

For Entire territory served
 Community, Town or City
 ERC No. 10
 { Original } SHEET No. 1
 { Revised }
 Cancelling ERC No. 9
 { Original } SHEET No. 1
 { Revised }

MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION.

CLASSIFICATION OF SERVICE

Schedule 1

Residential, Farm and Non-Farm, Schools & Churches

RATE
 PER UNIT

Applicable:
 Entire territory served.

Availability of Service:
 Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating, and power for motors up to and including seven and one-half (7 1/2 H.P.); Corporation covering this service.

Character of Service:
 Single Phase, 60 hertz, at Seller's standard voltages.

Rates: Monthly		
First 30 KWH per month or less (minimum bill)		\$3.94
Next 70 KWH per month		6.000¢/KWH
Next 200 KWH per month		3.550¢/KWH
Next 700 KWH per month		2.710¢/KWH
All over 1000 KWH per month		2.390¢/KWH

State & Federal tax will be added to above rate where applicable.

Minimum Monthly Charge:
 In no case shall the monthly minimum bill be less than \$3.94 per month.

Fuel Cost Adjustment:
 In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision billed by Seller's wholesale power supplier, the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply:

$$\text{Adjustment Factor} = \frac{F \pm O}{S}$$

Where F is the above mentioned fuel charge by the wholesale supplier; where O is the amount of any overage or shortage of fuel costs billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 7279 dated March 21, 1979.*

*Now Energy Regulatory Commission

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 month day year month day year
 ISSUED BY Beavin F. Thornsberry, Jr. Manager Brandenburg, Ky.
 name of officer title address

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 APR 17 1979
 by [Signature]
 ENGINEERING DIVISION

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MEADE COUNTY RURAL ELECTRIC
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CLASSIFICATION OF SERVICE

Schedule 1 - continued

Residential, Farm and Non-Farm, Schools & Churches

RATE
 PER UNIT

Purchase Power Clause:

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a purchase power clause provision billed by Seller's wholesale power supplier the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply:

$$\text{Purchased Power Factor} = \frac{P \pm O}{S}$$

Where P is the above mentioned purchased power charge by the wholesale supplier; where O is the amount of any overage or shortage of purchased power billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.

Terms of Payment:

The above rates are net, the gross rates being ten per cent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.

Multiple Units:

Service supplied under rate Schedule 1 is based on service to a single unit at one point of delivery through a single meter. Where the premises consist of two or more units, Schedule 1 may be applied only if separate circuits are provided without cost to the Distributor. If it is not practical to provide for separate metering of each unit, the entire premises will be served under the appropriate commercial rate.

Commercial Use of Portions of Dwellings:

The residential rate is not applicable to the space in the dwelling which is regularly used for commercial purposes, such as office, beauty shop, studio, tea room, or store, or for other gainful activities. In such cases, if a separate circuit is provided at no cost to the Distributor, for the portion of the dwelling so used, the residential rate will be applied to the balance of the power requirements and the commercial rate will be applied to the portion of the dwelling used for commercial purposes. If a separate circuit is not provided, the entire power requirements of the premises must be billed under the commercial

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CLASSIFICATION OF SERVICE

Schedule 1 - continued

Residential, Farm and Non-Farm, Schools & Churches

RATE
 PER UNIT

rate. If the premises are used primarily as a private dwelling and space in the dwelling occasionally used for commercial purposes, such as occasional rentals of surplus rooms, dress making, laundering, etc., the residential rate should be applied to the entire power requirements.

Domestic Power Use:

A farm on which is located a single dwelling and its appurtenances, including barns, domestic servants quarters, and out-buildings, and which processes only its own products, shall be considered a domestic farm and shall be entitled to the residential rate for all of its power requirements, including motors up to and including rated capacity of seven and one-half horsepower (7 1/2 H.P.). Motors of capacities larger than seven and one-half (7 1/2 H.P.) shall not be installed except by written permission of the Cooperative. Service to dwellings other than the main buildings such as tenant houses, etc., must be separately metered and billed under the residential rate. This interpretation is not applicable to commercial dairies as defined below.

