STANDARD RATE SHEET.	For Entire territory served Community, Town or City	woods
·	P. S. C. No. 14	
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION.	Cancelling P. S. C. No. 13	
CLASSIFICATION	OF SERVICE OR SERVICE SHEET No. 1	
	OF SERVICE	7
Schedule 1		_
Residential, Farm and Non-Farm, Schools & Ch	urches RATE PER UNIT	
Applicable: Entire territory served.		
Availability of Service: Available to customers of the Cooperati service including lighting, incidental appli home heating, and power for motors up to and half (7½ H.P.); Corporation covering this se	ances, refrigeration, cooking, including seven and one-	
Character of Service: Single phase, 60 hertz, at Seller's sta	indard voltages.	
Rates: Monthly First 30 KWH per month or less (mi Next 70 KWH per month Next 200 KWH per month Next 700 KWH per month All over 1000 KWH per month	\$4.63 7.5634¢/KW 4.9234¢/KW 4.0183¢/KW 3.6732¢/KW	√H H
State & Federal tax will be added to above r	ate where applicable.	
Minimum Monthly Charge: In no case shall the monthly minimum bi month.	11 be less than \$4.63 per]
Fuel Cost Adjustment: In case the rate under which Seller pur is adjusted in accordance with a fuel cost a by Seller's wholesale power supplier, the fo be adjusted each month by the amount per KWH to the dollar amount of the above mentioned adjustment for over or under collection) in power cost for the next preceding month. Th apply:	djustment provision billed bregoing energy charges shall of sales by the Seller equal charge (plus or minus any the Cooperative's wholesale	
Adjustment Factor = $\frac{F \pm f}{S}$	<u>: 0</u>	
Where F is the above mentioned fuel charge by where O is the amount of any overage or shor to revenue collected for the preceding period the preceding month, including company use.	y the wholesale supplier;	•
	RATES AND TARIFFS	
Issued by authority of an order of the	e Public Service Commission	1

of Kentucky in Case No. 8076 dated March 13, 1981.

DATE OF ISSUE

DATE EFFECTIVE ...

May 1, 1981

month

ISSUED BY Beavin F. Thornsberry

Manager title

Brandenburg, Kv. 40108

For Entire t	erritory served	
	ommunity, Town or City	,
P. S. C.	No. 14	· ·····
{Q	Original SHEET No.	2
Cancelling P.	' 13	
	Original SHEET No.	2
	TOTAL !	

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 1 - continued

Residential, Farm and Non-Farm, Schools & Churches

RATE PER UNIT

Terms of Payment:

The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.

Multiple Units:

Service supplied under rate Schedule 1 is based on service to a single unit at one point of delivery through a single meter. Where the premises consist of two or more units, Schedule 1 may be applied only if separate circuits are provided without cost to the Distributor. If it is not practical to provide for separate metering of each unit, the entire premises will be served under the appropriate commercial rate.

Commercial Use of Portions of Dwellings:

The residential rate is not applicable to the space in the dwelling which is regularly used for commercial purposes, such as office, beauty shop, studio, tea room, or store, or for other gainful activities. In such cases, if a separate circuit is provided at no cost to the Distributor, for the portion of the dwelling so used, the residential rate will be applied to the balance of the power requirements and the commercial rate will be applied to the portion of the dwelling used for commercial purposes. If a separate circuit is not provided, the entire power requirements of the premises must be billed under the commercial rate. If the premises are used primarily as a private dwelling and space in the dwelling occasionally used for commercial purposes, such as occasional rentals of surplus rooms, dress making, laundering, etc., the residential rate should be applied to the entire power requirements.

Domestic Power Use:

A farm on which is located a single dwelling and its appurtenances, including barns, domestic servants quarters, and out-buildings, and which processes only its own products, shall be considered a domestic farm and shall be entitled to the residential rate for all of its power requirements including motors up to and including rated capacity of seven and one-half horsepower ($7\frac{1}{2}$ H.P.). Motors of capacities larger than seven and one-half ($7\frac{1}{2}$ H.P.) shall not be installed except by written permission of the Cooperative. Service to dwellings other than the main buildings of the cooperative. Service to dwellings other than the main buildings of the residential rate. This interpretation is not applicable to commercial dairies as defined below.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 8076 dated March 13, 1981.

