101	Community. Town or City  Co. No. 11
Cancelling	Coriginal SHEET No. 15  E.R.C. No. 10
SERVICE	Original SHEET No. 1

	CLASSIFICATION OF SERVICE	( Revised )
Schedule 4		
Large Power Service	50 KVA - 999 KVA	RATE PER UNIT
Applicable: Entire territory	served.	
	rumers located on or near Sei	
Type of Service: Three-phase, 60 h	ertz, at Seller's standard	voltages.
Rates: \$1.75 per month p charge of:	er KW of billing demand plus	s energy
	or the first 100 KWH used per billing demand.	r month
per KW of 2.886¢ per KWH fo	or the next 100 KWH used per billing demand. or the next 100 KWH used per	
	billing demand. or all remaining KWH used per	r month.

State and Federal tax will be added to above rates where applicable.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment:

The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering

Issued by authority of an order of the Energy Regulatory Commission of Kentucky in Case No. 7413 dated December 1, 1979.

**Energy Regulatory Commission** 

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AND TARIFFS

December 1 DATE OF ISSUE. ISSUED BY Beavin F. Thornsberry

DATE EFFECTIVE January 1, 1980 month day

Brandenburg, Ky. 40108

Manager

For All to	erritories serv	ed
,	Community, Town or City	
E.R.	.C. No. 11	
, 92 x 95 b 2 x 5 4 5 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Original SHEET No.	16
Cancelling	E.R.C. No. 1	0
	Original SHEET No.	2

CLASSIFICATION OF SERVICE

Schedule 4 - continued

Large Power Service

50 KVA - 999 KVA

RATE PER UNIT

practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. When the power factor is found to be lower than ninety percent (90%) lagging, the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.

Fuel Cost Adjustment:

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision billed by Seller's wholesale power supplier, the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply:

Adjustment Factor =  $\frac{F \pm 0}{S}$ 

Where F is the above mentioned fuel charge by the wholesale supplier; where O is the amount of any overage or shortage of fuel costs billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.

Purchase Power Clause:

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a purchase power clause provision billed by Seller's wholesale power supplier the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjust) ment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following

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Energy Regulatory Commission

DATE OF ISSUE December 1, 1979

DATE EFFECTIVE January 1, 1980

ISSUED BY

Manager Brandenburg, Ky. 40108

For All territories served  Community, Town or City  E.R.C. No. 11	
Cancelling E.R.C. No. 10  Original SHEET No  Original SHEET No  Revised SERVICE	

CLASSIFICATION OF

Large Power Service

50 KVA - 999 KVA

RATE PER UNIT

formula shall apply:

Purchased Power Factor =  $\frac{P \pm 0}{c}$ 

Where P is the above mentioned purchased power charge by the wholesale supplier; where O is the amount of any overage or shortage of purchased power billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.

Minimum Monthly Charges:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

- 1. The minimum monthly charge specified in the contract for service.
- A charge of \$0.75 per KVA of installed transformer capacity.
- A charge of \$25.00.

Minimum Annual Charge for Seasonal Services:

Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

## Due Date of Bill:

Payment of consumer's monthly bill will be due within ten (10) days from due date of bill.

Delayed Payment Charge:

The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rates shall apply. Energy Regulatory Commission

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DATE OF ISSUE December 1,

DATE EFFECTIVE January 1, 1980

day

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Manager Brandenburg, Ky. 40108

For All territories served	d				
Community, Town or City					
E.R.C. No. 11	-				
Original SHEET No	18				
Cancelling E.R.C. No. 10					
Original SHEET No	4				

CLASSIFICATION OF SERVICE

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Large Power Service

50 KVA - 999 KVA

RATE PER UNIT

## Metering:

Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

## Special Rules and Conditions:

- 1. Motors having a rated capacity in excess of seven and one-half (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.
- 2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each location shall be metered and billed separately from the other under the above rates.
- 4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned, and maintained by the Consumer.
- 5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.

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Manager

Brandenburg, Ky. 40108