

Louisville Gas and Electric Company

Eighteenth Revision of Original Sheet No. 1
P.S.C. of Ky. Electric No. 6

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/31/2007
PURSUANT TO 807 KAR 5:011

Date of Issue: July 31, 2007
Canceling Seventeenth Revision of
Original Sheet No. 1
Issued July 23, 2007

Issued By

Kat W Blake

Kent W. Blake, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective: July 31, 2007

[Signature]

Executive Director

Issued by Authority of an Order of the KPSC in Case No. 2007-00117 dated July 12, 2007

STANDARD RIDER

HEA

Home Energy Assistance Program

APPLICABLE

In all territory served.

AVAILABILITY

To all residential customers.

RATE

10¢ per meter per month.

BILLING

The HEA charge shall be shown as a separate item on customer bills.

SERVICE PERIOD

The Home Energy Assistance charge will be applied to all residential electric bills rendered during the billing cycles commencing October 1, 2004 through September 30, 2007, or as otherwise directed by the Public Service Commission. Proceeds from this charge will be used to fund residential low-income demand-side management Home Energy Assistance programs which have been designed through a collaborative advisory process and then filed with, and approved by, the Commission.

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10-1-2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/1/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

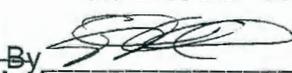
Date of Issue: October 7, 2004

Issued By

Date Effective: October 1, 2004



Michael S. Beer, Vice President
Louisville, Kentucky



Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2004-00304 dated September 30, 2004

Louisville Gas and Electric Company

Seventeenth Revision of Original Sheet No. 1
P.S.C. of Ky. Electric No. 6

GENERAL INDEX

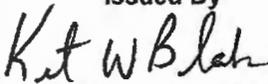
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CANCELLED
 7-31-07

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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 PURSUANT TO 807 KAR 5:011

Date of Issue: July 23, 2007
 Canceling Sixteenth Revision of
 Original Sheet No. 1
 Issued June 4, 2007

Issued By

 Kent W. Blake, Vice President
 State Regulation and Rates
 Louisville, Kentucky

Date Effective July 22, 2007


 Executive Director

GENERAL INDEX

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CANCELLED
 7-31-07

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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 PURSUANT TO 807 KAR 5:011
 SECTION 9(1)

Date of Issue: June 4, 2007
 Canceling Fifteenth Revision of
 Original Sheet No. 1
 Issued March 2, 2007

Issued By *John R. McCall*
 Date Effective: May 31, 2007

John R. McCall, Executive Vice President,
 General Counsel, and Corporate Secretary
 Louisville, Kentucky

Louisville Gas and Electric Company

Fifteenth Revision of Original Sheet No. 1
P.S.C. of Ky. Electric No. 6

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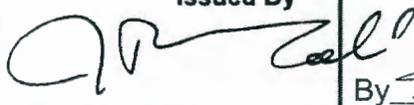
CANCELLED
5-31-07

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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 PURSUANT TO 807 KAR 5:011

Date of Issue: March 2, 2007
Canceling Fourteenth Revision of
Original Sheet No. 1
Issued February 20, 2007

Issued By

Date Effective: April 3, 2007



By 

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
 Louisville, Kentucky

Executive Director

Louisville Gas and Electric Company

Fourteenth Revision of Original Sheet No. 1
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CANCELLED

4-3-07

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 3/5/2007
 PURSUANT TO 807 KAR 5:011

Date of Issue: February 20, 2007
 Canceling Thirteenth Revision of
 Original Sheet No. 1
 Issued December 1, 2006

Issued By _____ Date Effective: March 5, 2007

John R. McCall

By _____
 John R. McCall, Executive Vice President,
 General Counsel, and Corporate Secretary
 Louisville, Kentucky

Executive Director

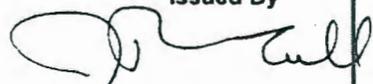
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CANCELLED
3-5-07

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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 PURSUANT TO 807 KAR 5:011

Date of Issue: October 25, 2006
Canceling Eleventh Revision of
Original Sheet No. 1
Issued July 31, 2006

Issued By



John R. McCall, Executive Vice Pres.
General Counsel, and Corporate Secretary
 Louisville, Kentucky

Date Effective: November 24, 2006


Executive Director

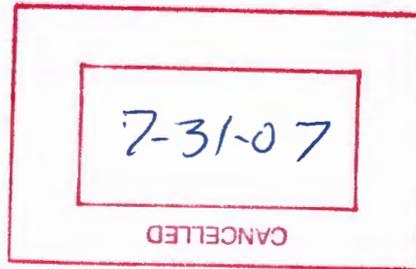
Louisville Gas and Electric Company

First Revision of Original Sheet No. 1.1
P.S.C. of Ky. Electric No. 6

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

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Issued July 20, 2004

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Date Effective: January 1, 2007


John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Executive Director

Louisville Gas and Electric Company

Original Sheet No. 1.1
P.S.C. of Ky. Electric No. 6

GENERAL INDEX

Standard Electric Rate Schedules – Rules and Regulations

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: July 20, 2004

Issued By

Date Effective: With Service Rendered


Michael S. Beer, Vice President
Louisville, Kentucky

By 
Executive Director
1d After
1, 2004

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

Louisville Gas and Electric Company

Third Revision of Original Sheet No. 5
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE

RS

Residential Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single phase, single family residential service subject to the terms and conditions on Sheet No. 85 of this Tariff.

RATE

Customer Charge: \$5.00 per month

Plus an Energy Charge of:
6.035¢ per KWH

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Demand-Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77
Home Energy Assistance Program	Sheet No. 78

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12/31/2007

MINIMUM CHARGE

The customer charge will be the minimum charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/5/2007

Date of Issue: February 20, 2007
Canceling Second Revision of
Original Sheet No. 5
Issued June 8, 2005

Issued By

John R. McCall

John R. McCall, Executive Vice President
General Counsel, and Corporate Secretary
Louisville, Kentucky

PURSUANT TO 807 KAR 5:011
SECTION 9(7)
Date Effective: With Bills Rendered
On and After
March 5, 2007

[Signature]
Executive Director

Issued by Authority of an Order of the KPSC in Case No. 2006-00190 dated January 31, 2007

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 5
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE

RS

Residential Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single phase, single family residential service subject to the terms and conditions on Sheet No. 85 of this Tariff.

RATE

Customer Charge: \$5.00 per month

Plus an Energy Charge of:
5.955¢ per KWH

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Demand-Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77
Home Energy Assistance Program	Sheet No. 78

MINIMUM CHARGE

The customer charge will be the minimum charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

CANCELLED

3-5-07

Date of Issue: June 8, 2005
Canceling First Revision of
Original Sheet No. 5
Issued October 7, 2004

Issued By


John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/30/2005
PURSUANT TO 807 KAR 5-011

Date Effective: With Bills Rendered
On and After
June 30, 2005


BY _____ Executive Director

Issued by Authority of an Order of the KPSC in Case No. 2004-00466 dated May 24, 2005

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 6
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE

VFD

Volunteer Fire Department Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as:

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

RATE

Customer Charge: \$5.00 per month

Plus an Energy Charge of:
6.035 cents per KWH

C
12/13/2007

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Demand-Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

MINIMUM CHARGE

The Customer Charge shall be the minimum charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided the bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/5/2007

Date of Issue: February 20, 2007
Canceling First Revision of
Original Sheet No. 6
Issued June 8, 2005

Issued By

Date Effective: With Bills Rendered
SECTION 8(7)
On and After
March 5, 2007

John R. McCall
John R. McCall, Executive Vice President
General Counsel, and Corporate Secretary
Louisville, Kentucky

[Signature]
Executive Director

Issued by Authority of an Order of the KPSC in Case No. 2006-00130 dated January 31, 2007

Louisville Gas and Electric Company

First Revision of Original Sheet No. 6
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE

VFD

Volunteer Fire Department Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as:

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

RATE

Customer Charge: \$5.00 per month

Plus an Energy Charge of:
5.955 cents per KWH

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Demand-Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

MINIMUM CHARGE

The Customer Charge shall be the minimum charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided the bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: June 8, 2005
Canceling Original Sheet No. 6
Issued July 20, 2004

Issued By


John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/30/2005
PURSUANT TO 807 KAR 5:011

SECTION 9(1)
Date Effective: With Bills Rendered
On and After
July 30, 2005

BY 
Executive Director

Issued by Authority of an Order of the KPSC in Case No. 2004-00466 dated May 24, 2005

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 10
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE GS General Service Rate

APPLICABLE

In all territory served

AVAILABILITY OF SERVICE

Available to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution voltages; provided, however, that after July 1, 2004, this rate shall not be available for the addition of customers with connected loads of 500 kilowatts or more (such customers may take service under Rate LC or Rate LP, as applicable). Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, the customer shall furnish and maintain any transformation or voltage regulatory equipment required for such lighting service.

RATE

Customer Charge: \$10.00 per meter per month for single-phase service
\$15.00 per meter per month for three-phase service

Winter Rate: (Applicable during 8 billing periods
of October through May)

All kilowatt-hours per month 6.473¢ per KWH

Summer Rate: (Applicable during 4 billing periods
of June through September)

All kilowatt-hours per month 7.245¢ per KWH

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12/31/2007

PRIMARY DISCOUNT

A discount of 5% will be applied to the amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection. Primary service under this rate schedule is restricted to those customers being billed under this rate schedule as of its effective date July 1, 2004.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause
Demand-Side Management Cost Recovery Mechanism
Environmental Cost Recovery Surcharge
Merger Surcredit Rider
Value Delivery Surcredit Rider
Franchise Fee Rider
School Tax

Sheet No. 70

Sheet No. 71

Sheet No. 72

Sheet No. 73

Sheet No. 74

Sheet No. 75

Sheet No. 76

Sheet No. 77

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/5/2007

PURSUANT TO 807 KAR 5.011

Date Effective: With Bills Rendered
SECTION 9(1)
On and After
March 5, 2007

Date of Issue: February 20, 2007
Canceling First Revision of
Original Sheet No. 10
Issued June 8, 2005

Issued By

John R. McCall
John R. McCall, Executive Vice Pres
General Counsel, and Corporate Secretary
Louisville, Kentucky

[Signature]
Executive Director

Issued by Authority of an Order of the KPSC in Case No. 2006-00130 dated January 31, 2007

ELECTRIC RATE SCHEDULE **GS**
General Service Rate

APPLICABLE

In all territory served

AVAILABILITY OF SERVICE

Available to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution voltages; provided, however, that after July 1, 2004, this rate shall not be available for the addition of customers with connected loads of 500 kilowatts or more (such customers may take service under Rate LC or Rate LP, as applicable). Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, the customer shall furnish and maintain any transformation or voltage regulatory equipment required for such lighting service.

