Louisville Gas and Electric Company

P.S.C. Electric No. 7, Second Revision of Original Sheet No. 86.3 Canceling P.S.C. Electric No. 7, First Revision of Original Sheet No. 86.3

djustment Clause DSM Demand-Side Management Cost Recovery Mechanism	
Nonthly Adjustment Factors	overy incommissing
Residential Rate RS, Volunteer Fire Department Rate VFD, and Residential Responsive Pricing Rate RRP	Energy Charge
DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI) DSM Balance Adjustment (DBA) Total DSMRC for Rates RS, VFD, and RRP	\$ 0.00243 per kWh \$ 0.00124 per kWh \$ 0.00011 per kWh \$ (0.00088) per kWh \$ 0.00290 per kWh
General Service Rate GS and General Responsive Pricing Rate GRP	Energy Charge
DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI) DSM Balance Adjustment (DBA) Total DSMRC for Rates GS and GRP	\$ 0.00062 per kWh \$ 0.00129 per kWh \$ 0.00003 per kWh \$ (0.00101) per kWh \$ 0.00093 per kWh
Commercial Power Service Rate CPS	Energy Charge
DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI) DSM Balance Adjustment (DBA) Total DSMRC for Rate CPS	\$ 0.00045 per kWh \$ 0.00079 per kWh \$ 0.00002 per kWh \$ (0.00031) per kWh \$ 0.00095 per kWh
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Commercial Time-of-Day Rate CTOD	Energy Charge
DSM Cost Recovery Component (DCR) DSM Revenues from Lost Sales (DRLS) DSM Incentive (DSMI) DSM Balance Adjustment (DBA) Total DSMRC for Rate CTOD	\$ 0.00031 per kWh \$ 0.00078 per kWh \$ 0.00002 per kWh PUBLIC SER VOCE OF KWH OF OKOE OF UDEK WH EFFECTIVE 12/30/2009 PURSUANT TO 807 KAR 5:011
te of Issue: November 30, 2009 te Effective: December 30, 2009 ued By: Lonnie E. Bellar, Vice President, State Regulatio	n and i tucky By Executive Director