

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 39
Original (Original) Sheet No. 34G
 (Revised)

 Cancelling P.S.C. No. 37
 (Original) Sheet No. 34G
 (Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:</p> <p>(i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30.</p> <p>(ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31.</p> <p>(iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).</p> <p>The charges for On-peak Maintenance Service shall be the greater of:</p> <p>(1) \$2.192 per kW of Scheduled Maintenance Demand per week, plus \$0.029736 per kWh of Maintenance Energy; or</p>		

CANCELLED
SEP 01 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 20, 2011
 Month
 DATE EFFECTIVE September 1, 2011
 Month
 ISSUED BY Brent Kirtley President/CEO
 Name of Officer

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
Day	TARIFF BRANCH Year
Day	<u>Brent Kirtley</u> Year
Title	Address
	P.O. Box <u>100</u> Louisville, KY 40108
9/1/2011	
ORDER NO. <u>2011-00038</u> (1)	

ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 37
Original (Original) Sheet No. 34G
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Schedule 10 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:</p> <ul style="list-style-type: none"> (i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30. (ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31. (iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii). <p>The charges for On-peak Maintenance Service shall be the greater of:</p> <ul style="list-style-type: none"> (1) \$1.835 per kW of Scheduled Maintenance Demand per week, plus \$0.0204 per kWh of Maintenance Energy; or 		

09/1/11

DATE OF ISSUE	August 4, 2009	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE EFFECTIVE	July 17, 2009	
ISSUED BY	<i>Brian E. Sawyer</i> President/CEO	EFFECTIVE 7/17/2009
ISSUED BY AUTHORITY OF P.S.C.		PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
		Day Year nburg, KY 40108 Address
		By <i>J. D. [Signature]</i> Executive Director 007-00470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City
 P.S.C. No. 39
 Original (Original) Sheet No. 34G1
 (Revised)
 Cancelling P.S.C. No. 37
 (Original) Sheet No. 34F1
 (Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	
(2)	110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.	
3)	The charges for Off-peak Maintenance Service shall be: \$2.192 per kW of Scheduled Maintenance Demand per week, plus According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.	
(4)	Excess Demand: Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either:	
(i)	One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member, or	
(ii)	If it is not necessary for Big Rivers to import energy from a Third Party Supplier,	

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 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF P. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
 Day Year
Brent Kirtley
 Day Year
 P.O. Box 402, Frankfort, KY 40108
 Title Address
9/1/2011
 ORDER NO. 2011-00038 (1)

DATE OF ISSUE December 20, 2011
 Month
 DATE EFFECTIVE September 1, 2011
 Month
 ISSUED BY *Brent Kirtley* President/CEO
 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
 Original (Original) Sheet No. 34F
 (Revised)
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 10 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
(2)	110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.	
(3)	The charges for Off-peak Maintenance Service shall be: \$1.835 per kW of Scheduled Maintenance Demand per week, plus According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.	
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DATE EFFECTIVE	July 17, 2009 Month	
ISSUED BY	<i>Brian E. New</i> President/CEO Name of Officer	Day PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Year burg, KY 40108 Address
ISSUED BY AUTHORITY OF P.S.C.		
		By <i>[Signature]</i> Executive Director 87-00470

**MEADE COUNTY RURAL ELECTRIC
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Original (Original) Sheet No. 34H
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Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>charges for Excess Demand shall be the greater of: a) \$9.50 per kW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.</p> <p>Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.</p> <p>(5) Additional Charges:</p> <p>Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.</p> <p>(6) Interruptible Service:</p> <p>Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.</p> <p>g. Interconnections:</p> <p>Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative.</p>		

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Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
Day	TARIFF BRANCH Year
Day	<u>Brent Kintley</u> Year
Title	Address
	P.O. BOX 400108, KY 40108
9/1/2011	
PURCHASE ORDER NO. 2011-00038 (1)	

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Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>charges for Excess Demand shall be the greater of: a) \$7.37 per kW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.</p> <p>Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.</p> <p>(5) Additional Charges:</p> <p>Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.</p> <p>(6) Interruptible Service:</p> <p>Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.</p> <p>g. <u>Interconnections:</u></p> <p>Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative.</p>		

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 By *[Signature]*
 Executive Director 00470