

STANDARD RATE SCHEDULE		R
Residential Rate		
APPLICABLE		
In all territory served.		
AVAILABILITY		
Available for single-phase residential service for lighting, heating, cooking, refrigeration, household appliances and other domestic purposes, subject to the special terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff.		
RATE		
Customer Charge: \$3.31 per meter per month		
Winter Rate: (Applicable during 8 monthly billing periods of October through May)		
First 600 kilowatt-hours per month		5.364¢ per Kwh
Additional kilowatt-hours per month		4.099¢ per Kwh
Summer Rate: (Applicable during 4 monthly billing periods of June through September)		
First 600 kilowatt-hours per month		5.831¢ per Kwh
Additional kilowatt-hours per month		5.997¢ per Kwh
FUEL CLAUSE, DEMAND-SIDE MANAGEMENT COST RECOVERY MECHANISM AND ENVIRONMENTAL COST RECOVERY SURCHARGE		
The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24, the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 23-B through 23-I and the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.		
MINIMUM BILL		
The customer charge.		
PROMPT PAYMENT PROVISION		
The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.		
APPLICABILITY OF RULES		
Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.		

CANCELLED
JUN 2003

STANDARD RATE SCHEDULE **RPM**
Residential Prepaid Metering

APPLICABLE

In all territory served.

AVAILABILITY

This Schedule is available to individually metered residential electric customers. Customers who also receive gas service from the Company must be billed for such gas service through the Company's Budget Payment Plan. The electric service provided to Customer is to be used for domestic purposes in and about an individually metered residential dwelling unit as defined in and subject to the terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff.

Service under this Schedule is not available: (1) for individual motors in excess of 10 HP; (2) for commercial or industrial purposes; (3) for resale service; (4) for temporary or seasonal service; (5) where Customer or a member of the Customer's household utilizes medical life support equipment; (6) to Customer who has a medical Certificate of Need on File with Company; (7) to Customer who has designated a third party to receive notification of any pending termination notices; (8) in those areas where Company does not offer prepaid power service; (9) for other uses not specifically provided for by the provisions herein.

FIXED RATE

Prepaid Metering Facilities Charge:	\$24.00 per meter per year
Basic Customer Charge:	\$39.72 per meter per year
Kilowatt-Hour Charge:	5.375¢ per kWh

R

FUEL CLAUSE, DEMAND-SIDE MANAGEMENT COST RECOVERY MECHANISM, ENVIRONMENTAL COST RECOVERY SURCHARGE, VALUE DELIVERY SURCREDIT RIDER, EARNING SHARING MECHANISM, AND MERGER SURCREDIT

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24, the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 23-B through 23-I, the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K, the Value Delivery Surcredit Rider set forth on Sheet No. 23-Q, the Earning Sharing Mechanism set forth on Sheet Nos. 23-O through 23-P, and the Merger Surcredit Rider set forth on Sheet Nos. 23-M and 23-N of this Tariff.

MINIMUM BILL

The Basic Customer Charge, Prepaid Metering Facilities Charge, and, where applicable, monthly Budget Payment Plan amounts.

CANCELLED
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
JUN 2003
 MAY 01 2003
 PURSUANT TO 607 KAR 5.011
 SECTION 2 (1)

Date of Issue: April 28, 2003
Canceling First Revision of
Original Sheet No. 2-A
Issued November 11, 2002

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: May 1, 2003

BY EXECUTIVE DIRECTOR

STANDARD RATE SCHEDULE

RPP

Prepaid Metering Pilot Program

APPLICABLE

In the territory bounded by a five mile radius from 8th and Broadway within Louisville, Kentucky.

AVAILABILITY

This Schedule is available on an experimental basis for a pilot program to a maximum of 500 residential customers on the Company's Budget Payment Plan for gas service in those areas where Company offers prepaid power service. The electric service provided to Customer is to be used for domestic purposes in and about a residential dwelling unit as defined and subject to the terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff.