RATE

Customer Charge: \$10.00 per meter per month for single-phase service
 \$15.00 per meter per month for three-phase service

Winter Rate: (Applicable during 8 billing periods
 of October through May)

All kilowatt-hours per month 6.381¢ per KWH

Summer Rate: (Applicable during 4 billing periods
 of June through September)

All kilowatt-hours per month 7.154¢ per KWH

CANCELLED
3-5-07
6.381¢ per KWH

PRIMARY DISCOUNT

A discount of 5% will be applied to the amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection. Primary service under this rate schedule is restricted to those customers being billed under this rate schedule as of its effective date July 1, 2004.

ADJUSTMENT CLAUSES

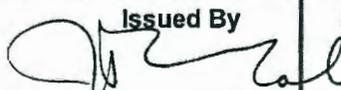
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Fuel Adjustment Clause
- Demand-Side Management Cost Recovery Mechanism
- Environmental Cost Recovery Surcharge
- Merger Surcredit Rider
- Value Delivery Surcredit Rider
- Franchise Fee Rider
- School Tax

- Sheet No. 70
- Sheet No. 71
- Sheet No. 72
- Sheet No. 73
- Sheet No. 75
- Sheet No. 76
- Sheet No. 77

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/30/2005
PURSUANT TO 807 KAR 5:011

Date of Issue: June 8, 2005
Canceling Original Sheet No. 10
Issued July 20, 2004

Issued By

John R. McCall, Executive Vice President
General Counsel, and Corporate Secretary
Louisville, Kentucky

Date Effective: With Bills Rendered
On and After
June 30, 2005

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 15
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE LC Large Commercial Rate

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for alternating current service to customers whose monthly demand is less than 2,000 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location.

RATE

Customer Charge: \$65.00 per delivery point per month.

Demand Charge:

	<u>Secondary Distribution</u>	<u>Primary Distribution</u>
Winter Rate: (Applicable during 8 billing periods of October through May)		
All kilowatts of billing demand	\$11.70 per KW per month	\$10.12 per KW per month
Summer Rate: (Applicable during 4 billing periods of June through September)		
All kilowatts of billing demand	\$14.76 per KW per month	\$12.92 per KW per month
Energy Charge: All kilowatt-hours per month	2.348¢ per KWH	

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12/3/2007

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ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Demand-Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77
Program Cost Recovery Mechanism	Sheet No. 62

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/5/2007
PURSUANT TO 807 KAR 5:011
SECTION 11
Date Effective: With Bills Rendered
On and After
March 5, 2007

Date of Issue: February 20, 2007
Canceling First Revision of
Original Sheet No. 15
Issued June 8, 2005

Issued By

John R. McCall
John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2006-00130 dated January 31, 2007

Louisville Gas and Electric Company

First Revision of Original Sheet No. 15
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE

LC

Large Commercial Rate

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for alternating current service to customers whose monthly demand is less than 2,000 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location.

RATE

Customer Charge: \$65.00 per delivery point per month.

Demand Charge:

Secondary
Distribution

Primary
Distribution

Winter Rate: (Applicable during 8 billing periods of October through May)

All kilowatts of billing demand

\$11.14 per KW
per month

\$9.52 per KW
per month

Summer Rate: (Applicable during 4 billing periods of June through September)

All kilowatts of billing demand

\$14.20 per KW
per month

\$12.32 per KW
per month

Energy Charge: All kilowatt-hours per month

2.417¢ per KWH

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Demand-Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77
Program Cost Recovery Mechanism	Sheet No. 62

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September of the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

PUBLIC SERVICE COMMISSION
SECTION 9(7)
EFFECTIVE
6/30/2005
PURSUANT TO 807 KAR 5:011

Date of Issue: June 8, 2005
Canceling Original Sheet No. 15
Issued July 20, 2004

Issued By

Date Effective: With Bills Rendered
On and After
e 30, 2005

John R. McCall, Executive Vice President
General Counsel, and Corporate Secretary
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2004-00466 dated May 24, 2005

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 20
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE LC-TOD Large Commercial Time-of-Day Rate

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for alternating current service to customers whose monthly demand is equal to or greater than 2,000 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location. Customers with loads between 150 KW and 2,000 KW receiving service under this rate schedule as of July 1, 2004, will continue to be served under this rate schedule.

RATE

Customer Charge: \$90.00 per delivery point per month

Demand Charge:

Basic Demand Charge

Secondary Distribution	\$3.53 per KW per month	I
Primary Distribution	\$2.52 per KW per month	I

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Peak Period Demand Charge

Secondary Distribution:

Summer Peak Period	\$11.17 per KW per month	I
Winter Peak Period	\$ 8.11 per KW per month	I

Primary Distribution:

Summer Peak Period	\$10.38 per KW per month	I
Winter Peak Period	\$ 7.58 per KW per month	I

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Energy Charge 2.352¢ per KWH

SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time during the 4 billing periods of June through September.

WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the 8 billing periods of October through May.

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12/31/2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/5/2007
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

Date of Issue: February 20, 2007
Canceling First Revision of
Original Sheet No. 20
Issued June 8, 2005

Issued By

John R. McCall

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Date Effective: With Bills Rendered
On and After
ch 5, 2007

[Signature]
Executive Director

Issued by Authority of an Order of the KPSC in Case No. 2006-00130 dated January 31, 2007

Louisville Gas and Electric Company

First Revision of Original Sheet No. 20
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE

LC-TOD

Large Commercial Time-of-Day Rate

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for alternating current service to customers whose monthly demand is equal to or greater than 2,000 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location. Customers with loads between 150 KW and 2,000 KW receiving service under this rate schedule as of July 1, 2004, will continue to be served under this rate schedule.

RATE

Customer Charge: \$90.00 per delivery point per month

Demand Charge:

Basic Demand Charge

Secondary Distribution	\$3.22 per KW per month
Primary Distribution	\$2.17 per KW per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Peak Period Demand Charge

Secondary Distribution:

Summer Peak Period	\$10.98 per KW per month
Winter Peak Period	\$ 7.92 per KW per month

Primary Distribution:

Summer Peak Period	\$10.15 per KW per month
Winter Peak Period	\$ 7.35 per KW per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

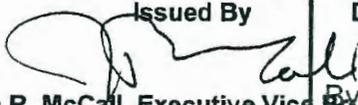
Energy Charge 2.417¢ per KWH

SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time during the 4 billing periods of June through September.

WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the 8 billing periods of October through May.

Date of Issue: June 8, 2005
Canceling Original Sheet No. 20
Issued July 20, 2004

Issued By


John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Date Effective: With Bills Rendered
On and After
July 30, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/30/2005
PURSUANT TO 807 KAR 5:011

CANCELLED
 3-5-07

Issued By Authority of an Order of the KPSC in Case No. 2004-00466 dated May 24, 2005

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 25
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE LP Large Power Industrial Rate

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for three-phase power and lighting service to industrial customers whose monthly demand is less than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein, the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage.

RATE

Customer Charge: \$90.00 per delivery point per month

Demand Charge:	Secondary Distribution	Primary Distribution	Transmission Line
Winter Rate: (Applicable during 8 billing periods of October through May)			
All kilowatts of billing demand	\$12.24 per KW per month	\$10.48 per KW per month	\$8.76 per KW per month
Summer Rate: (Applicable during 4 billing periods of June through September)			
All kilowatts of billing demand	\$14.83 per KW per month	\$13.07 per KW per month	\$11.35 per KW per month
Energy Charge: All kilowatt-hours per month 2.003¢ per KWH			

C
12/13/2007

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Demand-Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

Customers receiving service hereunder may elect not to participate in programs pursuant to the DSM Cost Recovery Mechanism, and such customers will not be assessed a charge thereunder. A customer may not opt out of the DSM Cost Recovery Mechanism for three years from the date it last received a DSM program pursuant to the mechanism. Those customers that opt out must pay in a lump sum any unpaid balance of its share of the costs of any DSM programs it has received. However, a customer who opts out may reverse that election and participate under the DSM Cost Recovery Mechanism.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EXECUTIVE SECRETARY
3/5/2007
PURSUANT TO 807 KAR 5:011

Date of Issue: February 20, 2007
Canceling First Revision of
Original Sheet No. 25
Issued June 8, 2005

Issued By

John R. McCall

John R. McCall, Executive Vice President
General Counsel, and Corporate Secretary
Louisville, Kentucky

Date Effective With Bills Rendered
On and After
March 5, 2007

Executive Director

Issued by Authority of an Order of the KPSC in Case No. 2006-00130 dated January 31, 2007

ELECTRIC RATE SCHEDULE LP
Large Power Industrial Rate

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for three-phase power and lighting service to industrial customers whose monthly demand is less than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein, the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage.

RATE

Customer Charge: \$90.00 per delivery point per month

Demand Charge:

Winter Rate:
(Applicable during 8 billing periods
of October through May)

	Secondary Distribution	Primary Distribution	Transmission Line
All kilowatts of billing demand	\$11.76 per KW per month	\$ 9.96 per KW per month	\$8.76 per KW per month

Summer Rate:
(Applicable during 4 billing periods
of June through September)

	Secondary Distribution	Primary Distribution	Transmission Line
All kilowatts of billing demand	\$14.35 per KW per month	\$12.55 per KW per month	\$11.35 per KW per month

Energy Charge: All kilowatt-hours per month 2.068¢ per KWH

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

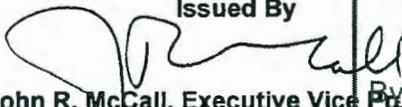
Fuel Adjustment Clause	Sheet No. 70
Demand-Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

Customers receiving service hereunder may elect not to participate in programs pursuant to the DSM Cost Recovery Mechanism, and such customers will not be assessed a charge thereunder. A customer may not opt out of the DSM Cost Recovery Mechanism for three years from the date it last received a DSM program pursuant to the mechanism. Those customers that opt out must pay in a lump sum any unpaid balance of its share of the costs of any DSM programs it has received. However, a customer who opts out may reverse that election and participate under the DSM Cost Recovery Mechanism.

