	E.R	7 City 1 11	
EADE COUNTY RURAL ELECTRIC	·	Original SHEET	10
DOPERATIVE CORPORATION.	Cancelling	E.R.C. No.	
CLASSIFICATION OF	SERVICE	Revised SHEET	No
Schedule 3			
General Service, 0-49 KVA	· •		RATE PER UNIT
Applicable: Entire territory served.			
Availability of Service: Available to consumers located on or three-phase lines for all types of u established rules and regulations of Se	usage, subje		2
Type of Service: Single or three-phase, 60 hertz, a voltages.	at Seller's	standard	
Rates:			
1. Energy Charge			
First30 KWH per month orNext70 KWH per monthNext400 KWH per monthNext500 KWH per monthAll over 1000 KWH per month	r less (mini	mum bill)	\$4.25 7.029¢/KW 4.267¢/KW 3.928¢/KW 3.237¢/KW
State and Federal tax will be added to cable.	above rate	where appli-	
2. Demand Charge		1-7-80	
First 10 KW of billing demand Excess above 10 KW of billing	per month demand per	month	No charge \$1.75/KW
Terms of Payment: The above rates are net, the gross cent (10%) higher. In the event the cu not paid within ten (10) days from the rates shall apply.	urrent month	ly bill is	
Determination of Billing Demand: The billing demand shall be the ma established by the consumer for any per	aximum kilow riod fifteer	att demand	HECKE y Regulatory Commis
Issued by authority of an order of Commission of Kentucky in Case No. December 1, 1979.		Regulatory	RATES AND TARIFFS

•	Community. Town or City E.R.C. No. 11 Original Revised SHEET No.	12
EADE COUNTY RURAL ELECTRIC	Cancelling E.R.C. No. 10	
CLASSIFICATIO	N OF SERVICE	
Schedule 3		
General Service, 0-49 KVA	RA PER	
minutes during a month for which the indicated or recorded by a demand me factor as follows: <u>Power Factor Adjustment:</u> The consumer shall at all times such manner that its average power of one hundred percent (100%) as is cor- ing practice, but in no case shall the than ninety percent (90%) lagging. the right to measure the power factor such measurements indicate that the of his maximum demand is less than ni- demand for billing purposes shall be or recorded by the demand meter mult (90%) and divided by the percent pow factor is found to be lower than ni- consumer will be required to correct percent (90%) at the consumer's expect defined as ninety percent (90%) of the amperes measured during any fifteen of the month. <u>Fuel Cost Adjustment:</u> In case the rate under which Sec wholesale is adjusted in accordance provision billed by Seller's wholesate foregoing energy charges shall be action amount of the above mentioned charged ment for over or under collection) is sale power cost for the next precedid formula shall apply: <u>Adjustment Factor = I</u> Where F is the above mentioned fuel supplier; where 0 is the amount of a Issued by authority of an order <u>Commission of Kentucky in Case N</u> December 1, 1979.	eter and adjusted for power as take and use power in factor shall be as near nsistent with good engineer the power factor be lower The Distributor reserves or at any time. Should power factor at the time ninety percent (90%), the t the demand as indicated tiplied by ninety percent wer factor. When the power nety percent (90%), the t its power factor to ninety ense. The demand shall be the highest average kilovol consecutive-minute period eller purchases power at with a fuel cost adjustment ale power supplier, the djusted each month by the er equal to the dollar e (plus or minus any adjust- in the Cooperative's whole- ing month. The following E CK Energy Regulatory of the Energy Regulatory	980 <i>mo</i>

ISSUED BY .

Beavin F.

Thornsberry

Brandenburg, Ky, 40108

Manager.

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TANDARD RATE SHEET.		community. Town c	or City
		Original SHEET	No13
EADE COUNTY RURAL ELECTRIC	Cancelling	E.R.C. No.	10 No ³
CLASSIFICATIO	N OF SERVICE	Revised	NO
Schedule 3 - continued			
General Service, 0-49 KVA	· •		RATE PER UNIT
of fuel costs billed to revenue coll periods; where S is KWH sales in the ing company use. <u>Purchase Power Clause:</u> In case the rate under which Se wholesale is adjusted in accordance clause provision billed by Seller's the foregoing energy charges shall h the amount per KWH of sales by the S amount of the above mentioned charge adjustment for over or under collect wholesale power cost for the next pr ing formula shall apply: Purchased Power Factor	e preceding mon eller purchases with a purchas wholesale powe be adjusted eac Seller equal to e (plus or minu tion) in the Co receding month.	th, includ- power at e power r supplier h month by the dollar s any operative's	
Where P is the above mentioned purch wholesale supplier; where O is the a shortage of purchased power billed t the preceding periods; where S is KW month, including company use.	hased power cha amount of any o to revenue coll	verage or ected for	
Minimum Monthly Charges: The minimum monthly charge shall the following charges as determined question:			
 The minimum monthly charge for service. A charge of \$0.75 per KVA of capacity, or \$0.75 per hors A charge of \$4.25. 	of installed tr	ansformer	
Minimum Annual Charge for Seasonal S Consumers requiring service on not exceeding nine months per year m annual payment of twelve times the m determined in accordance with the for case there shall be no minimum month	ly during certa may guarantee a minimum monthly pregoing sectio	minimum charge n in which	- ECKEI Regulatory Commis
Issued by authority of an order Commission of Kentucky in Case N December 1, 1979.	of the Energy		
DATE OF ISSUE December 1, 1975	DATE EFFECTI	WE January 1	, 1980 Bay year

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TANDARD RATE SHEET.	For All territories server	d
•	E.R.C. No. 11	
	Original SHEET No	14
EADE COUNTY RURAL ELECTRIC	Cancelling E.R.C. No. 10	
OOPERATIVE CORPORATION.	JOriginal SHEET No	
CLASSIFICATION O	F SERVICE	
Schedule 3 - continued		
General Service, 0-49 KVA		UNIT
Due Date of Bill: Payment of consumers monthly bill (10) days from due date of bill.	will be due within ten	
Delayed Payment Charge: The above rates are net, the gros percent (5%) higher on the first \$25.0 on the remainder of the bill. In the bill is not paid within ten (10) days bill, the gross rate shall apply.	0 and two percent (2%) event the current monthly	
Metering: Necessary metering equipment will tained by the Cooperative, which shall metering service supplied hereunder at secondary voltage.	have the option of	
Special Rules and Conditions: 1. Motors having a rated capacit one-half horsepower (7 1/2 H.P.) must written permission has been obtained f	be three-phase unless	
2. All wiring, pole lines, and o beyond the metering point, shall be co system of the consumer and shall be fu the consumer.	nsidered the distribution	
3. Service hereunder will be fur If the consumer desires to purchase en at two or more locations, each such lo and billed separately from the other u	ergy from the Cooperative cation shall be metered	7-8
4. When lighting is installed un lighting load shall not exceed ten per mum power load. All equipment necessa shall be installed, owned and maintain	cent (10%) of the maxi- ry to provide lighting	
5. All motors in excess of ten h shall have reduced voltage starters.	orsepower (10 H.P.) rating C H E C Energy Regulator	
Issued by authority of an order of Commission of Kentucky in Case No. December 1, 1979.	the Energy Regulatory	7 1930
D. A. 1 1070 0 /	T1 _ 10/	20
DATE OF ISSUE December 1, 1979	PATE EFFECTIVE January 1, 198 month day-	year
SSUED BY Beavin F. Thornsberry Jr.	Manager Brandenburg, Ky	. 40