Service under this Schedule is not available: (1) for individual motors in excess of 10 HP; (2) for commercial or industrial purposes; (3) for resale service; (4) for temporary or seasonal service; (5) where Customer or a member of the Customer's household utilizes medical life support equipment; (6) to Customer who has a Certificate of Need on File with Company; (7) to Customer receiving Supplemental Security Income (SSI) disability benefits; (8) to Customer who has designated a third party to receive notification of any pending termination notices; (9) in those areas where Company does not offer prepaid power service; (10) for other uses not specifically provided for by the provisions herein.

MONTHLY RATE

Prepaid Metering Facilities Charge:	\$7.56 per meter per month
Basic Customer Charge: *	\$3.31 per meter per month
Kilowatt-Hour Charge:	5.537¢ per kWh

- One-six hundredth (1/600th) of the monthly Prepaid Metering Facilities Charge and Basic Customer Charge will be deducted from Customer's balance each hour of the day for the first 25 days of the month for which the meter is activated. The hourly charge to be deducted is \$0.01811. This charge is in addition to the Customer's Gas Budget Payment Plan, which shall be charged out at the same one-six hundredth per hour for the first 25 days of the month.

FUEL CLAUSE, DEMAND-SIDE MANAGEMENT COST RECOVERY MECHANISM, ENVIRONMENTAL COST RECOVERY SURCHARGE AND MERGER SURCREDIT

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24, the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 23-B through 23-I, the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K, and the Merger Surcredit Rider set forth on Sheet Nos. 23-M and 23-N of this Tariff.

MINIMUM BILL

The Basic Customer Charge, Prepaid Metering Facilities Charge, and monthly Budget Payment Plan amounts.

CANCELLED

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY: *[Signature]*
EXECUTIVE DIRECTOR

Date of Issue: May 13, 2003
Canceling First Revision of
Original Sheet No. 2-A
Issued November 11, 2002

Issued By

Michael S. Beer

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: May 1, 2003

STANDARD RATE SCHEDULE

RPP

Prepaid Metering Pilot Program

APPLICABLE

In the territory bounded by a five mile radius from 8th and Broadway within Louisville, Kentucky.

AVAILABILITY

This Schedule is available on an experimental basis for a pilot program to a maximum of 500 residential customers on the Company's Budget Payment Plan for gas service in those areas where Company offers prepaid power service. The electric service provided to Customer is to be used for domestic purposes in and about a residential dwelling unit as defined and subject to the terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff.

Service under this Schedule is not available: (1) for individual motors in excess of 10 HP; (2) for commercial or industrial purposes; (3) for resale service; (4) for temporary or seasonal service; (5) where Customer or a member of the Customer's household utilizes medical life support equipment; (6) to Customer who has a Certificate of Need on File with Company; (7) to Customer receiving Supplemental Security Income (SSI) disability benefits; (8) to Customer who has designated a third party to receive notification of any pending termination notices; (9) in those areas where Company does not offer prepaid power service; (10) for other uses not specifically provided for by the provisions herein.

MONTHLY RATE

Prepaid Metering Facilities Charge:	\$7.56 per meter per month
Basic Customer Charge: *	\$3.31 per meter per month
Kilowatt-Hour Charge:	5.375¢ per kWh

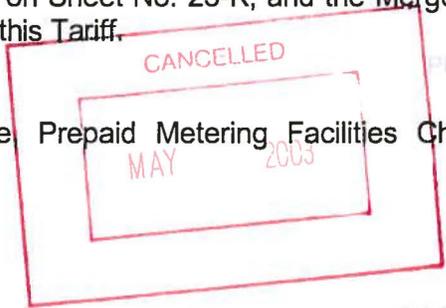
- One-six hundredth (1/600th) of the monthly Prepaid Metering Facilities Charge and Basic Customer Charge will be deducted from Customer's balance each hour of the day for the first 25 days of the month for which the meter is activated. The hourly charge to be deducted is \$0.01811. This charge is in addition to the Customer's Gas Budget Payment Plan, which shall be charged out at the same one-six hundredth per hour for the first 25 days of the month.

