

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served  
 \_\_\_\_\_ Community, Town or City  
 \_\_\_\_\_ P.S.C. No. 30  
 \_\_\_\_\_ (Original) Sheet No. 12  
 \_\_\_\_\_ (Revised)  
 \_\_\_\_\_ Cancelling P.S.C. No. 29  
 \_\_\_\_\_ (Original) Sheet No. 12  
 \_\_\_\_\_ (Revised)

Schedule 4	CLASSIFICATION OF SERVICE	RATE PER UNIT
Large Power Service, 50 KVA - 999 KVA		
<u>Applicable:</u> Entire Territory Served.		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 01 1996 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Jordan C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.		
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u> \$3.31 per month per KW of billing demand plus energy charge of:		
R .06675	per KWH for the first 100 KWH used per month per KW of billing demand	
R .06037	per KWH for the next 100 KWH used per month per KW of billing demand	
R .05772	per KWH for the next 100 KWH used per month per KW of billing demand	
R .05610	per KWH for all remaining KWH used per month.	
State, Federal and local tax will be added to above rate where applicable.		
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:		
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent		

DATE OF ISSUE March 26, 1996  
 \_\_\_\_\_  
 Month Day Year

DATE EFFECTIVE June 1, 1996  
 \_\_\_\_\_  
 Month Day Year

ISSUED BY *James E. Neel* President/CEO P. O. Box 489, Brandenburg, KY 40108  
 \_\_\_\_\_  
 Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.