PURSUANT TO 807 KAR 5:011

Date of Issue: June 8, 2005
Canceling Original Sheet No. 25
Issued July 20, 2004

Issued By



John R. McCall, Executive Vice President
General Counsel, and Corporate Secretary
Louisville, Kentucky

Date Effective: With Bills Rendered
On and After
July 30, 2005

Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2004-00466 dated May 24, 2005

CANCELLED
 Secondary
 Distribution
 3-5-07

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/30/2005

[Handwritten signature/initials]

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 30
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE LP-TOD Large Power Industrial Time-of-Day Rate

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for three-phase power and lighting service to industrial customers whose monthly demand is equal to or greater than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule. As used herein, the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. This monthly demand requirement of equal to or greater than 2,000 kilowatts will apply only to customers who request service under this rate on and after July 1, 2004.

RATE

Customer Charge: \$120.00 per delivery point per month

Demand Charge:

Basic Demand Charge

Secondary Distribution	\$4.88 per KW per month
Primary Distribution	\$3.82 per KW per month
Transmission Line	\$2.66 per KW per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Peak Period Demand Charge

Secondary Distribution:

Summer Peak Period	\$10.02 per KW per month
Winter Peak Period	\$ 7.43 per KW per month

Primary Distribution:

Summer Peak Period	\$9.32 per KW per month
Winter Peak Period	\$6.73 per KW per month

Transmission Line :

Summer Peak Period	\$9.31 per KW per month
Winter Peak Period	\$6.72 per KW per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Energy Charge 2.008¢ per KWH

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12/31/2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/5/2007
PURSUANT TO 807 KAR 5:011

Date of Issue: February 20, 2007
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Original Sheet No. 30
Issued June 8, 2005

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John R. McCall

John R. McCall, Executive Vice President
General Counsel, and Corporate Secretary
Louisville, Kentucky

Date Effective: With Bills Rendered
On and After
March 5, 2007

Executive Director

Issued by Authority of an Order of the KPSC in Case No. 2006-00430 dated January 31, 2007

ELECTRIC RATE SCHEDULE

LP-TOD

Large Power Industrial Time-of-Day Rate

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for three-phase power and lighting service to industrial customers whose monthly demand is equal to or greater than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule. As used herein, the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. This monthly demand requirement of equal to or greater than 2,000 kilowatts will apply only to customers who request service under this rate on and after July 1, 2004.

RATE

Customer Charge: \$120.00 per delivery point per month

Demand Charge:

Basic Demand Charge

Secondary Distribution	\$4.62 per KW per month
Primary Distribution	\$3.52 per KW per month
Transmission Line	\$2.33 per KW per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Peak Period Demand Charge

Secondary Distribution:

Summer Peak Period	\$9.73 per KW per month
Winter Peak Period	\$7.14 per KW per month

Primary Distribution:

Summer Peak Period	\$9.03 per KW per month
Winter Peak Period	\$6.44 per KW per month

Transmission Line :

Summer Peak Period	\$9.02 per KW per month
Winter Peak Period	\$6.43 per KW per month

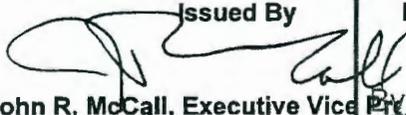
Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Energy Charge

3-5-07
CANCELLED

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/30/2005
2.068¢ per KWH
PURSUANT TO 807 KAR 5:011

Date of Issue: June 8, 2005
Canceling Original Sheet No. 30
Issued July 20, 2004

Issued By


Date Effective: With Bills Rendered
On and After
June 30, 2005

John R. McCall, Executive Vice President
General Counsel, and Corporate Secretary **Executive Director**

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 33
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE LI-TOD Large Industrial Time-of-Day Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for three-phase delivery to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the LI-TOD schedule of Kentucky Utilities Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as large industrial time-of-day if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.

Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as large industrial time-of-day and not served on another standard rate schedule as of the effective date this rate schedule is approved by the Public Service Commission of Kentucky. Existing customers as of the effective date of this rate schedule, July 1, 2004, shall have the first option to the available capacity under this rate schedule by signing a contract for firm service by March 1, 2005, which commits to billing for demand related charges by July 1, 2006.

BASE RATE

Customer Charge: \$120.00 per delivery point per month

	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Energy Charge of:			
Per monthly billing period	\$0.02008 per kWh	\$0.02008 per kWh	\$0.02008 per kWh

Plus a Demand Charge of:
Per monthly billing period of

Standard Load Charges:	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Basic Demand Charge	\$4.88 per KVA	\$3.82 per KVA	\$2.66 per KVA

Plus Peak Demand Charge	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Winter Peak	\$7.43 per KVA	\$6.73 per KVA	\$6.72 per KVA
Summer Peak	\$10.02 per KVA	\$9.32 per KVA	\$9.31 per KVA

Where the monthly Standard billing is the greater of the applicable charge per KVA times:

- a) the maximum metered standard demand, as measured over a fifteen (15) minute interval, for the basic demand and each peak period, in the monthly billing period,
- b) 60% of the maximum metered standard demand, as determined in (a) above, for the basic demand and each peak period in the preceding eleven (11) monthly billing periods,
- c) 60% of the contract capacity based on the expected maximum demand upon the system, or
- d) minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Plus Fluctuating Load Charges:

Date of Issue: February 20, 2007
Canceling First Revision of
Original Sheet No. 37.1
Issued June 8, 2005

Issued By

Kent W. Blake

Kent W. Blake, Vice President
State Regulation and Rates
Louisville, Kentucky

Date Effective: With Bills Rendered
and After
ch 5, 2007

By *[Signature]*
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/5/2007
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

ELECTRIC RATE SCHEDULE LI-TOD
Large Industrial Time-of-Day Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for three-phase delivery to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the LI-TOD schedule of Kentucky Utilities Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as large industrial time-of-day if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.

Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as large industrial time-of-day and not served on another standard rate schedule as of the effective date this rate schedule is approved by the Public Service Commission of Kentucky. Existing customers as of the effective date of this rate schedule, July 1, 2004, shall have the first option to the available capacity under this rate schedule by signing a contract for firm service by March 1, 2005, which commits to billing for demand related charges by July 1, 2006.

BASE RATE

Customer Charge: \$120.00 per delivery point per month

Energy Charge of:	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Per monthly billing period	\$0.02068 per kWh	\$0.02068 per kWh	\$0.02068 per kWh

Plus a Demand Charge of:
Per monthly billing period of

Standard Load Charges:			
Basic Demand Charge	\$4.62 per KVA	\$3.52 per KVA	\$2.33 per KVA

Plus Peak Demand Charge			
Winter Peak	\$7.14 per KVA	\$6.44 per KVA	\$6.43 per KVA
Summer Peak	\$9.73 per KVA	\$9.03 per KVA	\$9.02 per KVA

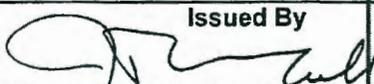
Where the monthly Standard billing is the greater of the applicable charge per KVA times:

- a) the maximum metered standard demand, as measured over a fifteen (15) minute interval, for the basic demand and each peak period, in the monthly billing period,
- b) 60% of the maximum metered standard demand, as determined in (a) above, for the basic demand and each peak period in the preceding eleven (11) monthly billing periods,
- c) 60% of the contract capacity based on the expected maximum demand upon the system or
- d) minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Plus Fluctuating Load Charges:

CANCELLED
3-5-07
Primary Transmission

Date of Issue: June 8, 2005
Canceling Original Sheet No. 33
Issued July 20, 2004

Issued By

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Date Effective: With Bills Rendered
and After
e 30, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/30/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 35
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE

OL

Outdoor Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE - RESTRICTED

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions. This rate schedule will continue to be available only to customers that were being served hereunder on July 1, 2004, and will not be available for the addition of new customers.

CHARACTER OF SERVICE

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

RATES

Type of Unit	Rate Per Month Per Unit	
	Installed Prior to January 1, 1991	Installed After December 31, 1990
<u>Overhead Service</u>		
<u>Mercury Vapor</u>		
100 Watt	\$ 7.39	N/A
175 Watt	8.34	\$ 9.81
250 Watt	9.44	10.98
400 Watt	11.43	13.12
1000 Watt	20.82	23.59
<u>High Pressure Sodium Vapor</u>		
100 Watt	\$ 8.21	\$ 8.21
150 Watt	10.50	10.50
250 Watt	12.37	12.37
400 Watt	13.03	13.03
1000 Watt	N/A	30.85
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	12.90	\$13.51
175 Watt - Top Mounted	13.70	14.72
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	\$11.33	\$ 11.48
100 Watt - Top Mounted	15.16	15.16
150 Watt - Top Mounted	N/A	18.39
150 Watt	20.40	20.65
250 Watt	23.65	23.65
400 Watt	26.00	26.00
1000 Watt	N/A	58.49

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12/13/2007

PUBLIC SERVICE COMMISSION
2600 KENTUCKY
58.49 EFFECTIVE
3/5/2007
PURSUANT TO 807 KAR 5:011

Date of Issue: February 20, 2007
Canceling First Revision of
Original Sheet No. 35
Issued June 8, 2005

Issued By

Date Effective: With Bills Rendered
On and After
h 5, 2007

John R. McCall
John R. McCall, Executive Vice President
General Counsel, and Corporate Secretary
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2006-00130 dated January 31, 2007

Louisville Gas and Electric Company

First Revision of Original Sheet No. 35
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE OL Outdoor Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE - RESTRICTED

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions. This rate schedule will continue to be available only to customers that were being served hereunder on July 1, 2004, and will not be available for the addition of new customers.