FUEL CLAUSE, DEMAND-SIDE MANAGEMENT COST RECOVERY MECHANISM, ENVIRONMENTAL COST RECOVERY SURCHARGE AND MERGER SURCREDIT

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24, the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 23-B through 23-I, the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K, and the Merger Surcredit Rider set forth on Sheet Nos. 23-M and 23-N of this Tariff.

MINIMUM BILL

The Basic Customer Charge, Prepaid Metering Facilities Charge, and monthly Budget Payment Plan amounts.



Date of Issue: November 11, 2002
Canceling Original Sheet No. 2-A
Issued December 5, 2000

Issued By
Michael S. Beer
Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: With Service Rendered
On and After
November 1, 2002

CANCELED AND WITHDRAWN



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Date of Issue: September 23, 1998

Issued By

R. M. Hewett, Group Executive
Louisville, Kentucky

Date Effective: April 27, 1998
Refiled: February 21, 2000

STANDARD RATE SCHEDULE

WH

Water Heating Rate

APPLICABLE

In all territory served.

AVAILABILITY - RESTRICTED

Available to residential and commercial customers for electric service automatic storage electric water heaters of approved type, in conjunction with electric service for other purposes at the same location, under the terms and conditions herein specified. This rate schedule will continue to be available only to customers that were served hereunder on August 20, 1974, and will not be available for the addition of new customers.

RATE

Customer Charge: \$0.94 per meter per month

3.867¢ per kilowatt-hour.

FUEL CLAUSE

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

MINIMUM BILL

The customer charge.

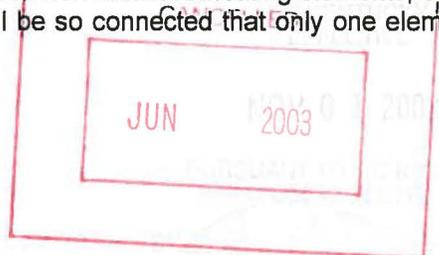
PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

SPECIAL TERMS AND CONDITIONS

1. To be eligible for service under this rate, water heaters must conform to the specifications herein set forth. Any water heater which does not conform to these specifications will be billed under the rate applicable to other electric service at the same premises.

2. Approved water heaters shall be of the automatic insulated storage type having a tank size not less than 30 gallons, equipped with either one or two 240-volt non-inductive heating elements, each controlled by a separate thermostat. Two-element heaters shall be so connected that only one element can be in operation at any one time.



Date of Issue: November 11, 2002
Canceling First Revision of
Original Sheet No. 3
Issued June 16, 2000

Issued By

Date Effective: With Service Rendered
On and After
November 1, 2002

Michael S. Beer, Vice President
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order of 10/22/02 in Case No. 2002-00193

STANDARD RATE SCHEDULE

GS

General Service Rate

APPLICABLE

In all territory served.

AVAILABILITY

Available to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution voltages; provided, however, that after February 28, 1983, this rate shall not be available for the addition of customers with connected loads of 200 kilowatts or more (such customers may take service under Rate LC or Rate LP, as applicable). Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, the customer shall furnish and maintain any transformation or voltage regulatory equipment required for such lighting service.

RATE

Customer Charge: \$3.92 per meter per month for single-phase service
\$7.84 per meter per month for three-phase service

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

All kilowatt-hours per month 5.776¢ per Kwh

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

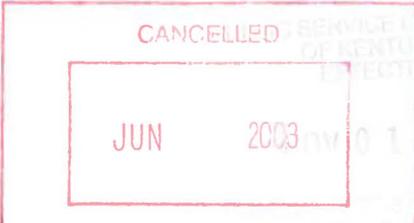
All kilowatt-hours per month 6.529¢ per Kwh

PRIMARY SERVICE DISCOUNT

A discount of 5% will be allowed on the monthly amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.

