

## GENERAL INDEX

### Standard Electric Rate Schedules – Rules and Regulations

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CANCELLED  
 OCT 2004

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY

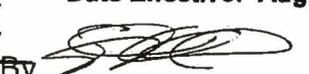
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 PURSUANT TO 807 KAR 5:011  
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**Issued By**

**Date Effective: August 24, 2004**

  
**Michael S. Beer, Vice President**  
 Louisville, Kentucky

  
**Executive Director**

Issued By Authority of an Order of the KPSC in Case No. 2004-00201 dated August 24, 2004

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**CANCELLED**

AU 10-16-03 2004

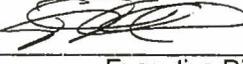
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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SECTION 9 (1)

Date of Issue: July 20, 2004

Issued By



Michael S. Beer, Vice President  
Louisville, Kentucky

Date Effective: With Service Rendered  
and After  
By  1, 2004  
Executive Director

# Louisville Gas and Electric Company

Original Sheet No. 5  
P.S.C. of Ky. Electric No. 6

## ELECTRIC RATE SCHEDULE

RS

### Residential Service

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

Available for single phase, single family residential service subject to the terms and conditions on Sheet No. 85 of this Tariff.

#### RATE

Customer Charge: \$5.00 per month

Plus an Energy Charge of:  
5.887¢ per KWH

#### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Demand-Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Earning Sharing Mechanism	Sheet No. 74
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

#### MINIMUM CHARGE

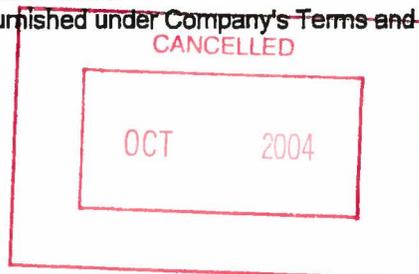
The customer charge will be the minimum charge.

#### LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

#### TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.



PUBLIC SERVICE COMMISSION  
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SECTION 9 (1)

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id After  
1, 2004

  
Michael S. Beer, Vice President  
Louisville, Kentucky

  
Executive Director

Issued By Authority of an Order of the KPSC in Case No. 2003-00433 dated June 30, 2004

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**SQF**

**Small Capacity Cogeneration and Small Power Production Qualifying Facilities**

**APPLICABLE:**

In all territory served.

**AVAILABILITY OF SERVICE**

This rate and the terms and conditions set out herein are available for and applicable to Company's purchases of energy only from the owner of qualifying cogeneration or small power production facilities of 100 KW or less (such owner being hereafter called "Seller") installed on Seller's property to provide all or part of its requirements of electrical energy, or from which facilities Seller may elect to sell to Company all or part of such output of electrical energy.

Company will permit Seller's generating facilities to operate in parallel with Company's system under conditions set out below under Parallel Operation.

Company will purchase such energy from Seller at the Rate, A or B, set out below and selected as hereafter provided, and under the terms and conditions stated herein. Company reserves the right to change the said Rates, upon proper filing with and acceptance by the jurisdictional Commission.

**RATE A: TIME-DIFFERENTIATED RATE**

- 1. For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), 3.124 cents per KWH.
- 2. For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), 1.922 cents per KWH.
- 3. During all other hours (off-peak hours) 1.802 cents per KWH.

Determination of On-Peak and Off-Peak Hours: On-peak hours are defined as the hours of 9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 1 above), and the hours of 7:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 2 above). Off-peak hours are defined as all hours other than those listed as on-peak (under 3 above). Company reserves the right to change the hours designated as on-peak from time to time as conditions indicate to be appropriate.

**RATE B: NON-TIME-DIFFERENTIATED RATE**

For all KWH purchased by Company,

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
1.987 cents per KWH  
EFFECTIVE  
7/1/2004  
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SECTION 9 (1)

Date of Issue: July 20, 2004

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Date Effective: June 15, 2004  
July 20, 2004

Michael S. Beer, Vice President  
Louisville, Kentucky

Executive Director

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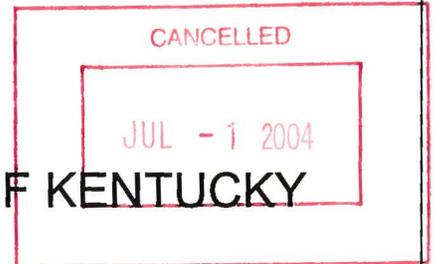
# LOUISVILLE GAS AND ELECTRIC COMPANY

of  
220 West Main Street  
Louisville, Kentucky

## Rates, Rules and Regulations for Furnishing ELECTRIC SERVICE

in  
Entire Service Area of the Company

Filed with the  
PUBLIC SERVICE COMMISSION OF KENTUCKY



**Date of Issue**  
February 21, 2000

**Date Effective**  
March 1, 2000

**Issued by**  
**Robert M. Hewett, Group Executive**  
Louisville, Kentucky

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

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 OF KENTUCKY  
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PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

Date of Issue: June 6, 2002  
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Issued December 7, 2001

Issued By



Michael S. Beer, Vice President  
Louisville, Kentucky

BY  SECRETARY OF THE COMMISSION  
Date Effective: August 1, 2002

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**STANDARD RATE SCHEDULE R**  
**Residential Rate**

**APPLICABLE**

In all territory served.

**AVAILABILITY**

Available for single-phase residential service for lighting, heating, cooking, refrigeration, household appliances and other domestic purposes, subject to the special terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff.

**RATE**

Customer Charge: \$3.40 per meter per month

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

First 600 kilowatt-hours per month .....	5.669¢ per Kwh
Additional kilowatt-hours per month .....	4.370¢ per Kwh

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

First 600 kilowatt-hours per month .....	6.149¢ per Kwh
Additional kilowatt-hours per month .....	6.319¢ per Kwh

**FUEL CLAUSE, DEMAND-SIDE MANAGEMENT COST RECOVERY MECHANISM AND ENVIRONMENTAL COST RECOVERY SURCHARGE**

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24, the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 23-B through 23-I and the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.

**MINIMUM BILL**

The customer charge.

**PROMPT PAYMENT PROVISION**

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

**APPLICABILITY OF RULES**

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

CANCELLED  
JUL - 1 2004

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
OFFICE OF THE SECRETARY

JAN 05 2004

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY: *Charles G. Dorn*  
EXECUTIVE DIRECTOR

Date of Issue: December 31, 2003  
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Issued May 13, 2003

Issued By

Michael S. Beer, Vice President  
Louisville, Kentucky

Date Effective: With Service Rendered  
On and After  
January 5, 2004

STANDARD RATE SCHEDULE

RPM

Residential Prepaid Metering

APPLICABLE

In all territory served.

AVAILABILITY

This Schedule is available to individually metered residential electric customers. Customers who also receive gas service from the Company must be billed for such gas service through the Company's Budget Payment Plan. The electric service provided to Customer is to be used for domestic purposes in and about an individually metered residential dwelling unit as defined in and subject to the terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff.

Service under this Schedule is not available: (1) for individual motors in excess of 10 HP; (2) for commercial or industrial purposes; (3) for resale service; (4) for temporary or seasonal service; (5) where Customer or a member of the Customer's household utilizes medical life support equipment; (6) to Customer who has a medical Certificate of Need on File with Company; (7) to Customer who has designated a third party to receive notification of any pending termination notices; (8) in those areas where Company does not offer prepaid power service; (9) for other uses not specifically provided for by the provisions herein.

MONTHLY RATE

Prepaid Metering Facilities Charge:	\$24.60 per meter per year
Basic Customer Charge:	\$40.80 per meter per year
Kilowatt-Hour Charge:	5.681¢ per kWh

FUEL CLAUSE, DEMAND-SIDE MANAGEMENT COST RECOVERY MECHANISM, ENVIRONMENTAL COST RECOVERY SURCHARGE, VALUE DELIVERY SURCREDIT RIDER, EARNING SHARING MECHANISM, AND MERGER SURCREDIT

CANCELLED

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24, the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 23-B through 23-I, the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K, the Value Delivery Surcredit Rider set forth on Sheet No. 23-Q, the Earning Sharing Mechanism set forth on Sheet Nos. 23-O through 23-P, and the Merger Surcredit Rider set forth on Sheet Nos. 23-M and 23-N of this Tariff.

MINIMUM BILL

The Basic Customer Charge, Prepaid Metering Facilities Charge, and, where applicable, monthly Budget Payment Plan amounts.

OFFICE OF COMMISSION OF KENTUCKY EFFECTIVE

JAN 05 2004

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Original Sheet No. 2-A  
Issued May 13, 2003

Issued By

Michael S. Beer, Vice President  
Louisville, Kentucky

BY: [Signature] Date Effective: With Service Rendered  
On and After  
January 5, 2004  
EXECUTIVE DIRECTOR

STANDARD RATE SCHEDULE

RPM

Residential Prepaid Metering

**PAYMENTS AND BILLING**

Prepaid service shall be purchased only at locations designated by Company. Customer purchases are subject to a maximum (\$300) individual purchase amount and total maximum amount remaining on the prepaid power billing and metering system as determined by Company. Customer is responsible for transferring each amount purchased on the purchase card to the in-house display terminal.

At the time of the installation of the prepaid power metering system at Customer's premises, a temporary credit will be provided. This amount will be deducted from the first purchase Customer makes with the prepaid power purchase card.

In the event Customer has an indebtedness with Company for service previously provided, Company may allow, at its sole option, for Customer to pay the indebtedness or portions of the indebtedness by deducting a portion or all of the indebtedness as a percentage (30%) of each prepaid purchase made thereafter until the indebtedness is satisfied.

At such time as the value of the service consumed equals the value of prepaid purchases, electric service is subject to immediate disconnection from Company by the prepaid metering system until additional purchases by Customer are made and transferred from the purchase card to the in-house display terminal. Should the electric service be disconnected by the prepaid metering system caused by Customer's electrical usage having consumed the entire value of the prepaid purchases transferred to the meter through the in-house display terminal, the percentage of indebtedness for unpaid usage, the Basic Customer Charge and the prepaid metering facilities charge will continue to be accumulated on Customer's account and will be deducted from the Customer's next prepaid purchase for electric service and Budget Payment Plan for gas service as applicable.

In the event Customer has an electric service deposit with Company at the time Customer elects to take service under this Schedule, a refund will be issued for the deposit plus applicable interest less all outstanding indebtedness. Any amount of the deposit and interest in excess of the outstanding indebtedness will be returned or applied as a credit on the first purchase Customer makes thereafter with the prepaid power purchase card.

Company will not mail or deliver regular monthly electric bill payment and consumption information to Customer. Customer shall receive a receipt of payment and other billing information at each prepaid power card purchase.

During the period of November 1 through March 31, the prepaid power metering system will run in credit mode and, during that time period, prepay customers will be subject to traditional credit service disconnection policies.

**SERVICE PERIOD**

The initial Service Period for service under this Schedule shall be for ninety (90) days. The Minimum Service Period during the first year of service under this schedule shall be the eight consecutive months of October through May. Failure to comply with the Minimum Service Period may bar Customer from receiving service under this schedule for one year. After the

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

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JUL - 1 2004

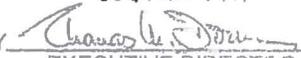
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Issued December 5, 2000

Issued By



Michael S. Beer, Vice President  
Louisville, Kentucky

Date Effective: May 1, 2003  
PURCHASE OF 2003 K.P.S.C. SECTION 9 (1)

BY   
EXECUTIVE DIRECTOR

STANDARD RATE SCHEDULE

RPM

Residential Prepaid Metering

initial Service Period, Customer may terminate participation under this Schedule by giving Company thirty days (30) notice. If Customer elects to be served under another of Company's available rate schedules, Customer may be required to furnish a deposit. Customer will subsequently be provided service under the same terms, as applicable, as prior to choosing service under this Schedule.

**APPLICABILITY OF RULES**

Service rendered under this Schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

Company will furnish, maintain, and own all the prepaid power equipment including the meter, the in-house display unit, primary prepaid power purchase card, and one reserve card. Company shall install the meter. Customer shall receive the in-house display unit and the prepaid power purchase cards, in person, at the time Customer enrolls as a participant in this schedule, at a place designated as a Residential Prepaid Metering Customer Service Center. Delivery of equipment to Customer's premise by Company shall be at the sole discretion of the Company. Customer shall be responsible for connecting the in-house display terminal to Customer's in-home electrical outlet and transferring purchases from the prepaid power purchase card to the in-house display terminal.

Company will provide Customer initially with a prepaid power purchase card for the purpose of purchasing the electricity in conjunction with this Schedule. In the event Customer loses a prepaid power purchase card and requests a replacement card, Customer shall pay a fee of \$5.00 for each replacement card.

In the event either the in-house display unit and/or the meter is stolen or damaged by acts of Customer or others, Customer shall pay a replacement charge of \$120.00 for the in-house display unit and/or \$330.00 for the meter plus the applicable callout charge stated below. Correspondingly, if Customer fails to return the in-house display terminal to Company at such time as Customer discontinues receiving service under this Schedule, Customer shall also pay the charge of \$120.00 to Company.

Should it be necessary for a Company representative to visit Customer's premise due to Customer withdrawing from the Pilot Program prior to the initial ninety (90) day period or due to a Customer-reported malfunction of the prepaid power metering equipment or in-house display terminal and Company determines there is no malfunction of the prepaid power metering equipment or in-house display terminal, Customer will be subject to a charge of \$18.50 for the callout, except that Company will waive the charge for the first such callout by Customer. Replacement of batteries in the in-house display terminal shall be the responsibility of Customer and the lack of operational batteries in the in-house display terminal shall not be considered as a malfunction of the unit.

JUL - 1 2004

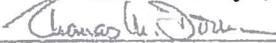
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Canceling Original Sheet No. 2-C  
Issued December 5, 2000

Issued By

Date Effective: May 1, 2003



BY  EXECUTIVE DIRECTOR

Michael S. Beer, Vice President  
Louisville, Kentucky

N

**STANDARD RIDER**

**HEA**

**Home Energy Assistance**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY**

To all residential customers.

**RATE**

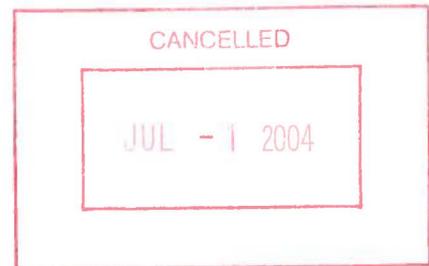
10¢ per meter per month.

**BILLING**

The HEA charge shall be shown as a separate item on customer bills.

**SERVICE PERIOD**

The Home Energy Assistance charge will be applied to all residential electric bills rendered during the billing cycles commencing February 1, 2002 through May 31, 2002, or as otherwise directed by the Public Service Commission. Proceeds from this charge will be used to fund residential low-income demand-side management Home Energy Assistance programs which have been designed through a collaborative advisory process.



PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

**FEB 01 2002**

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY Stephan D. Bell  
SECRETARY OF THE COMMISSION

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Michael S. Beer, Vice President  
Louisville, Kentucky

Date Effective: With Bills Rendered  
On and After  
February 1, 2002

STANDARD RATE SCHEDULE

WH

Water Heating Rate

APPLICABLE

In all territory served.

AVAILABILITY - RESTRICTED

Available to residential and commercial customers for electric service automatic storage electric water heaters of approved type, in conjunction with electric service for other purposes at the same location, under the terms and conditions herein specified. This rate schedule will continue to be available only to customers that were served hereunder on August 20, 1974, and will not be available for the addition of new customers.

RATE

Customer Charge: \$0.97 per meter per month

4.132¢ per kilowatt-hour.

FUEL CLAUSE

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

MINIMUM BILL

The customer charge.

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

JUL - 1 2004

SPECIAL TERMS AND CONDITIONS

1. To be eligible for service under this rate, water heaters must conform to the specifications herein set forth. Any water heater which does not conform to these specifications will be billed under the rate applicable to other electric service at the same premises.
2. Approved water heaters shall be of the automatic insulated storage type having a tank size not less than 30 gallons, equipped with either one or two 240-volt non-inductive heating elements, each controlled by a separate thermostat. Two-element heaters shall be so connected that only one element can be in operation at any one time.

JAN 05 2004

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY *Charles H. Dorn* EXECUTIVE DIRECTOR

Date of Issue: December 31, 2003  
Canceling Third Revision of  
Original Sheet No. 3  
Issued May 13, 2003

Issued By

*Michael S. Beer*

Michael S. Beer, Vice President  
Louisville, Kentucky

Date Effective: With Service Rendered  
On and After  
January 5, 2004

STANDARD RATE SCHEDULE

WH

Water Heating Rate (Continued)

3. The water heater shall be served at 240 volts (nominal) through a separate meter over a special circuit run in conduit or approved flexible metallic cable with no service outlets in the circuit or on the heater.

The Company will furnish and maintain such separate meter. The customer shall make suitable provision for the installation and connection of such meter in the water heater circuits.

4. This rate shall be applicable only to heaters used to supply hot water for ordinary domestic or domestic-type uses, and shall not be applicable to heaters supplying hot water for heat transfer or similar purposes.

5. In no event shall the wattage of any heater exceed the maximum allowances set forth below:

Tank Sizes in Gallons	Maximum Capacity in Watts		
	Single Element	Two Element Heater	
	Heater	Lower Element	Upper Element
30 to 39	1000	1000	1000
40 and over	4500	4500	4500

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

CANCELLED  
JUL - 1 2004

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY Stephan D. Bell  
SECRETARY OF THE COMMISSION

Date of Issue: February 21, 2000

Issued By

Date Effective: March 1, 2000

*R. M. Hewett*

R. M. Hewett, Group Executive  
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order of 1/7/00 in Case No. 98-426

STANDARD RATE SCHEDULE

GS

General Service Rate

**APPLICABLE**

In all territory served.

**AVAILABILITY**

Available to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution voltages; provided, however, that after February 28, 1983, this rate shall not be available for the addition of customers with connected loads of 200 kilowatts or more (such customers may take service under Rate LC or Rate LP, as applicable). Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, the customer shall furnish and maintain any transformation or voltage regulatory equipment required for such lighting service.

**RATE**

Customer Charge: \$4.02 per meter per month for single-phase service  
\$8.05 per meter per month for three-phase service

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

All kilowatt-hours per month . . . . . 6.092¢ per Kwh

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatt-hours per month . . . . . 6.865¢ per Kwh

**PRIMARY SERVICE DISCOUNT**

A discount of 5% will be allowed on the monthly amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.

CANCELLED  
JUL - 1 2004

**FUEL CLAUSE, DEMAND-SIDE MANAGEMENT COST RECOVERY MECHANISM AND ENVIRONMENTAL COST RECOVERY SURCHARGE**

The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24, the Demand-Side Management Cost Recovery Component (DSMRC) set forth on Sheet Nos. 23-B through 23-I, and the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 05 2004

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY *Thomas L. Dore*  
EXECUTIVE DIRECTOR

Date of Issue: December 31, 2003  
Canceling Third Revision of  
Original Sheet No. 5  
Issued May 13, 2003

Issued By

Date Effective: With Service Rendered  
On and After  
January 5, 2004

*Michael S. Beer*

Michael S. Beer, Vice President  
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order of 12/11/03 in Case No. 2003-00236

STANDARD RATE SCHEDULE

GS

General Service Rate (Continued)

Minimum Bill:

The minimum bill for single-phase service shall be the customer charge.

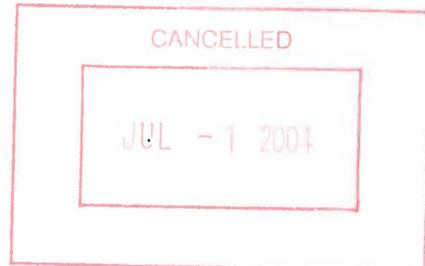
The minimum bill for three-phase service shall be the customer charge; provided, however, in unusual circumstances where annual kilowatt-hour usage is less than 1,000 times the kilowatts of capacity required, Company may charge a minimum bill of not more than 98¢ per month per kilowatt of connected load.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.



PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 20 1988

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *George Kelle*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

**STANDARD RIDER**

**Special Rate for Electric Space Heating Service – Rate GS**

**APPLICABLE**

To General Service Rate GS.

**AVAILABILITY**

The special rate set forth in this rider shall be available during the eight monthly billing periods from October through May (hereinafter called "heating season") to customers regularly taking electric service under Rate GS. Such special rate shall apply to separately metered service to electric space heating equipment installed and operated in accordance with the terms and conditions herein set forth.

**RATE**

Customer Charge: \$2.33

For all consumption recorded on the separate meter during the heating season the rate shall be 4.372¢ per kilowatt-hour.

This special rate shall be subject to the Primary Service Discount, Fuel Clause, DSM Cost Recovery Mechanism, Environmental Cost Recovery Surcharge, and Prompt Payment Provision as are embodied in Rate GS. During the four non-heating season months any electric usage recorded on the separate space heating meter shall be billed at the Kwh charge under Rate GS.

**MINIMUM BILL**

The customer charge. This minimum charge is in addition to the regular monthly minimum of Rate GS to which this rider applies.

**SPECIAL TERMS AND CONDITIONS**

1. Service under this rider is available only upon written application and subject to Company's inspection for the purpose of establishing eligibility of customer's heating installation for service hereunder. All electrical equipment and wiring, including provision for the installation of Company's meters, shall be subject to the approval of the Company.

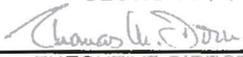
2. The design, type, and manner of operation of customer's space heating installation served hereunder must be acceptable to Company. The heating equipment shall be of approved type, designed and used as the primary and predominating source of heat during the full heating season for a building or an enclosed and well-defined section of a building. Under no circumstances will this rider apply to an electric heating installation used as a supplement to some other form of space heating.

CANCELLED  
JUL - 1 2004

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 05 2004

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY   
EXECUTIVE DIRECTOR

Date of Issue: December 31, 2003  
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Issued May 13, 2003

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Date Effective: With Service Rendered  
On and After  
January 5, 2004

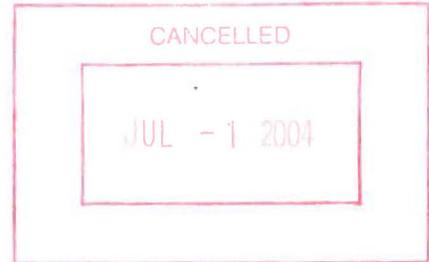
  
Michael S. Beer, Vice President  
Louisville, Kentucky

STANDARD RIDER

Special Rate for Electric Space Heating Service  
Rate GS (Continued)

3. The heating equipment served hereunder shall be supplied with electrical energy through one or more special circuits so designed and constructed that no other electricity-consuming devices may be connected thereto. Provided, however, that when air cooling or air circulating equipment is operated in connection with the heating equipment served hereunder and it is impracticable to supply such equipment through regular non-heating circuits, then such equipment may be connected to this special circuit or circuits and the electric consumption thereof will be billed at the kilowatt-hour rate specified herein.

4. The eight monthly billing periods referred to above as the heating season shall start with the monthly period covered by regular October meter readings and shall end with the period covered by the regular meter readings in May of the succeeding year.



PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 1 1991

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Sharon Hella  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 15, 1991 DATE EFFECTIVE January 1, 1991

ISSUED BY David R. Carey Marketing and Planning Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158 dated 12/21/90.

**ELECTRIC RATE SCHEDULE**                      **VDF**  
**Volunteer Fire Department Service**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY OF SERVICE**

Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

**DEFINITION**

To be eligible for this rate a volunteer fire department is defined as;

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

**RATE**

Customer Charge: \$3.40 per month

Plus an Energy Charge of:

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

- 5.669 cents per KWH for the first 600 KWH used per month
- 4.370 cents per KWH for all in excess of 600 KWH used per month

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

- 6.149 cents per KWH for the first 600 KWH used per month
- 6.319 cents per KWH for all in excess of 600 KWH used per month

**MINIMUM BILL**

The Customer Charge will be the minimum bill.

**ADJUSTMENT CLAUSES**

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with:

- Demand Side Management Cost Recovery Mechanism
- Franchise Fee
- Environmental Cost Recovery Surcharge
- Merger Surcredit Rider
- Earning Sharing Mechanism
- Value Delivery Surcredit
- Fuel Adjustment Clause

Sheet No. 23-B **RECEIVED**  
 Sheet No. 23-J  
 Sheet No. 23-K  
 Sheet No. 23-M - 1 2004  
 Sheet No. 23-O  
 Sheet No. 23-Q  
 Sheet No. 24

**PROMPT PAYMENT PROVISION**

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided the bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

**RULES AND REGULATIONS**

Service under this rate schedule is subject to the Company's rules and regulations or terms and conditions as approved by the Public Service Commission of Kentucky and as incorporated in this Tariff.

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

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On and After  
January 5, 2004

EXECUTIVE DIRECTOR

Michael S. Beer, Vice President  
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order of 12/11/03 in Case No. 2003-00236

D

CANCELED AND WITHDRAWN

CANCELLED  
JUL - 1 2004

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 2001

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)  
BY: Stephan D. Bee  
SECRETARY OF THE COMMISSION

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Canceling Original Sheet No. 9-A  
Issued February 21, 2000

Issued By



R. M. Hewett, Group Executive  
Louisville, Kentucky

Date Effective: January 1, 2001

D

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JUL - 1 2004

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 2001

PURSUANT TO 807 KAR 5:011,  
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BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

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R. M. Hewett, Group Executive  
Louisville, Kentucky

Date Effective: January 1, 2001

D

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JUL - 1 2004

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 2001

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SECTION 9 (1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

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R. M. Hewett, Group Executive  
Louisville, Kentucky

Date Effective: January 1, 2001

D

CANCELED AND WITHDRAWN

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JUL - 1 2004

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 2001

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SECTION 9(1)

BY: Stephan D Bell  
SECRETARY OF THE COMMISSION

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R. M. Hewett, Group Executive  
Louisville, Kentucky

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 2001

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BY: Stephan D Bue  
SECRETARY OF THE COMMISSION

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Louisville, Kentucky

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OF KENTUCKY  
EFFECTIVE

JAN 01 2001

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SECTION 9 (1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

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Issued February 21, 2000

Issued By  
*R. M. Hewett*  
R. M. Hewett, Group Executive  
Louisville, Kentucky

Date Effective: January 1, 2001

STANDARD RATE SCHEDULE		LC	
Large Commercial Rate			
<b>APPLICABLE</b> In all territory served.			
<b>AVAILABILITY</b> This schedule is available for alternating current service to customers whose monthly demand is less than 2,000 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location.			
<b>RATE</b>			
Customer Charge: \$17.70 per delivery point per month.			
Demand Charge:	<u>Secondary Distribution</u>	<u>Primary Distribution</u>	
Winter Rate: (Applicable during 8 monthly billing periods of October through May)			
All kilowatts of billing demand	\$7.26 per Kw per month	\$5.64 per Kw per month	
Summer Rate: (Applicable during 4 monthly billing periods of June through September)			
All kilowatts of billing demand	\$10.32 per Kw per month	\$8.44 per Kw per month	
Energy Charge: All kilowatt-hours per month	2.959¢ per Kwh		
<b>DETERMINATION OF BILLING DEMAND</b>			
The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).			
Where light and power service at a single service location are measured through separate meters, the highest 15-minute demands for each character of service shall be combined for billing purposes.			
<b>PRIMARY DISTRIBUTION SERVICE</b>			
The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2400/4160Y, 7200/12,470Y, 13,800 or 34,500.			