CHARACTER OF SERVICE

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

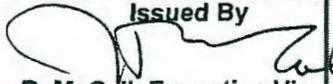
CANCELLED
3-5-07

RATES

Type of Unit	Rate Per Month Per Unit	
	Installed Prior to January 1, 1991	Installed After December 31, 1990
<u>Overhead Service</u>		
<u>Mercury Vapor</u>		
100 Watt	\$ 7.30	N/A
175 Watt	8.23	\$ 9.69
250 Watt	9.32	10.84
400 Watt	11.29	12.95
1000 Watt	20.55	23.30
<u>High Pressure Sodium Vapor</u>		
100 Watt	\$ 8.10	\$ 8.10
150 Watt	10.37	10.37
250 Watt	12.21	12.21
400 Watt	12.86	12.86
1000 Watt	N/A	30.45
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	12.73	\$13.51
175 Watt - Top Mounted	13.53	14.54
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	\$11.33	\$ 11.33
100 Watt - Top Mounted	14.97	14.97
150 Watt - Top Mounted	N/A	18.16
150 Watt	20.40	20.40
250 Watt	23.36	23.36
400 Watt	25.68	25.68
1000 Watt	N/A	57.76

PUBLIC SERVICE COMMISSION
OF KENTUCKY
 EFFECTIVE
 6/30/2005
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Date of Issue: June 8, 2005
Canceling Original Sheet No. 35
Issued July 20, 2004

Issued By  Date Effective: With Bills Rendered and After June 30, 2005
 John R. McCall, Executive Vice President, General Counsel, and Corporate Secretary
 Louisville, Kentucky Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2004-00466 dated May 24, 2005

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 35.1
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE OL Outdoor Lighting Service

<u>Decorative Lighting Service</u>	<u>Rate Per Month Per Unit</u>
<u>Fixtures</u>	
<u>Acorn with Decorative Basket</u>	
70 Watt High Pressure Sodium	\$16.26
100 Watt High Pressure Sodium	17.01
<u>8-Sided Coach</u>	
70 Watt High Pressure Sodium	16.43
100 Watt High Pressure Sodium	17.20
<u>Poles</u>	
10' Smooth	9.36
10' Fluted	11.17
<u>Bases</u>	
Old Town/Manchester	3.00
Chesapeake/Franklin	3.22
Jefferson/Westchester	3.25
Norfolk/Essex	3.42

NA - Not Available

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Environmental Surcharge	Sheet No. 72
Merger Surcredit	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee	Sheet No. 76
School Tax	Sheet No. 77

C
12/31/2007

SPECIAL TERMS AND CONDITIONS

- Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only; provided, however, that, when possible, floodlights served hereunder may be attached to existing metal street lighting standards supplied from overhead service. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$1.78 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.
- The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground

PUBLIC SERVICE COMMISSION
SPRINGFIELD
KENTUCKY
PURSUANT TO 807 KAR 5:011

Date of Issue: February 20, 2007
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Issued June 8, 2005

Issued By

John R. McCall
John R. McCall, Executive Vice President
General Counsel, and Corporate Secretary
Louisville, Kentucky

Date Effective: With Bills Rendered
On and After
15, 2007

Executive Director

Issued by Authority of an Order of the KPSC in Case No. 2006-00130 dated January 31, 2007

Louisville Gas and Electric Company

First Revision of Original Sheet No. 35.1
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE

OL

Outdoor Lighting Service

Decorative Lighting Service

Rate Per Month Per Unit

Fixtures

Acorn with Decorative Basket

70 Watt High Pressure Sodium \$16.05

100 Watt High Pressure Sodium 16.80

8-Sided Coach

70 Watt High Pressure Sodium 16.23

100 Watt High Pressure Sodium 16.98

Poles

10' Smooth 9.36

10' Fluted 11.17

Bases

Old Town/Manchester 3.00

Chesapeake/Franklin 3.22

Jefferson/Westchester 3.25

Norfolk/Essex 3.42

CANCELLED
3-5-07

NA - Not Available

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Environmental Surcharge	Sheet No. 72
Merger Surcredit	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee	Sheet No. 76
School Tax	Sheet No. 77

SPECIAL TERMS AND CONDITIONS

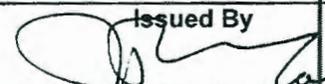
- Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only; provided, however, that, when possible, floodlights served hereunder may be attached to existing metal street lighting standards supplied from overhead service. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$1.78 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.
- The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground facilities.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
 EFFECTIVE
 6/30/2005
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Date of Issue: June 8, 2005
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 Issued July 20, 2004

Issued By

Date Effective: With Bills Rendered
 and After
 June 30, 2005


John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
 Louisville, Kentucky

Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2004-00466 dated May 24, 2005

ELECTRIC RATE SCHEDULE **OL**
Outdoor Lighting Service

distribution facilities. If additional facilities are required, the customer shall make a non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation

3. **DECORATIVE LIGHTING SERVICE.** The monthly rates for Decorative Lighting are calculated as the sum of the rates for the individual elements of the customized light. For example, the monthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage, the chosen pole style, and the chosen base style, if one is chosen. This provides flexibility for the Company to meet the individual desires of each Decorative Lighting customer.
4. All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.
5. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.
6. All servicing and maintenance will be performed only during regular schedule working hours of the Company. The customer shall be responsible for reporting outages and other operating faults, and the Company will undertake to service the lighting equipment within 48 hours after such notification by the customer.
7. The customer will exercise proper care to protect the property of Company on his premises, and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer. Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.
8. Contracts for this service shall have a minimum fixed term of two years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bills or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.
9. Before agreeing to install lighting units Company may require reasonable assurance that the interest of the applicant for service will continue for a minimum fixed contract term or that the service will be continued by another party after the interest of the original applicant has terminated.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

CANCELLED

7-22-07

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: July 20, 2004

Issued By

Date Effective: March 1, 2000
July 20, 2004


Michael S. Beer, Vice President
Louisville, Kentucky

By 
Executive Director

ELECTRIC RATE SCHEDULE PSL
Public Street Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE - RESTRICTED

Available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use. This rate schedule will continue to be available only to customers that were being served hereunder on July 1, 2004, and will not be available for the addition of new customers.

CHARACTER OF SERVICE

This rate schedule covers electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under this rate schedule will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.

RATES

Type of Unit	Rate Per Month Per Unit	
	Installed Prior to Jan. 1, 1991	Installed After Dec. 31, 1990
<u>Overhead Service</u>		
<u>Mercury Vapor</u>		
100 Watt	\$ 6.63	N/A
175 Watt	7.74	\$ 9.62
250 Watt	8.80	10.78
400 Watt	10.48	12.91
400 Watt (metal pole)	15.23	N/A
1000 Watt	19.42	23.33
<u>High Pressure Sodium Vapor</u>		
100 Watt	\$ 7.93	\$ 7.93
150 Watt	9.49	9.49
250 Watt	11.33	11.33
400 Watt	11.75	11.75
1000 Watt	N/A	26.73
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	\$10.84	\$13.39
175 Watt - Top Mounted	11.85	14.51
175 Watt	16.09	22.89
250 Watt	17.19	24.05
400 Watt	20.19	26.19
400 Watt on State of Ky. Pole	20.29	26.19
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	\$ N/A	\$11.49
100 Watt - Top Mounted	11.91	11.91
150 Watt - Top Mounted	N/A	17.62
150 Watt	20.63	20.63
250 Watt	21.85	21.85
250 Watt on State of Ky. Pole	21.85	21.85
400 Watt	23.38	23.38
400 Watt on State of Ky. Pole	23.38	23.38
1000 Watt	N/A	32.69

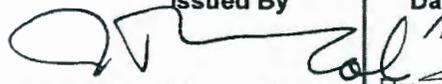
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/5/2007
PURSUANT TO 807 KAR 5:011
SECTION 8.1(1)

Date of Issue: February 20, 2007
Canceling First Revision of
Original Sheet No. 36
Issued June 8, 2005

Issued By



John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Date Effective: With Bills Rendered
On and After
March 5, 2007



Executive Director

Louisville Gas and Electric Company

First Revision of Original Sheet No. 36
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE PSL Public Street Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE - RESTRICTED

Available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use. This rate schedule will continue to be available only to customers that were being served hereunder on July 1, 2004, and will not be available for the addition of new customers.

CHARACTER OF SERVICE

This rate schedule covers electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under this rate schedule will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.

RATES

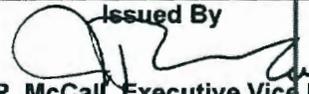
Type of Unit	Rate Per Month Per Unit	
	Installed Prior to Jan. 1, 1991	Installed After Dec. 31, 1990
<u>Overhead Service</u>		
<u>Mercury Vapor</u>		
100 Watt	\$ 6.55	N/A
175 Watt	7.64	\$ 9.50
250 Watt	8.68	10.64
400 Watt	10.35	12.75
400 Watt (metal pole)	15.00	N/A
1000 Watt	19.17	23.03
<u>High Pressure Sodium Vapor</u>		
100 Watt	CANCELLED \$ 7.83	\$ 7.83
150 Watt	9.37	9.37
250 Watt	11.19	11.19
400 Watt	11.60	11.60
1000 Watt	N/A	26.38
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	\$10.71	\$13.22
175 Watt - Top Mounted	11.70	14.33
175 Watt	15.89	22.61
250 Watt	16.97	23.75
400 Watt	19.93	25.86
400 Watt on State of Ky. Pole	19.93	25.86
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	\$ N/A	\$11.34
100 Watt - Top Mounted	11.76	11.76
150 Watt - Top Mounted	N/A	17.40
150 Watt	21.58	21.58
250 Watt	21.58	21.58
250 Watt on State of Ky. Pole	23.08	23.08
400 Watt	23.08	23.08
400 Watt on State of Ky. Pole	23.08	23.08
1000 Watt	N/A	53.70

CANCELLED
3-5-07

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/30/05
PURSUANT TO 2007 KAR 5:011
SECTION 9 (1)

Date of Issue: June 8, 2005
Canceling Original Sheet No. 36
Issued July 20, 2004

Issued By



John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Date Effective: With Bills Rendered
and After
e 30, 2005

Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2004-00466 dated May 24, 2005

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 36.1
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE PSL

Public Street Lighting Service

<u>Decorative Lighting Service</u>	<u>Rate Per Month Per Unit</u>
<u>Fixtures</u>	
<u>Acorn with Decorative Basket</u>	
70 Watt High Pressure Sodium	\$15.83
100 Watt High Pressure Sodium	16.48
<u>8-Sided Coach</u>	
70 Watt High Pressure Sodium	16.04
100 Watt High Pressure Sodium	17.04
<u>Poles</u>	
10' Smooth	9.36
10' Fluted	11.17
<u>Bases</u>	
Old Town/Manchester	3.00
Chesapeake/Franklin	3.22
Jefferson/Westchester	3.25
Norfolk/Essex	3.42

C
12/31/2007

NA – Not Available

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

SPECIAL TERMS AND CONDITIONS

1. Overhead Service. The above rates contemplate installation on an existing pole in Company's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.

