

Louisville Gas and Electric Company

P.S.C. Electric No. 13, First Revision of Original Sheet No. 86.4
Canceling P.S.C. Electric No. 13, Original Sheet No. 86.4

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

CHANGES TO DSMRC

Modifications to components of the DSMRC shall be made at least thirty (30) days prior to the effective date. Each filing shall include the following information as applicable:

- 1) A detailed description of each DSM-EE program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies that have been performed, as available.
- 2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA, DCCR, and DSMRC.

Each change in the DSMRC shall be placed into effect with service rendered on and after the effective date of such change.

ENERGY EFFICIENCY PROGRAMS:

INCOME-QUALIFIED SOLUTIONS:

Low Income Weatherization Program (WeCare)

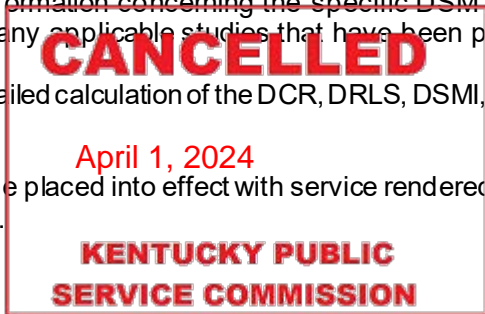
This is an education and weatherization program designed to reduce energy consumption of income-qualified customers. The program provides energy audits, energy education, and installation of weatherization and energy conservation measures in qualified single-family homes. Qualified customers will receive energy conservation measures averaging \$1,650 per single-family household in program services.

Qualifying Rate Schedules: RS, RTOD-E, RTOD-D, and VFD customers who qualify for Federal Low Income Weatherization Assistance Program or Low Income Home Energy Assistance Program services or those who are at or below 300% of the federal poverty level.

Whole-Building MultiFamily

This is an education and weatherization program designed as a service for increasing the efficiency of property managers' and owners' income-qualified properties' common areas and tenant units. The Company will provide the following:

- Direct installation of various energy-saving devices to help reduce energy use in residents' living units and in common areas, free to both the property owners and tenants
- Incentives to property managers and owners who purchase high-efficiency equipment to retrofit the property as a whole rather than individual units
- Energy usage and conservation education



D/N

DATE OF ISSUE: November 20, 2023

DATE EFFECTIVE: January 1, 2024

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
2022-00402 dated November 6, 2023



Louisville Gas and Electric Company

P.S.C. Electric No. 13, Original Sheet No. 86.10

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

DSM Cost Recovery Component (DSMRC)

Monthly Adjustment Factors:

<u>Rates RS, RTOD-Energy, RTOD-Demand VFD</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00104 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00010 per kWh
DSM Incentive (DSMI)	\$ 0.00000 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00073 per kWh
DSM Balance Adjustment (DBA)	\$ <u>(0.00003)</u> per kWh
Total DSMRC for Rates RS, RTOD-Energy, RTOD-Demand, and VFD	\$ 0.00184 per kWh

<u>Rate GS, GTOD-Energy, GTOD-Demand</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00069 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00118 per kWh
DSM Incentive (DSMI)	\$ 0.00002 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00049 per kWh
DSM Balance Adjustment (DBA)	\$ <u>0.00007</u> per kWh
Total DSMRC for Rate GS, GTOD-Energy, and GTOD-Demand	\$ 0.00245 per kWh

<u>Rate PS</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00158 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00369 per kWh
DSM Incentive (DSMI)	\$ 0.00007 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00039 per kWh
DSM Balance Adjustment (DBA)	\$ <u>0.00051</u> per kWh
Total DSMRC for Rate PS	\$ 0.00624 per kWh

<u>Rates TODS, TODP, RTS, FLS, OSL</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00025 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00024 per kWh
DSM Incentive (DSMI)	\$ 0.00001 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00022 per kWh
DSM Balance Adjustment (DBA)	\$ <u>0.00003</u> per kWh
Total DSMRC for Rates TODS, TODP, RTS, FLS, and OSL	\$ 0.00075 per kWh

CANCELLED

April 1, 2024

**KENTUCKY PUBLIC
SERVICE COMMISSION**

DATE OF ISSUE: November 20, 2023

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ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.

2022-00402 dated November 6, 2023 and amended on November 14, 2023

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

1/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)