JUL - 1 2004  
 CANCELED  
 EFFECTIVE

JAN 05 2004

PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

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Issued By 

BY  Date Effective: With Service Rendered  
 EXECUTIVE DIRECTOR On and After  
 January 5, 2004

Michael S. Beer, Vice President  
 Louisville, Kentucky

STANDARD RATE SCHEDULE

LC

Large Commercial Rate (Continued)

**FUEL CLAUSE, DEMAND-SIDE MANAGEMENT COST RECOVERY  
MECHANISM AND ENVIRONMENTAL COST RECOVERY SURCHARGE**

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24, the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 23-B through 23-I and the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.

**MINIMUM BILL**

The monthly bill shall in no event be less than the customer charge plus the demand charge computed upon the billing demand for the month.

**PROMPT PAYMENT PROVISION**

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

**EXIT AND EMERGENCY LIGHTING**

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal light and power circuit or circuits.

**POWER FACTOR**

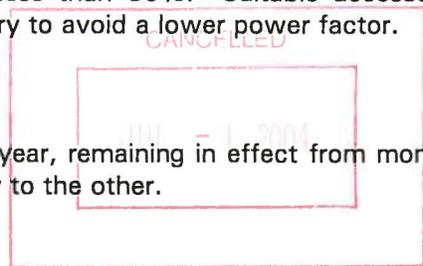
This rate allows an average lagging power factor of not less than 85%. Suitable accessory equipment shall be installed by the customer where necessary to avoid a lower power factor.

**TERMS OF CONTRACT**

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

**APPLICABILITY OF RULES**

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.



PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
  
MAR 01 2000  
  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Stephan O. Bee  
SECRETARY OF THE COMMISSION

Date of Issue: February 21, 2000

Date Effective: March 1, 2000

Issued By  
*R. M. Hewett*  
R. M. Hewett, Group Executive  
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order of 1/7/00 in Case No. 98-426

STANDARD RATE SCHEDULE

LC-TOD

Large Commercial Time-of-Day Rate

APPLICABLE

In all territory served.

AVAILABILITY

This schedule is available for alternating current service to customers whose monthly demand is equal to or greater than 150 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location.

RATE

Customer Charge: \$19.78 per delivery point per month

Demand Charge:

Basic Demand Charge

Secondary Distribution . . . . . \$3.68 per Kw per month

Primary Distribution . . . . . \$1.98 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Peak Period Demand Charge

Summer Peak Period . . . . . \$6.63 per Kw per month

Winter Peak Period . . . . . \$3.54 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Energy Charge . . . . . 2.963¢ per Kwh 2004

SUMMER PEAK PERIOD is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.

WINTER PEAK PERIOD is defined as weekdays, except holidays as recognized by Company, from 6 A.M. to 10 P.M. local time, during the 8 monthly billing periods of October through May.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 05 2004

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY: [Signature] EXECUTIVE DIRECTOR

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Canceling Third Revision of Original Sheet No. 11-A
Issued May 13, 2003

Issued By

[Signature]

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: With Service Rendered On and After January 5, 2004

STANDARD RATE SCHEDULE

LC-TOD

Large Commercial Time-of-Day Rate (Continued)

**PRIMARY DISTRIBUTION SERVICE**

The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2400/4160Y, 7200/12,470Y, 13,800 or 34,500.

**FUEL CLAUSE, DEMAND-SIDE MANAGEMENT COST RECOVER MECHANISM AND ENVIRONMENTAL COST RECOVERY SURCHARGE**

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24, the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 23-B through 23-I, and the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.

**MINIMUM BILL**

The monthly bill shall in no event be less than the customer charge plus the demand charge computed upon the billing demand for the month.

**PROMPT PAYMENT PROVISION**

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

**EXIT OR EMERGENCY LIGHTING**

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal light and power circuit or circuits.

**POWER FACTOR**

This rate allows an average lagging power factor of not less than 85%. Suitable accessory equipment shall be installed by the customer where necessary to avoid a lower power factor.

**TERMS OF CONTRACT**

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

**APPLICABILITY OF RULES**

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

CANCELLED

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan O. Bee  
SECRETARY OF THE COMMISSION

Date of Issue: February 21, 2000

Issued By

Date Effective: March 1, 2000

*R. M. Hewett*

R. M. Hewett, Group Executive  
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order of 1/7/00 in Case No. 98-426

**STANDARD RATE SCHEDULE LP**  
**Industrial Power Rate**

**APPLICABLE**

In all territory served.

**AVAILABILITY**

This schedule is available for three-phase industrial power and lighting service to customers whose monthly demand is less than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage.

**RATE**

Customer Charge: \$43.78 per delivery point per month

Demand Charge:	Secondary Distribution	Primary Distribution	Transmission Line
Winter Rate: (Applicable during 8 monthly billing periods of October through May)			
All kilowatts of billing demand	\$8.11 per Kw per month	\$6.17 per Kw per month	\$5.00 per Kw per month
Summer Rate: (Applicable during 4 monthly billing periods of June through September)			
All kilowatts of billing demand	\$10.69 per Kw per month	\$8.78 per Kw per month	\$7.59 per Kw per month

Energy Charge: All kilowatt-hours per month . . . . . 2.542¢ per Kwh

**DETERMINATION OF BILLING DEMAND**

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

CANCELLED

**PRIMARY DISTRIBUTION AND TRANSMISSION LINE SERVICE**

The above demand charges for primary distribution and transmission line service are predicated on the customer's taking service at the applicable available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2,400/4,160Y/7,200/12,470Y, 13,800, or 34,500. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.

JAN 05 2004

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

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January 5, 2004

Michael S. Beer, Vice President  
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order of 12/11/03 in Case No. 2003-00236

STANDARD RATE SCHEDULE

LP

Industrial Power Rate (Continued)

**POWER FACTOR PROVISION**

In the case of customers with maximum demands of 150 kilowatts or more, the monthly demand charge shall be decreased .4% for each whole one per cent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one per cent by which the monthly average power factor is less than 80% lagging. Customers with maximum demands less than 150 kilowatts shall maintain an average lagging power factor of not less than 80%, and suitable accessory equipment shall be installed by such customers where necessary to avoid a lower power factor.

Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.

**FUEL CLASE, DEMAND-SIDE MANAGEMENT COST RECOVERY MECHANISM AND ENVIRONMENTAL COST RECOVERY SURCHARGE**

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24, the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 23-B through 23-I and the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.

**MINIMUM MONTHLY CHARGES**

The customer charge plus the monthly billing demand, which is the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

**PROMPT PAYMENT PROVISION**

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

**FLUCTUATING LOAD CONDITIONS**

In the case of hoists, elevators, transformer type welders, furnaces and other installations where the use of electricity is intermittent and subject to violent fluctuations, the Company reserves the right to require the customer to provide at his own expense suitable equipment to reasonably limit such intermittence or fluctuation.

**EXIT OR EMERGENCY LIGHTING**

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal power circuit.

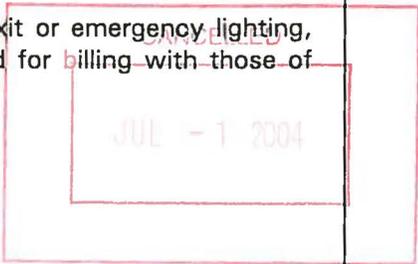
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EXECUTIVE

MAR 01 2000

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

BY *Stephan D. Burt*

SECRETARY OF THE COMMISSION



Date of Issue: February 21, 2000

Date Effective: March 1, 2000

*R. M. Hewett*  
R. M. Hewett, Group Executive  
Louisville, Kentucky

STANDARD RATE SCHEDULE

LP

Industrial Power Rate (Continued)

**TERM OF CONTRACT**

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

**APPLICABILITY OF RULES**

Service under this rate schedules is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION  
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EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

CANCELLED

MAR 1 2004

Date of Issue: February 21, 2000

Issued By

Date Effective: March 1, 2000

*R. M. Hewett*

R. M. Hewett, Group Executive  
Louisville, Kentucky

STANDARD RATE SCHEDULE

LRI

Experimental Load Reduction Incentive Rider

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY OF SERVICE**

This schedule shall be made available as a rider to any customer served on the Company's standard tariffs, having stand-by generation facilities of at least 500 kW, and agreeing to operate such facilities in accordance with the terms and conditions of this tariff. Service under this schedule is offered on an experimental basis for a period of six years from the effective date of August 1, 2000, for a total maximum contracted load of 10,000 kW.

**RATE**

Up to \$0.30 per KWH

**TERMS AND CONDITIONS**

- 1) Company will have the option to require Customer to operate Customer's stand-by generation to replace Customer's electric usage. Such period of generation shall not exceed 8 hours in any 24-hour period nor shall the total hours of generation in any 12-month period exceed 300 hours.
- 2) Should Company request Customer to operate Customer's stand-by generation, Company will notify Customer by 12 noon on a day ahead basis.
- 3) Company's request for Customer to operate Customer's stand-by generation will include an offer of a payment per KWH for Customer to operate Customer's stand-by generation.
- 4) Customer is obligated to operate Customer's stand-by generation should Customer accept the Company's offered price.
- 5) Customer's stand-by generation shall not be operated in parallel with Company's system (i.e., such generation shall be connected to circuits which are isolated from Company's system).
- 6) Customer will be responsible for maintaining Customer's stand-by generation, including an adequate fuel supply, to ensure meeting Customer's obligation under this schedule.
- 7) Company will meter the output of Customer's stand-by generation, base the payment for Customer reducing load on the metered output, and provide payment to Customer through a credit to Customer's standard service billing.
- 8) Customer may provide Company with the option to install equipment that will permit Company to remotely start stand-by generation and switch circuits to such generation so that they are isolated from Company's system.
- 9) Company has no obligation to request operation of Customer's stand-by generation nor to provide any credit to Customer without first requesting Customer to provide stand-by generation.

CANCELLED

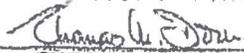
**TERM OF CONTRACT**

The minimum term of contract shall be for one year and thereafter until terminated by either party giving at least six months written notice. Company may require a longer initial term when deemed necessary. Failure of Customer to operate stand-by generation may result in termination of contract

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PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY   
EXECUTIVE DIRECTOR

Date Effective: August 1, 2003

Date of Issue: July \_\_, 2003  
Canceling First Revision of  
Original Sheet No. 13  
Issued August 1, 2000

Issued By

  
Michael S. Beer, Vice President  
Louisville, Kentucky

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**STANDARD RIDER**

**Interruptible Service**

**APPLICABLE**

To Large Commercial Rate LC, Rate LC-TOD, Industrial Power Rate LP and Rate LP-TOD.

**AVAILABILITY**

This rider is available for interruptible service to any customer whose interruptible demand is at least 1,000 kilowatts.

**CONTRACT DEMAND**

The contract shall be for a given amount of firm demand which shall be billed at the appropriate standard rate schedule demand charge. Any excess monthly demands above this firm demand shall be considered as interruptible demand.

**RATE**

The monthly bill for service under this rider shall be determined in accordance with the provisions of either Rate LC, Rate LC-TOD or Rate LP or Rate LP-TOD, except there shall be an interruptible demand credit of \$3.30 per kilowatt per month.

The interruptible demand credit shall be applied to the monthly billing demand in excess of the firm contract demand (but not less than 1,000 kilowatts) determined in accordance with the billing demand provision under the applicable rate schedule, except in the case of service under Rate LC-TOD or Rate LP-TOD, the interruptible credit shall be applied to the billing demands as determined for the peak periods only.

**INTERRUPTION OF SERVICE**

The Company will be entitled to require customer to interrupt service at any time and for any reason upon providing at least 10 minutes' prior notice. Such interruption shall not exceed 10 hours duration per interruption, nor shall the maximum annual interruption exceed 250 hours.

**PENALTY FOR UNAUTHORIZED USE**

In the event customer fails to comply with a Company request to interrupt either as to time or amount of power used, the customer shall be billed for the monthly billing period of such occurrence at the rate of \$15.00 per kilowatt of monthly billing demand. Failure to interrupt may also result in the termination of the contract.

**TERM OF CONTRACT**

The minimum original contract period shall be one year and thereafter until terminated by giving at least 6 months previous written notice, but Company may require that contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions.

**APPLICABILITY OF RULES**

Except as specified above, all other provisions of Rate LC, Rate LC-TOD, Rate LP, and Rate LP-TOD shall apply.

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BY: Stephan D. Bee  
SECRETARY OF THE COMMISSION

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Date of Issue: February 21, 2000

Issued By

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*R. M. Hewett*

R. M. Hewett, Group Executive  
Louisville, Kentucky

CANCELLED AND WITHDRAWN

Tariff language previously shown  
hereon is now on Sheet 13-A.

CANCELLED  
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PUBLIC SERVICE COMMISSION  
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BY: Stephan D. Bee  
SECRETARY OF THE COMMISSION

Date of Issue: February 21, 2000

Issued By  
*R. M. Hewett*  
R. M. Hewett, Group Executive  
Louisville, Kentucky

Date Effective: March 1, 2000

**STANDARD RIDER**

**Supplemental or Standby Service**

**APPLICABLE**

To Large Commercial Rate LC, Rate LC-TOD, Industrial Power Rate LP, and Rate LP-TOD.

**AVAILABILITY**

Available to customers whose premises or equipment are regularly supplied with electric energy from generating facilities other than those of Company and who desire to contract with Company for reserve, breakdown, supplemental or standby service.

**RATE**

Electric service actually used each month will be charged for in accordance with the provisions of the applicable rate schedule; provided, however, that the monthly bill shall in no case be less than an amount calculated at the rate of \$5.61 per kilowatt applied to the Contract demand.

**CONTRACT DEMAND**

Contract Demand is defined as the number of kilowatts mutually agreed upon as representing customer's maximum service requirements and contracted for by customer; provided, however, if such number of kilowatts is exceeded by a recorded demand, such recorded demand shall become the new contract demand commencing with the month in which recorded and continuing for the remaining term of the contract or until superseded by a higher recorded demand.

**SPECIAL TERMS AND CONDITIONS**

- a. In order to protect its equipment from overload damage, Company may required customer to install at his own expense an approved shunt trip type breaker for secondary voltages and an approved automatic pole-mounted disconnect for primary service. Such circuit breakers shall be under the sole control of the Company and will be set by the Company to break the connection with its service in the event customer's demand materially exceeds that contracted for.
- b. Company will provide meter enclosures and furnish, place and maintain necessary suitable meters for measurement of service rendered hereunder. Customer will be responsible for installing and wiring the respective meter enclosures.
- c. Customer will be required at all times to maintain a power factor of not less than 80% lagging.

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BY: Stephan Bee  
SECRETARY OF THE COMMISSION

Date of Issue: July 19, 1988

Issued By



R. M. Hewett, Group Executive  
Louisville, Kentucky

Date Effective: May 20, 1988  
Refiled: February 21, 2000

STANDARD RIDER

Supplemental or Standby Service (Continued)

- d. In the event customer's use of service is intermittent or subject to violent fluctuations, the Company will require customer to install and maintain at his own expense suitable equipment to satisfactorily limit such intermittence or fluctuations.
- e. Customer's generating equipment shall not be operated in parallel with Company's service until the manner of such operation has been approved by Company and is in compliance with Company's operating standards for system reliability and safety.
- f. The minimum contract period shall be one year, but Company may require that a contract be executed for a longer initial term when deemed necessary by the size of load or special conditions.
- g. Such of the Company's general rules and regulations as are not in conflict or inconsistent with the special provisions herein prescribed shall likewise apply to supplemental or standby service.

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BY: Stephan Bue  
SECRETARY OF THE COMMISSION

CANCELLED

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Date of Issue: July 19, 1988

Issued By

*R. M. Hewett*

R. M. Hewett, Group Executive  
Louisville, Kentucky

Date Effective: May 20, 1988  
Refiled: February 21, 2000

STANDARD RATE SCHEDULE

LP-TOD

Industrial Power Time-of-Day Rate

APPLICABLE

In all territory served.

AVAILABILITY

This schedule is available for three-phase industrial power and lighting service to customers whose monthly demand is equal to or greater than 150 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule.

RATE

Customer Charge: \$45.81 per delivery point per month

Demand Charge:

Basic Demand Charge

Secondary Distribution .....	\$5.25 per Kw per month
Primary Distribution .....	\$3.29 per Kw per month
Transmission Line .....	\$2.10 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Peak Period Demand Charge

Summer Peak Period .....	\$5.50 per Kw per month
Winter Peak Period .....	\$2.92 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Energy Charge ..... 2.542¢ per Kwh

SUMMER PEAK PERIOD is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.

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Date of Issue: December 31, 2003  
Canceling Third Revision of  
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Issued May 13, 2003

Issued By

Date Effective: With Service Rendered  
On and After  
January 5, 2004

Michael S. Beer, Vice President  
Louisville, Kentucky  
Issued Pursuant to K.P.S.C. Order of 12/11/03 in Case No. 2003-00236

STANDARD RATE SCHEDULE

LP-TOD

Industrial Power Time-of-Day Rate (Continued)

**WINTER PEAK PERIOD** is defined as weekdays, except holidays as recognized by Company, from 6 A.M. to 10 P.M. local time, during the 8 monthly billing periods of October through May.

**PRIMARY DISTRIBUTION AND TRANSMISSION LINES SERVICE**

The above demand charge for primary distribution and transmission line service are predicated on the customer's taking service at the applicable available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2,400/4,160Y, 7,200/12,470Y, 13,800, or 34,500. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.

**POWER FACTOR PROVISION**

The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging.

Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.

**FUEL CLAUSE, DEMAND-SIDE MANAGEMENT COST RECOVERY MECHANISM AND ENVIRONMENTAL COST RECOVERY SURCHARGE**

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24, the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 23-B through 23-I and the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.

Customers receiving service hereunder may elect not to participate in programs pursuant to the DSM Cost Recovery Mechanism, and such customers will not be assessed a charge thereunder. A customer may not opt out of the DSM Cost Recovery Mechanism for three years from the date it last received a DSM program pursuant to the mechanism. Those customers that opt out must pay in a lump sum any unpaid balance of its share of the costs of any DSM programs it has received. However, a customer who opts out may reverse that election and participate in the DSM Cost Recovery Mechanism.

**MINIMUM MONTHLY CHARGES**

The monthly bill shall in no event be less than the customer charge plus the demand charge computed upon the billing demand for the month.

**PROMPT PAYMENT PROVISION**

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

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PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

CANCELLED  
Date Effective: March 1, 2000

Date of Issue: February 21, 2000

Issued By  
R. M. Hewett  
R. M. Hewett, Group Executive  
Louisville, Kentucky

STANDARD RATE SCHEDULE

LP-TOD

Industrial Power Time-of-Day Rate (Continued)

**FLUCTUATING LOAD CONDITIONS**

In the case of hoists, elevators, transformer type welders, furnaces and other installations where the use of electricity is intermittent and subject to violent fluctuations, the Company reserves the right to require the customer to provide at his own expense suitable equipment to reasonably limit such intermittence or fluctuation.

**EXIT OR EMERGENCY LIGHTING**

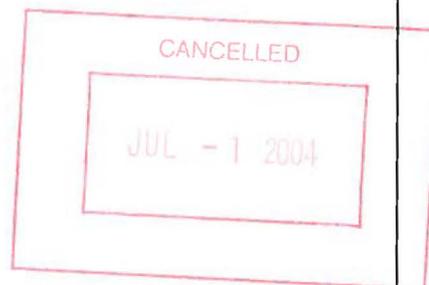
Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal power circuit.

**TERM OF CONTRACT**

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

**APPLICABILITY OF RULES**

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.



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SECTION 9 (1)  
BY: Stephan D. Bee  
SECRETARY OF THE COMMISSION

Date of Issue: February 21, 2000

Issued By

Date Effective: March 1, 2000

R. M. Hewett, Group Executive  
Louisville, Kentucky

SPPC-I

Small Power Production and Cogeneration Purchase Schedule

**APPLICABLE:**

In all territory served.

**AVAILABILITY**

This rate and the terms and conditions set out herein are available for and applicable to Company's purchases of energy only from the owner of qualifying cogeneration or small power production facilities of 100 KW or less (such owner being hereafter called "Seller") installed on Seller's property to provide all or part of its requirements of electrical energy, or from which facilities Seller may elect to sell to Company all or part of such output of electrical energy.

Company will permit Seller's generating facilities to operate in parallel with Company's system under conditions set out below under Parallel Operation.

Company will purchase such energy from Seller at the Rate, A or B, set out below and selected as hereafter provided, and under the terms and conditions stated herein. Company reserves the right to change the said Rates, upon proper filing with and acceptance by the jurisdictional Commission.

**RATE A: TIME-DIFFERENTIATED RATE**

- 1. For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), 1.843 cents per KWH.
- 2. For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), 1.683 cents per KWH.
- 3. During all other hours (off-peak hours) 1.515 cents per KWH.

Determination of On-Peak and Off-Peak Hours: On-peak hours are defined as the hours of 9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 1 above), and the hours of 7:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 2 above). Off-peak hours are defined as all hours other than those listed as on-peak (under 3 above). Company reserves the right to change the hours designated as on-peak from time to time as conditions indicate to be appropriate.

**RATE B: NON-TIME-DIFFERENTIATED RATE**

For all KWH purchased by Company

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1.575 cents per KWH.

JUN 10 2002

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY Stenhard Bell  
SECRETARY OF THE COMMISSION

Date Effective: June 10, 2002

Date of Issue: May 10, 2002  
Canceling Original Sheet No. 15-D  
Issued March 18, 1999

Issued By



Michael S. Beer, Vice President  
Louisville, Kentucky

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SPPC-I

Small Power Production and Cogeneration Purchase Schedule (Continued)

**SELECTION OF RATE AND METERING**

Subject to provisions hereafter in this Section relative to payment of costs of metering equipment, either Seller or Company may select Rate A, the Time-Differentiated Rate, for application to Company's said purchases of energy from Seller. If neither Seller nor Company selects Rate A, then Rate B, the Non-Time-Differentiated Rate, shall apply.

If neither Seller nor Company selects Rate A, and Rate B therefore is to apply to such purchases, Company, at Seller's cost, will install, own and operate a non-time-differentiated meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system. Such meter will be tested at intervals prescribed by Commission Regulation, with Seller having a right to witness all such tests; and Seller will pay to Company its fixed cost on such meter and equipment, expense of such periodic tests of the meter and any other expenses (all such costs and expenses, together, being hereafter called "costs of non-time-differentiated metering").

If either Seller or Company selects Rate A to apply to Company's said purchases of energy from Seller, the party (Seller or Company) so selecting Rate A shall pay (a) the cost of a time-differentiated recording meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system, required for the application of Rate A, in excess of (b) the costs of non-time-differentiated metering which shall continue to be paid by Seller.

In addition to metering referred to above, Company at its option and cost may install, own and operate, on Seller's generator, a recording meter to record the capacity, energy and reactive output of such generator at specified time intervals.

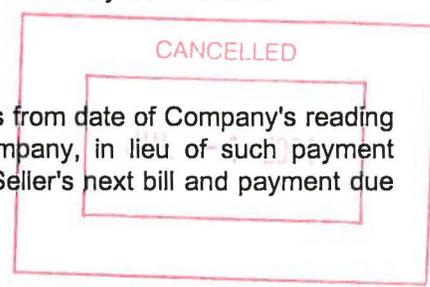
Company shall have access to all such meters at reasonable times during Seller's normal business hours, and shall regularly provide to Seller copies of all information provided by such meters.

**DUE DATE OF BILL**

Any payment due from Company to Seller will be due within 15 days from date of Company's reading of meter; provided, however, that, if Seller is a customer of Company, in lieu of such payment Company may offset its payment due to Seller hereunder, against Seller's next bill and payment due to Company for Company's service to Seller as customer.

**PARALLEL OPERATION**

Company hereby permits Seller to operate its generating facilities in parallel with Company's system, under the following conditions and any other conditions required by Company where unusual conditions not covered herein arise:



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SECTION 9 (1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

SPPC-I

Small Power Production and Cogeneration Purchase Schedule (Continued)

1. Prior to installation in Seller's system of any generator and associated facilities which are intended to be interconnected and operated in parallel with Company's system, or prior to the inter-connection to Company's system of any such generator and associated facilities already installed in Seller's system, Seller will provide to Company plans for such generator and facilities. Company may, but shall have no obligation to, examine such plans and disapprove them in whole or in part, to the extent Company believes that such plans and proposed facilities will not adequately assure the safety of Company's facilities or system. Seller acknowledges and agrees that the sole purpose of any Company examination of such plans is the satisfaction of Company's interest in the safety of Company's own facilities and system, and that Company shall have no responsibility of any kind to Seller or to any other party in connection with any such examination. If Seller thereafter proposes any change from such plans submitted to Company, prior to the implementation thereof Seller will provide to Company new plans setting out such proposed change(s).
  
2. Seller will own, install, operate and maintain all generating facilities on its plant site, such facilities to include, but not be limited to, (a) protective equipment between the systems of Seller and Company and (b) necessary control equipment to synchronize frequency and voltage between such two systems. Seller's voltage at the point of interconnection will be the same as Company's system voltage. Suitable circuit breakers or similar equipment, as specified by Company, will be furnished by Seller at a location designated by Company to enable the separation or disconnection of the two electrical systems. Except in emergencies, the circuit breakers, or similar equipment, will be operated only by, or at the express direction of, Company personnel and will be accessible to Company at all times. In addition, a circuit breaker or similar equipment shall be furnished and installed by Seller to separate or disconnect Seller's generator.
  
3. Seller will be responsible for operating the generator and all facilities owned by Seller, except as hereafter specified. Seller will maintain its system in synchronization with Company's system.
  
4. Seller will (a) pay Company for all damage to Company's equipment, facilities or system, and (b) save and hold Company harmless from all claims, demands and liabilities of every kind and nature for injury or damage to, or death of, persons and/or property of others, including costs and expenses of defending against the same, arising in any manner in connection with Seller's generator, equipment, facilities or system or the operation thereof.
  