2. Underground Service. In all areas other than the downtown section of the City of Louisville designated by City ordinance as an underground district, the Company will provide a normal installation consisting of a direct buried cable connection of not more than 200 feet per unit. If additional facilities or expenditures are required, including any additional cost to break pavement or remove rock, the customer shall make a non-refundable cash advance equivalent to the excess costs. Company may decline to install equipment and provide service thereto in locations deemed by Company unsuitable for underground installation.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/5/2007
PURSUANT TO 807 KAR 5:011

Date of Issue: February 20, 2007
Canceling First Revision of
Original Sheet No. 36.1
Issued June 8, 2005

Issued By

John R. McCall

John R. McCall, Executive Vice President
General Counsel, and Corporate Secretary
Louisville, Kentucky

Date Effective: With Bills Rendered
On and After
3/5, 2007

Executive Director

Issued by Authority of an Order of the KPSC in Case No. 2006-00130 dated January 31, 2007

Louisville Gas and Electric Company

First Revision of Original Sheet No. 36.1
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE		PSL
Public Street Lighting Service		
<u>Decorative Lighting Service</u>	<u>Rate Per Month Per Unit</u>	
<u>Fixtures</u>		
<u>Acorn with Decorative Basket</u>		
70 Watt High Pressure Sodium	\$15.64	
100 Watt High Pressure Sodium	16.28	
<u>8-Sided Coach</u>		
70 Watt High Pressure Sodium	15.85	
100 Watt High Pressure Sodium	16.47	
<u>Poles</u>		
10' Smooth	9.36	CANCELLED 3-5-07
10' Fluted	11.17	
<u>Bases</u>		
Old Town/Manchester	3.00	
Chesapeake/Franklin	3.22	
Jefferson/Westchester	3.25	
Norfolk/Essex	3.42	

NA - Not Available

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

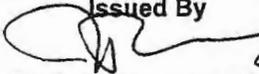
Fuel Adjustment Clause	Sheet No. 70
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

SPECIAL TERMS AND CONDITIONS

- Overhead Service. The above rates contemplate installation on an existing pole in Company's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.
- Underground Service. In all areas other than the downtown section of the City of Louisville designated by City ordinance as an underground district, the Company will provide a normal installation consisting of a direct buried cable connection of not more than 200 feet per unit. If additional facilities or expenditures are required, including any additional cost to break pavement or remove rock, the customer shall make a non-refundable cash advance equivalent to the excess costs. Company may decline to install equipment and provide service thereto in locations deemed by Company unsuitable for underground installation.

PUBLIC SERVICE COMMISSION
KENTUCKY
EFFECTIVE
6/30/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: June 8, 2005
Canceling Original Sheet No. 36.1
Issued July 20, 2004

Issued By  Date Effective: With Bills Rendered and After 6/30, 2005
By  Executive Director
John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2004-00466 dated May 24, 2005

ELECTRIC RATE SCHEDULE PSL
Public Street Lighting Service

Within the aforesaid City of Louisville underground district, the Company will provide underground facilities in accordance with sound engineering practices.

- 3. **DECORATIVE LIGHTING SERVICE.** The monthly rates for Decorative Lighting are calculated as the sum of the rates for the individual elements of the customized light. For example, the monthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage, the chosen pole style, and the chosen base style, if one is chosen. This provides flexibility for the Company to meet the individual desires of each Decorative Lighting customer.
- 4. Company will furnish and install the complete lighting unit. All lighting units, including poles, standards and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.
- 5. Customer shall be responsible for any permit or authorization that may be required for the installation of the lighting units at the specified locations.
- 6. Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.
- 7. Contracts for this service shall have a minimum fixed term of five years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for nonpayment of bill or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.
- 8. Nothing herein shall prevent Company and Customer from taking into account unusual circumstances and agreeing on modifications of the above rates commensurate with such circumstances, provided such agreement are duly filed with and made subject to the jurisdiction of the Public Service Commission of Kentucky.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

CANCELLED

7-22-07

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: July 20, 2004

Issued By

[Signature]
Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: March 1, 2000
July 20, 2004

[Signature] By
Executive Director

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Louisville Gas and Electric Company

Second Revision of Original Sheet No. 37
P.S.C. of Ky. Electric No. 13

ELECTRIC RATE SCHEDULE		LS	
Lighting Service			
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.			
CHARACTER OF SERVICE This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.			
RATES			
UNDERGROUND SERVICE			
Type Of <u>Fixture</u>	Lumen Output <u>(Approximate)</u>	Load/Light <u>In KW</u>	Monthly Rate <u>Per Light</u>
<u>High Pressure Sodium</u>			
4 Sided Colonial	6,300	.110	16.10
4 Sided Colonial	9,500	.145	16.64
4 Sided Colonial	16,000	.200	17.65
Acorn	6,300	.110	16.45
Acorn	9,500	.145	18.50
Acorn (Bronze Pole)	9,500	.145	19.51
Acorn	16,000	.200	19.42
Acorn (Bronze Pole)	16,000	.200	20.35
Contemporary	16,000	.200	25.07
Contemporary	28,500	.312	27.61
Contemporary	50,000	.495	31.10
Cobra Head	16,000	.200	21.89
Cobra Head	28,500	.312	23.66
Cobra Head	50,000	.495	27.20
* London (10' Smooth Pole)	6,300	.110	28.15
* London (10' Fluted Pole)	6,300	.110	29.91
* London (10' Smooth Pole)	9,500	.145	28.84
* London (10' Fluted Pole)	9,500	.145	30.62
* Victorian (10' Smooth Pole)	6,300	.110	27.28
* Victorian (10' Fluted Pole)	6,300	.110	27.84
* Victorian (10' Smooth Pole)	9,500	.145	28.66
* Victorian (10' Fluted Pole)	9,500	.145	29.65

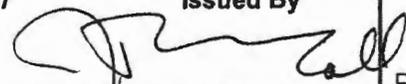
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/5/2007
PURSUANT TO 807 KAR 5:011

Date of Issue: February 20, 2007
Canceling First Revision of
Original Sheet No. 37
Issued June 8, 2005

Issued By



John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Date Effective: With Bills Rendered
On and After
March 5, 2007

Executive Director

Louisville Gas and Electric Company

First Revision of Original Sheet No. 37
P.S.C. of Ky. Electric No. 13

ELECTRIC RATE SCHEDULE

LS

Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

CHARACTER OF SERVICE

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

RATES

UNDERGROUND SERVICE

Type Of Fixture	Lumen Output (Approximate)	Load/Light In KW	Monthly Rate Per Light
High Pressure Sodium			
4 Sided Colonial	6,300	.110	15.56
4 Sided Colonial	9,500	.145	16.08
4 Sided Colonial	16,000	.200	17.06
Acorn	6,300	.110	15.90
Acorn	9,500	.145	17.88
Acorn (Bronze Pole)	9,500	.145	18.77
Acorn	16,000	.200	18.85
Acorn (Bronze Pole)	16,000	.200	19.67
Contemporary	16,000	.200	24.23
Contemporary	28,500	.312	26.68
Contemporary	50,000	.495	30.06
Cobra Head	16,000	.200	21.15
Cobra Head	28,500	.312	22.87
Cobra Head	50,000	.495	26.29
* London (10' Smooth Pole)	6,300	.110	27.20
* London (10' Fluted Pole)	6,300	.110	28.91
* London (10' Smooth Pole)	9,500	.145	27.87
* London (10' Fluted Pole)	9,500	.145	29.59
* Victorian (10' Smooth Pole)	6,300	.110	26.26
* Victorian (10' Fluted Pole)	6,300	.110	28.68
* Victorian (10' Smooth Pole)	9,500	.145	26.94
* Victorian (10' Fluted Pole)	9,500	.145	28.65

CANCELLED

3-5-07

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/30/2005
PURSUANT TO 897 KAR 5:011
SECTION 9 (1)

Date of Issue: June 8, 2005
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Issued July 20, 2004

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Date Effective: With Bills Rendered
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30, 2005

John R. McCall, Executive Vice President
General Counsel, and Corporate Secretary
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2004-00466 dated May 24, 2005

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 37.1
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE LS Lighting Service

*** Bases Available:**

Old Town / Manchester	2.53
Chesapeake / Franklin	2.53
Jefferson / Westchester	2.53
Norfolk / Essex	2.69

Mercury Vapor

4 Sided Colonial	4,000	.124	16.17	I
4 Sided Colonial	8,000	.210	17.69	I
Cobra Head	8,000	.210	21.14	
Cobra Head	13,000	.298	23.28	I
Cobra Head	25,000	.462	26.24	I

Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, mast arm (cobra head) and pole.

The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation.

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12/31/2007

OVERHEAD SERVICE

<u>Type Of Fixture</u>	<u>Lumen Output (Approximate)</u>	<u>Load/Light In KW</u>	<u>Monthly Rate Per Light</u>
<u>High Pressure Sodium</u>			
Cobra Head	16,000	.200	9.53
Cobra Head	28,500	.312	11.31
Cobra Head	50,000	.495	14.85
Directional Flood	16,000	.200	11.02
Directional Flood	50,000	.495	15.75
Open Bottom	9,500	.145	8.32
<u>Mercury Vapor</u>			
Cobra Head	8,000	.210	
Cobra Head	13,000	.298	
Cobra Head	25,000	.462	

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/5/2007
PURSUANT TO 807 KAR 5:011

Date of Issue: February 20, 2007
Canceling First Revision of
Original Sheet No. 37.1
Issued June 8, 2005

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March 5, 2007


 John R. McCall, Executive Vice President,
 General Counsel, and Corporate Secretary
 Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2006-00130 dated January 31, 2007

Louisville Gas and Electric Company

First Revision of Original Sheet No. 37.1
P.S.C. of Ky. Electric No. 13

ELECTRIC RATE SCHEDULE		LS	
Lighting Service			
* Bases Available:			
Old Town / Manchester			2.53
Chesapeake / Franklin			2.53
Jefferson / Westchester			2.53
Norfolk / Essex			2.69
<u>Mercury Vapor</u>			
4 Sided Colonial	4,000	.124	16.17
4 Sided Colonial	8,000	.210	17.69
Cobra Head	8,000	.210	21.87
Cobra Head	13,000	.298	23.28
Cobra Head	25,000	.462	26.24

CANCELLED

3-5-07

Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, mast arm (cobra head) and pole.

