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JUN 11 2009

USAARMC and Fort Knox  
ATZK-OSC  
Directorate of Base Operations  
1110 Sixth Avenue, Room 311  
Fort Knox, Kentucky 40121-5000

PUBLIC SERVICE  
COMMISSION

Louisville Gas and  
Electric Company  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.eon-us.com

Attention: Mr. Gary Meredith

Robert M. Conroy  
Director - Rates  
T 502-627-3324  
F 502-627-3213  
robert.conroy@eon-us.com

June 10, 2009

Dear Mr. Meredith:

As a result of an Order in LG&E's Fuel Adjustment Clause (FAC) Review in Case No. 2008-00521 dated May 28, 2009, the Kentucky Public Service Commission authorized a roll-in of a portion of the current FAC factor into existing base rates, including the rates contained in the power contract designated Contract W2215-ENG-1291, as heretofore amended and modified. The roll-in results in an increase in energy charges beginning with bills rendered on and after the first billing cycle for July 2009, which will begin June 29, 2009. The roll-in also results in a corresponding decrease in the monthly Fuel Adjustment Clause factor.

The rates prescribed by the Commission for electric service rendered under the aforesaid contract, and effective with bills rendered on and after June 29, 2009, are set forth on the attached "Fort Knox Electric Rate."

All other provisions of your contract, not specifically mentioned herein, remain the same as those in effect prior to the date of the Commission's Order, and all other Tariffs and Riders applicable to this contract will continue to apply.

If you have any further questions regarding this matter, please contact me.

Sincerely,

Robert M. Conroy

Attachment

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/29/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By Executive Director

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FORT KNOX ELECTRIC RATE**

**Effective With Bills Rendered On and After June 29, 2009**

**Availability:**

Available for electric service as hereinafter described to the Fort Knox Military Reservation. This rate schedule does not apply to the separately-served Muldraugh Pumping Plant.

**Rate:**

**Demand Charge:**

**Winter Rate:** (Applicable during 8 monthly billing periods of October through May)

All kilowatts of billing demand . . . . . \$10.29 per Kw per month

**Summer Rate:** (Applicable during 4 monthly billing periods of June through September)

All kilowatts of billing demand . . . . . \$12.48 per Kw per month

**Energy Charge:** All kilowatt-hours per month . . . . . 2.619¢ per Kwh

**Determination of Billing Demand:**

The billing demand for the month shall be the highest average load in kilowatts occurring during any 15-minute interval in the month as shown by maximum demand instrument, but not less than 50% of the maximum demand similarly delivered during the eleven preceding months, nor less than a minimum billing demand of 5,000 kilowatts.

**Power Factor Provision:** The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging.

**Fuel Clause:** This special contract is subject to the provisions of the Fuel Adjustment Clause found in LG&E's Tariff PSC of Ky. Electric No. 7, Original Sheet No. 85 and First Revision of Original Sheet No. 85.1.

**Minimum Monthly Charge:** The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

**Billing Period:**

The billing period for electric service hereunder shall be the calendar month.

**Delivery and Metering:**

Service hereunder shall be metered at 34,500 volts at Company's 138/34.5 KV Tip Top Substation, then transmitted and delivered at 34.5 KV by Company over two circuits to Customer's several substations. Meter readings on Company's two circuits will be combined for billing and the maximum demand will be determined as the coincident maximum demand on such two circuits.


**Applicability of Rules:**

Service under this rate schedule is subject to Company's Terms and Conditions governing the supply of electric service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

**Regulatory Jurisdiction:**

Rates, terms and conditions herein provided are subject to the Public Service Commission of Kentucky.

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY**  
6/29/2009  
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By  on of the  
Executive Director