5. Seller will construct any additional facilities, in addition to generating and associated facilities, required for interconnection unless Company and Seller agree to Company's constructing such facilities, at Seller's expense, where Seller is not a customer of Company. When Seller is a customer of Company and Company is required to construct facilities different than otherwise required to permit interconnection, Seller shall pay such additional cost of facilities. Seller agrees to reimburse Company, at the time of installation, or, if agreed to by both parties, over a period of up to three years, for any facilities including any hereafter required (but exclusive of metering equipment, elsewhere herein provided for) constructed by Company to permit Seller to operate interconnected with Company's system. When interconnection costs are repaid over a period of time, such payments will be made monthly and include interest on the unpaid balance at the percentage rate equal to the capital costs that the Company would experience at such time by new financing, based on Company's then existing capital structure, with return on equity to be at the rate allowed in Company's immediately preceding rate case.

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 BY \_\_\_\_\_  
 SECRETARY OF THE COMMISSION

CANCELLED  
 2004

Date of Issue: March 18, 1999

Issued By

*R. M. Hewett*  
 R. M. Hewett, Group Executive  
 Louisville, Kentucky

Date Effective: April 17, 1999  
Refiled: February 21, 2000

SPPC-I

Small Power Production and Cogeneration Purchase Schedule (Continued)

- 6. Company will have the continuing right to inspect and approve Seller's facilities, described herein, and to request and witness any tests necessary to determine that such facilities are installed and operating properly; but Company will have no obligation to inspect or approve facilities, or to request or witness tests; and Company will not in any manner be responsible for Seller's facilities or any operation thereof.
- 7. Seller assumes all responsibility for the electric service upon Seller's premises at and from the point of any delivery or flow of electricity from Company, and for the wires and equipment used in connection therewith; and Seller will protect and save Company harmless from all claims for injury or damage to persons or property, including but not limited to property of Seller, occurring on or about Seller's premises or at and from the point of delivery or flow of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage is proved to have been caused solely by the negligence of Company.
- 8. Each, Seller and Company, will designate one or more Operating Representatives for the purpose of contacts and communications between the parties concerning operations of the two systems.
- 9. Seller will notify Company's Energy Control Center at Dix Dam prior to each occasion of Seller's generator being brought into or (except in cases of emergencies) taken out of operation.
- 10. Company reserves the right to curtail a purchase from Seller when:
  - (a) the purchase will result in costs to Company greater than would occur if the purchase were not made but instead Company, itself, generated an equivalent amount of energy; or
  - (b) Company has a system emergency and purchases would (or could) contribute to such emergency.

Seller will be notified of each curtailment.

Rules and Regulations:

Except as provided herein, conditions or operations will be as provided in Company's Rules and Regulations or Terms and Conditions.

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JUL - 1 2004

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Stephan D. Bell*  
SECRETARY OF THE COMMISSION

Date of Issue: November 1, 1995

Issued By

*R. M. Hewett*

R. M. Hewett, Group Executive  
Louisville, Kentucky

Date Effective: November 1, 1995  
Refiled February 21, 2000

SPPC-II

Small Power Production and Cogeneration Purchase Schedule (Continued)

**APPLICABLE**

In all territory served.

**AVAILABILITY**

Available to any small power production or cogeneration "qualifying facility" with capacity over 100 Kw as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to the Company.

**RATES FOR PURCHASES FROM QUALIFYING FACILITIES**

**ENERGY COMPONENT PAYMENTS**

The hourly avoided energy cost (AEC) in \$ per MWh, which is payable to a QF for delivery of energy, shall be equal to the Company's actual variable fuel expenses, for Company-owned coal and natural gas-fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to  $[AEC \times E_{QF}]$ , where  $E_{QF}$  is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.

**CAPACITY COMPONENT PAYMENTS**

The hourly avoided capacity cost (ACC) in \$ per MWh, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to the Company from the inter-utility market (which includes both energy and capacity charges) less the Company's actual variable fuel expense (AEC). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to  $[ACC \times CAP_i]$ , where  $CAP_i$ , the capacity delivered by the QF, is determined on the basis of the system demand (D) and the Company's need for capacity in that hour to adequately serve the load.

**DETERMINATION OF  $CAP_i$**

For the following determination of  $CAP_i$ ,  $C_{LG\&E}$  represents the Company's installed or previously arranged capacity at the time a QF signs a contract to deliver capacity;  $C_{PSC}$  represents the actual capacity provided by a QF, but no more than the contracted capacity; and  $C_{INT}$  represents capacity purchased from the inter-utility market.

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SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

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*R. M. Hewett*

R. M. Hewett, Group Executive  
Louisville, Kentucky

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**SPPC-II**

**Small Power Production and Cogeneration Purchase Schedule (Continued)**

1. System demand is less than or equal to the Company's capacity:

$$D_1 \leq C_{LG\&E}; CAP_1 = 0$$

2. System demand is greater than the Company's capacity but less than or equal to the total of the Company's capacity and the capacity provided by a QF:

$$C_{LG\&E} < D_1 \leq [C_{LG\&E} + C_{QF}]; CAP_1 = C_M$$

3. System demand is greater than the total of the Company's capacity and the capacity provided by a QF:

$$D_1 > [C_{LG\&E} + C_{QF}]; CAP_1 = C_{QF}$$

**PAYMENT**

The Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 15 days of the date the bill is rendered. In lieu of such payment plan, the Company will, upon written request, credit the Customer's account for such purchases.

**TERM OF CONTRACT**

For contracts which cover the purchase of energy only, the term shall be one year, and shall be self-renewing from year-to-year thereafter, unless cancelled by either party on one year's written notice.

For contracts which cover the purchase of capacity and energy, the term shall be 5 years.

**TERMS AND CONDITIONS**

1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that the Company would have incurred if the qualifying facility's output had not been purchased.

2. A qualifying facility operating in parallel with the Company must demonstrate that its equipment is designed, installed, and operated in a manner that insures safe and reliable interconnected operation. A qualifying facility should contact the Company for assistance in this regard.

3. The purchasing, supplying and billing for service, and all conditions applying hereto, shall be specified in the contract executed by the parties, and are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect as filed with the Commission.

JUL - 1 2004  
 PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

BY: Stephan D. Bell

SECRETARY OF THE COMMISSION

Date of Issue: November 1, 1995

Issued By

*R. M. Hewett*  
 R. M. Hewett, Group Executive  
 Louisville, Kentucky

Date Effective: November 1, 1995  
 Refiled February 21, 2000

**STANDARD RIDER**

**Excess Facilities**

**APPLICABILITY**

In all territory served.

**AVAILABILITY**

This rider is available for nonstandard service facilities which are considered to be in excess of the standard facilities that would normally be provided by the Company. This rider does not apply to line extensions or to other facilities which are necessary to provide basic electric service. The Company reserves the right to decline to provide service hereunder for any project (a) that exceeds \$100,000 or (b) where the Company does not have sufficient expertise to install, operate, or maintain the facilities or (c) where the facilities do not meet Company's safety requirements, or (d) where the facilities are likely to become obsolete prior to the end of the initial contract term.

**DEFINITION OF EXCESS FACILITIES**

Excess facilities are lines and equipment which are installed in addition to or in substitution for the normal facilities required to render basic electric service. Applications of excess facilities include, and are limited to, emergency backup feeds, automatic transfer switches, redundant transformer capacity, and duplicate or check meters.

**EXCESS FACILITIES CHARGE**

The customer shall pay for excess facilities through a contribution in aid of construction, which may take the form of a one-time payment or a fixed term Capital Recovery Charge based on the installed cost of the facilities. The length of the contract term shall be at the customer's option as set forth below.

Monthly Rates

Term:	5 Year	8 Years	10 Years	12 Years	15 Years	Operating Expenses
	2.66%	1.89%	1.64%	1.48%	1.32%	0.13%

The percentage rates are applied to the installed cost of the excess facilities in order to determine the monthly charge.

CANCELLED  
 JUL - 1 2004

All customers shall also pay the monthly operating expenses as long as service is rendered hereunder.

**PAYMENT**

The Excess Facilities Charges shall be incorporated with the monthly bill for electric service and will be subject to the same payment provisions.

**TERM OF CONTRACT**

The initial term of contract to the customer under this schedule shall be the selected Capital Recovery Charge Period as stated under the Excess Facilities Charge provision. The term shall continue automatically until terminated by either party upon at least one month's written notice.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
**MAR 01 2000**

PURSUANT TO 807 KAR 5.011,  
 SECTION 9 (1)

BY: *Stephan B. Bell*

SECRETARY OF THE COMMISSION  
 Date Effective: **November 21, 1995**  
 Refiled: **February 21, 2000**

Date of Issue: **December 15, 1995**

Issued By

*R. M. Hewett*

**R. M. Hewett, Group Executive  
Louisville, Kentucky**

Issued Pursuant to K.P.S.C. Order of 11/21/95 in Case No. 95-276

STANDARD RIDER

Excess Facilities (Continued)

SPECIAL TERMS AND CONDITIONS

1. The Company shall install, own, operate, and provide routine maintenance of the excess facilities. During the Capital Recovery Charge term, the Company shall be responsible for the necessary replacement of the excess facilities (or a faulty component thereof) in the event of failure. Otherwise, the cost of replacing the excess facilities shall be the responsibility of the Customer.
2. In the event that excess facilities installed for the Customer are later utilized concurrently to serve other customers, then the monthly excess facilities charge shall be adjusted in proportion to the cost of the excess facilities which is reasonably assignable to the Customer.
3. The Customer hereby grants to the Company the right of ingress and egress to and from the excess facilities over any property owned by the customer for the purpose of exercising any of its rights or fulfilling any of its obligations hereunder.
4. The customer may terminate the service prior to the end of the initial term upon at least six month's written notice. However, the Customer shall pay to the Company in a lump sum the present value of the Capital Recovery Charges that would have been due throughout the remainder of the initial contract period.
5. If the Customer fails to comply with any of the terms and conditions hereof (including, but not limited to, the Customer's obligation to pay the monthly excess facilities charge timely), then the Company may give to the Customer ten days advance notice of termination during which ten-day period the Customer shall have the opportunity to cure the default. If the Customer fails to cure the default during the ten-day period, then the Company shall have the right to terminate the excess facilities service immediately upon notice, and if such termination occurs during the initial term, the Customer shall pay all remaining charges in the manner prescribed under Item 4.
6. Upon termination of the service for any reason, whether during or after the initial contract period, the Company shall have the option of either removing the excess facilities from the Customer's premises and using, selling, or disposing of such excess facilities as the Company wishes or abandoning the excess facilities in place.
7. The service shall not be assigned or transferred by the Customer without the prior written approval of the Company.
8. Electric Service set forth in the Company's electric tariff shall apply except to the extent inconsistent with any of the terms hereof and are incorporated herein by reference.

JUL - 1 2004

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan Bue  
SECRETARY OF THE COMMISSION

Date of Issue: December 15, 1995

Issued By



R. M. Hewett, Group Executive  
Louisville, Kentucky

Date Effective: November 21, 1995  
Refiled: February 21, 2000

STANDARD RATE SCHEDULE

NMS

Net Metering Service

APPLICABLE

In all territory served by the Company on a trial basis for 36 months from the effective date of March 14, 2002.

AVAILABILITY OF SERVICE

Available to customers who own, operate and maintain a generation system located on customer's premises, that use as its total fuel source solar, wind or hydro energy, in parallel with the Company's electric system to provide all or part of their electrical requirements, and who execute the Company's written Net Metering Program Notification Form. The generation system shall be limited to a maximum capacity of 10 kilowatts for residential customers and 25 kilowatts for non-residential customers. This tariff will be made available on a pilot program basis to the first 25 customers who execute and submit a Net Metering Program Notification Form. To participate in the program, a customer shall begin service during the first two years of the trial.

NOTIFICATION

The customer shall submit a completed Net Metering Program Notification Form to the company at least 30 days prior to the date the customer intends to interconnect his generator to the company's facilities. Customer shall have all equipment necessary to complete the interconnection installed prior to such notification. The company shall have 30 days from the date of notification to determine whether the customer has satisfied the tariff requirements and shall notify customer. The date of notification shall be the third day following the mailing of the Net Metering Program Notification Form by customer. Customer may interconnect his generator thirty-one days after the date of notification, and begin operation unless the company provides notification of non-compliance to the tariff, prior to the 31st day.

METERING AND BILLING

Net Metering Service shall be measured in accordance with standard metering practices by metering equipment capable of measuring (but not necessarily displaying) power flow in both directions. If electricity generated by the customer and fed back to the Company's system exceeds the electricity supplied to the customer from the system during a net metering period, the customer shall receive no compensation from the Company unless the customer has entered into a purchase power contract with the Company. If electricity generated by the customer and fed back to the system exceeds the electricity supplied to the customer from the system during any billing period, resulting in a Billing Period Credit, the customer shall be required to pay only the non-energy charges for that billing period. Any excess net generation by the customer shall be accumulated, carried forward and applied at the first opportunity to any billing periods having positive net consumption. Any accumulated Billing Period Credits remaining unused at the end of a net metering period shall be carried forward into the next net metering period only to the extent that such accumulated Billing Period Credits carried forward do not exceed the net metering customer's positive net consumption for the current net metering period. Net metering service shall be measured using a single meter or, as determined by the Company, additional meters.

LIABILITY INSURANCE

A customer with a generator with a rated capacity not exceeding 10 kilowatts shall maintain homeowners, commercial, or other insurance providing coverage in the amount of at least \$100,000 for the liability of the insured against loss arising out of the use of a generator, and for a generator with a rated capacity exceeding 10 kilowatts such coverage shall be in the amount of at least \$300,000.

MAR 4 2002

Date of Issue: April 12, 2002

Issued By

Date Effective: March 14, 2002

  
Michael S. Beer, Vice President  
Louisville, Kentucky

STANDARD RATE SCHEDULE

NMS

Net Metering Service

N

ADDITIONAL CONTROLS AND TESTS

The company may install additional controls or meters, or conduct additional tests as it may deem necessary.

NET METERING SERVICE INTERCONNECTION GUIDELINES

Customer shall operate their generating facilities in parallel with Company's system under the following conditions and any other conditions required by Company where unusual conditions arise not covered herein:

1. Customer to own, install, and maintain all generating facilities on their premises. Such facilities shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc., between customer's and Company's system as well as adequate protective equipment between the two systems. Customer's voltage at the point of interconnection will be the same as the Company's system voltage.
2. Customer will be responsible for operating generators and all facilities owned by customer, except as specified hereinafter. Customer will maintain its system in synchronization with Company's system.
3. Customer will be responsible for any damage done to Company's equipment due to failure of customer's control, safety, or other equipment.
4. The Company at, its discretion, may require a suitable lockable, company accessible, load breaking manual disconnect switch or similar equipment, as specified by Company, to be furnished by customer at a location designated by Company to enable the separation or disconnection of the two electrical systems. The load breaking manual disconnect switch must be accessible to the Company at all times.
5. Customer agrees to inform Company of any changes it wishes to make in its generating and/or associated facilities that is different from those initially installed and described to Company in writing and obtain prior approval from Company.
6. Company will have the right to inspect and approve customer's facilities, described herein, and conduct any tests necessary to determine that such facilities are installed and operating properly. However, the Company will have no obligation to inspect, witness tests or in any manner be responsible for customer's facilities or operation.
7. The customer assumes all responsibility for the electric service on the customer's premises at and from the point of delivery of electricity from the Company and for the wires and equipment used in connection therewith, and will protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the customer's premises or at and from the point of delivery of electricity from the Company, occasioned by such electricity of said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of the Company.

CANCELLED  
JUL - 1 2004

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 14 2002

RELQUANT TO 807 KAR 5011.

Date of Issue: April 12, 2002

Issued By

Date Effective: March 14, 2002

Michael S. Beer, Vice President  
Louisville, Kentucky

Issued By Authority of K.P.S.C. Order dated 3/14/02 in Case No. 2001-00303

BY *Richard Hill*  
SECRETARY OF THE COMMISSION

STANDARD RATE SCHEDULE

NMS

Net Metering Service

N

CONDITIONS OF INTERCONNECTION

A customer may begin operation of his generator on an interconnected basis when all of the following have been satisfied:

1. The customer has properly notified the company of his intent to interconnect by submission of the completed Net Metering Program Notification Form.
2. The net metering customer has installed a lockable, company accessible, load breaking manual disconnect switch, if required.
3. A licensed electrician has certified, by signing the Company Net Metering Program Notification Form, that any required manual disconnect switch has been installed properly and that the generator has been installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code.
4. The vendor has certified, by signing the Company Net Metering Program Notification Form, that the generator being installed is in compliance with the requirements established by Underwriters Laboratories, or other national testing laboratories.
5. The customer has had the inverter settings inspected by the company, if the generator is a static inverter-connected generator with an alternating current capacity in excess of 10 kilowatts. The Company may impose a fee on the customer of no more than \$50 for such inspection.
6. For non-static inverter-connected generators, the customer has interconnected according to the Company's interconnection guidelines and the Company has inspected all protective equipment settings. The Company may impose a fee on the customer of no more than \$50 for such inspection.

DEFINITIONS

"Billing period" shall be the time period between the dates on which the Company issues the customer's bills.

"Billing Period Credit" shall be the electricity generated by the customer that flows into the electric system and which exceeds the electricity supplied to the customer from the electric system during any billing period.

"Net metering period" shall be each successive 12-month period beginning with the first meter reading date following the date of final interconnection of the generator with the company's facilities.

RULES AND REGULATIONS

Except as provided herein, service will be provided under the Company's Rules and Regulations or Terms and Conditions.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAR 14 2002

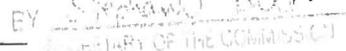
FOR JUDGMENT TO 807 KAR 5011.  
SECTION 9 (1)

Date of Issue: April 12, 2002

Issued By

Date Effective: March 14, 2002

  
Michael S. Beer, Vice President  
Louisville, Kentucky

BY   
SECRETARY OF THE COMMISSION

STANDARD RATE SCHEDULE

NMS

Net Metering Service

N

Net Metering Program Notification Form

INTERCONNECTION NOTIFICATION

APPLICANT HEREBY GIVES NOTICE OF INTENT TO OPERATE A GENERATING FACILITY.

Section 1. Applicant Information

Name: \_\_\_\_\_  
Mail Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_  
Facility Location (if different from above): \_\_\_\_\_  
Daytime Phone Number: \_\_\_\_\_  
LG&E Account Number : \_\_\_\_\_

Section 2. Generating Facility Information

Generator Type (check one): Solar \_\_\_\_\_, Wind \_\_\_\_\_, Hydro \_\_\_\_\_  
Generator Manufacturer, Model Name & Number: \_\_\_\_\_  
Power Rating in Kilowatts: AC: \_\_\_\_\_ DC: \_\_\_\_\_  
Inverter Manufacturer, Model Name & Number: \_\_\_\_\_  
Battery Backup? (yes or no) \_\_\_\_\_

Section 3. Installation Information

Installation Date: \_\_\_\_\_ Proposed Interconnection Date: \_\_\_\_\_

Section 4. Certifications

1. The system hardware is listed by Underwriters Laboratories to be in compliance with UL 1741:

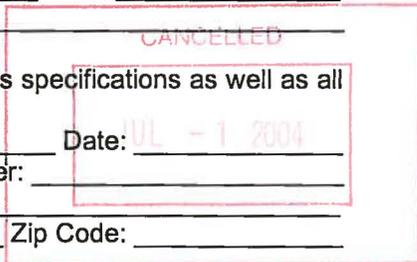
Signed (Vendor): \_\_\_\_\_ Date: \_\_\_\_\_  
Name (printed): \_\_\_\_\_ Company: \_\_\_\_\_  
Phone Number: \_\_\_\_\_

2. The system has been installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code.

Signed (Licensed Electrician): \_\_\_\_\_ Date: \_\_\_\_\_  
License Number: \_\_\_\_\_ Phone Number: \_\_\_\_\_  
Mail Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

3. Utility signature signifies only receipt of this form.

Signed (Utility Representative): \_\_\_\_\_  
Date: \_\_\_\_\_



I hereby certify that, to the best of my knowledge, all of the information provided in this Notice is true and correct.

Signature of Applicant \_\_\_\_\_

MAR 14 2002

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Michael S. Beer, Vice President  
Louisville, Kentucky

**STANDARD RATE SCHEDULE**

**OL**

**Outdoor Lighting Service**

**APPLICABLE**

In all territory served.

**AVAILABILITY**

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

**CHARACTER OF SERVICE**

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

**RATES**

Type of Unit	Rate Per Month Per Unit	
	Installed Prior to January 1, 1991	Installed After December 31, 1990
<u>Overhead Service</u>		
<u>Mercury Vapor</u>		
100 Watt	\$ 6.78	\$ 0.01
175 Watt	7.63	8.99
250 Watt	8.63	10.04
400 Watt	10.44	11.98
1000 Watt	18.93	21.50
<u>High Pressure Sodium Vapor</u>		
100 Watt	\$ 7.53	\$ 7.53
150 Watt	9.62	9.62
250 Watt	11.32	11.32
400 Watt	11.89	11.89
1000 Watt	0.01	28.16
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	11.84	\$12.57
175 Watt - Top Mounted	12.57	13.51
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	\$10.55	\$ 10.55
100 Watt - Top Mounted	13.93	13.93
150 Watt - Top Mounted	0.01	16.89
150 Watt	18.98	18.98
250 Watt	21.72	21.72
400 Watt	23.85	23.85
1000 Watt	0.01	53.63

CANCELLED  
JUL - 1 2004

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

JAN 05 2004

PURSUANT TO 807 KAR 6:011  
 SECTION 9 (1)

Date of Issue: December 31, 2003  
 Canceling Third Revision of  
 Original Sheet No. 16  
 Issued May 13, 2003

Issued By

BY Michael S. Beer Date Effective: With Service Rendered  
 EXECUTIVE DIRECTOR On and After  
 January 5, 2004

  
 Michael S. Beer, Vice President  
 Louisville, Kentucky

STANDARD RATE SCHEDULE		OL
Outdoor Lighting Service (Continued)		
<u>Decorative Lighting Service</u>	<u>Rate Per Month Per Unit</u>	
<u>Fixtures</u>		
<u>Acorn with Decorative Basket</u>		
70 Watt High Pressure Sodium		\$14.95
100 Watt High Pressure Sodium		15.64
<u>8-Sided Coach</u>		
70 Watt High Pressure Sodium		15.12
100 Watt High Pressure Sodium		15.81
<u>Poles</u>		
10' Smooth		8.73
10' Fluted		10.42
<u>Bases</u>		
Old Town/Manchester		2.80
Chesapeake/Franklin		3.00
Jefferson/Westchester		3.03
Norfolk/Essex		3.19

**FUEL CLAUSE AND ENVIRONMENTAL COST RECOVERY SURCHARGE**

The rates specified herein are subject to the Fuel Clause set forth on Sheet No. 24 of this Tariff. Said Fuel Clause shall be applied to the kilowatt-hours consumed by each lighting unit within the billing period, determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff. The rates specified herein are also subject to the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.

**SPECIAL TERMS AND CONDITIONS**

1. Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only; provided, however, that, when possible, floodlights served hereunder may be attached to existing metal street lighting standards supplied from overhead service. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$1.66 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.
2. The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make a non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation.

JAN 05 2004

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: December 31, 2003  
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Issued May 13, 2003

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BY  Date Effective: With Service Rendered  
EXECUTIVE DIRECTOR On and After  
January 5, 2004

Michael S. Beer, Vice President  
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order of 12/11/03 in Case No. 2003-00236

STANDARD RATE SCHEDULE

OL

Outdoor Lighting Service (Continued)

- 3. **DECORATIVE LIGHTING SERVICE.** The monthly rates for Decorative Lighting are calculated as the sum of the rates for the individual elements of the customized light. For example, the monthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage, the chosen pole style, and the chosen base style, if one is chosen. This provides flexibility for the Company to meet the individual desires of each Decorative Lighting customer.
- 4. All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.
- 5. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.
- 6. All servicing and maintenance will be performed only during regular schedule working hours of the Company. The customer shall be responsible for reporting outages and other operating faults, and the Company will undertake to service the lighting equipment within 48 hours after such notification by the customer.
- 7. The customer will exercise proper care to protect the property of Company on his premises, and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer. Company may decline to install equipment and provide service thereto in locations where, in Company's judgement, such equipment will be subject to unusual hazards or risk of damage.
- 8. Contracts for this service shall have a minimum fixed term of two years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bills or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.
- 9. Before agreeing to install lighting units Company may require reasonable assurance that the interest of the applicant for service will continue for a minimum fixed contract term or that the service will be continued by another party after the interest of the original applicant has terminated.

**APPLICABILITY OF RULES**

Service under this rate schedule is subject to Company rules and regulations governing the supply of electric service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
REGULATIONS

MAR 01 2000

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY: Stephan B. Bell  
SECRETARY OF THE COMMISSION

CANCELLED

JUL - 1 2004  
Date Effective: March 1, 2000

Date of Issue: February 21, 2000

Issued By



R. M. Hewett, Group Executive  
Louisville, Kentucky

STANDARD RATE SCHEDULE		PSL	
Public Street Lighting Service			
<b>APPLICABLE</b> In all territory served.			
<b>AVAILABILITY</b> Available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use.			
<b>CHARACTER OF SERVICE</b> This rate schedule covers electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under this rate schedule will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.			
<b>RATES</b>			
Type of Unit	Rate Per Month Per Unit		
	Installed Prior to Jan. 1, 1991	Installed After Dec. 31, 1990	
<u>Overhead Service</u>			
<u>Mercury Vapor</u>			
100 Watt	\$ 6.08	\$ -0-	
175 Watt	7.08	8.81	
250 Watt	8.03	9.86	
400 Watt	9.56	11.80	
400 Watt (underground pole)	13.90	-0-	
1000 Watt	17.64	21.24	
<u>High Pressure Sodium Vapor</u>			
100 Watt	\$ 7.27	\$ 7.27	
150 Watt	8.69	8.69	
250 Watt	10.37	10.37	
400 Watt	10.72	10.72	
1000 Watt	-0-	24.37	
<u>Underground Service</u>			
<u>Mercury Vapor</u>			
100 Watt - Top Mounted	\$ 9.96	\$12.30	CANCELLED - 1 2004
175 Watt - Top Mounted	10.86	13.32	
175 Watt	14.77	21.04	
250 Watt	15.76	22.08	
400 Watt	18.49	24.02	
400 Watt on State of Ky. Pole	10.84	-0-	
<u>High Pressure Sodium Vapor</u>			
70 Watt - Top Mounted	\$10.55	\$10.55	
100 Watt - Top Mounted	10.94	10.94	
150 Watt - Top Mounted	-0-	16.18	
150 Watt	18.96	18.96	
250 Watt	20.06	20.06	
250 Watt on State of Ky. Pole	10.18	0.00	
400 Watt	21.42	21.42	
1000 Watt	-0-	49.85	
<u>Incandescent</u>			
1500 Lumen	\$ 8.12	\$ -0-	
6000 Lumen	10.62	-0-	

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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JAN 13 2004

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

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Issued By



Michael S. Beer, Vice President  
Louisville, Kentucky

Date Effective: With Service Rendered  
On and After  
January 5, 2004

STANDARD RATE SCHEDULE		PSL
Public Street Lighting Service (Continued)		
<u>Decorative Lighting Service</u>	<u>Rate Per Month Per Unit</u>	
<u>Fixtures</u>		
<u>Acorn with Decorative Basket</u>		
70 Watt High Pressure Sodium	\$14.57	
100 Watt High Pressure Sodium	15.15	
<u>8-Sided Coach</u>		
70 Watt High Pressure Sodium	14.76	
100 Watt High Pressure Sodium	15.33	
<u>Poles</u>		
10' Smooth	8.73	
10' Fluted	10.42	
<u>Bases</u>		
Old Town/Manchester	2.80	
Chesapeake/Franklin	3.00	
Jefferson/Westchester	3.03	
Norfolk/Essex	3.19	

**FUEL CLAUSE AND ENVIRONMENTAL COST RECOVERY SURCHARGE**

The rates specified herein are subject to the Fuel Clause set forth on Sheet No. 24 of this Tariff. Said Fuel Clause shall be applied to the kilowatt-hours consumed by each lighting unit within the billing period, determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff. The rates specified herein are also subject to the Environmental Cost Recovery Surcharge set forth on sheet No. 23-K of this Tariff.