The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation.

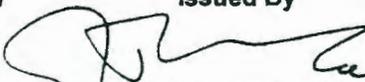
OVERHEAD SERVICE

Type Of Fixture	Lumen Output (Approximate)	Load/Light In KW	Monthly Rate Per Light
<u>High Pressure Sodium</u>			
Cobra Head	16,000	.200	9.53
Cobra Head	28,500	.312	11.31
Cobra Head	50,000	.495	14.85
Directional Flood	16,000	.200	11.02
Directional Flood	50,000	.495	15.75
Open Bottom	9,500	.145	8.32
<u>Mercury Vapor</u>			
Cobra Head	8,000	.210	
Cobra Head	13,000	.298	
Cobra Head	25,000	.462	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/5/2007
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

Date of Issue: February 20, 2007
Canceling First Revision of
Original Sheet No. 37.1
Issued June 8, 2005

Issued By


John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Date Effective: With Bills Rendered
On and After
March 5, 2007

Executive Director

ELECTRIC RATE SCHEDULE LS
Lighting Service

* **Bases Available:**

Old Town / Manchester		2.53
Chesapeake / Franklin		2.53
Jefferson / Westchester		2.53
Norfolk / Essex		2.69

Mercury Vapor

4 Sided Colonial	4,000	.124	15.63
4 Sided Colonial	8,000	.210	17.10
Cobra Head	8,000	.210	21.14
Cobra Head	13,000	.298	22.50
Cobra Head	25,000	.462	25.36

CANCELLED
3-5-07

Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, mast arm (cobra head) and pole.

The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation.

OVERHEAD SERVICE

<u>Type Of Fixture</u>	<u>Lumen Output (Approximate)</u>	<u>Load/Light in KW</u>	<u>Monthly Rate Per Light</u>
<u>High Pressure Sodium</u>			
Cobra Head	16,000	.200	9.21
Cobra Head	28,500	.312	10.93
Cobra Head	50,000	.495	14.35
Directional Flood	16,000	.200	10.65
Directional Flood	50,000	.495	15.22
Open Bottom	9,500	.145	8.04
<u>Mercury Vapor</u>			
Cobra Head	8,000	.210	9.20
Cobra Head	13,000	.298	10.56
Cobra Head	25,000	.462	13.42

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
 EFFECTIVE 6/30/2005
 PURSUANT TO KAR 5:011
 SECTION 9 (1)

Date of Issue: June 8, 2005
Canceling Original Sheet No. 37.1
Issued July 20, 2004

Issued By _____ Date Effective: With Bills Rendered and After 30, 2005

John R. McCall, Executive Vice President
 General Counsel, and Corporate Secretary
 Louisville, Kentucky

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 37.2
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE

LS

Lighting Service

Directional Flood	25,000	.462	15.30	I
Open Bottom	8,000	.210	9.25	I

Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device and mast arm (cobra head).

The above rates for overhead service contemplate installation on an existing wood pole. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$9.79 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

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12/31/2007

SPECIAL TERMS AND CONDITIONS

- All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.
- If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.
- All servicing and maintenance will be performed only during regular schedule working hours of the Company. The customer shall be responsible for reporting outages and other operating faults, and the Company will undertake to service the lighting equipment within 48 hours after such notification by the customer.
- The customer will exercise proper care to protect the property of Company on his premises, and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/5/2007
PURSUANT TO 807 KAR 5:011

Date of Issue: February 20, 2007
Canceling First Revision of
Original Sheet No. 37.2
Issued June 8, 2005

Issued By

Date Effective: With Bills Rendered
On and After
ch 5, 2007

John R. McCall
John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2006-00130 dated January 31, 2007

Louisville Gas and Electric Company

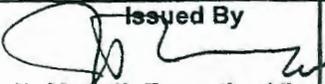
Original Sheet No. 37.2
P.S.C. of Ky. Electric No. 13

ELECTRIC RATE SCHEDULE		LS													
Lighting Service															
Directional Flood	25,000	.462	14.79												
Open Bottom	8,000	.210	8.94												
<p>Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device and mast arm (cobra head).</p> <p>The above rates for overhead service contemplate installation on an existing wood pole. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$9.79 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.</p>															
<p>ADJUSTMENT CLAUSES</p> <p>The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment Clause</td> <td>Sheet No. 70</td> </tr> <tr> <td>Environmental Cost Recovery Surcharge</td> <td>Sheet No. 72</td> </tr> <tr> <td>Merger Surcredit Rider</td> <td>Sheet No. 73</td> </tr> <tr> <td>Value Delivery Surcredit Rider</td> <td>Sheet No. 75</td> </tr> <tr> <td>Franchise Fee Rider</td> <td>Sheet No. 76</td> </tr> <tr> <td>School Tax</td> <td>Sheet No. 77</td> </tr> </table>				Fuel Adjustment Clause	Sheet No. 70	Environmental Cost Recovery Surcharge	Sheet No. 72	Merger Surcredit Rider	Sheet No. 73	Value Delivery Surcredit Rider	Sheet No. 75	Franchise Fee Rider	Sheet No. 76	School Tax	Sheet No. 77
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Franchise Fee Rider	Sheet No. 76														
School Tax	Sheet No. 77														
<p>SPECIAL TERMS AND CONDITIONS</p> <ol style="list-style-type: none"> All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit. All servicing and maintenance will be performed only during regular schedule working hours of the Company. The customer shall be responsible for reporting outages and other operating faults, and the Company will undertake to service the lighting equipment within 48 hours after such notification by the customer. The customer will exercise proper care to protect the property of Company on his premises, and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer. 															

CANCELLED
 3-5-07

PUBLIC SERVICE COMMISSION
OF KENTUCKY
 EFFECTIVE
 6/30/2005
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Date of Issue: June 8, 2005
 Canceling Original Sheet No. 37.2
 Issued July 20, 2004

Issued By

 John R. McCall, Executive Vice President,
 General Counsel, and Corporate Secretary
 Louisville, Kentucky

Date Effective: With Bills Rendered
 and After
 6/30, 2005

Executive Director

ELECTRIC RATE SCHEDULE **LS**
Lighting Service

Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.

- 5. Contracts for this service shall have a minimum fixed term of five years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bills or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.
- 6. Before agreeing to install lighting units Company may require reasonable assurance that the interest of the applicant for service will continue for a minimum fixed contract term or that the service will be continued by another party after the interest of the original applicant has terminated.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

CANCELLED
7-22-07

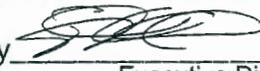
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: July 20, 2004

Issued By

Date Effective: With Service Rendered


Michael S. Beer, Vice President
Louisville, Kentucky

By 
Executive Director

id After
1, 2004

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 38
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE SLE Street Lighting Energy Rate

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

RATE

4.178¢ per kilowatt-hour.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

C
12/31/2007

CONDITIONS OF DELIVERY

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.
2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

3/5/2007

PURSUANT TO 807 KAR 5:011

SECTION 11
Date Effective With Bills Rendered
On and After
March 5, 2007

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Canceling First Revision of
Original Sheet No. 38
Issued June 8, 2005

Issued By

John R. McCall
John R. McCall, Executive Vice
General Counsel, and Corporate Secretary
Louisville, Kentucky

[Signature]
Executive Director

Issued by Authority of an Order of the KPSC in Case No. 2006-00130 dated January 31, 2007

ELECTRIC RATE SCHEDULE **SLE**
Street Lighting Energy Rate

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

RATE

4.127¢ per kilowatt-hour.

CANCELLED

3-5-07

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

CONDITIONS OF DELIVERY

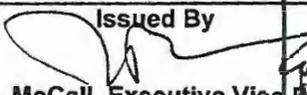
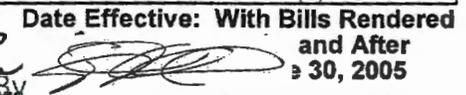
1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.
2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/30/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: June 8, 2005
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Issued July 20, 2004

Issued By  Date Effective: With Bills Rendered and After 30, 2005
BY  Executive Director

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 39
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE

TLE

Traffic Lighting Energy Rate

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic signals or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

RATE

Customer Charge: \$2.80 per meter per month
5.256¢ per kilowatt-hour.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

C
12/31/2007

MINIMUM CHARGE

The customer charge.

CONDITIONS OF SERVICE

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.
2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.
3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

RESOLUTIVE
3/5/2007

PURSUANT TO 807 KAR 5:011

Date of Issue: February 20, 2007
Canceling First Revision of
Original Sheet No. 38
Issued June 8, 2005

Issued By

Date Effective: With Bills Rendered
On and After
March 5, 2007

John R. McCall
John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2006-00130 dated January 31, 2007

ELECTRIC RATE SCHEDULE TLE
Traffic Lighting Energy Rate

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic signals or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

RATE

Customer Charge: \$2.80 per meter per month
5.182¢ per kilowatt-hour.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

CANCELLED
3-5-07

MINIMUM CHARGE

The customer charge.

CONDITIONS OF SERVICE

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.
2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.
3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/30/2005
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SECTION 9 (1)

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Issued July 20, 2004

Issued By

Date Effective: With Bills Rendered
and After
30, 2005

John R. McCall, Executive Vice President
General Counsel, and Corporate Secretary
Louisville, Kentucky
Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2004-00466 dated May 24, 2005

Louisville Gas and Electric Company

First Revision of Original Sheet No. 62
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE STOD Small Time-of-Day Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

Available to commercial customers whose average maximum monthly demands are greater than 250 KW and less than 2,000KW.

