

# Louisville Gas and Electric Company

P.S.C. Electric No. 10, First Revision of Sheet No. 86.8  
Canceling P.S.C. Electric No. 10, Original Sheet No. 86.8

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

## Current Program Incentive Structures

### Residential Load Management / Demand Conservation

#### Switch Option:

- \$5/month bill credit for June, July, August, and September per air conditioning unit or heat pump on single family home.
- \$2/month bill credit for June, July, August, and September per electric water heater (40 gallon minimum) or swimming pool pump on single family home.
- If new customer registers by December 31, 2016, then a \$25 gift card per air-conditioning unit, heat pump, water heater (40 gallon minimum) and/or swimming pool pump switch installed.
  - Customers in a tenant-landlord relationship will receive the entire \$25 new customer incentive.

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#### Multi-family Option:

- Tenant - \$2/month bill credit per customer for June, July, August, and September per air conditioning unit, heat pump, or water heater (40 gallon minimum).
- Entire Complex Enrollment – Property owner receives \$2/month incentive per air conditioning or heat pump switch to the premise owner for June, July, August, and September.
- If new customer registers by December 31, 2016, then a \$25 gift card per air-conditioning unit or heat pump installed, where:
  - Customers in a tenant/property owner relationship where the entire complex participates, the property owner will receive a \$25 bonus incentive per air conditioning unit, heat pump, or water heater (40 gallon minimum).
  - Customers in a tenant-landlord relationship where only a portion of the complex participates, the tenant will receive a \$25 gift card new customer incentive.

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### Residential Refrigerator Removal Program

The program provides \$50 per working refrigerator or freezer.

*C12/30/16*

**DATE OF ISSUE:** July 20, 2015

**DATE EFFECTIVE:** With Service Rendered On  
and After August 19, 2015

**ISSUED BY:** /s/ Edwin R. Staton, Vice President  
State Regulation and Rates  
Louisville, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>8/19/2015</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Louisville Gas and Electric Company

P.S.C. Electric No. 10, Third Revision of Original Sheet No. 86.10  
 Canceling P.S.C. Electric No. 10, Second Revision of Original Sheet No. 86.10

## Adjustment Clause

## DSM Demand-Side Management Cost Recovery Mechanism

### Monthly Adjustment Factors

Residential Service Rate RS, Residential Time-of-Day  
 Energy Service Rate RTOD-Energy, Residential  
 Time-of-Day Demand Service Rate RTOD-Demand  
and Volunteer Fire Department Service Rate VFD

	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00167 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00026 per kWh
DSM Incentive (DSMI)	\$ 0.00008 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00156 per kWh
DSM Balance Adjustment (DBA)	\$ (0.00011) per kWh
Total DSMRC for Rates RS, RTOD-Energy, RTOD-Demand, and VFD	\$ 0.00346 per kWh

### General Service Rate GS\*

	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00094 per kWh	I
DSM Revenues from Lost Sales (DRLS)	\$ 0.00034 per kWh	I
DSM Incentive (DSMI)	\$ 0.00005 per kWh	I
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00021 per kWh	
DSM Balance Adjustment (DBA)	\$ (0.00027) per kWh	
Total DSMRC for Rate GS	\$ 0.00127 per kWh	I

### Power Service Rate PS\*

	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00040 per kWh	I
DSM Revenues from Lost Sales (DRLS)	\$ 0.00013 per kWh	I
DSM Incentive (DSMI)	\$ 0.00002 per kWh	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00044 per kWh	
DSM Balance Adjustment (DBA)	\$ (0.00018) per kWh	
Total DSMRC for Rate PS	\$ 0.00081 per kWh	I

Time-of-Day Secondary Service Rate TODS\*,  
 Time-of-Day Primary Service Rate TODP\*,  
and Retail Transmission Service Rate RTS\*

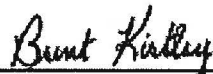
	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00022 per kWh	I
DSM Revenues from Lost Sales (DRLS)	\$ 0.00007 per kWh	I
DSM Incentive (DSMI)	\$ 0.00001 per kWh	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00005 per kWh	
DSM Balance Adjustment (DBA)	\$ (0.00025) per kWh	
Total DSMRC for Rates TODS, and TODP	\$ 0.00010 per kWh	I

\* These charges do not apply to industrial customers taking service under these rates because the Company currently does not offer industrial DSM programs.

C12/30/16

**DATE OF ISSUE:** April 18, 2016  
**DATE EFFECTIVE:** June 30, 2016  
**ISSUED BY:** /s/ Robert M. Conroy, Vice President  
 State Regulation and Rates  
 Louisville, Kentucky

Issued by Authority of an Order of the  
 Public Service Commission in Case No.  
 2015-00398 dated March 31, 2016

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR</b>
TARIFF BRANCH

EFFECTIVE <b>6/30/2016</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)