**SPECIAL TERMS AND CONDITIONS**

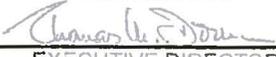
- Overhead Service. The above rates contemplate installation on an existing pole in Company's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.
- Underground Service. In all areas other than the downtown section of the City of Louisville designated by City ordinance as an underground district, the Company will provide a normal installation consisting of a direct buried cable connection of not more than 200 feet per unit. If additional facilities or expenditures are required, including any additional cost to break pavement or remove rock, the customer shall make a non-refundable cash advance equivalent to the excess costs. Company may decline to install equipment and provide service thereto in locations deemed by Company unsuitable for underground installation.

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BY   
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Louisville, Kentucky

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STANDARD RATE SCHEDULE

PSL

Public Street Lighting Service (Continued)

Within the aforesaid City of Louisville underground district, the Company will provide underground facilities in accordance with sound engineering practices.

- 3. **DECORATIVE LIGHTING SERVICE.** The monthly rates for Decorative Lighting are calculated as the sum of the rates for the individual elements of the customized light. For example, the monthly rate will be calculated as the sum of the rates for the chosen fixture style and wattage, the chosen pole style, and the chosen base style, if one is chosen. This provides flexibility for the Company to meet the individual desires of each Decorative Lighting customer.
- 4. Company will furnish and install the complete lighting unit. All lighting units, including poles, standards and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.
- 5. Customer shall be responsible for any permit or authorization that may be required for the installation of the lighting units at the specified locations.
- 6. Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.
- 7. Contracts for this service shall have a minimum fixed term of five years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for nonpayment of bill or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.
- 8. Nothing herein shall prevent Company and Customer from taking into account unusual circumstances and agreeing on modifications of the above rates commensurate with such circumstances, provided such agreement are duly filed with and made subject to the jurisdiction of the Public Service Commission of Kentucky.

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**APPLICABILITY OF RULES**

Service under this rate schedule is subject to Company rules and regulations governing the supply of electric service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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MAR 01 2000

PURSUANT TO 807 KAR 5.011,  
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BY: Stephan O Bee  
SECRETARY OF THE COMMISSION

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*R. M. Hewett*

R. M. Hewett, Group Executive  
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order of 1/7/00 in Case No. 98-426

STANDARD RATE SCHEDULE

SLE

Street Lighting Energy Rate

APPLICABLE

In all territory served.

AVAILABILITY

Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

RATE

3.788¢ per kilowatt-hour.

FUEL CLAUSE AND ENVIRONMENTAL COST RECOVERY SURCHARGE

The monthly amount computed at the charge specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff. Where service is unmetered, the kilowatt- hour consumption will be determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff. The monthly amount computed at the charge specified above shall also be subject to the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.

CONDITIONS OF DELIVERY

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.
2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.

APPLICABILITY OF RULES

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

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BY *Charles E. Dow*  
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Louisville, Kentucky

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STANDARD RATE SCHEDULE

SLE

Street Lighting Energy Rate

APPLICABLE

In all territory served.

AVAILABLE

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic signals or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

RATE

Customer Charge: \$2.54 per meter per month

4.777¢ per kilowatt-hour.

FUEL CLAUSE AND ENVIRONMENTAL COST RECOVERY SURCHARGE

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 and the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.

MINIMUM BILL

The customer charge.

CONDITIONS OF SERVICE

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.
2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.
3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.

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APPLICABILITY OF RULES

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

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EXECUTIVE DIRECTOR

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*Michael S. Beer*  
Michael S. Beer, Vice President  
Louisville, Kentucky

STANDARD RIDER

Kilowatt-Hours Consumed By Street Lighting Units

Billing Period	Burning Hours	100 Watt Mercury Vapor .124 Kw	175 Watt Mercury Vapor .210 Kw	250 Watt Mercury Vapor .298 Kw	400 Watt Mercury Vapor .462 Kw	1000 Watt Mercury Vapor 1.105 Kw	175 Watt Metal Halide Vapor .210 Kw
Jan.	406.0	50	85	121	187	449	85
Feb.	342.4	43	72	102	158	378	72
Mar.	345.6	43	73	103	160	382	73
Apr.	300.0	37	63	89	139	331	63
May	280.8	35	59	84	130	310	59
June	257.6	32	54	77	119	285	54
July	274.0	34	58	82	126	303	58
Aug.	300.0	37	63	89	139	332	63
Sept.	323.2	40	68	96	149	357	68
Oct.	368.8	46	77	110	170	408	77
Nov.	386.8	48	81	115	179	427	81
Dec.	414.8	51	87	124	192	458	87
Total	4,000	496	840	1,192	1,848	4,420	840

Billing Period	Burning Hours	100 Watt High Pressure Sodium Vapor .145 Kw	150 Watt High Pressure Sodium Vapor .200 Kw	250 Watt High Pressure Sodium Vapor .312 Kw	400 Watt High Pressure Sodium Vapor .495 Kw	1000 Watt High Pressure Sodium Vapor 1.103 Kw	50 Watt Incandescent .050 Kw	100 Watt Incandescent .100 Kw	300 Watt Incandescent .300 Kw
Jan.	406.0	59	81	127	201	448	20	41	122
Feb.	342.4	50	68	107	169	378	17	34	103
Mar.	345.6	50	69	108	171	381	17	35	104
Apr.	300.0	43	60	93	148	331	15	30	90
May	280.8	41	56	88	139	310	14	28	84
June	257.6	37	52	80	128	284	13	26	77
July	274.0	40	55	85	136	302	14	27	82
Aug.	300.0	44	60	94	149	331	15	30	90
Sept.	323.2	47	65	101	160	356	16	32	97
Oct.	368.8	53	74	115	183	407	19	37	111
Nov.	386.8	56	77	121	191	427	19	39	116
Dec.	414.8	60	83	129	205	457	21	41	124
Total	4,000	580	800	1,248	1,980	4,412	200	400	1,200

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BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

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Issued By  
*R. M. Hewett*  
R. M. Hewett, Group Executive  
Louisville, Kentucky

Date Effective: March 1, 2000

DSMRM

Demand-Side Management Cost Recovery Mechanism

**APPLICABLE TO:** Residential Rate R, General Service Rate GS, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD. Customers served under Industrial Power Rate LP and Industrial Power Time-of-Day Rate LP-TOD who elect not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.

The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per kilowatt hour of monthly consumption in accordance with the following formula:

$$DSMRC = DCR + DRLS + DSMI + DBA$$

Where: **DCR = DSM COST RECOVERY.** The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program. The cost of approved programs shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DCR for such rate class.

**DRLS = DSM REVENUE FROM LOST SALES**

Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows:

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For each upcoming twelve-month period, the estimated reduction in customer usage (in Kwh) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per Kwh for purposes of determining the lost revenue to be recovered hereunder from each customer class. The non-variable revenue requirement for the Residential and General Service customer class is defined as the weighted average price per Kwh of expected billings under

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Michael S. Beer, Vice President  
Louisville, Kentucky

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PURSUANT TO 807 KAR 5.011,  
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Issued Pursuant to K.P.S.C. Order dated 5/11/01 in Case No. 200-459

*Stephan O Beer*

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

the energy charges contained in the Rate R and GS rate schedules in the upcoming twelve-month period after deducting the variable costs included in such energy charges. The non-variable revenue requirement for each of the customer classes that are billed under demand and energy rates (Rates LC, LC-TOD, LP and LP-TOD is defined as the weighted average price per Kwh represented by the composite of the expected billings under the respective demand and energy charges in the upcoming twelve-month period, after deducting the variable costs included in the energy charges.

The lost revenues for each customer class shall then be divided by the estimated class sales (in Kwh) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenue from lost sales calculated for a twelve-month period shall be included in the DRLS for 36 months or until implementation of new rates pursuant to a general rate case, whichever comes first. Revenues from lost sales will be assigned for recovery purposes to the rate classes whose programs resulted in the lost sales.

Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.

A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.

**DSMI = DSM INCENTIVE.** For all Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of LG&E's avoided costs over the expected life of the program, and will include both capacity and energy savings. For Energy Education and Direct Load Control Programs, the DSM incentive amount shall be computed by multiplying the annual cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent.

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BY *Stephan D. Beer*  
SECRETARY OF THE COMMISSION

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

The DSM incentive amount related to programs for Residential Rate R, General Service Rate GS, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DSMI for such rate class. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.

**DBA = DSM BALANCE ADJUSTMENT.** The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:

- (1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.
- (2) For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.
- (3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.
- (4) For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DBA and the balance adjustment amount established for the same twelve-month period.

The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest applied to the monthly amounts, such interest to be calculated at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period. The total of the balance adjustment amounts shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DBA for such rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.

The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing.

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*Michael S. Beer* *mlg*

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*Stephan D. Bee*

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

Modifications to other components of the DSMRC shall be made at least thirty days prior to the effective period for billing. Each filing shall include the following information as applicable:

- (1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.
- (2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.

Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.

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DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

APPLICABLE TO:

Residential Rate R, General Service Rate GS, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD.

DSM Cost Recovery Component (DSMRC):

<u>Residential Rate R</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	0.084 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.004 ¢/Kwh
DSM Incentive (DSMI):	0.004 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.004) ¢/Kwh
 DSMRC Rate R:	 0.088 ¢/Kwh

General Service Rate GS

DSM Cost Recovery Component (DCR):	0.017 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.007 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.006) ¢/Kwh

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 JUL 1 2004  
 0.018 ¢/Kwh

DSMRC Rate GS:

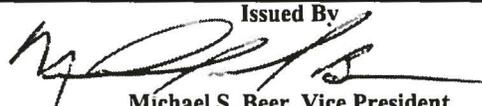
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BY Charles L. Doremus  
EXECUTIVE DIRECTOR

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DSMRM

**Demand-Side Management Cost Recovery Mechanism (Continued)**

DSM Cost Recovery Component (DSMRC):  
(Continued)

Large Commercial Rate LC

DSM Cost Recovery Component (DCR):	0.008 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.004 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.002) ¢/Kwh
DSMRC Rate LC:	0.010 ¢/Kwh

Large Commercial Time-of-Day Rate LC-TOD

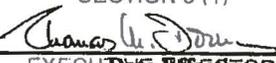
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	0.006 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.005 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.001) ¢/Kwh
DSMRC Rate LC-TOD:	0.010 ¢/Kwh

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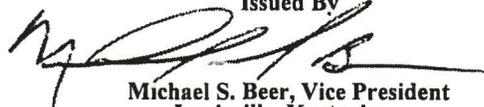
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Louisville, Kentucky

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

DSM Cost Recovery Component (DSMRC):  
(Continued)

Industrial Power Rate LP

DSM Cost Recovery Component (DCR):	0.000 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.000 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	0.000 ¢/Kwh
DSMRC Rate LP:	0.000 ¢/Kwh

Industrial Power Time-of-Day Rate LP-TOD

DSM Cost Recovery Component (DCR):	0.000 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.000 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	0.000 ¢/Kwh
DSMRC Rate LP-TOD:	0.000 ¢/Kwh

CANCELLED  
 0.000 ¢/Kwh  
 0.000 ¢/Kwh  
 JUL - 1 2004  
 0.000 ¢/Kwh

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 11 2001

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

*Stephan O. Bell*  
SECRETARY OF THE COMMISSION

Date of Issue: June 29, 2001  
Canceling: Original Sheet No. 23-H  
Issued September 23, 1998

Issued By

*Michael S. Beer*  
Michael S. Beer, Vice President  
Louisville, Kentucky

Date Effective: ~~XXXXXX~~ 2001

May 11, 2001

THIS SHEET IS CANCELED AND WITHDRAWN

CANCELLED  
JUL - 1 2004

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 11 2001

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY Stephan D. Bee  
SECRETARY OF THE COMMISSION

Date of Issue: June 29, 2001  
Canceling: Original Sheet No. 23-I  
Issued September 23, 1998

Issued By

Date Effective: ~~XXXXXX~~

May 11, 2001

*Michael S. Beer*

Michael S. Beer, Vice President  
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order dated 5/11/01 in Case No. 2000-459

**STANDARD RIDER**

**Franchise Fee Rider**

N

**APPLICABLE**

In all areas within the Company's service territory.

**AVAILABILITY OF SERVICE**

Available as an option for collection of revenues within governmental jurisdictions which impose on the Company franchise fees, permitting fees, local taxes or other charges by ordinance, franchise, or other governmental directive and not otherwise collected in the charges of the Company's base rate schedules.

**DEFINITIONS**

Base Year - the twelve month period ending November 30.

Collection Year - the full calendar year following the Base Year.

Base Year Amount -

- 1) a percentage of revenues, as determined in the franchise agreement, for the Base Year; and
- 2) license fees, permit fees, or other costs specifically borne by the Company for the purpose of maintaining the franchise as incurred in the Base Year and applicable specifically to the Company by ordinance or franchise for operation and maintenance of its facilities in the franchise area, including but not limited to costs incurred by the Company as a result of governmental regulation or directives requiring construction or installation of facilities beyond that normally provided by the Company in accordance with applicable Rules and Regulations approved by and under the direction of the Kentucky Public Service Commission; and.
- 3) any adjustment for over or under collection of revenues associated with the amounts in 1) or 2).

**RATE**

The franchise percentage will be calculated by dividing the Base Year amount by the total revenues in the Base Year for the franchise area. The franchise percentage will be monitored during the Collection Year and adjusted to recover the Base Year Amount in the Collection Year as closely as possible.

**BILLING**

- 1) The franchise charge will be applied exclusively to the base rate and all riders of bills of customers receiving service within the franchising governmental jurisdiction, before taxes.
- 2) The franchise charge will appear as a separate line item on the Customer's bill and show the unit of government requiring the franchise.
- 3) Payment of the collected franchise charges will be made to the governmental franchising body as agreed to in the franchise agreement.

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**TERM OF CONTRACT**

As agreed to in the franchise agreement. In the event such franchise agreement should lapse but payment of franchise fees, other local taxes, or permitting fees paid by the Company by ordinance, franchise, or other governmental directive should continue, collection shall continue under this tariff.

**RULES AND REGULATIONS**

Service will be furnished in accordance with the provisions of the franchise agreement in so far as those provisions do not conflict with the Rules and Regulations applicable to the Company approved by and under the direction of the Kentucky Public Service Commission.

OCT 16 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: November 3, 2003  
Canceling Original Sheet No. 23-J  
Issued May 11, 1995

Issued By

Date Effective: October 16, 2003



Michael S. Beer, Vice President  
Louisville, Kentucky

ECR	
Environmental Cost Recovery Surcharge	
<u>APPLICABLE</u>	In all of the Company's service territory.
<u>AVAILABILITY OF SERVICE</u>	To all electric rate schedules
<u>RATE</u>	<p>The monthly billing amount under each of the schedules to which this mechanism is applicable, including the fuel clause, shall be increased or decreased by a percentage factor calculated in accordance with the following formula.</p> <p style="text-align: center;">Environmental Surcharge Factor = E(m) / R(m)</p> <p>Where E(m) is the jurisdictional total of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month and R(m) is the revenue for the current expense month as set forth below.</p>
<u>DEFINITIONS</u>	<p>1) For the 1995 Plan E(m) = {(RB/12) (ROR) + OE –BAS</p> <p>a) Where RB is the Environmental Compliance Rate Base, adjusted for eligible Pollution Control Plant in Service and Accumulated Depreciation already included in existing rates.</p> <p>b) Where ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the Weighted Average Cost of Pollution Control Bond Debt.</p> <p>c) Where OE is the Operating Expenses [Depreciation and Amortization Expense, Property and Other Applicable Taxes, Insurance Expense, Emission Allowance Expense, Surcharge Consultant Fee, and Permit Fees; adjusted for the Average Month Expense already included in existing rates].</p> <p>d) Where BAS is the Net Proceeds from By-Product and Allowance Sales.</p> <p>2) For all post-1995 Plans, Post 1995 E(m) = [(RB/12) (ROR + (ROR – DR) (TR / (1 – TR)))] + OE</p> <p>a) Where RB is the total Environmental Compliance Rate Base, adjusted for eligible Pollution Control Plant in Service, Accumulated Depreciation, and Deferred Taxes already included in existing rates.</p> <p>b) Where ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return [cost of short-term debt, accounts receivable financing, long-term debt, preferred stock, and common equity].</p> <p>c) Where DR is the Debt Rate [cost of short-term debt, accounts receivable financing and long-term debt].</p> <p>d) Where TR is the composite Federal and State Income Tax Rate.</p> <p>e) Where OE is the Operating Expenses [Depreciation and Amortization Expense, Property and Other Applicable Taxes, and Insurance Expense; adjusted for the Average Month Expense already included in existing rates]. Includes operation and maintenance expense associated with NOx control projects, as recorded in Account Nos. 506105 and 512101.</p> <p>3) The sum of the 1995 E(m) and Post 1995 E(m), for each approved environmental compliance plan revenue requirement of environmental compliance costs is multiplied by the Jurisdictional Allocation Factor to arrive at the Net Jurisdictional E(m).</p> <p>4) The revenue R(m) is the average monthly revenue, including base revenues and automatic adjustment clause revenues less Environmental Cost Recovery Surcharge revenues, for the Company for the 12 months ending with the current expense month.</p> <p>5) Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.</p>

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CANCELLED

Date of Issue: February 21, 2003

Issued By



Michael S. Beer, Vice President  
Louisville, Kentucky

Date Effective: April 1, 2003

PURSUANT TO K.P.S.C. ORDER NO. 011  
SECTION 9 (1)  
BY   
EXECUTIVE DIRECTOR

APR 01 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

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CANCELLED  
JUL -1 2004

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DEC 14 2000

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY [Signature]  
SECRETARY OF THE COMMISSION

Date of Issue: December 15, 2000  
Canceling Original Sheet No. 23-L  
Issued December 21, 1995

Issued By

Date Effective: December 14, 2000

*R. M. Hewett*

R. M. Hewett, Group Executive  
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order of 12/8/95 in Case No. 10320

STANDARD RIDER

MSR

Merger Surcredit Rider

**AVAILABILITY**

In all territory served.

**APPLICABLE**

To all electric rate schedules excluding those customers receiving their one-time payment of the surcredit amount under the settlement agreement in PSC Case No. 2002-00430.

**SURCREDIT**

The monthly billing amount computed under each of the rate schedules to which this surcredit is applicable shall be adjusted by the Merger Surcredit Factor, which shall be calculated in accordance with the following formula:

$$\text{Merger Surcredit Factor} = \text{MS} + \text{BA}$$

Where:

**(MS)** is the Merger Surcredit which is based on the total Company savings that are to be distributed to Company's customers in each 12-month period beginning July 1, 1998.

	<u>Savings to be Distributed</u>	<u>Merger Surcredit (MS)</u>
Year 1	\$ 6,183,320	1.109%
Year 2	9,018,830	1.587%
Year 3	12,168,065	2.103%
Year 4	13,355,755	2.265%
Year 5	14,702,775	2.451%
Year 6	18,045,255	3.185%*
Year 7	18,045,255	3.129%
Year 8	18,045,255	3.052%
Year 9	18,045,255	3.001%
Year 10	18,045,255	2.954%

\*Reflects the average factor for the year. Actual application determined by the Final Order in PSC Case No. 2002-00430.

CANCELLED  
 JUL - 1 2004

**(BA)** is the Balancing Adjustment for the second through the twelfth months of the current distribution year which reconciles any over- or under-distribution of the net savings from prior periods. The Balancing Adjustment will be determined by dividing the differences between amounts which were expected to be distributed and the amounts actually distributed from the application of the Merger Surcredit Factor from the previous year by the expected retail sales revenue. The final Balancing Adjustment will be applied to customer billings in the second month following the tenth distribution year.

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: November 3, 2003  
Canceling First Revision of  
Original Sheet No. 23-M  
Issued January 13, 2003

Issued By  
  
Michael S. Beer, Vice President  
Louisville, Kentucky

BY  Date Effective: October 16, 2003  
EXECUTIVE DIRECTOR

STANDARD RIDER

MSR

Merger Surcredit Rider

TERMS OF DISTRIBUTION

1. The total distribution to Company's customers will, in no case, be less than the sum of the amounts shown above.
2. On or before the 21st of the first month of each distribution year following Year 1, the Company will file with the Commission a status report of the Surcredit. Such report shall include a statement showing the amounts which were expected to be distributed and the amounts actually distributed in previous periods, along with a calculation of the Balancing Adjustment (BA) which will be implemented with customer billings in the second month of that distribution year to reconcile any previous over-or under distributions.
3. The Merger Surcredit shall be applied to the customer's bill following the rates and charges for electric service, but before application of the school tax, the franchise fee, sales tax or other similar items.
4. The Company shall file a plan with the PSC midway through Year 10 of this schedule to address the future disposition of the Merger Surcredit and pending a final order from the Commission in that proceeding, the Merger Surcredit shall remain in effect.

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JUL - 1 2004

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OF KENTUCKY  
EFFECTIVE

OCT 16 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY: *[Signature]*  
EXECUTIVE DIRECTOR

Date of Issue: November 3, 2003  
Canceling First Revision of  
Original Sheet No. 23-N  
Issued January 13, 2003

Issued By  
*[Signature]*

Date Effective: October 16, 2003

Michael S. Beer, Vice President  
Louisville, Kentucky

**STANDARD RATE SCHEDULE**                      **ESM**  
**Earnings Sharing Mechanism**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY OF SERVICE**

To all electric rate schedules, excluding the Rider for Interruptible Service.

**RATE**

The monthly billing amount computed under each of the rate schedules to which this mechanism is applicable, the associated Fuel Adjustment Clause billing, the associated Environmental Surcharge billing, and the associated Merger Surcredit Rider billing shall be adjusted by a percentage factor which shall be calculated in accordance with the following formula:

$$\text{Earning Sharing Mechanism Factor} \quad \text{ESMF} = (\text{RA} + \text{BA}) / \text{AR} \%$$

**Where:**

**(RA)** is the **Revenue Adjustment** from the Current Reporting Period.

**(BA)** is the **Balancing Adjustment** which reconciles any over- or under-provision of the RA from the Prior Adjustment Year.

**(AR)** is the **Actual Revenue** for Current Reporting Year.

**DEFINITIONS:**

- (1) **Current Reporting Period** shall be a calendar year.
- (2) **Prior Reporting Period** shall be the calendar year immediately preceding the Current Reporting Period.
- (3) **Current Adjustment Year** shall be the twelve months beginning with the first April billing cycle following the Current Reporting Period.
- (4) **Prior Adjustment Year** shall be the twelve months ending on the last March billing cycle following the Current Reporting Period.

CANCELLED  
 JUL 1 2004

**TERMS AND CONDITIONS**

- (1) The operation and calculations associated with the Earnings Sharing Mechanism shall be pursuant to the Commission's Orders in P.S.C. Case Nos. 98-426 and 2001-054 COMMISSION ON T OF KENTUCKY
- (2) An Earnings Sharing Mechanism Report will be filed on the 1st of March following a Current Reporting Period. The first Current Reporting Period subject to this tariff shall be the calendar year 2000. EFFECTIVE APR 12 2002

Date of Issue: March 12, 2002  
 Canceling First Revision of  
 Original Sheet No. 23-O  
 Issued June 16, 2000

Issued By  
  
 Michael S. Beer, Vice President  
 Louisville, Kentucky

Date Effective: April 12, 2002  
 PURSUANT TO 2001 KAR 011,  
 SECTION 9 (1)

STANDARD RATE SCHEDULE

ESM

Earnings Sharing Mechanism

- (3) The Earnings Sharing Mechanism Report's determination of the return on equity will
  - a) exclude all revenues and expenses associated with the Fuel Adjustment Clause and the Environmental Surcharge,
  - b) contain a threshold of 11.5% return on equity with a symmetrical deadband of 100 basis points above and below the threshold, and
  - c) share any revenue surplus or deficit outside of the deadband, 60% LG&E and 40% ratepayers.
  
- (4) The Earnings Sharing Mechanism Report will contain
  - a) the calculation of the adjusted revenues, expenses and net operating income. These calculations will recognize the effect of the Commission's final order in Case Nos. 98-426, 2001-054, and 2002-00071. Revenues will be adjusted for off-system sales. Filings would recognize adjustments to reflect the shareholders' portion of LG&E' s merger savings and the elimination of advertising expenses pursuant to KAR 807 5:016.
  - b) the calculation of the adjusted capitalization, capital structure, and the cost rates for debt and preferred stock.
  - c) the calculation of the rate of return on common equity reflecting the adjusted net operating income, the adjusted capitalization, adjusted capital structure, and the Current Reporting Period cost rates for debt and preferred stock.
  - d) the calculation of the revenue requirement for the Current Reporting Period based on the upper and lower points of the deadband. This calculation will reflect the adjusted financial data described above.
  - e) a comparison of the adjusted net operating income to the upper and lower point revenue requirements, a calculation of the amount of sharing with or collection from (Revenue Adjustment) ratepayers, and a determination of the Earnings Sharing Mechanism Factor to be applied to ratepayers' bills. The Revenue Adjustment used to compute the Earning Sharing Mechanism Factor will be applied in the first April billing cycle following the Current Reporting Period, if applicable.
  
- (5) The Balancing Adjustment will be used to compute the Earning Sharing Mechanism Factor to be applied in the second through twelfth months of the Current Adjustment Year. This calculation will be filed ten days prior to the first billing cycle of the second month of the Current Adjustment Year.
  
- (6) This schedule will be subject to Commission audit at the beginning of the third Current Reporting Period, 2002, and is effective for the Current Reporting Periods 2003, 2004, and 2005. Should the Commission order the Earning Sharing Mechanism cease to be effective, the Earning Sharing Mechanism will be withdrawn with completion of application of a final Balancing Adjustment.