- a) STOD shall be available as an optional pilot program for three years effective 14 weeks following the Final Order in PSC Case No 2003-00433 for existing customers on Rate LC, Original Sheet No 15, PSC of Ky Electric No 6.
- b) As an optional pilot program, STOD is restricted to 100 customers. The Company will notify all eligible customers of STOD and accept applications on a first-come-first-served basis with the beginning of business 6 weeks following the Final Order in PSC Case No 2003-00433.
- c) For each year or partial year of the pilot program, programming costs plus lost revenues will be recovered from customers served under Rate LC by a program cost recovery mechanism.
- d) No customers will be accepted for STOD following the end of the second year of the pilot program.
- e) The Company will file a report on STOD with the Commission within six months of the end of the third year of the pilot program. Such report will detail findings and recommendations.
- f) STOD shall remain in effect until terminated by order of the Commission.

RATE

Customer Charge: \$80.00 per month

Plus a Demand Charge:

Winter Rate applies to the eight consecutive billing months October through May

Secondary Service - \$11.14 per KW per month

Primary Service - \$ 9.52 per KW per month

Summer Rate applies to the four consecutive billing months June through September

Secondary Service - \$14.20 per KW per month

Primary Service - \$12.32 per KW per month

Plus an Energy Charge of:

On-Peak Energy - \$0.03004 per KWH

Off-Peak Energy - \$0.01438 per KWH

Where the On-Peak Energy is defined for bills rendered during a billing period as the metered consumption from:

- a) 10 A.M. to 9 P.M., Eastern Standard Time, on weekdays for the four consecutive billing months of June through September or
- b) 8 A.M. to 10 P.M., Eastern Standard Time, on weekdays for the eight consecutive billing months from October through May.

All other metered consumption shall be defined as Off-Peak Energy.

DETERMINATION OF MAXIMUM LOAD

The monthly billing demand shall be the highest load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964.

PUBLIC SERVICE COMMISSION

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Date of Issue: June 8, 2005
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Issued July 20, 2004

Issued By

Date Effective: With Bills Rendered
and After
30, 2005

John R. McCall, Executive Vice President
General Counsel, and Corporate Secretary
Louisville, Kentucky

Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2004-00466 dated May 24, 2005

C
12/3/2005

Louisville Gas and Electric Company

Original Sheet No. 63
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE RRP Residential Responsive Pricing Service

APPLICABLE

In the territory served by the Company and falling in four meter reading routes selected by the Company for testing "smart meters" and customer reaction to responsive pricing.

AVAILABILITY OF SERVICE

RRP shall be available as an optional pilot program to single phase, single family residential service for three years and shall remain in effect until modified or terminated by order of the Commission.

- RRP is restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year. The Company will notify all customers eligible for RRP and accept applications on a first-come-first-served basis.
- No customers will be accepted on RRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.
- Non customer-specific costs of modifying the Company's customer billing systems to accommodate RRP will be recovered through a charge per kWh billed to customers taking service under rates RS and GS.
- The Company will file a report on RRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

RATE

Customer Charge: \$10.00 per month

Plus an Energy Demand Charge:

Low Cost Hours (P ₁):	3.990¢ per kWh
Medium Cost Hours (P ₂):	5.220¢ per kWh
High Cost Hours (P ₃):	10.638¢ per kWh
Critical Cost Hours (P ₄):	30.107¢ per kWh

C
12/31/2007

DETERMINATION OF PRICING PERIODS

Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P₁, P₂, and P₃ are as follows:

Summer peak months of June through September

	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	

All other months October continuously through May

	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	10 P.M. – 8 A.M.	8 A.M. – 5 P.M.	6 P.M. – 10 P.M.
Weekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/31/2007
PURSUANT TO 807 KAR 5:011

Date of Issue: July 31, 2007

Issued By

Date Effective: With Service Rendered
On and After
1, 2008

Kent W. Blake
Kent W. Blake, Vice President
State Regulation and Rates
Louisville, Kentucky

[Signature]
Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2007-00117 dated July 12, 2007

ELECTRIC RATE SCHEDULE GRP
General Responsive Pricing Service

N

APPLICABLE

In the territory served by the Company and falling in four meter reading routes selected by the Company for testing "smart meters" and customer reaction to responsive pricing.

AVAILABILITY OF SERVICE

GRP shall be available as an optional pilot program to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution secondary voltages for three years and shall remain in effect until modified or terminated by order of the Commission.

- a) GRP is restricted to a maximum of fifty (50) customers eligible for Rate GS in any year. The Company will notify all eligible customers of GRP and accept applications on a first-come-first-served basis.
- b) No customers will be accepted on GRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.
- c) Non customer-specific costs of customer billing systems to bill customers will be recovered through a charge per kWh billed to customers taking service under rates RS and GS.
- d) The Company will file a report on GRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

RATE

Customer Charge: \$20.00 per meter per month for single-phase service
\$24.00 per meter per month for three-phase service

Plus an Energy Demand Charge:

Low Cost Hours (P₁): 4.400¢ per kWh
Medium Cost Hours (P₂): 5.890¢ per kWh
High Cost Hours (P₃): 13.327¢ per kWh
Critical Cost Hours (P₄): 30.107¢ per kWh

C
12/3/2007

DETERMINATION OF PRICING PERIODS

Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P₁, P₂, and P₃ are as follows:

Summer peak months of June through September

	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	

All other months October continuously through May

	Low (P ₁)	Medium (P ₂)
Weekdays	10 P.M. – 8 A.M.	8 A.M. – 6 P.M.
Weekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/31/2007
PURSUANT TO 807 KAR 5:011
SECTION 8.11

Date of Issue: July 31, 2007

Issued By

Date Effective: With Service Rendered
On and After
1, 2008

Kent W. Blake

[Signature]

Kent W. Blake, Vice President
State Regulation and Rates
Louisville, Kentucky

Executive Director

Louisville Gas and Electric Company

First Revision of Original Sheet No. 70
P.S.C. of Ky. Electric No. 6

FAC Fuel Adjustment Clause

APPLICABLE.

In all territory service.

AVAILABILITY OF SERVICE

This schedule is a mandatory rider to all electric rate schedules.

- (1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

$$\text{Adjustment Factor} = F/S - 1.349\phi^*$$

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

- (2) Fuel costs (F) shall be the cost of:
- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus
 - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy, and less
 - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
 - (e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
 - (f) As used herein, the term "forced outages" means all non-scheduled losses of generation or transmission which require substitute power for a continuous period of excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are the result of God, riot, or other causes beyond the control of the Company.

Date of Issue: June 8, 2005
Canceling Original Sheet No. 70
Issued July 20, 2004

Issued By

John R. McCall, Executive Vice President
General Counsel, and Corporate Secretary
Louisville, Kentucky

Date Effective: With Bills Rendered
On and After
June 30, 2005

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2004-00466 dated May 24, 2005

C
12/13/2007

Filed
6-30-05

FAC
Fuel Adjustment Clause

insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(3) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases
- (c) interchange-in

Subtract:

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

* Pursuant to the Public Service Commission's Order in Case No. 2004-00466 dated May 24, 2005, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle of July 2005.

C
12/31/2007

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/30/2005
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Canceling Original Sheet No. 70.1
Issued July 20, 2004

Issued By

John R. McCall, Executive Vice President
General Counsel, and Corporate Secretary
Louisville, Kentucky

Date Effective: With Bills Rendered
On and After
June 30, 2005

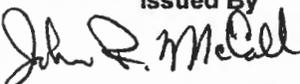
Executive Director

DSMRM	
Demand-Side Management Cost Recovery Mechanism	
APPLICABLE TO:	
Residential Rate RS, Volunteer Fire Department Rate VFD, Residential Prepaid Metering Rate RPM, General Service Rate GS, Small Time-of-Day Rate STOD, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD.	
<u>DSM Cost Recovery Component (DSMRC):</u>	
<u>Residential Rate RS, Volunteer Fire Dept. Rate VFD, and Residential Prepaid Metering Rate RPM</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	0.085 ¢/KWH
DSM Revenues from Lost Sales (DRLS)	0.005 ¢/KWH
DSM Incentive (DSMI)	0.004 ¢/KWH
DSM Balance Adjustment (DBA)	(0.026)¢/KWH
DSMRC Rates RS, VFD and RPM	0.068 ¢/KWH
<u>General Service Rate GS and Small Time-of-Day Rate STOD</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	0.017 ¢/KWH
DSM Revenues from Lost Sales (DRLS)	0.009 ¢/KWH
DSM Incentive (DSMI)	0.000 ¢/KWH
DSM Balance Adjustment (DBA)	0.002 ¢/KWH
DSMRC Rates GS and STOD	0.028 ¢/KWH

CANCELLED
4-3-07

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 1/1/2007
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Date of Issue: December 1, 2006
Canceling Fourth Revision of
Original Sheet No. 71.4
Issued March 31, 2006

Issued By

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Date Effective: January 1, 2007
 by 
 Executive Director

Louisville Gas and Electric Company

**Fourth Revision of Original Sheet No. 71.4
P.S.C. of Ky. Electric No. 6**

DSMRM

Demand-Side Management Cost Recovery Mechanism

APPLICABLE TO:

Residential Rate RS, Volunteer Fire Department Rate VFD, Residential Prepaid Metering Rate RPM, General Service Rate GS, Small Time-of-Day Rate STOD, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD.