DATE OF ISSUE March 13, 1981

Month Scale Scale

DATE EFFECTIVE

May 1, 198

month

YCA

Manager Brande

Brandenburg, Ky. 40108

name of officer

title

address

STANDARD RATE SHEET.	For Entire territory ser	
·	P. S. C. No. 1	
	Original SHEET	No3
EADE COUNTY RURAL ELECTRIC	Cancelling P. S. C. No	13
COPERATIVE CORPORATION.	Original SHEET	No3
	CLASSIFICATION OF SERVICE	
Schedule 1 - continued		
Residential, Farm and Non-Fa	arm, Schools & Churches	RATE PER UNIT
ing and power rate if other separately metered and are sor if products of other farm and domestic servants quarted dential rate if a separate cuses in cases where products 2. If a farm customer are located at such distance to supply service thereto the meter required to measure so be considered a separate services. 3. All motors rated almotors. All motor installations.	metered and billed under the commercial light- dwellings beside the main dwelling are not served through the same point of delivery, ms are processed for sale. The main dwelling ers may be metered and billed under the resi- circuit is provided for all of the other farm s of other farms are processed for sale. 's barn, pump house or other out-buildings es from his residence as to make it impractical hrough his residential meter, the separate ervice to such remotely located buildings will rvice contract and billed as a separate customer bove one horsepower (1 H.P.) must be 240 volt tions, fluorescent and other gaseous lighting with the Cooperative's power factor correction	
Schedule 1. Consumers requ	e will not be made available under Rate iring three-phase service shall be billed on e power rate subject to the rules and regula-	
Adde	ndum - Underground Service	
The Cooperative will instal tial subdivision under the	l underground distribution lines to a residen- following conditions:	
which is divided into to of new residential build two (2) or more new mult	eveloped must consist of a tract of land en (10) or more lots for the construction of the dings or the land on which is constructed tiple occupancy buildings (refer to PSC x A for definition of terms).	CKED to Commitsion 4 1981
advance to the Cooperat	ubdivision (shall) or (may be required) to a verage or representative	D TARIFFS

DATE OF ISSUE

DATE EFFECTIVE

month

Manager

cost of underground distribution systems in residential subdivisions

Issued by authority of an order of the Public Service Commission

of Kentucky in Case No. 8076 dated March 13, 1981.

40108 Brandenburg.

ISSUED BY Beavin F. name of officer

For Entire territory served	
Community, Town or City	
P. S. C. No. 14	
Original SHEET No	
Cancelling P. S. C. No. 13	
Original SHEET No. 4	

MEADE COUNTY RURAL ELECTRIC

.001	CLASSIFICATION OF SERVICE Original SHEET	No4
Sch	edule 1 - continued	
Res	idential, Farm and Non-Farm, Schools & Churches	PER UNIT
3 , 1	and of equivalent overhead distribution systems within the utility service areas. If the amount deposited exceeds the normal charge for underground extensions, the amount in excess shall be refunded over a period of ten (10) years. The amount of refund per service connected shall be the amount contributed in excess of the normal underground cost differential, divided by the total lots to be served from the primary extension.	
3.	The Cooperative will construct underground distribution facilities in the subdivision adequate to render single phase 120/240 volt service.	
4.	Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be borne by the applicant.	·
5.	Developer or successor in title shall grant a right-of-way satisfactory to the Cooperative for the installation, operation and maintenance of its underground facilities.	
6.	If developer provides the secondary service lines to the residence from service pedestal located on easement, the Cooperative shall credit the applicant fifty dollars (\$50.00) or the equivalent cost of an overhead service line to the applicant's meter base, whichever is greater. Service lines to house (provided by developer) shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made. If the Cooperative provides secondary service lines, applicant shall pay the "estimated average cost differential" between overhead and underground service.	
7.	For all developments that do not meet the conditions set forth in paragraph 1 above, underground distribution will be installed provided an advance to the Cooperative is made in an amount equal to the difference between the Cooperative's estimated cost of underground E c facilities and overhead facilities, which it would otherwise provide.	K E D Commission
	Issued by authority of an order of the Public Service Commission AND of Kentucky in Case No. 8076 dated March 13, 1981.	1 1981 1 1981 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

DATE OF ISSUE March 13, 1981

DATE EFFECTIVE .

May 1, 1983

month

day

year

ISSUED BY Beavin F. Thornsberry Jr.

Manager

Brandenburg, Ky. 40108

address

For Entire terr	itory served
Comm	unity, Town or City
P. S. C.	No. 14
Origi	nal SHEET No5
{ Kevis	12
Cancelling P. S. C	No. 13
) Origi	nal CHEET No. 5

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE SHE	EET No. 5
Schedule 1 - continued	
Residential, Farm and Non-Farm, Schools & Churches	RATE PER UNIT
 The applicant shall be required to perform all necessary trenching and backfilling in accordance with the Cooperative's specifications. 	
 The estimated cost differential per foot of conductor is for normal soil conditions and does not include rock, estimated rock cost shown on Exhibit A. 	
10. The estimated cost differential $\underline{\text{per}}$ $\underline{\text{foot}}$ of conductor is filed herewith as Exhibit "A".	-
EXHIBIT A	
AVERAGE UNDERGROUND COST DIFFERENTIAL	
(Filed in compliance with Appendix to the Order of the Public Service Commission in Administrative Case No. 146, dated February 2, 1973.)	·
Average cost per foot of underground primary	\$4.40
Average cost per foot of overhead primary	3.15
Average cost differential per foot of primary conductor	\$1.25
Average cost per foot of underground residential service	\$1.40
Average cost per foot of overhead residential service	0.85
Average cost differential per foot of service conductor	<u>\$0.55</u>
Note: Above estimated cost for underground does not include the cost of trenching and backfilling. If the Cooperative performs the trenching and backfilling, the actual cost will be added to the above price.	
Note: The estimated cost for rock removal for underground installation \$9.50 per foot. Note: The estimated cost for rock removal for underground installation Public Service Cost N.AY A.1	
by Blech	nonel
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 8076 dated March 13, 1981.	A STATE OF THE STA

DATE OF ISSUE. ISSUED BY Beavin F. Thornsberr

DATE EFFECTIVE ..

year

Manager

Brandenburg, Ky. address

title