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 JUL - 1 2004

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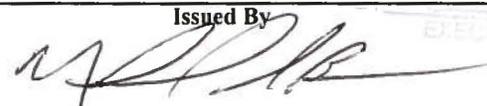
JAN 02 2003

PURSUANT TO 007 KAR 5.011  
 SECTION 9(1)

Date of Issue: January 15, 2003  
 Canceling Third Revision of  
 Original Sheet No. 23-P  
 Issued October 28, 2002

Issued By

Date Effective: January 2, 2003



Michael S. Beer, Vice President  
 Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order of 1/14/03 in Case No. 2002-00473

**STANDARD RIDER**

**VDSR**

**Value Delivery Surcredit Rider**

**APPLICABLE**

In all territory served by the Company.

**AVAILABILITY OF SERVICE**

To all electric rate schedules.

**RATE**

The monthly billing amount computed under each of the rate schedules to which this surcredit is applicable shall be adjusted by the Value Delivery Surcredit Factor, which shall be calculated in accordance with the following formula:

$$\text{Value Delivery Surcredit Factor} = \text{VDS} + \text{BA}$$

**Where:**

(VDS) is the Value Delivery Surcredit which is based on the total Company net savings that are to be distributed to the Company's customers in each 12-month period.

	Net Savings to be Distributed	Value Delivery Surcredit (VDS)
Year 1, Dec 1, 2001 to Dec 31, 2001	\$1,080,000	2.82%
Year 2, Jan 1, 2002 to Dec 31, 2002	\$1,120,000	0.20%
Year 3, Jan 1, 2003 to Dec 31, 2003	\$4,640,000	0.77%
Year 4, Jan 1, 2004 to Dec 31, 2004	\$5,640,000	0.90%
Year 5, Jan 1, 2005 to Dec 31, 2005	\$6,680,000	1.04%
Year 6, Jan 1, 2006 to Mar 31, 2006	\$1,760,000	1.23%

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(BA) is the Balancing Adjustment for the second through the twelfth months of the current distribution year which reconciles any over- or under-distribution of the net savings from prior periods. The Balancing Adjustment will be determined by dividing the differences between amounts which were expected to be distributed and the amounts actually distributed from the application of the Value Delivery Surcredit Factor from the previous year by the expected retail electric revenues. The final Balancing Adjustment will be applied to customer billings in the second month following the fifth distribution year.

**TERMS OF DISTRIBUTION**

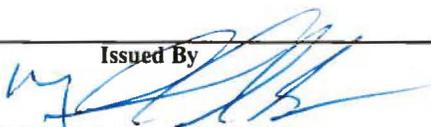
- (1) The total distribution to Company's customers will, in no case, be less than the sum of the amounts shown above.
- (2) In the event that the actual net savings to the customers differs from the values shown under "Net Savings to be Distributed" an adjustment shall be made to Year 6 via the Balancing Adjustment. The determination of any such adjustment shall be reported to the Commission when it becomes available.
- (3) On or before the 21st of the first month of each distribution year following Year 1, the Company will file with the Commission a status report of the Surcredit. Such report shall include a statement showing the amounts which were expected to be distributed and the amounts actually distributed in previous periods, along with a calculation of the Balancing Adjustment (BA) which will be implemented with customer billings in the second month of that distribution year to reconcile any previous over-or under-distributions.
- (4) The Value Delivery Surcredit shall be applied to the customer's bill following the rates and charges for electric service, but before application of the school tax, the franchise fee, sales tax or similar items.
- (5) The Value Delivery Surcredit shall be withdrawn with application of the final Balancing Adjustment following Year 6.

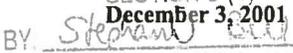
CANCELLED

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

DEC 03 2001

Date of Issue: January 21, 2002  
Canceling Original Sheet No. 23-Q  
Issued December 7, 2001

Issued By  
  
Michael S. Beer, Vice President  
Louisville, Kentucky

Date Effective: With Bills Rendered 12/31/2001,  
On and After  
December 3, 2001  
BY:   
SECRETARY OF THE COMMISSION

STANDARD RIDER

Fuel Clause

Applicable to: All electric rate schedules.

The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

$$\text{Adjustment Factor} = F/S - 1.281\phi^*$$

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

1) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus

(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy, and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.

(f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

2) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases
- (c) interchange-in

Subtract:

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

\* Pursuant to the Public Service Commission's Order in Case No. 2002-454 dated April 29, 2003, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle of May 2003.

CANCELLED  
JUL - 1 2004

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Date of Issue: May 13, 2003  
Canceling Original Sheet No. 24  
Issued February 21, 2000

Issued By

BY *Thomas J. Beer* Date Effective May 1, 2003  
EXECUTIVE DIRECTOR

Michael S. Beer, Vice President  
Louisville, Kentucky

CTAC

Cable Television Attachment Charges

**APPLICABLE**

In all territory served.

**AVAILABILITY**

Available to any established and properly franchised operator of a cable television system (herein called Customer) who applies for the right to make cable attachments to Company's poles in accordance with the terms and conditions herein set forth. Any entitlement acquired by a Customer here- under shall not be exclusive and shall be subject to existing rights and privileges acquired by other public utilities or entities making lawful use of Company's poles.

**APPLICABILITY OF PSC OF KY. ORDER (CASE NO. 251)**

This rate schedule is issued pursuant to an Order of the Public Service Commission of Kentucky dated September 17, 1982, in Administrative Case No. 251 (hereinafter called "Order 251"), and an Order in Administrative Case No. 251-26, dated May 31, 1983. Order 251 specifies, inter alia, the formula to be used in arriving at the charges to be made for the service provided herein. Company shall have the right to file with the Commission revisions of this rate schedule, including revisions of the charges for service, any such filing to be made in accordance with law and the rules of the Commission.

**ATTACHMENT CHARGES**

For each attachment to a pole on which three parties have attachments

38 cents per month

For each attachment to a pole on which two parties have attachments

53 cents per month

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**PAYMENT OF CHARGES**

Charges will be billed monthly. Charges applicable to attachments made or reserved during any calendar month will be billed for the full month and will not be prorated for portions of a month. Likewise, any attachments

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OF KENTUCKY  
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MAR 01 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

Date of Issue: January 15, 1991

Issued By BY: Stephan O. Bue Date Effective: January 1, 1991  
SECRETARY OF THE COMMISSION Refiled: February 21, 2000

R. M. Hewett, Group Executive  
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order of 12/21/90 in Case No. 90-158

CTAC

Cable Television Attachment Charges (Continued)

removed during any month will be credited for the full month in which such removal occurred. All payments will be due within thirty days from date of bill.

**PENALTY FOR UNAUTHORIZED ATTACHMENTS**

If and when Company determines that Customer has made attachments to Company's poles without prior authorization, Company will make a charge of twice the charge otherwise payable, for the period from the date of such attachment to the billing date. If make-ready costs are involved in connection with such unauthorized attachments, Company will bill such make-ready charges at twice the amount otherwise payable.

**TERMS AND CONDITIONS**

1. Customer shall secure any right, license or permit from any governmental body, authority or other person or persons which may be required for the construction or maintenance of its facilities. Nothing herein shall be deemed or construed to constitute a grant of any easement, right-of-way, or franchise by Company or any other party. Company does not warrant that any of its easements, rights-of-way, or franchises provide for the construction and maintenance of Customer's facilities. Customer shall erect, construct, attach and maintain its facilities solely at its risk and Company, by the granting of rights and privileges hereunder, does not assume any obligation or liability for the adequacy of Customer's easements, rights-of-way or franchises. Customer shall indemnify and save harmless Company from any and all claims, including the expenses incurred by Company to defend itself against such claims, resulting from or arising out of the failure of Customer to secure such right, license, permit or easement for the construction or maintenance of said facilities.
2. If Customer has not already done so prior to the effective date of this rate schedule, Customer shall furnish to Company, in a form suitable to Company, four copies of a map of the appropriate county in Kentucky or portion thereof upon which Customer shall indicate the general area in which it plans to install or has already installed cable television facilities. Such map shall be revised from time to time by Customer and furnished in the same number of copies to Company before Customer extends its system into additional areas within Company's service area.
3. Customer shall make written application for permission to install attachments on any pole of Company, specifying the location of each pole, the character of its proposed attachments and the amount and location of space desired. As soon thereafter as practicable, Company shall notify Customer in writing whether or not it is willing to permit an attachment to such pole "as is" or whether the Customer and Company shall determine

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MAR 01 2000

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

CANCELLED  
JUL - 1 2004

Date of Issue: August 31, 1983

Issued By  
BY *William O. Bell*  
*R. M. Hewett*  
SECRETARY OF THE COMMISSION

Date Effective: September 20, 1983  
Refiled: February 21, 2000

R. M. Hewett, Group Executive  
Louisville, Kentucky

CTAC

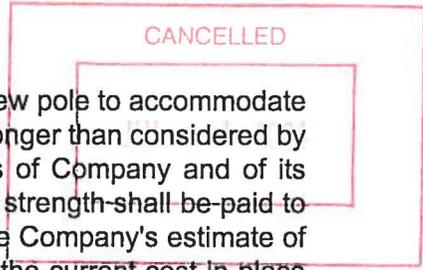
Cable Television Attachment Charges (Continued)

by mutual agreement after a "walk through" (or other mutually agreeable method) by representatives of both parties the reasonable cost for make-ready adjustments or other appropriate work on poles (including replacement). All rights granted to Customer under this rate schedule shall be subject to the prior rights of the South Central Bell Telephone Company, and any other prior licensees, their successors or assigns.

4. All attachments are to be placed on poles of Company in a manner satisfactory to Company and so as not to interfere with the present or any future use which Company may desire to make of said poles or attachments thereto. Company will furnish Customer with a drawing showing the general arrangement and location of Customer's attachments that is satisfactory to the Company. All attachments shall be installed and at all times maintained by Customer so as to comply at least with the minimum requirements of the National Electric Safety Code, regulations of the Kentucky Public Service Commission and any other applicable regulations or codes promulgated by state, local or other governmental authority having jurisdiction. Customer shall take any necessary precautions, by the installation of protective equipment or other means, to protect all persons and property of all kinds against injury or damage occurring by reason of Customer's attachments on Company's poles. Customer shall install, maintain and remove its equipment in such manner, and employ such methods and procedures, as to make it unnecessary for Company to de-energize any of its electric lines or facilities, and Company shall have no obligation to so de-energize its facilities for the present or future use of its poles and equipment and of any interference therewith.

5. In any case where Company deems it necessary to install a new pole to accommodate Customer's attachments and the new pole is to be taller or stronger than considered by Company to be necessary to accommodate the attachments of Company and of its other licensees, the "make-ready" cost of such extra height or strength shall be paid to Company by Customer. Such cost shall be a sum equal to the Company's estimate of the difference between the cost in place of the new pole and the current cost in place of a pole considered by Company to be adequate for the attachments of Company and of its licensees. The aforesaid payment shall be made whether the new pole is an initial installation or replacement of an existing pole. The new pole shall be the property of Company regardless of any payments by Customer toward its cost, and Customer shall acquire no right, title or interest in and to such pole.

6. Where a new pole is erected hereunder (including the replacement of an existing pole) solely to adequately provide for the attachments Customer proposes to place on the new pole, Customer shall pay Company a sum equal to the actual cost of the



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Cable Television Attachment Charges (Continued)

the new pole in place, plus the cost of removal of the existing pole, if any, minus the salvage value of the removed pole. Customer shall also pay to the Company and the respective existing licensees the cost of removing all attachments from the pole and reestablishing the same or like attachments on the newly installed pole, with appropriate salvage credit allowance for any attachments which are not reused in such replacement, and the cost of installing any new or additional attachments required solely because of the erection of such new pole. The new pole shall be the property of Company regardless of any payments by Customer toward its cost and Customer shall acquire no right, title or interest in and to such pole.

7. Prior to any strand construction or attachment, Customer shall install appropriate guys and anchors of a type approved by Company in those instances when proper construction requires the same. Customer shall obtain appropriate easements or rights-of-way from appropriate property owners for such equipment and for any other facilities of Customer.

8. If Customer's desired attachments can be accommodated on existing poles of Company by rearrangement of facilities of Company and of other licensees thereon and should it be necessary for Company to rearrange its facilities on existing poles of others in order to accommodate Customer's desired attachments, such rearrangement shall be made and Customer shall, on demand, reimburse Company for any expense incurred by it in transferring or rearranging said facilities. Any additional guying required by reason of such rearrangements shall be provided by or at the expense of Customer and to the satisfaction of Company.

9. Customer will obtain and maintain at all times during the use of Company's poles hereunder policies of insurance or a bond at Customer's option (with waiver of subrogation endorsement and contractual rider) with Company named as an additional primary insured as follows:

(a) Public liability insurance or a bond in an amount not less than \$300,000 for any one occurrence.

(b) Property damage liability insurance or a bond in an amount not less than \$100,000 for any one occurrence.

(c) In addition, Customer shall carry catastrophe or excess liability insurance or a bond covering the foregoing perils in an amount not less than \$5,000,000 for any one occurrence.

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Cable Television Attachment Charges (Continued)

- (d) Each such policy or a bond shall contain a contractual rider covering liability assumed by the Customer under the indemnity agreement set forth immediately below.

Whether or not a policy of insurance or a bond is in effect, Customer will indemnify, hold harmless, and defend Company from and against any and all actions or causes of actions, claims, demands, liabilities, loss, damage or expense of whatever kind and nature, including payments made under any workmen's compensation law or under any plan for employees' disability and death benefits, and attorneys' fees, which Company may suffer or incur by reason of bodily injury, including death, to any person or persons, or by reason of damage to or destruction of any property, including the loss of use thereof, arising out of or in any manner connected with the facilities of Customer to be installed hereunder including, but not limited to, the installation, maintenance, operation or removal thereof, or at any other time, or which Company may sustain or incur in connection with any litigation, investigation, or other expenditures incident thereto, including any suit instituted to enforce the obligation of this agreement of indemnity, due in whole or in part to any act, omission, or negligence of Customer or joint fault of Company and Customer and their representatives, employees or contractors (except insofar as such indemnity arising out of any acts or omissions of such representatives or employees may be found to be contrary to law, in which case this provision for indemnity shall in all other respects be and remain effective and binding). The amount of such indemnity shall be covered under the insurance policy or bond and shall not be less than the limits set forth in Items (a), (b) and (c) above. Before Customer shall become entitled to any rights under this rate schedule and prior to making attachments to Company's poles, Customer shall furnish to Company a copy of each of its aforesaid insurance policies, or bond, from an insurance carrier(s) acceptable to Company, and a certificate(s) from said carrier(s) or bonding company stating that policies of insurance have been issued by it to Customer providing for the insurance or bond coverage listed above and that such policies are in force. Such certificate shall state that the insurance carrier or bonding company will give Company fifteen days' prior written notice of any cancellation of or material change in such policies. The certificate shall also quote in full the agreements of indemnity set forth herein and in Paragraphs 4, 18 and 21 of this "Terms and Conditions" section as evidence of the type of contractual liability coverage furnished. If such certificate recites that it is subject to any exceptions contained in the policy or policies of insurance, such exceptions shall be stated in full in said certificate and Company may, at its discretion, require Customer before starting work to obtain policies of insurance which are not subject to any exceptions which Company finds objectionable.

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Cable Television Attachment Charges (Continued)

- 10. Under no circumstances shall Customer, its employees or contractors or subcontractors, disturb, tamper with or contact any of Company's equipment, other than poles. Extra precautions shall be taken to avoid contact with Company's lines, wires and transformers, whether or not they appear to be energized.
- 11. Company reserves the right to, but shall not be obligated to, inspect each new installation of Customer on its poles or on poles other to which its facilities are attached and to make periodic inspections, semi-annually or more often as conditions may warrant. Company's right to make such inspections and any inspection made pursuant to such right shall not relieve Customer of any responsibility, obligation or liability assumed under this rate schedule.
- 12. If the Company finds substandard installations by the Customer, the Company may give to Customer a period of time, not to exceed ten days, to make such adjustments at its own expense, or Company, at its option, may make said corrections and charge the Customer the cost of correcting such installations.
- 13. In the event that the Company finds it necessary or appropriate to change its poles or attachments for reasons unrelated to Customer's operations, the Customer shall be given notice of the change (e.g., relocation to another pole) and the Customer shall make the necessary adjustment at its expense within 30 days. If Customer fails to make said adjustments within the prescribed time, Company may make said changes, notwithstanding the presence of Customer's facilities and may, if necessary, separate or otherwise remove Customer's cables or equipment.
- 14. Whenever Company notifies Customer in writing that the attachments of Customer interfere with the operation of equipment of Company or other licensee, or constitute a hazard to the service rendered by Company or other licensee, or fail to comply with the codes or regulations hereinbefore referred to, Customer shall ~~within ten days after the date of such notice remove, rearrange, or change its attachments as directed by Company.~~ <sup>PUBLIC SERVICE COMMISSION</sup> ~~remove, separate, or relocate the attachments of Customer at Customer's expense.~~ <sup>SECTION 10.01</sup> <sup>EFFECTIVE</sup>
- 15. Upon thirty days' written notice to Customer, Company may ~~discontinue the use of, remove, replace or change the location of any or all of its poles or attachments regardless of any occupancy of Company's poles by Customer or Customer shall at its sole cost, within ten days after such notice by Company, make such changes in, remove or transfer its attachments as shall be required by such action of Company.~~ <sup>PURSUANT TO 207 KAR 50.11</sup> <sup>SECTION 10.01</sup> <sup>EFFECTIVE</sup>

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Cable Television Attachment Charges (Continued)

- 16. Customer may at any time abandon the use of a Company pole by removing therefrom all of its attachments and by giving written notice thereof to Company.
- 17. Unless otherwise mutually agreed, electric service for television amplifiers of Customer shall be supplied from the lines of Company in the manner shown on a standardized sketch, which Company will supply to Customer on request, and shall be served and billed at Company's applicable rate for electric service.
- 18. Customer shall release Company from any and all liability for loss of or damage to the facilities of Customer and for any interruption to or failure of the service rendered by Customer with respect to which such facilities are used, unless the loss, damage or interruption was caused by the sole negligence of Company. Customer shall indemnify, hold harmless, and defend Company from and against any and all loss, damage, cost or expense which Company may suffer or for which Company may be held liable because of interference with television reception of said subscribers or others, arising out of or in any manner connected with the attachment, operation, and maintenance of the facilities of Customer on the poles of Company under this rate schedule, unless the loss, damage or interruption was caused by the sole negligence of the Company. In the event that any part of this provision for indemnity is found to be contrary to law, all other parts of this provision for indemnity shall remain effective and binding.
- 19. All costs referred to in Paragraphs 5, 6, 12, 14, 20 and 22 of this "Terms and Conditions" section shall include, in addition to direct costs of material, labor and equipment usage, appropriate allowances for taxes, insurance, fringe benefits and other indirect expenses applicable to labor, stores expense, supervision, engineering, and administrative and general expenses, all to be determined and applied in accordance with Company's standard procedures then in effect and applicable to work it performs for the account of other parties.
- 20. All costs of every kind incurred by Company in the performance of Company's work necessitated by Customer pursuant to the above conditions shall be billed to Customer and paid in full within 30 days of billing date. The term "all costs" shall include, but not be limited to, the expense of protecting and relocating Company's facilities, and repairing damage caused by Customer to Company's facilities, and the costs of having Company's representatives on each site during construction. To determine "all costs," Company shall for each such project of Customer accumulate cost data through Company's normal cost accumulation procedures.

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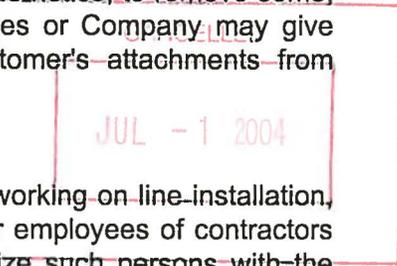
Cable Television Attachment Charges (Continued)

21. Customer shall furnish bond, in a form and substance satisfactory to Company, in the amount of One Hundred Thousand Dollars (\$100,000.00) to guarantee the performance of the obligations assumed by Customer under the terms of this rate schedule not otherwise covered by the insurance required by Paragraph 9 above (such as, but not limited to, Customer's removal of its facilities at termination hereof or payment of monies due hereunder). Such bond shall be submitted to Company at the time of Customer's application under this rate schedule and prior to Customer's making attachments to Company's poles. In addition, Company, at its discretion, may require Customer, upon written notice and before the undertaking by Company of any subsequent action for the benefit of the Customer, to advance to Company an amount equal to the estimated costs of any work which Company has been authorized to perform, either by reason of an application of Customer or otherwise, plus any amounts then due Company by Customer, or to furnish additional bond, in lieu thereof, in an equal amount. After two years have passed from the date of the initial issuance of Customer's bond hereunder, if Customer has substantially complied with its obligations hereunder, Customer may apply to Company for a reduction of the penal sum of its bond, for the release of the corporate surety thereon, or for other relief--which application shall not be unreasonably denied, provided that no reduction or other concession or indulgence with respect to said bond shall release Customer from any underlying obligations.

22. If Customer fails to comply with any of the provisions of this rate schedule or defaults in the performance of any of its obligations under this rate schedule and fails within thirty days after written notice from Company to correct such defaults or noncompliance, Company may, at its option, forthwith terminate the specific permit or permits covering the poles and Customer's attachments to which such default or noncompliance is applicable and remove or rearrange attachments or facilities of Customer at Customer's expense, or Company may require Customer, upon reasonable notice, to remove some, but not all, of Customer's attachments from Company's poles or Company may give Customer written notice to completely remove all of Customer's attachments from Company's poles within 120 days.

23. Customer will instruct or cause to be instructed the persons working on line installation, maintenance or otherwise (whether they be its employees or employees of contractors or subcontractors) on Company's facilities so as to familiarize such persons with the requirements of the National Electric Safety Code. Said persons shall observe the requirements of the National Electric Safety Code, and all equipment installed shall comply therewith.

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Cable Television Attachment Charges (Continued)

- 24. The term "Customer" shall include its employees and agents and its contractors and subcontractors and their employees and agents.
- 25. Customer shall not assign, transfer or sublet any of the rights hereby acquired without the prior written consent of Company.
- 26. To the extent they are not in conflict with nor inconsistent with the special provisions of this rate schedule, Company's General Rules and Regulations Governing the Supply of Electric Service, as filed with the Public Service Commission of Kentucky, shall be applicable to the service rendered hereunder.
- 27. This rate schedule, and any service rendered pursuant hereto, is subject to Order 251 and to the continuing regulatory jurisdiction of the Public Service Commission of Kentucky.

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**RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE**

**Special Terms and Conditions Relating to Application of Residential Rate Schedule R**

1. Residential Rate R is based on service to single family units and is not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building the Company will require as a condition precedent to the application of the residential rate that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the customer, the Company will allow service to two or more families to be taken through one meter, but in this event the energy blocks and minimum bills of the residential rate shall be multiplied by the number of families thus served, such number of families to be determined on the basis of the number of kitchens in the building. At the customer's option, in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to one customer at the commercial rate.
  
2. Family unit service shall include usage of electric energy customarily incidental to home occupations, such as the office of a physician, surgeon, dentist, musician or artist when such occupation is carried on by the customer in his residence.
  
3. A residential building used to accommodate roomers or boarders for compensation will be billed at the residential rate provided it does not exceed twelve rooms in size. A residential building of more than twelve rooms used to accommodate roomers or boarders for compensation will be classified as commercial and billed at commercial rates. In determining the room rating of rooming and boarding houses all wired rooms shall be counted except hallways, vestibules, alcoves, closets, bathrooms, lavatories, garrets, attics, storage rooms, trunk rooms, basements, cellars, porches and private garages.
  
4. Service used in residential buildings occupied by ~~fraternity or sorority organizations~~ associated with educational institutions will be classified as residential and billed at the residential rate.
  
5. Where both residential and commercial classes of service are supplied through a single meter such combined service shall be classified as commercial and billed at the commercial rate. The customer may arrange his wiring so as to separate the commercial service from the residential service, in which event two meters will be installed by the Company and separate residential and commercial rates applied to the respective classes of service.
  
6. If a farm customer's barns, pumphouse, or other outbuildings are located at such distance from his residence as to make it impracticable to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate contract.

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**RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE**

**Special Terms and Conditions Relating to Application of Residential Rate Schedule R**

- 7. Single-phase power service used for domestic purposes will be permitted under Residential Rate R when measured through the residential meter subject to the conditions set forth below:
  - (a) Single-phase motors may be served at 120 volts if the locked-rotor current at rated voltage does not exceed 50 amperes. Motors with locked-rotor current ratings in excess of 50 amperes must be served at 240 volts.
  - (b) Single-phase motors of new central residential cooling installations with total locked-rotor ratings of not to exceed 125 amperes (inclusive of any auxiliary motors arranged for simultaneous starting with the compressor) may be connected for across-the-line starting provided the available capacity of Company's electric distribution facilities at desired point of supply is such that, in Company's judgment, the starting of such motors will not result in excessive voltage dips and undue disturbance of lighting service and television reception of nearby electric customers. However, except with Company's express written consent, no new single-phase central residential cooling unit having a total lock-rotor rating in excess of 125 amperes inclusive of auxiliary motors arranged for simultaneous starting with the compressor) shall hereafter be connected to Company's lines, or be eligible for electric service therefrom, unless it is equipped with an approved type of current-limiting device for starting which will reduce the initial and incremental starting current inrush to a maximum of 100 amperes per step. Company shall be furnished with reasonable advance notice of any proposed central residential cooling installation.
  - (c) In the case of multi-motored devices arranged for sequential starting of the motors, the above rules are considered to apply to the locked-rotor currents of the individual motors; if arranged for simultaneous starting of the motors, the rules apply to the sum of the locked-rotor currents of all motors so started.
  - (d) Any motor or motors served through a separate meter will be billed as a separate customer.
- 8. No three-phase power service will be rendered under Residential Rate Schedule R. Any residential customer or group of customers desiring To contract for three-phase service for power purposes will be required to advance the cost of extending such service to the premises at which desired and shall be billed for such service at Company's General Service Rate GS.

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**RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE**

**Electric Line Extension Rules**

1. The Company will extend its single phase electric lines at its own expense for a distance of up to one thousand feet to each bona-fide applicant for year-round electric service who demonstrates that such service will be of a permanent nature. Applicant must agree in writing to take service when the extension is completed and have his building or other permanent facility wired and ready for connection.
2. The Company will extend its single phase electric lines in excess of the above distance provided the applicant for service advances to the Company an amount equal to the estimated cost of such excess portion of the extension.
3. The Company will install at its own expense a service drop of suitable capacity, the length of which is not included in the foregoing distances. The Company will provide the necessary meter or meters to measure service in accordance with the applicable rate schedule or schedules.
4. For each new year-round customer actually connected to the extension within a ten-year period following completion thereof, but not to extensions or laterals therefrom, the Company will refund to each applicant who advanced funds in accordance with Paragraph 2 above an amount equal to 1000 times the average unit cost per foot of extension advanced by such applicant; provided that such refunds shall not exceed, in the aggregate, the amount originally advanced to the Company.
5. In the event the Company is required to make a further extension of its lines to serve a customer, Company reserves the right to connect to any extension constructed under these rules and to connect customers to such additional extensions without application of the refund referred to in Paragraph 4 above.
6. The title to all extensions herein provided for, together with all necessary rights of way, permits and easements, shall be and remain in the Company.
7. Nothing herein shall be constructed as preventing the Company from making electric line extensions under more favorable terms than herein prescribed provided the potential consumption and revenue is of such amount and permanency as to warrant such terms and render economically feasible the capital expenditure involved.
8. Anything contained herein to the contrary notwithstanding, distribution line extensions to mobile homes will be made in accordance with the rules of the Public Service commission of Kentucky, 807 KAR 5:041E, Section 12.
9. The Company shall not be obligated to extend its electric lines in cases where such extensions in the judgment of Company, would be infeasible, impractical, or contrary to good operating practice.