Commercial Farm Use:

1. Farm use shall be metered and billed under the commercial lighting and power rate if other dwellings beside the main dwelling are not separately metered and are served through the same point of delivery, or if products of other farms are processed for sale. The main dwelling and domestic servants quarters may be metered and billed under the residential rate if a separate circuit is provided for all of the other farm uses in cases where products of other farms are processed for sale.

2. If a farm customer's barn, pump house or other out-buildings are located at such distances from his residence as to make it impractical to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer.

3. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent and other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto.

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CLASSIFICATION OF SERVICE

Schedule 1 - continued

Residential, Farm and Non-Farm, Schools & Churches

RATE
 PER UNIT

4. Three-phase service will not be made available under Rate Schedule 1. Consumers requiring three-phase service shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such service.

Addendum - Underground Service

The Cooperative will install underground distribution lines to a residential subdivision under the following conditions:

1. The subdivision being developed must consist of a tract of land which is divided into ten (10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple occupancy buildings (refer to PSC Electric Rules, Appendix A for definition of terms).
2. Developer or owner of subdivision (shall) or (may be required) to advance to the Cooperative an amount equal to an "estimated average cost differential" if any, between the average or representative cost of underground distribution systems in residential subdivisions and of equivalent overhead distribution systems within the utility service areas. If the amount deposited exceeds the normal charge for underground extensions, the amount in excess shall be refunded over a period of ten (10) years. The amount of refund per service connected shall be the amount contributed in excess of the normal underground cost differential, divided by the total lots to be served from the primary extension.
3. The Cooperative will construct underground distribution facilities in the subdivision adequate to render single-phase 120/240 Volt service.
4. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be borne by the applicant.
5. Developer or successor in title shall grant a right-of-way satisfactory to the Cooperative for the installation, operation and maintenance of its underground facilities.

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CLASSIFICATION OF SERVICE

Schedule 1 - continued

Residential, Farm and Non-Farm, Schools and Churches

RATE
 PER UNIT

6. If developer provides the secondary service lines to the residence from service pedestal located on easement, the Cooperative shall credit the applicant fifty dollars (\$50.00) or the equivalent cost of an overhead service line to the applicant's meter base, whichever is greater. Service lines to house (provided by developer) shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made. If the Cooperative provides secondary service lines, applicant shall pay the "estimated average cost differential" between overhead and underground service.
7. For all developments that do not meet the conditions set forth in paragraph 1 above, underground distribution will be installed provided an advance to the Cooperative is made in an amount equal to the difference between the Cooperative's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.
8. The applicant shall be required to perform all necessary trenching and backfilling in accordance with the Cooperative's specifications.
9. The estimated cost differential per foot of conductor is for normal soil conditions and does not include rock, estimated rock cost shown on Exhibit A.
10. The estimated cost differential per foot of conductor is filed herewith as Exhibit "A".

EXHIBIT A

AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with Appendix to the Order of the Public Service Commission in Administrative Case No. 146, dated February 2, 1973)

Average cost per foot of underground primary

\$4.40

Average cost per foot of overhead primary

3.15

Average cost differential per foot of primary conductor

\$1.25

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CLASSIFICATION OF SERVICE

Schedule 1 - continued

	RATE PER UNIT
Residential, Farm and Non-Farm, Schools and Churches	
Average cost per foot of underground residential service	\$1.40
Average cost per foot of overhead residential service	<u>0.85</u>
Average cost differential per foot of service conductor	\$0.55

Note: Above estimated cost for underground does not include the cost of trenching and backfilling. If the Cooperative performs the trenching and backfilling, the actual cost will be added to the above price.

Note: The estimated cost for rock removal for underground installation \$9.50 per foot.

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