DSM Cost Recovery Component (DSMRC):

Residential Rate RS, Volunteer Fire Dept. Rate VFD,
and Residential Prepaid Metering Rate RPM

Energy Charge

DSM Cost Recovery Component (DCR)	0.089 ¢/KWH
DSM Revenues from Lost Sales (DRLS)	0.005 ¢/KWH
DSM Incentive (DSMI)	0.004 ¢/KWH
DSM Balance Adjustment (DBA)	(0.026)¢/KWH
DSMRC Rates RS, VFD and RPM	0.072 ¢/KWH

CANCELLED

1-1-07

General Service Rate GS and
Small Time-of-Day Rate STOD

Energy Charge

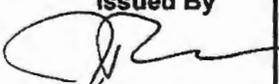
DSM Cost Recovery Component (DCR)	0.018 ¢/KWH
DSM Revenues from Lost Sales (DRLS)	0.008 ¢/KWH
DSM Incentive (DSMI)	0.000 ¢/KWH
DSM Balance Adjustment (DBA)	0.002 ¢/KWH
DSMRC Rates GS and STOD	0.028 ¢/KWH

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/3/2006
PURSUANT TO 807 KAR 5:011

**Date of Issue: March 31, 2006
Canceling Third Revision of
Original Sheet No. 71.4
Issued December 27, 2005**

Issued By

Date Effective: April 3, 2006


**John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary**
 Louisville, Kentucky


Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2006-00103 dated March 27, 2006

Louisville Gas and Electric Company

Fourth Revision of Original Sheet No. 71.5
P.S.C. of Ky. Electric No. 6

DSMRM

Demand-Side Management Cost Recovery Mechanism

DSM Cost Recovery Component (DSMRC):

(Continued)

<u>Large Commercial Rate LC</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	0.008 ¢/KWH
DSM Revenues from Lost Sales (DRLS)	0.006 ¢/KWH
DSM Incentive (DSMI)	0.000 ¢/KWH
DSM Balance Adjustment (DBA)	0.001 ¢/KWH
 DSMRC Rates LC	 0.015 ¢/KWH

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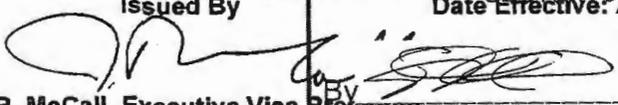
<u>Large Commercial Time-of-Day Rate LC-TOD</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	0.005 ¢/KWH
DSM Revenues from Lost Sales (DRLS)	0.006 ¢/KWH
DSM Incentive (DSMI)	0.000 ¢/KWH
DSM Balance Adjustment (DBA)	0.002 ¢/KWH
 DSMRC Rates LC	 0.013 ¢/KWH

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
 EFFECTIVE
 4/3/2006
 PURSUANT TO 807 KAR 5:011
SECTION 9(1)

Date of Issue: March 31, 2006
Canceling Third Revision of
Original Sheet No. 71.5
Issued December 27, 2005

Issued By

Date Effective: April 3, 2006


John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
 Louisville, Kentucky

Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2006-00103 dated March 27, 2006

TERMS AND CONDITIONS
Discontinuance of Service

In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, the Company shall have the right to refuse or discontinue to serve an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce the customer to comply with its rules and then only after the customer has been given at least 10 days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on the customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
- C. When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.
- D. When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. Service will not be supplied or continued to any premises if the applicant or customer is indebted to the Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Unpaid balances of previously rendered Final Bills may be transferred to any account for which the customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred and will be subject to the Company's collection and disconnection procedures. Final Bills may be transferred regardless of whether they are for combination gas and electric or gas only or electric only charges. The Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

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Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a person or former customer who is indebted to the Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where the applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to the Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

- H. For non-payment of bills. The Company shall have the right to discontinue service for non-payment of bills after the customer has been given at least ten days written notice.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11
SECTION 9 (1)

Date of Issue: July 20, 2004

Issued By

Date Effective: With Service Rendered
and After
1, 2004

[Signature]
By
Michael S. Beer, Vice President
Louisville, Kentucky

Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

TERMS AND CONDITIONS
Discontinuance of Service

Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a person or former customer who is indebted to the Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where the applicant is partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to the Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

H. For non-payment of bills. The Company shall have the right to discontinue service for non-payment of bills after the customer has been given at least ten days written notice, separate from his original bill. Cut-off may be effected not less than 27 days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than 30 days from the original date of discontinuance. The Company shall notify the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. Within twenty-four (24) hours after such termination, the Company shall send written notification to the customer of the reasons for such discontinuance of service and of the customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. The Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. The Company shall not be required to restore service until the customer has complied with all rules of the Company and regulations of the Commission and the Company has been reimbursed for the estimated amount of the service rendered and the cost to the Company incurred by reason of the fraudulent use.

When service has been discontinued for any of the above reasons, the Company shall not be responsible for any damage that may result therefrom.

Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to the Company.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/13/2007

PURSUANT TO 807 KAR 5:011
Date Effective: February 13, 2007
SECTION 9 (b)

Date of Issue: February 23, 2007
Canceling Original Sheet No. 90.1
Issued July 20, 2004

Issued By

John R. McCall
John R. McCall, Executive Vice President
General Counsel and Corporate Secretary
Louisville, Kentucky

[Signature]
Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2006-00009 dated February 13, 2007

TERMS AND CONDITIONS
Discontinuance of Service

separate from his original bill. Cut-off may be effected not less than 27 days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than 30 days from the original date of discontinuance. The Company shall notify the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

- I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. Within twenty-four (24) hours after such termination, the Company shall send written notification to the customer of the reasons for such discontinuance of service and of the customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. The Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. The Company shall not be required to restore service until the customer has complied with all rules of the Company and regulations of the Commission and the Company has been reimbursed for the estimated amount of the service rendered and the cost to the Company incurred by reason of the fraudulent use.

When service has been discontinued for any of the above reasons, the Company shall not be responsible for any damage that may result therefrom.

Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to the Company.

The Company may defer written notice based on the customer's payment history provided the Company continues to provide the required ten days written notice prior to discontinuance of service.

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John R. McCall
By

PUBLIC SERVICE COMMISSION
KENTUCKY
EFFECTIVE
5/11/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: April 11, 2006
Canceling Original Sheet No. 90.1
Issued July 20, 2004

Issued By
By

Date Effective: May 11, 2006

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Executive Director

TERMS AND CONDITIONS

Underground Electric Extension Rules for New Residential Subdivisions

The Company will install underground electric distribution facilities within new residential subdivisions in accordance with its standard policies and procedures and the rules of the Public Service Commission of Kentucky applicable thereto (807 KAR 5:041E, Section 21, Electric) under the following conditions:

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1. These rules shall apply only to 120/240 volt, single phase service to:
 - (a) Residential subdivisions containing ten or more lots for the construction of new residential buildings designed for less than five-family occupancy.
 - (b) High density, multiple-occupancy residential building projects consisting of two or more buildings not more than three stories above grade level and containing not less than five family units per building.

2. When an Applicant has complied with these rules and with the applicable rules of the Public Service Commission, and has given the Company at least 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Company will undertake to complete the installation of its facilities at least 30 days prior to such estimated date of completion. However, nothing herein shall be interpreted to require the Company to extend service to portions of subdivisions not under active development.

3. Any Applicant for underground distribution facilities to a residential subdivision, as described in Paragraph 1(a) above, shall pay to the Company, in addition to such refundable deposits as may be required in accordance with Paragraph 5 below, a unit charge of \$2.78 per aggregate lot front foot along all streets contiguous to the lots to be served underground. Such payment shall be non-refundable.

4. The Company will install underground single-phase facilities to serve high-density, multiple-occupancy residential building projects, as described in Paragraph 1(b) above, as follows:
 - (a) Where such projects have a density of not less than eight family units per acre, at no charge to the Applicant except where a refundable deposit may be required in accordance with Paragraph 5 below.
 - (b) Where such buildings are widely separated and have a density of less than eight family units per acre, at a cost to the Applicant equivalent to the difference between the actual cost of constructing the underground distribution system and the Company's estimated cost for construction of an equivalent overhead distribution system, the latter including an allowance of not less than \$50 per service drop required. Such payment shall be non-refundable.

5. The Applicant may be required to advance to the Company the full estimated cost of construction of its underground electric distribution extension. This advance to the extent it exceeds the non-refundable charges set forth above, shall be subject to 807 KAR 5:011

PUBLIC SERVICE COMMISSION
OF KENTUCKY

SECTION 9 (1)
EFFECTIVE DATE: 1/1/2006
PERBUREAU TO 807 KAR 5:011

Date of Issue: November 23, 2005
Canceling First Revision of
Original Sheet No. 92.1
Issued November 19, 2004

Issued By

Date Effective: January 1, 2006

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Executive Director

TERMS AND CONDITIONS

Underground Electric Extension Rules for New Residential Subdivisions

- (a) In the case of residential subdivisions, this advance, if required, shall be calculated at a unit charge of \$12.45 per aggregate front-foot and the refund shall be made, on the basis of 2000 times the amount by which such unit charge advance exceeds the non-refundable unit charge set forth in Paragraph 3 above, for each permanent customer connected to the underground distribution system during the ten year period following the date such advance is made.
 - (b) In the case of high-density, multiple-occupancy residential building projects, this advance, if required, shall be based on construction costs for the project as estimated by the Company and shall be refunded, to the extent such advance exceeds any non-refundable charges applicable, when permanent service is commenced to 20 percent of the family units in the project, provided such conditions are met within ten years following the date such advance is made.
 - (c) In no case shall the refunds provided for herein exceed the amounts deposited less those non-refundable charges applicable to the project.
6. Where, upon mutual agreement by the Company and the Applicant, Applicant performs the trenching and/or backfilling in accordance with the Company's specifications, the Company will credit the Applicant's costs in an amount equal to the Company's estimated cost for such trenching and/or backfilling. Such credit will be based on the system as actually designed and constructed.
 7. In order that the Company may make timely provision for materials and equipment, a contract between an Applicant and the Company for an underground extension under these rules shall ordinarily be required at least six months prior to the date service in the subdivision is needed. The Applicant shall advance not less than 10% of the amounts due under the said contract at the time of its execution. The remaining amounts due shall be payable in full prior to the commencement of actual construction by the Company of its facilities.
 8. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground facilities are required by governmental authorities or chosen by Applicant, in either of which cases the differential cost of underground shall be borne by the Applicant.
 9. Unit charges, where specified herein, are determined from the Company's estimate of the average unit cost of such construction within its service area and the "estimated average cost differential," if any and here applicable, between the estimated average cost of underground distribution systems in residential subdivisions and the estimated cost of equivalent overhead distribution systems in representative residential subdivisions.
 10. The point of delivery of electric service shall be at a junction device located as specified by the Company, where the facilities of the Company join the customer's facilities, irrespective of the location of the meter. Under normal circumstances such point of delivery will be the corner of the lot nearest the Company's facilities. Each Public Service Commission shall maintain an underground service line from the point of delivery of electric service to the customer's facilities. (In consideration thereof, a credit allowance equal to the Company's average installed cost for an overhead service or \$50.00, whichever is greater, has been included in calculating the applicant's charges as set forth elsewhere herein.) The customer's service shall be brought by the customer to a point

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PUBLIC SERVICE COMMISSION

OF KENTUCKY

SECTION 9 (1)

Date of Issue: November 23, 2005
Canceling First Revision of
Original Sheet No. 92.2
Issued November 19, 2004

Issued By

Date Effective: January 1, 2006

[Signature] By *[Signature]*

John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky

Executive Director