

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

APPLICABLE TO:

Residential Rate R, General Service Rate GS, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD.

DSM Cost Recovery Component (DSMRC):

<u>Residential Rate R</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	0.053 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.002 ¢/Kwh
DSM Incentive (DSMI):	0.001 ¢/Kwh
DSM Balance Adjustment (DBA):	0.035 ¢/Kwh
 DSMRC Rate R:	 0.091 ¢/Kwh



General Service Rate GS

DSM Cost Recovery Component (DCR):	0.010 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.003 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.031) ¢/Kwh
 DSMRC Rate GS:	 (0.018) ¢/Kwh

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DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

DSM Cost Recovery Component (DSMRC):
(Continued)

Large Commercial Rate LC

DSM Cost Recovery Component (DCR):	0.008 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.002 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	0.006 ¢/Kwh
DSMRC Rate LC:	0.016 ¢/Kwh

Large Commercial Time-of-Day Rate LC-TOD

Energy Charge

DSM Cost Recovery Component (DCR):	0.008 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.002 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.005) ¢/Kwh

DSMRC Rate LC-TOD:



0.005 ¢/Kwh
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