FUEL CLAUSE, DEMAND-SIDE MANAGEMENT COST RECOVERY MECHANISM AND ENVIRONMENTAL COST RECOVERY SURCHARGE

The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24, the Demand-Side Management Cost Recovery Component (DSMRC) set forth on Sheet Nos. 23-B through 23-I, and the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.



Date of Issue: November 11, 2002
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Issued June 16, 2000

Issued By Date Effective: With Service Rendered
On and After
November 1, 2002

Michael S. Beer, Vice President
Louisville, Kentucky

STANDARD RIDER

Special Rate for Electric Space Heating Service – Rate GS

APPLICABLE

To General Service Rate GS.

AVAILABILITY

The special rate set forth in this rider shall be available during the eight monthly billing periods from October through May (hereinafter called "heating season") to customers regularly taking electric service under Rate GS. Such special rate shall apply to separately metered service to electric space heating equipment installed and operated in accordance with the terms and conditions herein set forth.

RATE

Customer Charge: \$2.27

For all consumption recorded on the separate meter during the heating season the rate shall be 4.101¢ per kilowatt-hour.

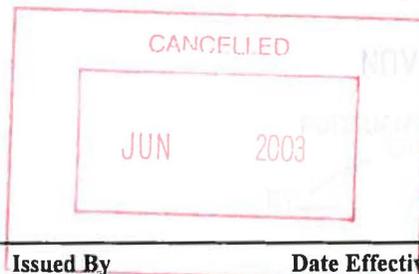
This special rate shall be subject to the Primary Service Discount, Fuel Clause, DSM Cost Recovery Mechanism, Environmental Cost Recovery Surcharge, and Prompt Payment Provision as are embodied in Rate GS. During the four non-heating season months any electric usage recorded on the separate space heating meter shall be billed at the Kwh charge under Rate GS.

MINIMUM BILL

The customer charge. This minimum charge is in addition to the regular monthly minimum of Rate GS to which this rider applies.

SPECIAL TERMS AND CONDITIONS

1. Service under this rider is available only upon written application and subject to Company's inspection for the purpose of establishing eligibility of customer's heating installation for service hereunder. All electrical equipment and wiring, including provision for the installation of Company's meters, shall be subject to the approval of the Company.
2. The design, type, and manner of operation of customer's space heating installation served hereunder must be acceptable to Company. The heating equipment shall be of approved type, designed and used as the primary and predominating source of heat during the full heating season for a building or an enclosed and well-defined section of a building. Under no circumstances will this rider apply to an electric heating installation used as a supplement to some other form of space heating.



 CANCELED
 JUN 2003

Date of Issue: November 11, 2002
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Original Sheet No. 7
Issued June 16, 2000

Issued By _____ Date Effective: With Service Rendered
On and After
November 1, 2002


Michael S. Beer, Vice President
Louisville, Kentucky

ELECTRIC RATE SCHEDULE

VDF

Volunteer Fire Department Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as;

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

RATE

Customer Charge: \$3.31 per month

Plus an Energy Charge of:

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

5.364 cents per KWH for the first 600 KWH used per month

4.099 cents per KWH for all in excess of 600 KWH used per month

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

5.831 cents per KWH for the first 600 KWH used per month

5.997 cents per KWH for all in excess of 600 KWH used per month

MINIMUM BILL

The Customer Charge will be the minimum bill.

ADJUSTMENT CLAUSES

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with:

Demand Side Management Cost Recovery Mechanism	Sheet No. 23-B
Franchise Fee	Sheet No. 23-J
Environmental Cost Recovery Surcharge	Sheet No. 23-K
Merger Surcredit Rider	Sheet No. 23-M
Earning Sharing Mechanism	Sheet No. 23-O
Value Delivery Surcredit	Sheet No. 23-Q
Fuel Adjustment Clause	Sheet No. 24

PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided the bill is paid within 15 days from date.