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BY *R. M. Hewett* Secretary of the Commission  
R. M. Hewett, Group Executive  
Louisville, Kentucky

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**RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE**

**Underground Service Rules**

1. With the exception of the downtown section of the City of Louisville designated by City as an underground district, Company's distribution system is generally designed as an overhead system. All extensions of service will be made through the use of overhead facilities except as provided in these rules.
2. Within the aforesaid City of Louisville underground district or in those cases where Company's engineering or operating convenience requires the construction of an underground extension, the excess of the cost of an underground extension over that of an overhead extension will be financed by the Company.
3. In cases other than those specified in Paragraph 2 above, where the customer requests and Company agrees to supply underground service to an individual premise, the customer shall pay to Company the excess, as estimated by the Company, of the cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity, which payment will not be subject to refund.
4. Rules governing the terms and conditions under which underground extensions will be made in new residential subdivisions are set forth on Sheets 29, 30 and 31 of this Tariff and entitled "Underground Electric Extension Rules for New Residential Subdivisions."
5. In all cases the point of delivery to an individual premise shall be at a point on such premise as designated by the Company. The customer will provide, own, operate and maintain all electric facilities on his side of the point of delivery, with the exception of Company's meter, for which suitable provision shall be made by the customer in accordance with Company's general rules.
6. In all cases other than those specified in Paragraph 2 above, the Company shall not be obligated to supply underground service when, in the judgment of Company, such service would be infeasible, impractical, or contrary to good operating practice.

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**RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE**

**Underground Electric Extension Rules for New Residential Subdivisions**

The Company will install underground electric distribution facilities within new residential subdivisions in accordance with its standard policies and procedures and the rules of the Public Service Commission of Kentucky applicable thereto (807 KAR 5:041E, Section 21, Electric) under the following conditions:

1. These rules shall apply only to 120/240 volt, single phase service to:
  - (a) Residential subdivisions containing ten or more lots for the construction of new residential buildings designed for less than five-family occupancy.
  - (b) High density, multiple-occupancy residential building projects consisting of two or more buildings not more than three stories above grade level and containing not less than five family units per building.
2. When an Applicant has complied with these rules and with the applicable rules of the Public Service Commission, and has given the Company at least 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Company will undertake to complete the installation of its facilities at least 30 days prior to such estimated date of completion. However, nothing herein shall be interpreted to require the Company to extend service to portions of subdivisions not under active development.
3. Any Applicant for underground distribution facilities to a residential subdivision, as described in Paragraph 1(a) above, shall pay to the Company, in addition to such refundable deposits as may be required in accordance with Paragraph 5 below, a unit charge of \$2.74 per aggregate lot front foot along all streets contiguous to the lots to be served underground. Such payment shall be non-refundable.
4. The Company will install underground single-phase facilities to serve high-density, multiple-occupancy residential building projects, as described in Paragraph 1(b) above, as follows:
  - (a) Where such projects have a density of not less than eight family units per acre, at no charge to the Applicant except where a refundable deposit may be required in accordance with Paragraph 5 below.
  - (b) Where such buildings are widely separated and have a density of less than eight family units per acre, at a cost to the Applicant equivalent to the difference between the actual cost of constructing the underground distribution system and the Company's estimated cost for construction of an equivalent overhead distribution system, the latter including an allowance of not less than \$50 per service drop required. Such payment shall be non-refundable.

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BY *Chang-Ho Kim*  
Date Effective: January 1, 2004  
EXECUTIVE DIRECTOR

*Michael S. Beer*  
Michael S. Beer, Vice President  
Louisville, Kentucky

**RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE**

**Underground Electric Extension Rules for New Residential Subdivisions**

- 5. The Applicant may be required to advance to the Company the full estimated cost of construction of its underground electric distribution extension. This advance, to the extent it exceeds the non-refundable charges set forth above, shall be subject to refund.
  - (a) In the case of residential subdivisions, this advance, if required, shall be calculated at a unit charge of \$9.18 per aggregate front-foot and the refund shall be made, on the basis of 2000 times the amount by which such unit charge advance exceeds the non-refundable unit charge set forth in Paragraph 3 above, for each permanent customer connected to the underground distribution system during the ten year period following the date such advance is made.
  - (b) In the case of high-density, multiple-occupancy residential building projects, this advance, if required, shall be based on construction costs for the project as estimated by the Company and shall be refunded, to the extent such advance exceeds any non-refundable charges applicable, when permanent service is commenced to 20 percent of the family units in the project, provided such conditions are met within ten years following the date such advance is made.
  - (c) In no case shall the refunds provided for herein exceed the amounts deposited less those non-refundable charges applicable to the project.
- 6. Where, upon mutual agreement by the Company and the Applicant, Applicant performs the trenching and/or backfilling in accordance with the Company's specifications, the Company will credit the Applicant's costs in an amount equal to the Company's estimated cost for such trenching and/or backfilling. Such credit will be based on the system as actually designed and constructed.
- 7. In order that the Company may make timely provision for materials and equipment, a contract between an Applicant and the Company for an underground extension under these rules shall ordinarily be required at least six months prior to the date service in the subdivision is needed. The Applicant shall advance not less than 10% of the amounts due under the said contract at the time of its execution. The remaining amounts due shall be payable in full prior to the commencement of actual construction by the Company of its facilities.
- 8. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground facilities are required by governmental authorities or chosen by Applicant, in either of which cases the differential cost of underground shall be borne by the Applicant.
- 9. Unit charges, where specified herein, are determined from the Company's estimate of the average unit cost of such construction within its service area and the "estimated average cost differential," if any and here applicable, between the estimated average cost of underground distribution systems in residential subdivisions and the estimated cost of equivalent overhead distribution systems in representative residential subdivisions.

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 PUBLIC SERVICE BOARD  
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JAN 01 2004

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY Thomas L. Dore  
EXECUTIVE DIRECTOR

Date Effective: January 1, 2004

Date of Issue: November 21, 2003  
Canceling Third Revision of  
Original Sheet No. 30  
Issued November 22, 2002

Issued By  


Michael S. Beer, Vice President  
Louisville, Kentucky

**RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE**

**Underground Electric Extension Rules for New Residential Subdivisions**

- 10. The point of delivery of electric service shall be at a junction device located as specified by the Company, where the facilities of the Company join the customer's facilities, irrespective of the location of the meter. Under normal circumstances such point of delivery will be the corner of the lot nearest the Company's facilities. Each customer shall install, own and maintain an underground service line from the point of delivery to his building. (In consideration thereof, a credit allowance equal to the Company's average installed cost for an overhead service or \$50.00, whichever is greater, has been included in calculating the applicant's charges as set forth elsewhere herein.) The customer's service line shall be brought by the customer to a point within 1½ feet of the Company's transformer or service pedestal and a sufficient length of service conductor for termination at the transformer or service pedestal shall be left coiled above grade for completion of installation and connection by the Company.
  
- 11. If a particular residential subdivision does not meet the conditions set forth herein, underground distribution facilities may be installed provided the Applicant pays to the Company an amount equal to the difference between the Company's cost of installing its underground facilities and the estimated cost of installing equivalent overhead facilities which it would otherwise provide, subject to any other credits which may be applicable.

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BY: Stephan O. Bell  
SECRETARY OF THE COMMISSION

Date of Issue: November 13, 1992

Issued By



R. M. Hewett, Group Executive  
Louisville, Kentucky

Date Effective: December 14, 1993  
Refiled: February 21, 2000

LOUISVILLE GAS AND ELECTRIC COMPANY

SUPPORTING DATA FOR DETERMINATION OF  
"ESTIMATED AVERAGE COST DIFFERENTIAL"  
ELECTRIC UNDERGROUND RESIDENTIAL DISTRIBUTION

PUBLIC SERVICE COMMISSION  
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Typical Single Family Residential Subdivision

JAN 01 2001

A. Representative underground costs:

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: Stephen D. Bee  
SECRETARY OF THE COMMISSION

1. Projected construction cost for typical underground subdivision	\$ 46,600
2. Aggregate front-footage	4,268
3. Average unit cost per front-foot <sup>(1)</sup>	\$ 10.92

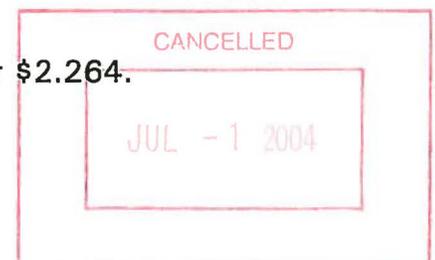
B. Representative overhead costs:

1. Estimated construction cost for same typical subdivision if served overhead	\$ 36,938
2. Aggregate front-footage	4,268
3. Average unit cost per front-foot	\$ 8.65

C. Estimated average differential (A3 - B3) \$ 2.26<sup>(2)</sup>

(1) Includes rock removal.

(2) The \$2.26 is based on \$10.918 minus \$8.654, or \$2.264.



**LOUISVILLE GAS & ELECTRIC CO.  
ELECTRIC SERVICE DELIVERY DEPARTMENT  
2001 COST DIFFERENTIAL  
OVERHEAD vs UNDERGROUND**

SUBDIVISION	UNDERGROUND					OVERHEAD				
	FRONT FOOTAGE	CONSTRUCTION COST *	ASSOCIATED COST *	TRANSFORMER COST	TOTAL COST	NUMBER OF LOTS	CONSTRUCTION COST	ASSOCIATED COST	TRANSFORMER COST	TOTAL COST
<b>DUFF ESTATES</b>	4,268	\$ 36,700.00	\$ 3,700.00	\$ 6,200.00	\$ 46,600.00	63	\$ 24,900.00	\$ 5,700.00	\$ 6,338.00	\$ 36,938.00
TOTAL										
COST PER FRONT FOOT		\$8.60	\$0.87	\$1.45	\$10.92					\$8.65
COST EXCLUSIVE OF TRANSFORMERS					\$9.47					
ESTIMATED COST DIFFERENCE PER FRONT FOOT										\$2.26

\* INDICATES ROCK REMOVAL COST CONTAINED IN ACTUAL UNDERGROUND CONSTRUCTION COST

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**JAN 01 2001**  
PURSUANT TO 807 KAR 5011,  
SECTION 9(1)  
BY: Stephan R. King  
SECRETARY OF THE COMMISSION

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**RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE**

**Plan for Reduction of Electric Usage During Times of Actual or Potential Fuel Shortages and During Times of Non-Fuel Emergencies Where the Demand for Electric Energy Potentially Exceeds LG&E's Ability to Supply Electric Energy**

This Plan is established in recognition of the need for an orderly reduction of electric energy usage by LG&E's customers when LG&E's ability to supply the full normal requirements of such customers is limited or threatened by an actual or potential shortage of fuel for the production of electricity or when a non-fuel emergency reduces LG&E's ability to supply electricity.

- 1. **APPLICABILITY.** This Plan is applicable throughout the Company's electric service area.
- 2. **PRIORITY LEVELS.** For the purposes of this Plan, the following priority levels are established:

**A. PRIORITY LEVEL I – ESSENTIAL HEALTH AND SAFETY USES.** Usages considered essential to the public health and safety which are given special consideration under this Plan shall include:

- a. Hospitals.
- b. Police and fire stations.
- c. Governmental detention facilities.
- d. Communication services used for the transmittal of public information and emergency messages.
- e. Water, sewage and flood pumping facilities.
- f. Life support equipment, such as kidney machines, respirators, etc., used to sustain human life.
- g. National defense facilities.
- h. Transportation facilities used for mass transport of the public.
- i. Food and medicine processing facilities (does not include restaurants or retail food outlets).
- j. Energy services used for the production, transportation, or distribution of fuel supplies.
- k. Any other use of electricity vital to public health and safety as may subsequently be established by the Company, acting under the regulatory jurisdiction of the Commission.

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PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

**B. PRIORITY LEVEL II – RESIDENTIAL USES.** As used in this Plan, "residential uses" refers to electricity uses, not included in Priority Level I or IV, that are used to maintain human living quarters.

**C. PRIORITY LEVEL III – COMMERCIAL AND INDUSTRIAL USES.** As used in this Plan, commercial and industrial uses are defined as:

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*R. M. Hewett*

R. M. Hewett, Group Executive  
Louisville, Kentucky

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**RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE**

**Plan for Reduction of Electric Usage During Times of Actual or Potential Fuel Shortages and During Times of Non-Fuel Emergencies Where the Demand for Electric Energy Potentially Exceeds LG&E's Ability to Supply Electric Energy**

- a. "Commercial uses" refers to electricity uses not included in either Priority Levels I, II, or IV that are used primarily in the sale or offering of goods and services. Also included are institutions and local, state, and federal governmental agencies. Commercial uses of electricity for the maintenance of human living quarters, either permanent or temporary, shall be treated as residential for purposes of this Plan.
- b. "Industrial uses" refers to electricity uses not included in either Priority Levels I, II, or IV that are used primarily in a process or processes which create or change raw or unfinished materials into another form or product.

**D. PRIORITY LEVEL IV – NONESSENTIAL USES.** As used in this Plan, "nonessential uses" shall mean all electricity uses not included in either Priority Levels I, II, or III and shall include, but not be limited to, the following:

- a. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- b. General interior lighting levels greater than minimum functional levels.
- c. Show-window and display lighting.
- d. Parking-lot lighting above minimum functional levels.
- e. Energy use to lower the temperature below 78 degrees during operation of cooling equipment and above 65 degrees during operation of heating equipment.
- f. Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.
- g. Energy use greater than that which is the minimum required for lighting, heating, or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

PUBLIC SERVICE COMMISSION  
 ORDER  
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 PURSUANT TO 807 KAR 5:011,  
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 BY: *Stephan O. Bu*

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*R. M. Hewett*  
 R. M. Hewett, Group Executive  
 Louisville, Kentucky

**RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE**

**Plan for Reduction of Electric Usage During Times of Actual or Potential Fuel Shortages and During Times of Non-Fuel Emergencies Where the Demand for Electric Energy Potentially Exceeds LG&E's Ability to Supply Electric Energy**

h. Any other use considered nonessential as may subsequently be established by the Company, acting under the regulatory jurisdiction of the Commission.

**3. CURTAILMENT PROCEDURES.** In general, instructions and directives with respect to the curtailment or reduction of usage will be issued through mass communications media. Additional notice may be given to large commercial and industrial customers by direct communication. LG&E will give as much notice of required levels of curtailment as practicable, but makes no commitment with respect to the length of notice period.

LG&E will seek the aid of all appropriate local and state governmental agencies in the enforcement of its directives, to ensure that such directives are observed by all customers to which they apply.

Essential health and safety uses listed in Priority Level I will be exempted from the curtailment requirements set forth below, but customers having such uses will be expected to reduce their usage as much as practicable, commensurate with the maintenance of such essential services.

Curtailment will be implemented as required by circumstances. LG&E will determine, based on the circumstances, the degree of curtailment necessary to protect the integrity of its system and Priority I uses.

**4. CURTAILMENT DUE TO FUEL SHORTAGES.** Curtailment will be implemented when, in LG&E's judgment, circumstances exist that threaten its fuel supply in such a way as to call into question LG&E's ability to meet its future requirements for electric energy, including, but not limited to, labor actions, mine disasters, and disruption in the modes of transportation. The degree of curtailment will be determined after considering the seriousness of the circumstances prompting its implementation. LG&E will initiate the following actions to curtail uses of electricity in the event of fuel shortages:

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1. The following actions may be initiated concurrently or in any order depending upon conditions present at the time.

a. Purchase off-system power as appropriate.

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PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Stephan D. Bell

SECRETARY OF THE COMMISSION

**RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE**

**Plan for Reduction of Electric Usage During Times of Actual or Potential Fuel Shortages and During Times of Non-Fuel Emergencies Where the Demand for Electric Energy Potentially Exceeds LG&E's Ability to Supply Electric Energy**

- b. Reduce LG&E's own uses of electric energy in offices, plants, and other facilities to the extent practical.
  - c. Discontinue all non-firm off-system sales except emergency energy transactions where such energy can be returned within reasonable time periods.
  - d. Curtail interruptible customers.
2. The following actions may be initiated concurrently or in any order depending upon conditions present at the time.
    - a. Utilize generation facilities fired by secondary fuels to the extent such fuels are available.
    - b. Urge all customers to voluntarily conserve electric energy.
  3. Discontinue all firm off-system sales.
  4. Direct all customers with Priority IV uses to reduce or discontinue those uses of electric energy.
  5. Seek approval from appropriate environmental authority to discontinue operation of SDRS systems.
  6. Direct all customers with Priority III uses to reduce or discontinue those uses of electric energy.
  7. Direct all customers with Priority II uses to reduce or discontinue those uses of electric energy.
  8. Implement procedures for interruption of selected distribution circuits on a rotational basis.

PUBLIC SERVICE COMMISSION  
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 MAR 01 2000  
 SECTION 9 (1)  
 BY: *Stephan B. Bell*  
 SECRETARY OF THE COMMISSION

**5. TERMINATION OF CURTAILMENT DUE TO FUEL SHORTAGE.** Curtailment and other measures implemented pursuant to this Plan shall be terminated when (a) normal fuel deliveries have been resumed and there is evidence deliveries will continue indefinitely, and (b) there is reasonable assurance that fuel deliveries are sufficient for normal burn requirements and for restoration of fuel inventories to adequate levels within a reasonable period of time.

**6. NON-FUEL EMERGENCIES WHERE LG&E MAY NOT BE ABLE TO SUPPLY THE DEMAND FOR ELECTRICITY.** In the event that conditions on LG&E's

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**RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE**

**Plan for Reduction of Electric Usage During Times of Actual or Potential Fuel Shortages and During Times of Non-Fuel Emergencies Where the Demand for Electric Energy Potentially Exceeds LG&E's Ability to Supply Electric Energy**

system threaten its ability to supply the demand for electric energy, LG&E would initiate the following curtailment steps in order to protect system integrity and high priority uses.

1. The following actions may be initiated concurrently or in any order depending upon conditions present at the time.
  - a. Purchase Off-System Power as appropriate.
  - b. Discontinue all non-firm off-system sales except emergency energy transactions where such energy can be returned within reasonable time periods.
  - c. Reduce LG&E's own uses of electric energy in offices, plants, and other facilities to the extent possible.
  - d. Curtail interruptible customers.
  - e. Utilize generation facilities fired by secondary fuels to the extent such fuels are available.
  
2. Discontinue all firm off-system sales.
  
3. The following actions may be initiated concurrently or in any order depending upon conditions present at the time.
  - a. Urge all customers to voluntarily conserve electric energy.
  - b. Direct all customers with Priority IV uses to reduce or discontinue those uses of electric energy.
  
4. Seek approval from appropriate environmental authority to discontinue operation of SDRS systems.
  
5. Direct all customers with Priority III uses to reduce or discontinue those uses of electric energy.
  
6. Direct all customers with Priority II uses to reduce or discontinue those uses of electric energy.
  
7. Implement procedures for interruption of selected ~~distribution circuits~~ on a rotational basis.

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MAR 01 2000  
PURSUANT TO 207 KAR 5:011,  
SECTION 9 (1)  
*[Signature]*  
SECRETARY OF THE COMMISSION

When the frequency on LG&E's system deteriorates below ECAR specified parameters, due to a condition on, either, LG&E's system or the interconnected grid, circuit breakers will automatically interrupt selected circuits. As a result, depending upon the

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*[Signature]*  
R. M. Hewett, Group Executive  
Louisville, Kentucky

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**RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE**

**Plan for Reduction of Electric Usage During Times of Actual or Potential Fuel Shortages and During Times of Non-Fuel Emergencies Where the Demand for Electric Energy Potentially Exceeds LG&E's Ability to Supply Electric Energy**

emergency, this event may occur first. However, automatic interruption of load is not deployed on circuits that would affect Priority I uses.

**7. TERMINATION OF CURTAILMENT DUE TO NON-FUEL EMERGENCIES.**

Curtailement and other measures implemented associated with this plan shall be terminated when system operating conditions indicate that LG&E can reasonably expect to supply future electric energy requirements without further jeopardizing system integrity or high priority uses.

- 8. COMPLIANCE.** To the extent practicable, LG&E proposes to monitor compliance with its directives issued pursuant to these rules. A customer found not to be in compliance during a fuel shortage would be warned to reduce usage or face, upon continuing non-compliance and upon one day's written notice, disconnection of electric service for the duration of the emergency. A customer found not to be in compliance during a non-fuel emergency may have its electric service disconnected without prior written notification. Customers not in compliance may be charged \$.50 for each Kilowatt hour used in violation of a curtailment directive. This charge will be applied only to measurable usage that exceeds the amount allowed to be consumed by the customer under the relevant curtailment directive.

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MAR 01 2000

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BY: Stefano Bill  
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R. M. Hewett, Group Executive  
Louisville, Kentucky

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**RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE**

**Emergency Transmission Curtailment or Interruption of Service**

In accordance with the provisions of Senate Bill 257 specifying changes to KAR 278.010 to 278.450, when the Company experiences an emergency or other event on its transmission facilities that necessitates a curtailment or interruption of service, the Company shall not curtail or interrupt retail electric service within its certified territory, except for customers who have agreed to receive interruptible service, until service has been interrupted to all other customers whose interruptions may relieve the emergency or other event.

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AUG 17 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY Charles L. Dorn  
EXECUTIVE DIRECTOR

Date of Issue: July 18, 2003

Issued By

Date Effective: August 17, 2003



Michael S. Beer, Vice President  
Louisville, Kentucky

Issued Pursuant to PSC Order dated 7/3/03 in Case No. 2002-00345

**RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE**

**Budget Payment Plan**

The Company's Budget Payment Plan is available to any residential customer and to any small commercial or industrial customer served exclusively under General Service Rate GS. Small business customers must have a minimum of three months of usage history and a zero balance owed on their account(s) to be eligible for the Budget Payment Plan. Under this plan, customers may elect to pay, each month, a budgeted amount in lieu of monthly billings for actual usage. The budgeted amount will be determined by the Company, and under normal circumstances, will be based on one-twelfth of the customer's usage during the most recent twelve months. The budgeted amount will be subject to review and adjustment by the Company. For a customer with less than twelve months of usage at the current address, the initial budget amount will be based on the type of service. Except as provided above, a customer may enroll in the plan at any time.

Every three months a new average bill amount is calculated based on the customer's most recent twelve months usage. If this amount varies from the current budget amount by more than ten percent, it becomes the new budget amount.

Each year the Company will calculate the difference between the budgeted amounts over the previous twelve months and the monthly billings based on the customer's actual usage over the same period. One-twelfth of this difference will then be credited or charged to the customer in each of the next twelve monthly billings.

If a customer's account is more than two months past due, the Company will notify the customer that the customer's account may be removed from the plan if payment arrangements are not made. The Company reserves the right to revoke the plan, restore the customer to regular billing and require immediate payment of any deficiency.

Failure to receive a bill in no way exempts a customer from the provisions of these terms and conditions.

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BY: Stephan D. Bell  
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*R. M. Hewett*

R. M. Hewett, Group Executive  
Louisville, Kentucky

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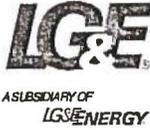
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# Louisville Gas and Electric Company

First Revision of Original Sheet No. 39  
P. S. C. of Ky. Electric No. 5

## RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

### Bill Format



Customer Service: (502) 589-1444  
Mon-Fri 8AM-5PM  
www.lgeenergy.com

DATE DUE	AMOUNT DUE
01/28/01	\$52.55

*Help us serve you better. Review your home phone number on the payment stub. If incorrect, please indicate the correct number.*

ACCOUNT INFORMATION	
Account Number:	1234-1234-1234-1 0
Account Name:	John D. Customer
Service Address:	789 Any Street
Next Scheduled Reading:	02/09/01

Averages for Billing Period	This year	Last year
Average Temperature	35°	39°
Number of Days Billed	34	34
Electric/kWh per Day	13.47	10.59
Gas/ccf per Day	0.74	0.65

BILLING SUMMARY	
Previous Balance	\$ 34.18
Payment Received As Of 12/28	\$ 34.18
Balance As Of 12/28	\$ 0.00
Electric Charges	\$26.21
Gas Charges	\$26.34
Current Utility Charges 1/28	\$ 52.55
<b>Total Amount Due</b>	<b>\$ 52.55</b>

### ELECTRIC CHARGES

Rate Type: R—RESIDENTIAL		Meter Reading Information	
Customer Charge	\$ 3.29	Meter #123456	
Energy Charge	\$ 24.39	Actual Reading on 1/11	34014
Other Charges for Above Rates		Actual Reading on 12/09	33556
Electric Fuel Adjustment (\$0.00236 CR x 458 kWh)	\$ (1.08)	Current kWh Usage	458
Electric Residential DSM Amt (\$0.00006 x 458 kWh)	\$ 0.03	Meter Multiplier	1
Environmental Surcharge (0.620% x \$26.63)	\$ 0.17	Metered kWh Usage	458
Merger Surcredit (2.157% CR x \$26.79)	\$ (0.58)		
<b>Total Electric Charges</b>	<b>\$ 26.21</b>		

### GAS CHARGES

Rate Type: RGS—RESIDENTIAL		Meter Reading Information	
Customer Charge	\$ 7.00	Meter #12345	
Gas Distribution Charge	\$ 3.37	Actual Reading on 01/11	1750
Other Charges for Above Rates		Actual Reading on 12/09	1725
Gas Supply Cost Component (\$0.84371 x 25 ccf)	\$ 16.09	Current ccf Usage	25
Gas Residential DSM Amt (\$0.00468 CR x 25 ccf)	\$ (0.12)	Meter Multiplier	1
<b>Total Gas Charges</b>	<b>\$ 26.34</b>	Metered ccf Usage	25

Customer Service (502) 589-1444

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

Account Number	Payment Due Date	Total Amount Due	Amount Due After Due Date	Winter/Help Donation	Amount Enclosed
1234-1234-1234-1 0	01/28/01	\$52.55	\$55.18	\$	\$

OFFICE USE ONLY:  
C07, R076,  
S01139

PRINTED ON RECYCLED PAPER



P.O. Box 32000  
Louisville, Kentucky 40232

#AAABBB  
#01234567890000 0 0#  
JOHN D. CUSTOMER  
789 ANY STREET  
LOUISVILLE KY 40000-0000

MAR 14 2001

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

BY Michael S. Beer

COMMISSION



Home Phone # (502) 555-0000

Service Address: 789 Any Street

000015704000170000000055450000000528100000000000000

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Date Effective: March 14, 2001

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Cancelling Original Sheet No. 39  
Issued June 29, 1992

Issued By  
  
Michael S. Beer, Vice President  
Louisville, Kentucky

**RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE**

**Bill Format**

Account Number: 1234-1234-1234-1 0 Page 2

**BILLING INFORMATION**

If you would like a rate schedule, please contact us and we will be glad to send you one.

