IVE CORPORATION CLASSIFICATION OF	OF SERVICE Cancelling P. S. C. No. 14 Original SHEET# 1 Revised		
Schedule 1		ı F	RATE
Residential, Farm and Non-Farm, Schools &	Churches		RUNIT
Applicable: Entire territory served. Availability of Service: Available to customers of the Coopera service including lighting, incidental app home heating, and power for motors up to a (7½ H.P.); Corporation covering this servi	liances, refrigeration nd including seven a	on, cooking,	
Character of Service: Single phase, 60 hertz, at Seller's s			
Rates: Monthly First 30 KWH per month or less (Next 70 KWH per month Next 200 KWH per month Next 700 KWH per month All over 1000 KWH per month	minimum bill)	4.92 4.03	63 634¢/KW 234¢/KW 183¢/KW 732¢/KW
State & Federal tax will be added to above	rate where applicab	le.	
Minimum Monthly Charge: In no case shall the monthly minimum month.	bill be less than \$4	.63 per	
Fuel Cost Adjustment: In case the rate under which Seller p is adjusted in accordance with a fuel cost by Seller's wholesale power supplier, the be adjusted each month by the amount per K to the dollar amount of the above mentione adjustment for over or under collection) i power cost for the next preceding month. apply: Adjustment Factor = F	adjustment provision foregoing energy charmal with of sales by the Sod charge (plus or min the Cooperative's National Cooperation of the following formulation of	n billed rges shall eller equal nus any wholesale a shall	

DATE OF ISSUE August 21, 1981

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ISSUED BY:

Name of Officer Title Address

of Kentucky in Case No. 8299 dated August 13, 1981.

FOR Entire territory served (Community, Town, or City) STANDARD RATE SHEET P.S.C. No: Original SHEET #-MEADE COUNTY RURAL ELECTRIC P. S. C. No. . Cancelling PPERATIVE CORPORATION Soriginal SHEET# Revised CLASSIFICATION OF SERVICE Schedule 1 - continued RATE Residential, Farm and Non-Farm, Schools & Churches PER UNIT Where F is the above mentioned fuel charge by the wholesale supplier, less any credit for inter-system power sales; where 0 is the amount of any overage or shortage of fuel costs billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use. Terms of Payment: The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply. Multiple Units: Service supplied under rate Schedule 1 is based on service to a single unit at one point of delivery through a single meter. Where the premises consist of two or more units, Schedule 1 may be applied only if separate circuits are provided without cost to the Distributor. If it is not practical to provide for separate metering of each unit, the entire premises will be served under the appropriate commercial rate. Commercial Use of Portions of Dwellings: The residential rate is not applicable to the space in the dwelling which is regularly used for commercial purposes, such as office, beauty shop, studio, tea room, or store, or for other gainful activities. In such cases, if a separate circuit is provided at no cost to the Distributor, for the portion of the dwelling so used, the residential rate will be applied to the balance of the power requirements and the commercial rate will be applied to the portion of the dwelling used for commercial purposes. If a separate circuit is not provided, the entire power requirements of the premises must be billed under the commercial rate. If the premises are used primarily as a private dwelling and space in the dwelling occasionally used for commercial purposes, such as occasional rentals of surplus rooms, dress making, laundering, etc., the residential rate should be applied to the entire power requirements. Domestic Power Use: A farm on which is located a single dwelling and its appur tenances. including barns, domestic servants quarters, and out-buildings, and which processes only its own products, shall be considered a domestic farm and Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 8299 dated August 13, 1981.

DATE OF ISSUE August 21, 1981

Month Day Year

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Manager Brandenburg, Ky. 40108

Name of Officer Title Address

ARD RATE SHEET COUNTY RURAL ELECTRIC	FOR Entire territory served (Community, Town, or City) P.S.C. No: 15 Original SHEET # 3
RATIVE CORPORATION CLASSIFICAT	Cancelling P.S.C. No. 14 Original SHEET# 3 Revised
Schedule 1 - continued	
Residential, Farm and Non-Farm, Sch	nools & Churches RATE PER UNIT
including motors up to and including half horsepower $(7\frac{1}{2} \text{ H.P.})$. Motors one-half $(7\frac{1}{2} \text{ H.P.})$ shall not be ins of the Cooperative. Service to dwe such as tenant houses, etc., must be	al rate for all of its power requirements of rated capacity of seven and one- of capacitimes larger than seven and stalled except by written permission ellings other than the main buildings be separately metered and billed under retation is not applicable to commercial
ing and power rate if other dwellin separately metered and are served t or if products of other farms are p and domestic servants quarters may	processed for sale. The main dwelling be metered and billed under the resi- is provided for all of the other farm
are located at such distances from to supply service thereto through h meter required to measure service t	pump house or other out-buildings his residence as to make it impractical is residential meter, the separate to such remotely located buildings will ontract and billed as a separate customer.
motors. All motor installations, f	horsepower (1 H.P.) must be 240 volt luorescent and other gaseous lighting Cooperative's power factor correction
Schedule 1. Consumers requiring th	ot be made available under Rate ree-phase service shall be billed on rate subject to the rules and regulations
	round distribution links storice Persistential ditions: OCT 1 5 1981
Issued by authority of an ord of Kentucky in Case No. 8299	der of the Public Service Company Control of the Public Service Company Control of the Public Service Control of the Public Se