RULES AND REGULATIONS

Service under this rate schedule is subject to the Company's rules and regulations or terms and conditions as approved by the Public Service Commission of Kentucky and as incorporated in this Tariff.

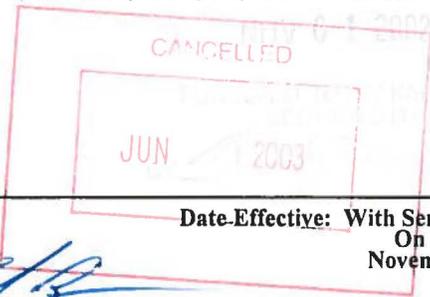
Date of Issue: November 11, 2002
Canceling Second Revision of
Original Sheet No. 9
Issued June 6, 2002

Issued By

Date Effective: With Service Rendered
On and After
November 1, 2002


Michael S. Beer, Vice President
Louisville, Kentucky

STANDARD RATE SCHEDULE	LC	
Large Commercial Rate		
APPLICABLE		
In all territory served.		
AVAILABILITY		
This schedule is available for alternating current service to customers whose monthly demand is less than 2,000 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location.		
RATE		
Customer Charge: \$17.24 per delivery point per month.		
Demand Charge:	<u>Secondary Distribution</u>	<u>Primary Distribution</u>
Winter Rate: (Applicable during 8 monthly billing periods of October through May)		
All kilowatts of billing demand	\$7.07 per Kw per month	\$5.49 per Kw per month
Summer Rate: (Applicable during 4 monthly billing periods of June through September)		
All kilowatts of billing demand	\$10.05 per Kw per month	\$8.22 per Kw per month
Energy Charge: All kilowatt-hours per month		2.724¢ per Kwh
DETERMINATION OF BILLING DEMAND		
The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).		
Where light and power service at a single service location are measured through separate meters, the highest 15-minute demands for each character of service shall be combined for billing purposes.		
PRIMARY DISTRIBUTION SERVICE		
The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2400/4160Y, 7200/12,470Y, 13,800 or 34,500.		



Date of Issue: November 11, 2002
Canceling First Revision of Original Sheet No. 10
Issued June 16, 2000

Issued By  **Date Effective: With Service Rendered On and After November 1, 2002**

Michael S. Beer, Vice President
Louisville, Kentucky
Issued Pursuant to K.P.S.C. Order of 10/22/02 in Case No. 2002-00193

STANDARD RATE SCHEDULE

LC-TOD

Large Commercial Time-of-Day Rate

APPLICABLE

In all territory served.

AVAILABILITY

This schedule is available for alternating current service to customers whose monthly demand is equal to or greater than 150 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location.

RATE

Customer Charge: \$19.27 per delivery point per month

Demand Charge:

Basic Demand Charge

Secondary Distribution	\$3.58 per Kw per month
Primary Distribution	\$1.93 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Peak Period Demand Charge

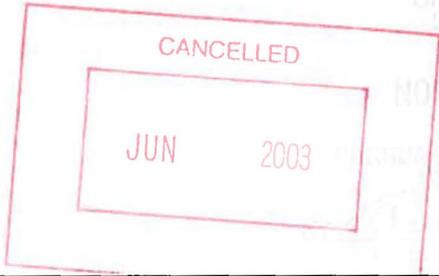
Summer Peak Period	\$6.46 per Kw per month
Winter Peak Period	\$3.45 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Energy Charge 2.728¢ per Kwh

SUMMER PEAK PERIOD is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.

WINTER PEAK PERIOD is defined as weekdays, except holidays as recognized by Company, from 6 A.M. to 10 P.M. local time, during the 8 monthly billing periods of October through May.



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Issued June 16, 2000

Issued By

Date Effective: With Service Rendered
On and After
November 1, 2002

[Signature]
Michael S. Beer, Vice President
Louisville, Kentucky

STANDARD RATE SCHEDULE

LP

Industrial Power Rate

APPLICABLE

In all territory served.

