

FOR Entire Territory served

Community, Town or City

P.S.C. No. 31

(Original) Sheet No. 9

(Revised)

Cancelling P.S.C. No. 30

(Original) Sheet No. 9

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 3	CLASSIFICATION OF SERVICE	RATE PER UNIT
General Service, 0-49 KVA		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers located on or near Seller's single or three-phase lines for all types of usage, subject to the established rules and regulations of Seller.		
<u>Type of Service:</u> Single or three-phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u>		
1. Energy Charge	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE SEP 02 1997 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Stephan Bee</u> SECRETARY OF THE COMMISSION	
Customer charge - No KWH usage		\$8.00
First 500 KWH per month		R .07012/KWH
Next 500 KWH per month		R .06524/KWH
All over 1,000 KWH per month	R .05799/KWH	
2. Demand Charge		No charge
First 10 KW of billing demand per month		\$2.84/KW
Excess above 10 KW of billing demand per month		
State, Federal and municipal tax will be added to above rate where applicable.		
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:		
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent power factor. When the power factor is found to be lower than ninety percent (90%), the		

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Month Day Year

ISSUED BY Brian E. Meier President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 97-209

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