

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 39
 (Original) Sheet No. 9
 (Revised) _____
 Canceling P.S.C. No. 38
 (Original) Sheet No. 9
 (Revised) _____

Schedule 3 CLASSIFICATION OF SERVICE

Three Phase Power Service, 0 KVA and greater - 3 Phase Service	RATE PER UNIT
<u>Applicable:</u> Entire Territory Served.	
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.	
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.	
<u>Rates:</u> Customer charge – No Kwh usage	
Monthly 0 – 100 KVA	\$41.66
Daily 0 – 100 KVA	\$1.37
Monthly 101 – 1,000 KVA	\$72.90
Daily 101 – 1,000 KVA	\$2.40
Monthly Over 1,000 KVA	\$104.15
Daily Over 1,000 KVA	\$3.42
Energy charge – per Kwh	\$0.05059
Demand charge – per KW of billing demand per month	\$8.46
State, Federal and local tax will be added to above rate where applicable.	
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:	
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent	

CANCELLED
SEP 01 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE	December 20, 2011 Month	PUBLIC SERVICE COMMISSION	
DATE EFFECTIVE	September 1, 2011 Month	JEFF R. DEROUEN EXECUTIVE DIRECTOR	Year
ISSUED BY	<i>Sean E. Mc...</i> Name of Officer	TARIFF BRANCH	g, KY 40108
ISSUED BY AUTHORITY OF P.S.C.	President/CEO	<i>Burt Kirkley</i> Title	355
		EFFECTIVE	
		Order No. 2011-00038	
		9/1/2011	
		PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 39

(Original) Sheet No. 9

(Revised)

Canceling P.S.C. No. 38

(Original) Sheet No. 9

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<p>Three Phase Power Service, 0 KVA and greater - 3 Phase Service</p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge – No kWh usage</p> <p>Monthly 0 – 100 KVA \$42.41</p> <p>Daily 0 – 100 KVA \$1.40</p> <p>Monthly 101 – 1,000 KVA \$74.22</p> <p>Daily 101 – 1,000 KVA \$2.44</p> <p>Monthly Over 1,000 KVA \$106.03</p> <p>Daily Over 1,000 KVA \$3.49</p> <p>Energy charge – per kWh \$0.05150</p> <p>Demand charge – per KW of billing demand per month \$8.61</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as Indicated or recorded by a demand meter and adjusted for power factor as follows:</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated (90%) and divided by the percent or recorded by the demand meter multiplied by ninety percent</p>		

09/1/11

DATE OF ISSUE September 12, 2011
Month

DATE EFFECTIVE September 1, 2011 Rates are subject to change and refund at the cor
Month

ISSUED BY *Ben Mace* President/CEO Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR	
Day	TARIFF BRANCH Year
Day	10-00038 Year
Day	urg, KY 40108 Year
Title	EFFECTIVE Address
Order No. 2011-00038	9/1/2011
PURSUANT TO 207 KAR 5.011 SECTION 9 (1)	

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served
Community, Town or City
 P.S.C. No. 39
 (Original) Sheet No. 9
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DATE OF ISSUE June 1, 2011
Month

DATE EFFECTIVE June 1, 2011
Month

ISSUED BY Brent E. DeRouen President/CEO
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

JEFF R. DEROUEN EXECUTIVE DIRECTOR <small>Day Year</small>
TARIFF BRANCH <small>Day Year</small>
P. <u>Brent Kinley</u> <small>Title Address</small>
EFFECTIVE Order No. <u>8019-09514</u> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)