STANDARD RATE SHEET.	For Entire territory served Community, Town or City
	P. S. C. No8
	Original SHEET No. 1
EADE COUNTY RURAL ELECTRIC OOPERATIVE CORPORATION.	Cancelling P. S. C. No7
CLASSIFICATION	N OF SERVICE Original SHEET No. 1
Schedule 1	
Residential, Farm and Non-Farm, Schools &	Churches PER UNIT
Applicable:	
Entire territory served.	
Availability of Service: Available to customers of the Coopera service including lighting, incidental aping, home heating, and power for motors under the cooperation covering the co	opliances, refrigeration, cook- up to and including seven and
Character of Service: Single Phase, 60 herts, at Seller's s	standard voltages.
Rates: Monthly First 30 KWH per month or less (Next 70 KWH per month Next 200 KWH per month Next 700 KWH per month All over 1000 KWH per month	(minimum bill) \$3.45 5.408¢ pe 2.918¢ pe 2.058¢ pe 1.728¢ pe
State and Federal Tax will be added to ab	oove rate where applicable.
Minimum Monthly Charge: In no case shall the monthly minimum month. Fuel Cost Adjustment: The monthly rates may be increased or equal to 1.10 times the fuel adjustment p sale power supplier in the preceding montapplied to the nearest 0.01 mills per KWH	decreased by an amount per KWH ber KWH as billed by the whole- th. The adjustment shall be
Issued by authority of an or Commission of Kentucky in Ca 1977.	

KWH KWH KWH

KWH

DATE O	F IS	June 20, 1979 June 20, 1979 Beavin F. Thornsberry	liber	DATE EFFECTIVE	July 1. month	1977. day	year
ISSUED	BY	Beavin F. Thornsberry	Jr	Manager	Brandenburg	g, KY	
		name of officer		title	addres	8 -	

Entire territory served STANDARD RATE SHEET. P. S. C. Ky. No. 8 Sheet No. 2 MEADE COUNTY RURAL ELECTRIC Cancelling P.S.C. Ky. No. 7 COOPERATIVE CORPORATION. Sheet No. 2 RULES AND REGULATIONS Schedule 1 - Continued Terms of Payment: The above rates are net, the gross rates being ten per cent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply. Multiple Units: Service supplied under rate Schedule 1 is based on service to a single unit at one poi of delivery through a single meter. Where the premises consist of two or more units, Schedule 1 may be applied only if separate circuits are provided without cost to the Distributor. If it is not practical to provide for separate metering of each unit, the entire premises will be served under the appropriate commercial rate. Commercial Use of Portions of Dwellings:

The residential rate is not applicable to the space in the dwelling which is regularly used for commercial purposes, such as office, beauty shop, studio, tea room, or store, or for ot gainful activities. In such cases, if a separate circuit is provided at no cost to the Distribu tor, for the portion of the dwelling so used, the residential rate will be applied to the balance of the power requirements and the commercial rate will be applied to the portion of the dwelling used for commercial purposes. If a separate circuit is not provided, the entire power requirements of the premises must be billed under the commercial rate. If the premises are used primar ily as a private dwelling and space in the dwelling occasionally used for commercial purposes, \$ as occasional rentals of surplus rooms, dress making, laundering, etc., the residential rate sho be applied to the entire power requirements.

Domestic Power Use:

A farm on which is located a single dwelling and its appurtenances, including barns, domestic servants quarters, and out-buildings, and which processes only its own products, shall considered a domestic farm and shall be entitled to the residential rate for all of its power re quirements, including motors up to and including rated capacity of seven and one-half horsepower (7 1/2 H.P.). Motors of capacities larger than seven and one-half (7 1/2 H.P.) shall not be installed except by written permission of the Cooperative. Service to dwellings other than the main buildings such as tenant houses, etc., must be separately metered and billed under the resi dential rate. This interpretation is not applicable to commercial dairies as defined below.

> Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 6801 dated June 20, 1977.

