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	P.S.C.	No.	27	
 (Original) (Revised)	Sheet	No.	14_	
 Cancelling (Original) (Revised)				

Schedule 4 CLASSIFICATION OF SERVICE	
Large Power Service, 50 KVA - 999 KVA	RATE PER UNIT
Applicable: Entire territory served.	
Availability of Service:  Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.	
Type of Service: Three-phase, 60 hertz, at Seller's standard voltages.	
Rates: \$3.31 per month per KW of billing demand plus energy charge of:	
D .06705 per KWH for the first 100 KWH used per month per KW of billing demand	
D .06067 per KWH for the next 100 KWH used per month per KW of billing demand	
D .05802 per KWH for the next 100 KWH used per month per KW of billing demand	
D .05640 per KWH for all remaining KWH used per month	
State and Federal tax will be added to above rate where applicable.	
Determination of Billing Demand:  The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:	
Power Factor Adjustment:  The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent filles on as is consistent with good engineering practice, but in no case shall be power factor be lower than ninety percent (90%) lagging. The DistributorNE	MISSION /

DATE OF ISSUEAugust 11, 1994		
Month	Day	Year AUG 0 1 1994
DATE EFFECTIVE August 1, 1994		
Month	Day	PURSUANT TO 807 KAR 5:011,
ISSUED BY Den F. Wenn	Manager P. O. Box 489	SECTION 9(1)
Name of Officer	Title	BY: Addiberdan C. Plant
ISSUED BY AUTHORITY OF P.S.C.		FOR THE PUBLIC SKITN OF COMMISSION D
	ORDER NO.	92-511

Community,	Town or City P.S.C. No	20
 (Original)	Sheet No.	15

Cancelling	P.S.C.	No.	19
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(Revised)			

**CLASSIFICATION OF SERVICE** Schedule 4 - continued RATE PER UNIT Large Power Service, 50 KVA - 999 KVA as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month. Fuel Cost Adjustment: In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision billed by Seller's wholesale power supplier, the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply: Adjustment Factor =  $\frac{F \pm 0}{S}$ Where F is the above mentioned fuel charge by the wholesale supplier, less any credit for inter-system power sales, where 0 is the amount of any overage or shortage of fuel costs billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use. company use. **EFFECTIVE** Minimum Monthly Charges: The minimum monthly charge shall be the highest one of the for thought charges as determined for the consumer in question: PURSUANT TO 807 KAR 5:011.

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DATE OF ISSUE	Month	Day	DT:	Year	
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ISSUED BY	end dev	ManagerP. O.	Box 367.	Brandenburg.	Ky. 40108
	Name of Officer	Title	,	Address	
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Community.	Town or City	
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(Revised)		

Schedule 4 - continued CLASSIFICATION OF SERVICE	
Large Power Service, 50 KVA - 999 KVA	RATE PER UNIT
<ol> <li>The minimum monthly charge specified in the contract for service.</li> <li>A charge of \$0.75 per KVA of installed transformer capacity.</li> <li>A charge of \$25.00.</li> </ol>	
Minimum Annual Charge for Seasonal Services:  Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.	
Due Date of Bill:  Payment of consumers monthly bill will be due within ten (10) days from due date of bill.	
Delayed Payment Charge:  The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.	
Metering:  Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.	
Special Rules and Conditions:  1. Motors having a rated capacity in excess of seven and one-half horsepower (7½ H.P.) must be three-phase unless writtden Spermission has been obtained from the Seller.  OF KENTUCKY EFFECTIVE	<b>O</b> N
2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution is ten to the consumer and shall be furnished and maintained by the consumer.	
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Schedule 4 - continued CLASSIFICATION OF SERVICE	
Large Power Service, 50 KVA - 999 KVA	RATE PER UNIT
3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.	
4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.	
5. All motors in excess of ten horsepower (10 $\mbox{H.P.}$ ) rating shall have reduced voltage starters.	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
JUN 0 1 1985	
PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Julius Reel	

DATE OF ISSUE	May 8, 1985 Menth	Day		Year		
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	Name of Officer	Title		Address		
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