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FOR Entire territory served (Community, Town, or City) STANDARD RATE SHEET P.S.C. No: Coriginal Revised SHEET #-MEADE COUNTY RURAL ELECTRIC P. S. C. No. . Cancelling PPERATIVE CORPORATION Soriginal SHEET# Revised CLASSIFICATION OF SERVICE Schedule 1 - continued RATE Residential, Farm and Non-Farm, Schools & Churches PER UNIT The subdivision being developed must consist of a tract of land which is divided into ten (10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple occupancy buildings (refer to PSC Electric Rules, Appendix A for definition of terms). 2. Developer or owner of subdivision (shall) or (may be required) to advance to the Cooperative an amount equal to an "estimated average cost differential" if any, between the average or representative cost of underground distribution systems in residential subdivisions and of equivalent overhead distribution systems within the utility service areas. If the amount deposited exceeds the normal charge for underground extensions, the amount in excess shall be refunded over a period of ten (10) years. The amount of refund per service connected shall be the amount contributed in excess of the normal underground cost differential, divided by the total lots to be served from the primary extension. 3. The Cooperative will construct underground distribution facilities in the subdivision adequate to render single phase 120/240 volt service. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be borne by the applicant. Developer or successor in title shall grant a right-of-way satisfactory to the Cooperative for the installation, operation and maintenance of its underground facilities. If developer provides the secondary service lines to the residence from service pedestal located on easement, the Cooperative shall credit the applicant fifty dollars (\$50.00) or the equivalent cost of an overhead service line to the applicant's meter base, whichever is greater. Service lines to house (provided by developer) shall be installed and ready for inspection at the same time as the residence. Thench is to be left open until inspection has been made. If the Cooperative of the co Issued by authority of an order of the Public Service Commission 81 of Kentucky in Case No. 8299 dated August 13, 1981 September 1, 1981 August 21, 1981 DATE EFFECTIVE DATE OF ISSUE_

DATE OF ISSUE August 21, 1981

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Month Day Year

Manager Brandenburg, Ky. 40108

Name of Officer Title Address

	Y RURAL ELECTRIC CORPORATION Cancelling P.S.C. No Original SHEET CLASSIFICATION OF SERVICE	14
Sch	edule 1 - continued	RATE
Res	idential, Farm and Non-Farm, Schools & Churches	PER UNIT
	secondary service lines, applicant shall pay the "estimated average cost differential" between overhead and underground service.	
7.	For all developments that do not meet the conditions set forth in paragraph 1 above, underground distribution will be installed provided an advance to the Cooperative is made in an amount equal to the difference between the Cooperative's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.	
8.	The applicant shall be required to perform all necessary trenching and backfilling in accordance with the Cooperative's specifications.	
9. 10.	The estimated cost differential \underline{per} foot of conductor is for normal soil conditions and does not include rock, estimated rock cost shown on Exhibit A. The estimated cost differential \underline{per} foot of conductor is filed herewith as Exhibit "A".	
	EXHIBIT A	
	AVERAGE UNDERGROUND COST DIFFERENTIAL	
	led in compliance with Appendix to the Order of the Public Service mission in Administrative Case No. 146, dated February 2, 1973.)	
	rage cost per foot of underground primary rage cost per foot of overhead primary	\$4.40 3.15
	Average cost differential per foot of primary conductor ECKED	\$1.25
	rage cost per foot of underground residential service OCT 15 1981 rage cost per foot of overhead residential service	\$1.40 0.85
	Average cost differential per foot of service conductors AND TARIFFS	\$0.55
Not	e: Above estimated cost for underground does not include the cost of trenching and backfilling. If the Cooperative performs the trenchin and backfilling, the actual cost will be added to the above price.	9

DATE OF ISSUE August 21, 1981	DATE EFFECTIVE	September 1, 1981
Month Day Year		Month Day Vear
ISSUED BY: Marie of Offices	Manager	Brandenburg, Ky. 40108

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 8299 dated August 13, 1981.

(Community, Town, or City) STANDARD RATE SHEET 15 P.S.C. Coriginal Revised SHEET #-MEADE COUNTY RURAL ELECTRIC Cancelling P. S. C. No. _ PPERATIVE CORPORATION Soriginal SHEET# 6 Revised CLASSIFICATION OF SERVICE Schedule 1 - continued. RATE Residential, Farm and Non-Farm, Schools & Churches PER UNIT Note: The estimated cost for rock removal for underground installation \$9.50 per foot. CHECKED **Public Service Commission** Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 8299 dated August 13, 1981. September 1, 1981 August 21, 1981 DATE OF ISSUE__ DATE EFFECTIVE Year Month

FOR _ Entire territory served

Brandenburg, Ky. 40108

Address

Manager

Title

ISSUED BY:

Name of