**Franchise Fee:** A pass-through of fees paid by the Company to municipalities for the right to serve customers located in those municipalities.

**IMPORTANT INFORMATION**

Let the Automatic Bank Club Program simplify your life. Call Customer Service at 1-502-627-3313 for more information.

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MAR 14 2001

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

*Michael S. Beer*  
SECRETARY OF THE COMMISSION

If enrolling, also check box on front of stub.

**YES, I want to enroll in the Automatic Bank Club.**

*Please deduct my Automatic Bank Club payment from my Checking Account.*

(Voided check must be provided.)

*I hereby authorize LG&E to debit my bank account for payment of my monthly energy bill. This authorization will remain in effect until revoked by me or LG&E.*

Signature \_\_\_\_\_ Date \_\_\_\_\_



CANCELLED

JUL - 1 2004

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Issued By

Michael S. Beer, Vice President  
Louisville, Kentucky

Date Effective: ~~March 14, 2001~~

**RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE**

**General Rules**

1. Commission Rules and Regulations. All electric service supplied by the Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.

2. Company Rules and Regulations. In addition to the rules and regulations of the Commission, all electric service supplied by the Company shall be in accordance with these "Rules and Regulations Governing the Supply of Electric Service," which shall constitute a part of all applications and contracts for service.

3. Rates, Rules and Regulations on File. A copy of the rate schedules, rules, and regulations under which electric service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, rules, and regulations, together with the law, rules, and regulations of the Commission, is available for public inspection in the office of the Company.

4. Application for Service. A written application or contract, properly executed, may be required before the Company is obligated to render electric service. The Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using electric service is clearly outside the scope of Company's standard rate schedules, Company may establish special contracts giving effect to such unusual circumstances.

5. Transfer of Application. Applications for electric service are not transferable and new occupants of premises will be required to make application for service before commencing the use of electricity. Customers who have been receiving electric service shall notify the Company when discontinuance of service is desired, and shall pay for all electric service furnished until such notice has been given and final meter readings made by the Company.

6. Deposits. The Company may require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460, will be paid annually either by refund or credit to the customer's bills, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit.

The deposit may be waived upon a customer's showing of satisfactory credit or payment history, and residential deposits will be returned after one (1) year, non-residential after three (3) years, if the customer has established a satisfactory payment record for that period. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. The Company may require a

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*R. M. Hewett*  
*and*  
*Beef*

R. M. Hewett, Group Executive  
Louisville, Kentucky

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

SECRETARY OF THE COMMISSION

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**RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE**

**General Rules (Continued)**

deposit in addition to the initial deposit if the Customer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

In determining whether a deposit will be required or waived, the following criteria will be considered:

1. Credit worthiness determined by information obtained from an independent credit scoring provider.
2. An irrevocable letter of credit sufficient to cover the amount determined for payment assurance.
3. Length of time the customer has had service with the Company.
4. Whether the customer owns the property.
5. Whether the customer has filed prior bankruptcy proceedings.
6. A security interest in collateral provided by the customer sufficient to cover the amount determined for payment assurance.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Company may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

Residential customers with the same type of service will pay equal deposits according to the following schedule:

<u>Appliances In Use</u>	<u>Deposit</u>
Electric Water Heater	\$ 25.00
Electric Lights, Refrigerator, Small Appliances	45.00
Gas, Include Range, Water Heater/or either	20.00
Electric and Gas (1 and 2 above)	65.00
Electric, Gas Heating	120.00
Electric, Gas, Electric Water Heating	90.00
Electric, Gas Heating, Electric Water Heating	145.00
Electric Air Conditioning (Window Units)	85.00
Electric Heat, Electric Air Conditioning (Window Units)	150.00
Central Air Conditioning	110.00
Space Heat and Central Air Conditioning	180.00
Electric, Electric Water Heating	70.00
Electric Heating only	120.00
Gas Heating	75.00
Gas, Heating, Air Conditioning	110.00
Maximum Deposit Required	180.00

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SECTION 9 (1)  
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Louisville, Kentucky

**RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE**

**General Rules (Continued)**

For industrial or commercial accounts, customer deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the customer's actual or estimated annual bill where bills are rendered monthly.

7. Monitoring of Customer Usage. In order to detect unusual deviations in individual customer consumption, the Company will monitor the usage of each customer at least once annually. Should an unusual deviation in the customer's consumption be found which cannot be attributed to a readily identified common cause, the Company will perform a detailed analysis of the customer's monthly meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of the customer's meter reading and billing records, the Company will contact the customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in the customer's service line. Where the deviation is not otherwise explained, the Company will test the customer's meter to determine whether it shows an average error greater than 2 percent fast or slow. The Company will notify the customers of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5). In addition to the annual monitoring, the Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

8. Company's Equipment and Installation. The Company will furnish, install, and maintain at its expense the necessary service drop or service line required to deliver electricity to the customer's electric facilities at the voltage contracted for.

The Company will furnish, install, and maintain at its expense the necessary meter or meters. (The term meter as used here and elsewhere in these rules and regulations shall be considered to include all associated instruments and devices, such as current and potential transformers, installed for the purpose of measuring deliveries of electricity to the customer.) Suitable provision for the Company's meter, including an adequate protective enclosure for the same if required, shall be made by the customer. Title to the meter shall remain in the Company, with the right to install, operate, maintain, and remove same. The customer shall protect such property of the Company from loss or damage, and no one who is not an agent of the Company shall be permitted to remove, damage or tamper with the same. The customer shall execute such reasonable form of easement agreement as may be required by Company.

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or

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**RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE**

**General Rules (Continued)**

industrial service shall furnish the Company with realistic estimates of prospective electricity requirements.

9. Customer's Equipment and Installation. The customer shall furnish, install and maintain at his expense all electrical apparatus and wiring to connect with Company's service drop or service line. All such apparatus and wiring shall be installed and maintained in conformity with applicable statutes, laws or ordinances and with the rules and regulations of the constituted authorities having jurisdiction. The customer shall not install wiring or connect and use any motor or other electricity-using device which in the opinion of the Company is detrimental to its electric system or to the service of other customers of the Company. The Company assumes no responsibility whatsoever for the condition of the customer's electrical wiring, apparatus, or appliances, nor for the maintenance or removal of any portion thereof.

10. Point of Delivery of Electricity. The point of delivery of electrical energy supplied by the Company shall be at the point, as designated by the Company, where Company's facilities are connected with the facilities of the customer, irrespective of the location of the meter.

11. Access to Premises and Equipment. The Company shall have the right of access to the customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of electric service or for the purpose of turning on and shutting off the supply of electricity when necessary and for all other proper purposes. The customer shall not construct or permit the construction of any structure or device which will restrict the access of the Company to its equipment for any of the above purposes.

12. Company Not Liable for Damage on Customer's Premises. The Company is merely a supplier of electricity delivered to the point of connection of Company's and the customer's facilities, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or property of the customer or of third persons resulting from the presence, use or abuse of electricity on the customer's premises or resulting from defects in or accidents to any of customer's wiring, equipment, apparatus, or appliances, or resulting from any cause whatsoever other than the negligence of the Company.

13. Company Not Liable for Interruptions. The Company will exercise reasonable care and diligence in an endeavor to supply service continuously and without interruption but does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of electric service not caused by the willful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of the Company.

14. Character of Service. The Company supplies alternating current with a nominal frequency of 60 cycles per second. Direct current service, which has been supplied to a limited number of customers in a limited area, is not available for any new connection nor for any increase in the capacity of existing direct current loads.

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PERMIT TO 807 KAR 5.011,  
SECTION 9 (1)

**RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE**

**General Rules (Continued)**

Company's electric service is supplied at the following nominal voltages and phases:

Secondary Distribution Voltages

Residential Service. Single Phase 120 volts two wire or 120/240 volts three wire.

Commercial and Industrial Service. Single Phase 120/240 volts three wire. Three phase 240 volts three wire, 480 volts three wire, 120/208Y volts four wire or 277/480Y volts four wire.

Primary Distribution Voltages

According to location, 2400/4160Y volts, 7200/12,470Y volts, 13,800 volts, or 34,500 volts.

Transmission Line Voltages

69,000 volts, 138,000 volts, or 345,000 volts.

The voltage available to any individual customer shall depend upon the voltage of the Company's lines serving the area in which such customer's electric load is located.

15. Application of Service Voltage Differentials. To be eligible for the rate applicable to any voltage level other than distribution secondary voltage, a customer must furnish and maintain complete substation structure, transformers, and other equipment necessary to take service at the distribution primary or transmission line voltage available at point of connection. In the event Company is required to provide a transformer station to reduce an available voltage to a lower voltage for delivery to a customer, the customer shall be served at the rate applicable to the lower voltage; provided, however, that if the same rate is applicable to both the available voltage and the delivery voltage, the rate will be applied as though the customer were served at the next lower voltage classification from that of the actual delivery voltage. The available voltage shall be the voltage on that distribution or transmission line which the Company designates as being suitable from the standpoint of capacity and other operating characteristics for supplying the requirements of the customer.

16. Manner in which Service May Be Used. Electric service shall not be used for purposes other than as set forth in customer's application or contract. All of the customer's equipment, apparatus and appliances shall have such characteristics or be equipped with corrective devices so as to enable Company to maintain a satisfactory standard of service. Where the customer's use of service is intermittent or subject to violent fluctuations or where the starting characteristics of the customer's electric motors or other apparatus are such as to cause objectionable disturbance on Company's system, the Company shall have the right to require the customer to install at his own expense suitable equipment to reasonably limit such fluctuations or starting currents. Fluorescent lighting, neon signs, or other lighting with similar load characteristics shall have installed means designed to correct the power factor of such equipment to not less than 90% lagging.

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BY: *Stephan Bell*  
SECRETARY OF THE COMMISSION

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**RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE**

**General Rules (Continued)**

When a customer fails to install the necessary facilities on his premises to correct the objectionable conditions or to prevent such objectionable conditions from interfering with Company's supply of satisfactory service to other customers, Company shall have the right to deny service to such customer until the objectionable condition shall have been corrected in a manner satisfactory to Company.

17. Notice to Company of Changes in Customer's Load. The service connections, transformers, meters, and appurtenances supplied by Company for the rendition of electric service to its customers have a definite capacity which may not be exceeded without damage. In the event that the customer contemplates any material increase in his connected load, whether in a single increment or over an extended period, he shall immediately give the Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice the customer may be held liable for any damage done to meters, transformers, or other equipment of the Company caused by such material increase in the customer's connected load.

18. Permits. The customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give the Company or its agents access to the customer's premises and equipment and to enable its service to be connected therewith. In case the customer is not the owner of the premises or of intervening property between the premises and the Company's distribution lines the customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and in or about such intervening property of all such wiring or other customer-owned electrical equipment as may be necessary or convenient for the supply of electric service to customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, the Company shall obtain the aforementioned consent.

The construction of electric facilities to provide service to a number of customers in a manner consistent with good engineering practice and the least public inconvenience sometimes requires that certain wires, guys, poles, or other appurtenances on a customer's premises be used to supply service to neighboring customers. Accordingly, each customer taking Company's electric service shall grant to Company such rights on or across his or her premises as may be necessary to furnish service to neighboring premises, such rights to be exercised by the Company in a reasonable manner and with due regard for the convenience of the customer.

The Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under the customer's application until a reasonable time after such permits are granted.

19. Resale of Electric Energy. Electric energy furnished under the Company's standard application or contract is for the use of the customer only and no customer shall resell such energy to any other person, firm, or corporation on the customer's premises or for use on any other premises without the written consent of Company. If energy is resold in accordance with such written consent of Company, the energy may be resold only under one

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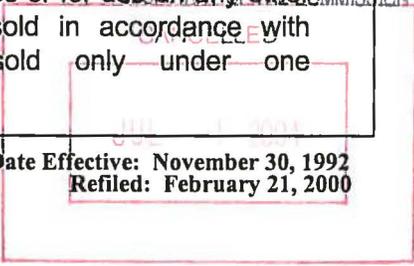
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**RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE**

**General Rules (Continued)**

of the following two procedures: (1) the monthly bill for electric service shall be divided by the total Kwh's delivered to the customer during the month by LG&E and the resulting cost per Kwh shall then be applied to the Kwh's of energy used by each end-user; or (2) such energy shall be resold at rates which are identical to the rates which would be charged by the Company for like and contemporaneous service.

20. Meter Readings and Bills. Bills for electric service will be rendered monthly unless otherwise specified. A month as referred to herein and in the Company's rate schedules means the period between two consecutive meter readings, such readings to be taken as nearly as feasible thirty days apart.

In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days the rate blocks and minimum charges of the applicable rate schedules will be prorated on the basis of the ratio of the actual number of days in such period to thirty days.

When Company is unable to read customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.

In the event Company's electric meter fails to register properly by reason of damage, accident, etc., the Company shall have the right to estimate the customer's consumption during the period of failure on the basis of such factors as the customer's connected load and his consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.

Where the Company serves a customer with both electric and gas service at the same service location, the Company will render a combined bill. Provided, however, a residential customer may request, and the Company will render, separate bills under the following conditions: (1) the customer is being threatened with disconnection for nonpayment or has already been disconnected for that reason and (2) the customer would be able to pay either the gas or electric portion of his bill and thus retain one service.

Bills are due and payable in their net amount at the office of the Company during business hours, or at other locations designated by the Company, within 15 days from the date of rendition thereof. In the event bill is not paid on or before the final day of the 15 day net payment period, the gross bill including forfeited discount or delayed payment charge shall become due and payable at the office of the Company.

Failure to receive a bill does not exempt a customer from these provisions.

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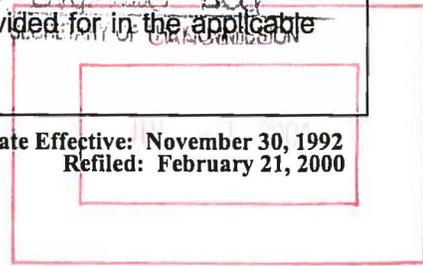
21. Readings of Separate Meters Not Combined. For billing purposes each meter upon the customer's premises will be considered separately and readings of two or more meters will not be combined except where combinations of meter readings are specifically provided for in the applicable

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**RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE**

**General Rules (Continued)**

rate schedules, or where Company's operating convenience requires the installation of two or more meters upon the customer's premises instead of one meter.

22. Company's Right to Refuse or Discontinue Service. In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, the Company shall have the right to refuse or discontinue to serve an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce the customer to comply with its rules and then only after the customer has been given at least 10 days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on the customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
- C. When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.
- D. When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. Service will not be supplied or continued to any premises if the applicant or customer is indebted to the Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Unpaid balances of previously rendered Final Bills may be transferred to any account for which the customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred and will be subject to the Company's collection and disconnection procedures. Final Bills may be transferred regardless of whether they are for combination gas and electric or gas only or electric only charges. The Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

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Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a person or former customer who is

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**RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE**

**General Rules (Continued)**

indebted to the Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where the applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to the Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

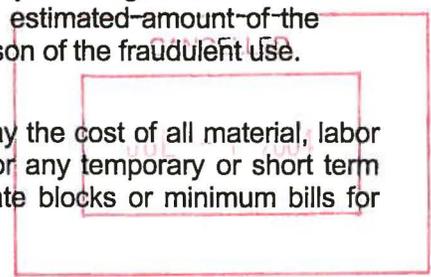
H. For non-payment of bills. The Company shall have the right to discontinue service for non-payment of bills after the customer has been given at least ten days written notice, separate from his original bill. Cut-off may be effected not less than 27 days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than 30 days from the original date of discontinuance. The Company shall notify the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. Within twenty-four (24) hours after such termination, the Company shall send written notification to the customer of the reasons for such discontinuance of service and of the customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. The Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. The Company shall not be required to restore service until the customer has complied with all rules of the Company and regulations of the Commission and the Company has been reimbursed for the estimated amount of the service rendered and the cost to the Company incurred by reason of the fraudulent use.

23. Temporary and Short Term Service. The customer shall pay the cost of all material, labor and expense incurred by the Company in supplying electric service for any temporary or short term use, in addition to the regular rates for service without prorating of rate blocks or minimum bills for service of less than thirty days in a regular meter reading period.

24. Charge for Disconnecting and Reconnecting Service. A charge of \$18.50 will be made to cover disconnection and reconnection of electric service when discontinued for non-payment of bills or for violation of the Company's rules and regulations, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$18.50. No charge will be made under this rule 24 for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.

Residential and general service customers may request and be granted a temporary suspension of electric service. In the event of such temporary suspension, Company will make a charge of \$18.50



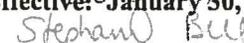
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BY   
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**RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE**

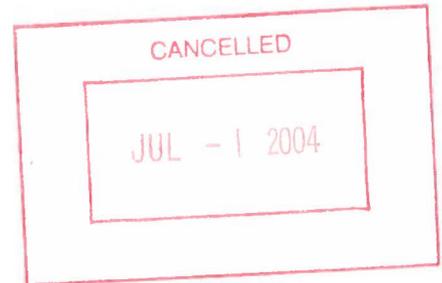
**General Rules (Continued)**

to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$18.50.

25. Choice of Optional Rates. When two or more rate schedules are available for the same class of service and the customer is undecided as to which schedule will result in the lowest annual cost, the Company will assist the customer in the choice of the most favorable schedule, the customer then to designate the schedule he desires. In those cases in which the most favorable schedule is difficult to pre-determine, the customer will be given the opportunity to change to another schedule after trial of the schedule originally designated; provided, however, that, after the first such change, the Company may not be required to make a change in schedule more often than once in twelve months.

While the Company will endeavor to assist customers in the choice of the most advantageous schedule, it does not guarantee that customers will at all times be served under the most favorable rate, nor will the Company make refunds representing the difference in charges between the rate under which service has actually been billed and another rate applicable to the same class of service.

26. Charge for Returned Check. When any customer's check tendered in payment of a bill for service is returned by a bank as unpaid, the customer will be charged a fee of \$7.50 to cover the cost of further processing of the account.

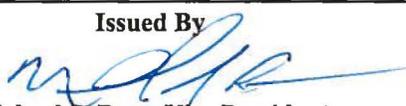


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STANDARD RATE SCHEDULE		R
Residential Rate		
<b>APPLICABLE</b> In all territory served.		
<b>AVAILABILITY</b> Available for single-phase residential service for lighting, heating, cooking, refrigeration, household appliances and other domestic purposes, subject to the special terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff.		
<b>RATE</b>		
Customer Charge: \$3.31 per meter per month		
Winter Rate: (Applicable during 8 monthly billing periods of October through May)		
First 600 kilowatt-hours per month . . . . .		5.526¢ per Kwh
Additional kilowatt-hours per month . . . . .		4.261¢ per Kwh
Summer Rate: (Applicable during 4 monthly billing periods of June through September)		
First 600 kilowatt-hours per month . . . . .		5.993¢ per Kwh
Additional kilowatt-hours per month . . . . .		6.159¢ per Kwh
<b>FUEL CLAUSE, DEMAND-SIDE MANAGEMENT COST RECOVERY MECHANISM AND ENVIRONMENTAL COST RECOVERY SURCHARGE</b>		
The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24, the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 23-B through 23-I and the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.		
<b>MINIMUM BILL</b> The customer charge.		
<b>PROMPT PAYMENT PROVISION</b> The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.		
<b>APPLICABILITY OF RULES</b> Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.		

**CANCELLED**  
JAN 2004

PUBLIC SERVICE COMMISSION  
EFFECTIVE  
MAY 01 2003  
PURSUANT TO 407 KAR 6:011  
SECTION 9 (1)

BY: *[Signature]*  
EXECUTIVE DIRECTOR

Date of Issue: May 13, 2003  
Canceling Second Revision of  
Original Sheet No. 2  
Issued November 11, 2002

Issued By  
*Michael S. Beer*  
Michael S. Beer, Vice President  
Louisville, Kentucky

Date Effective: May 1, 2003

STANDARD RATE SCHEDULE

RPM

Residential Prepaid Metering

**APPLICABLE**

In all territory served.

**AVAILABILITY**

This Schedule is available to individually metered residential electric customers. Customers who also receive gas service from the Company must be billed for such gas service through the Company's Budget Payment Plan. The electric service provided to Customer is to be used for domestic purposes in and about an individually metered residential dwelling unit as defined in and subject to the terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff.

Service under this Schedule is not available: (1) for individual motors in excess of 10 HP; (2) for commercial or industrial purposes; (3) for resale service; (4) for temporary or seasonal service; (5) where Customer or a member of the Customer's household utilizes medical life support equipment; (6) to Customer who has a medical Certificate of Need on File with Company; (7) to Customer who has designated a third party to receive notification of any pending termination notices; (8) in those areas where Company does not offer prepaid power service; (9) for other uses not specifically provided for by the provisions herein.

**FIXED RATE**

Prepaid Metering Facilities Charge:	\$24.00 per meter per year
Basic Customer Charge:	\$39.72 per meter per year
Kilowatt-Hour Charge:	5.537¢ per kWh

**FUEL CLAUSE, DEMAND-SIDE MANAGEMENT COST RECOVERY MECHANISM, ENVIRONMENTAL COST RECOVERY SURCHARGE, VALUE DELIVERY SURCREDIT RIDER, EARNING SHARING MECHANISM, AND MERGER SURCREDIT**

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24, the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 23-B through 23-I, the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K, the Value Delivery Surcredit Rider set forth on Sheet No. 23-Q, the Earning Sharing Mechanism set forth on Sheet Nos. 23-O through 23-P, and the Merger Surcredit Rider set forth on Sheet Nos. 23-M and 23-N of this Tariff.

**MINIMUM BILL**

The Basic Customer Charge, Prepaid Metering Facilities Charge, and, where applicable, monthly Budget Payment Plan amounts.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

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JAN 2004

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PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Issued By *Charles H. Dyer* BY *Charles H. Dyer* EXECUTIVE DIRECTOR

Date of Issue: May 13,, 2003  
Canceling Second Revision of  
Original Sheet No. 2-A  
Issued April 28, 2003

*Michael S. Beer*  
Michael S. Beer, Vice President  
Louisville, Kentucky

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STANDARD RATE SCHEDULE	WH
<b>Water Heating Rate</b>	
<p><b>APPLICABLE</b> In all territory served.</p>	
<p><b>AVAILABILITY - RESTRICTED</b> Available to residential and commercial customers for electric service automatic storage electric water heaters of approved type, in conjunction with electric service for other purposes at the same location, under the terms and conditions herein specified. This rate schedule will continue to be available only to customers that were served hereunder on August 20, 1974, and will not be available for the addition of new customers.</p>	
<p><b>RATE</b></p> <p>Customer Charge: \$0.94 per meter per month</p> <p>4.029¢ per kilowatt-hour.</p>	
<p><b>FUEL CLAUSE</b> The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.</p>	
<p><b>MINIMUM BILL</b> The customer charge.</p>	
<p><b>PROMPT PAYMENT PROVISION</b> The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.</p>	
<p><b>SPECIAL TERMS AND CONDITIONS</b></p>	
<p>1. To be eligible for service under this rate, water heaters must conform to the specifications herein set forth. Any water heater which does not conform to these specifications will be billed under the rate applicable to other electric service at the same premises.</p>	
<p>2. Approved water heaters shall be of the automatic insulated storage type having a tank size not less than 30 gallons, equipped with either one or two 240-volt non-inductive heating elements, each controlled by a separate thermostat. Two-element heaters shall be so connected that only one element can be in operation at any one time.</p>	

**CANCELLED**  
 JAN 2004

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY: *Michael S. Beer*  
EXECUTIVE DIRECTOR

Date of Issue: May 13, 2003  
Canceling Second Revision of  
Original Sheet No. 3  
Issued November 11, 2002

Issued By \_\_\_\_\_ Date Effective: May 1, 2003

*Michael S. Beer*  
Michael S. Beer, Vice President  
Louisville, Kentucky

STANDARD RATE SCHEDULE	GS
General Service Rate	
<p><b>APPLICABLE</b> In all territory served.</p>	
<p><b>AVAILABILITY</b> Available to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution voltages; provided, however, that after February 28, 1983, this rate shall not be available for the addition of customers with connected loads of 200 kilowatts or more (such customers may take service under Rate LC or Rate LP, as applicable). Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, the customer shall furnish and maintain any transformation or voltage regulatory equipment required for such lighting service.</p>	
<p><b>RATE</b> Customer Charge:     \$3.92 per meter per month for single-phase service                               \$7.84 per meter per month for three-phase service</p>	
<p>Winter Rate: (Applicable during 8 monthly billing periods of October through May)</p>	
<p>All kilowatt-hours per month . . . . . 5.938¢ per Kwh</p>	
<p>Summer Rate: (Applicable during 4 monthly billing periods of June through September)</p>	
<p>All kilowatt-hours per month . . . . . 6.691¢ per Kwh</p>	
<p><b>PRIMARY SERVICE DISCOUNT</b> A discount of 5% will be allowed on the monthly amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.</p>	
<p><b>FUEL CLAUSE, DEMAND-SIDE MANAGEMENT COST RECOVERY MECHANISM AND ENVIRONMENTAL COST RECOVERY SURCHARGE</b> The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24, the Demand-Side Management Cost Recovery Component (DSMRC) set forth on Sheet Nos. 23-B through 23-I, and the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.</p>	
<p style="text-align: right;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p style="text-align: center; color: red; font-size: 24pt;"><b>CANCELLED</b></p> <div style="border: 1px solid red; padding: 5px; display: inline-block;"> <p style="color: red; font-size: 18pt;">JAN 2004</p> </div> <p style="text-align: right; color: red; font-size: 18pt;">MAY 01 2003</p> <p style="text-align: right;">PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> <p style="text-align: right;">BY <u>Charles L. Brown</u> EXECUTIVE DIRECTOR</p>	

Date of Issue: May 13, 2003  
Canceling Second Revision of  
Original Sheet No. 5  
Issued November 11, 2002

Issued By

Date Effective: May 1, 2003

*Michael S. Beer*  
Michael S. Beer, Vice President  
Louisville, Kentucky

**STANDARD RIDER**

**Special Rate for Electric Space Heating Service – Rate GS**

**APPLICABLE**

To General Service Rate GS.