PUBLIC SERVICE COMMISSION AUG 1 1977 MCC

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	ISSUED BY Beavin F. Thornsberry, Jr.	Manager	Bra	andenburg,	
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Name of Officer

STANDARD RATE SHEET.	FOR Entire territory served
	P. S. C. Ky. No. 8
MEADE COUNTY RURAL ELECTRIC	Sheet No. 3
COOPERATIVE CORPORATION.	Cancelling P.S.C. Ky. No. 7
	Sheet No. 3
RI	LES AND REGULATIONS

Commercial Farm Use:

- 1. Farm service shall be metered and billed under the commercial lighting and power rate if other dwellings beside the main dwelling are not separately metered and are served through the same point of delivery, or if products of other farms are processed for sale. The main dwelling and domestic servants quarters may be metered and billed unter the residential rate if a separate circuit is provided for all of the other farm uses in cases where products of other farms are processed for sale.
- 2. If a farm customer's barn, pump house or other out-buildings are located at such distances from his residence as to make it impractical to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer.
- 3. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent and other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto.
- 4. Three-phase service will not be made available under Rate Schedule 1. Consumers requiring three-phase service shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such service.

Addendum - Underground Service

The Cooperative will install underground distribution lines to a residential subdivision under the following conditions:

- 1. The subdivision being developed must consist of a tract of land which is divided into ten (10 or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple occupancy buildings (refer to PSC Electric Rules, Appendix A for definition of terms).
- 2. Developer or owner of subdivision (shall) or (may be required) to advance to the Cooperative an amount equal to an "estimated average cost differential" if any, between the average or representative cost of underground distribution systems in residential subdivisions and of equivalent overhead distribution systems within the utility service areas. If the amount deposited exceeds the normal charge for underground extensions, the amount in excess shall be refunded over a period of ten (10) years. The amount of refund per service connected shall be the amount contributed in excess of the normal underground cost differential, divided by the total lots to be served from the primary extension.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 6801 dated June 20, 1977.

ENGINEERING DIVISION

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DATE OF ISSUE June 20, 1977 /	DATE EFFECT	IVE July	1	1977
ISSUED BY Beavin F. Thornsberry, Jr.	1	Month	Day	Year
ISSUED BY Beavin F. Thornsberry, Jr.	Manager	Brande	enburg, I	
Name of Officer	Title	Address		

STANDARD RATE SHEET. Entire territory served P. S. C. Ky. No. 8 Sheet No. 4 MEADE COUNTY RURAL ELECTRIC Cancelling P.S.C. Ky. No. 7 COOPERATIVE CORPORATION. Sheet No. 4 RULES AND REGULATIONS The Cooperative will construct underground distribution facilities in the subdivision adequate to render single-phase 120/240 Volt service. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be born by the applicant. 5. Developer or successor in title shall grant a right-of-way satisfactory to the Cooperative for the installation, operation and maintenance of its underground facilities. 6. If developer provides the secondary service lines to the residence from service pedestal located on easement, the Cooperative shall credit the applicant fifty dollars (\$50.00) or the equivalent cost of an overhead service line to the applicant's meter base, whichever is greater. Service lines to house (provided by developer) shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made. If the Cooperative provides secondary service lines, applicant shall pay the "estimated average cost differential" between overhead and underground service. For all developments that do not meet the conditions set forth in paragraph 1 above, underground distribution will be installed provided an advance to the Cooperative is made in an amount equal to the difference between the Cooperative's estimated cost of underground facilities and overhead facilities, which it would otherwise provide. The applicant shall be required to perform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The estimated cost differential per foot of conductor is for normal soil conditions and does not include rock, estimated rock cost shown on Exhibit A. 10. The estimated cost differential per foot of conductor is filed herewith as Exhibit "A". Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 6801 dated June 20, 1977. ECKED UBLIC SERVICE COMMISSION AUG 1 1977 MCK

DATE OF ISSUE June 20, 1977

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ISSUED BY Beavin F. Thornsberry, Jr Manager Brandenburg, KY

Name of Officer Title Address

ENGINEERING DIVISION

Average cost per foot of underground primary \$4.40 Average cost per foot of overhead primary

Average cost differential per foot of primary conductor \$1.25

\$1.40 Average cost per foot of underground residential service

Average cost per foot of overhead residential service 0.85

Average cost differential per foot of service conductor \$0.55

Note: Above estimated cost for underground does not include the cost of trenching and backfilling. If the Cooperative performs the trenching and backfilling the actual cost will be added to the above price.

Note: The estimated cost for rock removal for underground installation \$9.50 per foot,

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Issued by authority of an order of the Public Service Cammission of Kentucky in Case No. 6801 dated June 20, 1977.

DATE EFFECTIVE DATE OF ISSUE June 20 1 July 1, 1977 Month Brandenburg, Kentucky ISSUED BY Beavin F. Thornsberry Manager Title Address Name of Officer