AVAILABILITY

This schedule is available for three-phase industrial power and lighting service to customers whose monthly demand is less than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage.

RATE

Customer Charge: \$42.64 per delivery point per month

Demand Charge:	<u>Secondary Distribution</u>	<u>Primary Distribution</u>	<u>Transmission Line</u>
Winter Rate: (Applicable during 8 monthly billing periods of October through May)			
All kilowatts of billing demand	\$7.90 per Kw per month	\$6.01 per Kw per month	\$4.87 per Kw per month
Summer Rate: (Applicable during 4 monthly billing periods of June through September)			
All kilowatts of billing demand	\$10.41 per Kw per month	\$8.55 per Kw per month	\$7.39 per Kw per month

Energy Charge: All kilowatt-hours per month 2.318¢ per Kwh

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

PRIMARY DISTRIBUTION AND TRANSMISSION LINE SERVICE

The above demand charges for primary distribution and transmission line service are predicated on the customer's taking service at the applicable available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2,400/4,160Y, 7,200/12,470Y, 13,800, or 34,500. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.



Date of Issue: November 11, 2002
Canceling First Revision of
Original Sheet No. 12
Issued June 16, 2000

Issued By

Date Effective: With Service Rendered
On and After
November 1, 2002

[Signature]

Michael S. Beer, Vice President
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order of 10/22/02 in Case No. 2002-00193

STANDARD RATE SCHEDULE

LRI

Experimental Load Reduction Incentive Rider

N

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

This schedule shall be made available as a rider to any customer served on the Company's standard tariffs, having stand-by generation facilities of at least 500 kW, and agreeing to operate such facilities in accordance with the terms and conditions of this tariff. Service under this schedule is offered on an experimental basis for a period of three years for a total maximum contracted load of 10,000 kW.

RATE

Up to \$0.30 per KWH

TERMS AND CONDITIONS

- 1) Company will have the option to require Customer to operate Customer's stand-by generation to replace Customer's electric usage. Such period of generation shall not exceed 8 hours in any 24-hour period nor shall the total hours of generation in any 12-month period exceed 300 hours.
- 2) Should Company request Customer to operate Customer's stand-by generation, Company will notify Customer by 12 noon on a day ahead basis.
- 3) Company's request for Customer to operate Customer's stand-by generation will include an offer of a payment per KWH for Customer to operate Customer's stand-by generation.
- 4) Customer is obligated to operate Customer's stand-by generation should Customer accept the Company's offered price.
- 5) Customer's stand-by generation shall not be operated in parallel with Company's system (i.e., such generation shall be connected to circuits which are isolated from Company's system).
- 6) Customer will be responsible for maintaining Customer's stand-by generation, including an adequate fuel supply, to ensure meeting Customer's obligation under this schedule.
- 7) Company will meter the output of Customer's stand-by generation, base the payment for Customer reducing load on the metered output, and provide payment to Customer through a credit to Customer's standard service billing.
- 8) Customer may provide Company with the option to install equipment that will permit Company to remotely start stand-by generation and switch circuits to such generation so that they are isolated from Company's system.
- 9) Company has no obligation to request operation of Customer's stand-by generation nor to provide any credit to Customer without first requesting Customer to provide stand-by generation.

TERM OF CONTRACT

The minimum term of contract shall be for one year and thereafter until terminated by either party giving at least six months written notice. Company may require a longer initial term when deemed necessary. Failure of Customer to operate stand-by generation may result in termination of contract.

CANCELLED
AUG 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 2000

Date of Issue: August 1, 2000
Canceling Original Sheet No. 13-B
Issued February 21, 2000

Issued By
R. M. Hewett
R. M. Hewett, Group Executive
Lexington, Kentucky

PURSUANT TO 807 KAR 5-011
Date Effective: August 1, 2000
SECTION 9(1)
BY: *Stephan D. Bell*
SECRETARY OF THE COMMISSION

STANDARD RATE SCHEDULE

LP-TOD

Industrial Power Time-of-Day Rate

APPLICABLE

In all territory served.