**AVAILABILITY**

The special rate set forth in this rider shall be available during the eight monthly billing periods from October through May (hereinafter called "heating season") to customers regularly taking electric service under Rate GS. Such special rate shall apply to separately metered service to electric space heating equipment installed and operated in accordance with the terms and conditions herein set forth.

**RATE**

Customer Charge: \$2.27

For all consumption recorded on the separate meter during the heating season the rate shall be 4.263¢ per kilowatt-hour.

This special rate shall be subject to the Primary Service Discount, Fuel Clause, DSM Cost Recovery Mechanism, Environmental Cost Recovery Surcharge, and Prompt Payment Provision as are embodied in Rate GS. During the four non-heating season months any electric usage recorded on the separate space heating meter shall be billed at the Kwh charge under Rate GS.

**MINIMUM BILL**

The customer charge. This minimum charge is in addition to the regular monthly minimum of Rate GS to which this rider applies.

**SPECIAL TERMS AND CONDITIONS**

1. Service under this rider is available only upon written application and subject to Company's inspection for the purpose of establishing eligibility of customer's heating installation for service hereunder. All electrical equipment and wiring, including provision for the installation of Company's meters, shall be subject to the approval of the Company.
2. The design, type, and manner of operation of customer's space heating installation served hereunder must be acceptable to Company. The heating equipment shall be of approved type, designed and used as the primary and predominating source of heat during the full heating season for a building or an enclosed and well-defined section of a building. Under no circumstances will this rider apply to an electric heating installation used as a supplement to some other form of space heating.



Date of Issue: May 13, 2003  
Canceling Second Revision of  
Original Sheet No. 7  
Issued November 11, 2002

Issued By

*Michael S. Beer, mjs*

Michael S. Beer, Vice President  
Louisville, Kentucky

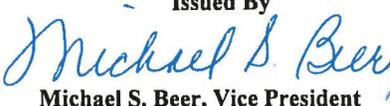
BY *Charles H. Smith* Date Effective May 1, 2003  
EXECUTIVE DIRECTOR

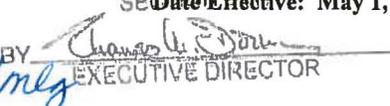
<b>ELECTRIC RATE SCHEDULE</b>	<b>VDF</b>
<b>Volunteer Fire Department Service</b>	
<b>APPLICABLE</b> In all territory served by the Company.	
<b>AVAILABILITY OF SERVICE</b> Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.	
<b>DEFINITION</b> To be eligible for this rate a volunteer fire department is defined as: 1) having at least 12 members and a chief, 2) having at least one fire fighting apparatus, and 3) more than half the members must be volunteer.	
<b>RATE</b> Customer Charge: \$3.31 per month  Plus an Energy Charge of:  Winter Rate: (Applicable during 8 monthly billing periods of October through May) 5.526 cents per KWH for the first 600 KWH used per month 4.261 cents per KWH for all in excess of 600 KWH used per month  Summer Rate: (Applicable during 4 monthly billing periods of June through September) 5.993 cents per KWH for the first 600 KWH used per month 6.159 cents per KWH for all in excess of 600 KWH used per month	
<b>MINIMUM BILL</b> The Customer Charge will be the minimum bill.	
<b>ADJUSTMENT CLAUSES</b> The monthly amount computed at the charges specified above shall be increased or decreased in accordance with:	
Demand Side Management Cost Recovery Mechanism	Sheet No. 23-B
Franchise Fee	Sheet No. 23-J
Environmental Cost Recovery Surcharge	Sheet No. 23-K
Merger Surcredit Rider	Sheet No. 23-M
Earning Sharing Mechanism	Sheet No. 23-O
Value Delivery Surcredit	Sheet No. 23-Q
Fuel Adjustment Clause	Sheet No. 24
<b>PROMPT PAYMENT PROVISION</b> The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided the bill is paid within 15 days from date.	
<b>RULES AND REGULATIONS</b> Service under this rate schedule is subject to the Company's rules and regulations or terms and conditions as approved by the Public Service Commission of Kentucky and as incorporated in this Tariff.	

**CANCELLED**  
 JAN 2004

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 MAY 01 2003

Date of Issue: May 13, 2003  
 Canceling Third Revision of  
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 Issued November 11, 2002

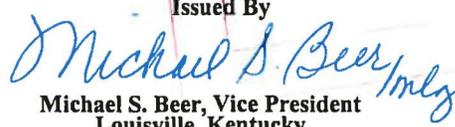
Issued By  
  
 Michael S. Beer, Vice President  
 Louisville, Kentucky

BY   
 EXECUTIVE DIRECTOR

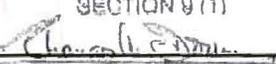
PURSUANT TO 807 KAR 5:011  
 Date Effective: May 1, 2003

<b>STANDARD RATE SCHEDULE</b>		<b>LC</b>
<b>Large Commercial Rate</b>		
<p><b>APPLICABLE</b> In all territory served.</p>		
<p><b>AVAILABILITY</b> This schedule is available for alternating current service to customers whose monthly demand is less than 2,000 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location.</p>		
<p><b>RATE</b></p> <p>Customer Charge: \$17.24 per delivery point per month.</p>		
Demand Charge:	<u>Secondary Distribution</u>	<u>Primary Distribution</u>
<p>Winter Rate: (Applicable during 8 monthly billing periods of October through May)</p> <p style="padding-left: 40px;">All kilowatts of billing demand</p>	<p>\$7.07 per Kw per month</p>	<p>\$5.49 per Kw per month</p>
<p>Summer Rate: (Applicable during 4 monthly billing periods of June through September)</p> <p style="padding-left: 40px;">All kilowatts of billing demand</p>	<p>\$10.05 per Kw per month</p>	<p>\$8.22 per Kw per month</p>
<p>Energy Charge: All kilowatt-hours per month . . . . . 2.886¢ per Kwh</p>		
<p><b>DETERMINATION OF BILLING DEMAND</b></p> <p>The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).</p> <p>Where light and power service at a single service location are measured through separate meters, the highest 15-minute demands for each character of service shall be combined for billing purposes.</p>		
<p><b>PRIMARY DISTRIBUTION SERVICE</b></p> <p>The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The normal primary distribution voltages of Company, where available, are 2400/4160Y, 7200/12,470Y, 13,800 or 34,500.</p>		

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Issued By  
  
 Michael S. Beer, Vice President  
 Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order of 4/23/03 in Case No. 2003-00434

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MAY 01 2003  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)  
 BY  EXECUTIVE DIRECTOR  
 Date Effective: May 1, 2003

**STANDARD RATE SCHEDULE**

**LC-TOD**

**Large Commercial Time-of-Day Rate**

**APPLICABLE**

In all territory served.

**AVAILABILITY**

This schedule is available for alternating current service to customers whose monthly demand is equal to or greater than 150 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location.

**RATE**

Customer Charge: \$19.27 per delivery point per month

**Demand Charge:**

**Basic Demand Charge**

Secondary Distribution .....	\$3.58 per Kw per month
Primary Distribution .....	\$1.93 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

**Peak Period Demand Charge**

Summer Peak Period .....	\$6.46 per Kw per month
Winter Peak Period .....	\$3.45 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Energy Charge ..... 2.890¢ per Kwh

**SUMMER PEAK PERIOD** is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.

**WINTER PEAK PERIOD** is defined as weekdays, except holidays as recognized by Company, from 6 A.M. to 10 P.M. local time, during the 8 monthly billing periods of October through May.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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SECTION 9 (1)

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Issued November 11, 2002

Issued By

BY

*Michael S. Beer*  
Michael S. Beer, Vice President  
Louisville, Kentucky

BY *Charles H. Jones*  
Date Effective: May 1, 2003  
EXECUTIVE DIRECTOR

STANDARD RATE SCHEDULE		LP		
Industrial Power Rate				
<b>APPLICABLE</b> In all territory served.				
<b>AVAILABILITY</b> This schedule is available for three-phase industrial power and lighting service to customers whose monthly demand is less than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage.				
<b>RATE</b>				
Customer Charge: \$42.64 per delivery point per month				
Demand Charge:	<u>Secondary Distribution</u>	<u>Primary Distribution</u>	<u>Transmission Line</u>	
Winter Rate: (Applicable during 8 monthly billing periods of October through May)				
All kilowatts of billing demand	\$7.90 per Kw per month	\$6.01 per Kw per month	\$4.87 per Kw per month	
Summer Rate: (Applicable during 4 monthly billing periods of June through September)				
All kilowatts of billing demand	\$10.41 per Kw per month	\$8.55 per Kw per month	\$7.39 per Kw per month	
Energy Charge: All kilowatt-hours per month . . . . . 2.480¢ per Kwh				
<b>DETERMINATION OF BILLING DEMAND</b> The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).				
<b>PRIMARY DISTRIBUTION AND TRANSMISSION LINE SERVICE</b> The above demand charges for primary distribution and transmission line service are predicated on the customer's taking service at the applicable available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2,400, 4,160, 7,200, 12,470, 13,800, or 34,500. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.				

EFFECTIVE  
**CANCELLED**  
 MAY 01 2003  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)  
 BY *Charles E. ...*  
 Date Effective: May 1, 2003

Date of Issue: May 13, 2003  
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 Issued November 11, 2002

Issued By  
*Michael S. Beer*  
 Michael S. Beer, Vice President  
 Louisville, Kentucky

**STANDARD RATE SCHEDULE**

**LP-TOD**

**Industrial Power Time-of-Day Rate**

**APPLICABLE**

In all territory served.

**AVAILABILITY**

This schedule is available for three-phase industrial power and lighting service to customers whose monthly demand is equal to or greater than 150 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule.

**RATE**

Customer Charge: \$44.62 per delivery point per month

**Demand Charge:**

**Basic Demand Charge**

Secondary Distribution .....	\$5.11 per Kw per month
Primary Distribution .....	\$3.20 per Kw per month
Transmission Line .....	\$2.05 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

**Peak Period Demand Charge**

Summer Peak Period .....	\$5.36 per Kw per month
Winter Peak Period .....	\$2.84 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Energy Charge ..... 2.480¢ per Kwh

**SUMMER PEAK PERIOD** is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

**CANCELLED** MAY 01 2003  
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BY *Charles H. Young*  
EXECUTIVE DIRECTOR  
Date Effective May 1, 2003

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Issued November 11, 2002

Issued By  
*Michael S. Beer*  
Michael S. Beer, Vice President  
Louisville, Kentucky

STANDARD RATE SCHEDULE

OL

Outdoor Lighting Service

**APPLICABLE**

In all territory served.

**AVAILABILITY**

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

**CHARACTER OF SERVICE**

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

**RATES**

Type of Unit	Rate Per Month Per Unit	
	Installed Prior to January 1, 1991	Installed After December 31, 1990
<u>Overhead Service</u>		
<u>Mercury Vapor</u>		
100 Watt	\$ 6.60	\$ 0.01
175 Watt	7.43	8.76
250 Watt	8.41	9.78
400 Watt	10.17	11.67
1000 Watt	18.44	20.94
<u>High Pressure Sodium Vapor</u>		
100 Watt	\$ 7.33	\$ 7.33
150 Watt	9.37	9.37
250 Watt	11.03	11.03
400 Watt	11.58	11.58
1000 Watt	0.01	27.43
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	\$11.53	\$12.24
175 Watt - Top Mounted	12.24	13.16
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	\$10.28	\$ 10.28
100 Watt - Top Mounted	13.57	13.57
150 Watt - Top Mounted	0.01	16.45
150 Watt	18.49	18.49
250 Watt	21.16	21.16
400 Watt	23.23	23.23
1000 Watt	0.01	52.24

PUBLIC SERVICE COMMISSION  
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MAY 01 2003  
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BY: *Charles H. [Signature]*  
EXECUTIVE DIRECTOR

Date of Issue: May 13, 2003  
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Original Sheet No. 16  
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Issued By  
*Michael S. Beer*  
Michael S. Beer, Vice President  
Louisville, Kentucky

Date Effective: May 1, 2003

STANDARD RATE SCHEDULE

OL

Outdoor Lighting Service (Continued)

Decorative Lighting Service

Rate Per Month Per Unit

Fixtures

Acorn with Decorative Basket

70 Watt High Pressure Sodium	\$14.56
100 Watt High Pressure Sodium	15.23

8-Sided Coach

70 Watt High Pressure Sodium	14.73
100 Watt High Pressure Sodium	15.40

Poles

10' Smooth	8.50
10' Fluted	10.15

Bases

Old Town/Manchester	2.73
Chesapeake/Franklin	2.92
Jefferson/Westchester	2.92
Norfolk/Essex	3.11

**FUEL CLAUSE AND ENVIRONMENTAL COST RECOVERY SURCHARGE**

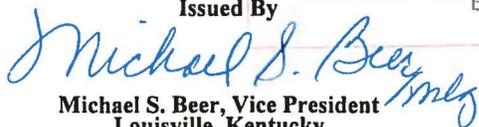
The rates specified herein are subject to the Fuel Clause set forth on Sheet No. 24 of this Tariff. Said Fuel Clause shall be applied to the kilowatt-hours consumed by each lighting unit within the billing period, determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff. The rates specified herein are also subject to the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.

**SPECIAL TERMS AND CONDITIONS**

1. Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only; provided, however, that, when possible, floodlights served hereunder may be attached to existing metal street lighting standards supplied from overhead service. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$1.66 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.
2. The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make a non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation.

CANCELLED  
MAY 01 2003  
JAN 20 PURSUANT TO 807 KAR 5.011  
 SECTION 9 (1)  
 BY Michael S. Beer  
 EXECUTIVE DIRECTOR

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 Issued November 11, 2002

Issued By  
  
 Michael S. Beer, Vice President  
 Louisville, Kentucky

**STANDARD RATE SCHEDULE**

**PSL**

**Public Street Lighting Service**

**APPLICABLE**

In all territory served.

**AVAILABILITY**

Available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use.

**CHARACTER OF SERVICE**

This rate schedule covers electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under this rate schedule will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.

**RATES**

Type of Unit	Rate Per Month Per Unit	
	Installed Prior to Jan. 1, 1991	Installed After Dec. 31, 1990
<u>Overhead Service</u>		
<u>Mercury Vapor</u>		
100 Watt	\$ 5.92	\$ -0-
175 Watt	6.90	8.58
250 Watt	7.82	9.60
400 Watt	9.31	11.49
400 Watt (underground pole)	13.54	-0-
1000 Watt	17.18	20.69
<u>High Pressure Sodium Vapor</u>		
100 Watt	\$ 7.08	\$ 7.08
150 Watt	8.46	8.46
250 Watt	10.10	10.10
400 Watt	10.44	10.44
1000 Watt	-0-	23.74
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	\$ 9.70	\$11.98
175 Watt - Top Mounted	10.58	12.97
175 Watt	14.39	20.49
250 Watt	15.35	21.51
400 Watt	18.01	23.40
400 Watt on State of Ky. Pole	10.56	-0-
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	\$10.28	\$10.28
100 Watt - Top Mounted	10.66	10.66
150 Watt - Top Mounted	-0-	15.76
150 Watt	18.47	18.47
250 Watt	19.54	19.54
250 Watt on State of Ky. Pole	9.92	-0-
400 Watt	20.86	20.86
1000 Watt	-0-	48.55
<u>Incandescent</u>		
1500 Lumen	\$ 7.91	\$ -0-
6000 Lumen	10.34	-0-

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*Michael S. Beer*

Michael S. Beer, Vice President  
Louisville, Kentucky

BY: *Charles L. D...  
Date Effective: May 1, 2003  
EXECUTIVE DIRECTOR*

<b>STANDARD RATE SCHEDULE</b>		<b>PSL</b>
<b>Public Street Lighting Service (Continued)</b>		
<u>Decorative Lighting Service</u>	<u>Rate Per Month Per Unit</u>	
<u>Fixtures</u>		
<u>Acorn with Decorative Basket</u>		
70 Watt High Pressure Sodium		\$14.19
100 Watt High Pressure Sodium		14.76
<u>8-Sided Coach</u>		
70 Watt High Pressure Sodium		14.38
100 Watt High Pressure Sodium		14.93
<u>Poles</u>		
10' Smooth		8.50
10' Fluted		10.15
<u>Bases</u>		
Old Town/Manchester		2.73
Chesapeake/Franklin		2.92
Jefferson/Westchester		2.92
Norfolk/Essex		3.11

**FUEL CLAUSE AND ENVIRONMENTAL COST RECOVERY SURCHARGE**

The rates specified herein are subject to the Fuel Clause set forth on Sheet No. 24 of this Tariff. Said Fuel Clause shall be applied to the kilowatt-hours consumed by each lighting unit within the billing period, determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff. The rates specified herein are also subject to the Environmental Cost Recovery Surcharge set forth on sheet No. 23-K of this Tariff.

**SPECIAL TERMS AND CONDITIONS**

- Overhead Service. The above rates contemplate installation on an existing pole in Company's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.
- Underground Service. In all areas other than the downtown section of the City of Louisville designated by City ordinance as an underground district, the Company will provide a normal installation consisting of a direct buried cable connection of not more than 200 feet per unit. If additional facilities or expenditures are required, including any additional cost to break pavement or remove rock, the customer shall make a non-refundable cash advance equivalent to the excess costs. Company may decline to install equipment and provide service at other locations deemed by Company unsuitable for underground installation.

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 Issued November 11, 2002

Issued By

Michael S. Beer, Vice President  
 Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order of 4/23/03 in Case No. 2003-00434

BY EXECUTIVE DIRECTOR  
 Date Effective: May 1, 2003

STANDARD RATE SCHEDULE

SLE

Street Lighting Energy Rate

**APPLICABLE**

In all territory served.

**AVAILABILITY**

Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

**RATE**

3.694¢ per kilowatt-hour.

**FUEL CLAUSE AND ENVIRONMENTAL COST RECOVERY SURCHARGE**

The monthly amount computed at the charge specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff. Where service is unmetered, the kilowatt-hour consumption will be determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff. The monthly amount computed at the charge specified above shall also be subject to the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.

**CONDITIONS OF DELIVERY**

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.
2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.

**APPLICABILITY OF RULES**

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

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JAN 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY *Charles L. Dorn*  
EXECUTIVE DIRECTOR

Date of Issue: May 13, 2003  
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Issued November 11, 2002

Issued By

Date Effective: May 1, 2003

*Michael S. Beer*

Michael S. Beer, Vice President  
Louisville, Kentucky

STANDARD RATE SCHEDULE

SLE

Street Lighting Energy Rate

**APPLICABLE**

In all territory served.

**AVAILABLE**

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic signals or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

**RATE**

Customer Charge: \$2.47 per meter per month

4.657¢ per kilowatt-hour.

**FUEL CLAUSE AND ENVIRONMENTAL COST RECOVERY SURCHARGE**

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 and the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.

**MINIMUM BILL**

The customer charge.

**CONDITIONS OF SERVICE**

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.
2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.
3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.

**APPLICABILITY OF RULES**

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

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**CANCELLED**  
MAY 01 2003  
PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)  
BY *Charles L. Dorn*  
EXECUTIVE DIRECTOR

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Issued November 11, 2002

Issued By

Date Effective: May 1, 2003

*Michael S. Beer*  
Michael S. Beer, Vice President  
Louisville, Kentucky

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

APPLICABLE TO:

Residential Rate R, General Service Rate GS, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD.

DSM Cost Recovery Component (DSMRC):

<u>Residential Rate R</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	0.084 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.004 ¢/Kwh
DSM Incentive (DSMI):	0.004 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.011) ¢/Kwh
 DSMRC Rate R:	 0.081 ¢/Kwh ✓

General Service Rate GS

DSM Cost Recovery Component (DCR):	0.017 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.007 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	0.007 ¢/Kwh
 DSMRC Rate GS:	 0.031 ¢/Kwh



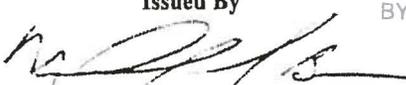
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SECTION 9 (1)

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BY  (Date Effective) With Bills Rendered  
EXECUTIVE DIRECTOR On and After  
January 5, 2004

Michael S. Beer, Vice President  
Louisville, Kentucky

**DSMRM**

**Demand-Side Management Cost Recovery Mechanism (Continued)**

**APPLICABLE TO:**

Residential Rate R, General Service Rate GS, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD.

DSM Cost Recovery Component (DSMRC):

<u>Residential Rate R</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	0.074 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.005 ¢/Kwh
DSM Incentive (DSMI):	0.003 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.011) ¢/Kwh
 DSMRC Rate R:	 0.071 ¢/Kwh

R

<u>General Service Rate GS</u>	
DSM Cost Recovery Component (DCR):	0.016 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.005 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	0.007 ¢/Kwh
 DSMRC Rate GS:	 0.028 ¢/Kwh

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**CANCELLED** APR 03 2003  
**JAN** PURSUANT TO 807 KAR 5:011  
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 BY Charles L. Dore  
 EXECUTIVE DIRECTOR

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 Michael S. Beer, Vice President  
 Louisville, Kentucky

Date Effective: With Bills Rendered  
 On and After  
 April 3, 2003

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

DSM Cost Recovery Component (DSMRC):  
(Continued)

Large Commercial Rate LC

DSM Cost Recovery Component (DCR):	0.008 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.004 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	0.007 ¢/Kwh
DSMRC Rate LC:	0.019 ¢/Kwh

Large Commercial Time-of-Day Rate LC-TOD

Energy Charge

DSM Cost Recovery Component (DCR):	0.006 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.005 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.003) ¢/Kwh
DSMRC Rate LC-TOD:	0.008 ¢/Kwh

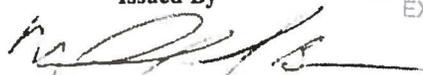


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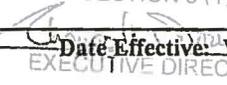
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Michael S. Beer, Vice President  
Louisville, Kentucky

BY  Date Effective: With Bills Rendered  
EXECUTIVE DIRECTOR On and After  
January 5, 2004

**DSMRM**

**Demand-Side Management Cost Recovery Mechanism (Continued)**

DSM Cost Recovery Component (DSMRC):  
(Continued)

Large Commercial Rate LC

DSM Cost Recovery Component (DCR):	0.007 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.003 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	0.007 ¢/Kwh

DSMRC Rate LC: 0.017 ¢/Kwh

Large Commercial Time-of-Day Rate LC-TOD

Energy Charge

DSM Cost Recovery Component (DCR):	0.005 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.004 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.003) ¢/Kwh

DSMRC Rate LC-TOD: 0.006 ¢/Kwh

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**CANCELLED**  
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BY Charles W. Dorn  
EXECUTIVE DIRECTOR

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Michael S. Beer, Vice President  
Louisville, Kentucky

Date Effective: With Bills Rendered  
On and After  
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**RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE**  
**Underground Electric Extension Rules for New Residential Subdivisions**

The Company will install underground electric distribution facilities within new residential subdivisions in accordance with its standard policies and procedures and the rules of the Public Service Commission of Kentucky applicable thereto (807 KAR 5:041E, Section 21, Electric) under the following conditions:

1. These rules shall apply only to 120/240 volt, single phase service to:
  - (a) Residential subdivisions containing ten or more lots for the construction of new residential buildings designed for less than five-family occupancy.
  - (b) High density, multiple-occupancy residential building projects consisting of two or more buildings not more than three stories above grade level and containing not less than five family units per building.
  
2. When an Applicant has complied with these rules and with the applicable rules of the Public Service Commission, and has given the Company at least 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Company will undertake to complete the installation of its facilities at least 30 days prior to such estimated date of completion. However, nothing herein shall be interpreted to require the Company to extend service to portions of subdivisions not under active development.
  
3. Any Applicant for underground distribution facilities to a residential subdivision, as described in Paragraph 1(a) above, shall pay to the Company, in addition to such refundable deposits as may be required in accordance with Paragraph 5 below, a unit charge of \$2.67 per aggregate lot front foot along all streets contiguous to the lots to be served underground. Such payment shall be non-refundable.
  
4. The Company will install underground single-phase facilities to serve high-density, multiple-occupancy residential building projects, as described in Paragraph 1(b) above, as follows:
  - (a) Where such projects have a density of not less than eight family units per acre, at no charge to the Applicant except where a refundable deposit may be required in accordance with Paragraph 5 below.
  - (b) Where such buildings are widely separated and have a density of less than eight family units per acre, at a cost to the Applicant equivalent to the difference between the actual cost of constructing the underground distribution system and the Company's estimated cost for construction of an equivalent overhead distribution system, the latter including an allowance of not less than \$50 per service drop required. Such payment shall be non-refundable.

**CANCELLED**

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BY *Charles L. S. [Signature]*  
EXECUTIVE DIRECTOR

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Michael S. Beer, Vice President  
Louisville, Kentucky

**RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE**

**Underground Electric Extension Rules for New Residential Subdivisions**

- 5. The Applicant may be required to advance to the Company the full estimated cost of construction of its underground electric distribution extension. This advance, to the extent it exceeds the non-refundable charges set forth above, shall be subject to refund.
  - (a) In the case of residential subdivisions, this advance, if required, shall be calculated at a unit charge of \$9.57 per aggregate front-foot and the refund shall be made, on the basis of 2000 times the amount by which such unit charge advance exceeds the non-refundable unit charge set forth in Paragraph 3 above, for each permanent customer connected to the underground distribution system during the ten year period following the date such advance is made.
  - (b) In the case of high-density, multiple-occupancy residential building projects, this advance, if required, shall be based on construction costs for the project as estimated by the Company and shall be refunded, to the extent such advance exceeds any non-refundable charges applicable, when permanent service is commenced to 20 percent of the family units in the project, provided such conditions are met within ten years following the date such advance is made.
  - (c) In no case shall the refunds provided for herein exceed the amounts deposited less those non-refundable charges applicable to the project.
- 6. Where, upon mutual agreement by the Company and the Applicant, Applicant performs the trenching and/or backfilling in accordance with the Company's specifications, the Company will credit the Applicant's costs in an amount equal to the Company's estimated cost for such trenching and/or backfilling. Such credit will be based on the system as actually designed and constructed.
- 7. In order that the Company may make timely provision for materials and equipment, a contract between an Applicant and the Company for an underground extension under these rules shall ordinarily be required at least six months prior to the date service in the subdivision is needed. The Applicant shall advance not less than 10% of the amounts due under the said contract at the time of its execution. The remaining amounts due shall be payable in full prior to the commencement of actual construction by the Company of its facilities.
- 8. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground facilities are required by governmental authorities or chosen by Applicant, in either of which cases the differential cost of underground shall be borne by the Applicant.
- 9. Unit charges, where specified herein, are determined from the Company's estimate of the average unit cost of such construction within its service area and the "estimated average cost differential," if any and here applicable, between the estimated average cost of underground distribution systems in residential subdivisions and the estimated cost of equivalent overhead distribution systems in representative residential subdivisions.

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JAN 01 2003

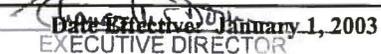
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