AVAILABILITY

This schedule is available for three-phase industrial power and lighting service to customers whose monthly demand is equal to or greater than 150 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule.

RATE

Customer Charge: \$44.62 per delivery point per month

Demand Charge:

Basic Demand Charge

Secondary Distribution	\$5.11 per Kw per month
Primary Distribution	\$3.20 per Kw per month
Transmission Line	\$2.05 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

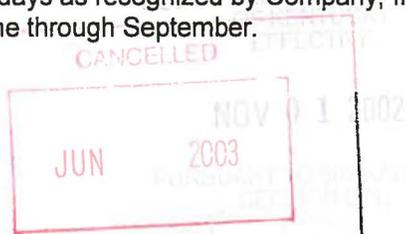
Peak Period Demand Charge

Summer Peak Period	\$5.36 per Kw per month
Winter Peak Period	\$2.84 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Energy Charge 2.318¢ per Kwh

SUMMER PEAK PERIOD is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.



Date of Issue: November 11, 2002
Canceling First Revision of
Original Sheet No. 15-A
Issued June 16, 2000

Issued By

Date Effective: With Service Rendered
On and After
November 1, 2002

Michael S. Beer

Michael S. Beer, Vice President
Louisville, Kentucky

Louisville Gas and Electric Company

Second Revision of Original Sheet No. 16
P. S. C. of Ky. Electric No. 5

STANDARD RATE SCHEDULE

OL

Outdoor Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

CHARACTER OF SERVICE

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

RATES

Type of Unit	Rate Per Month Per Unit	
	Installed Prior to January 1, 1991	Installed After December 31, 1990
<u>Overhead Service</u>		
<u>Mercury Vapor</u>		
100 Watt	\$ 6.53	\$ 0.01
175 Watt	7.32	8.65
250 Watt	8.25	9.62
400 Watt	9.92	11.42
1000 Watt	17.84	20.34
<u>High Pressure Sodium Vapor</u>		
100 Watt	\$ 7.25	\$ 7.25
150 Watt	9.26	9.26
250 Watt	10.86	10.86
400 Watt	11.31	11.31
1000 Watt	0.01	26.83
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	\$11.46	\$12.17
175 Watt - Top Mounted	12.13	13.05
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	\$10.23	\$10.23
100 Watt - Top Mounted	13.49	13.49
150 Watt - Top Mounted	0.01	16.34
150 Watt	18.38	18.38
250 Watt	20.99	20.99
400 Watt	22.96	22.96
1000 Watt	0.01	51.64

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November 1, 2002


Michael S. Beer, Vice President
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order of 10/22/02 in Case No. 2002-00193

CANCELLED NOV 01 2002
PURSUANT TO ORDER OF THE
JUN 2003
BY

STANDARD RATE SCHEDULE

OL

Outdoor Lighting Service (Continued)

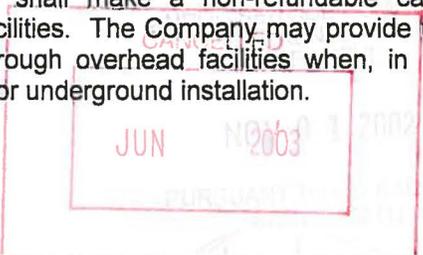
<u>Decorative Lighting Service</u>	<u>Rate Per Month Per Unit</u>
<u>Fixtures</u>	
<u>Acorn with Decorative Basket</u>	
70 Watt High Pressure Sodium	\$14.51
100 Watt High Pressure Sodium	15.15
<u>8-Sided Coach</u>	
70 Watt High Pressure Sodium	14.68
100 Watt High Pressure Sodium	15.32
<u>Poles</u>	
10' Smooth	8.50
10' Fluted	10.15
<u>Bases</u>	
Old Town/Manchester	2.73
Chesapeake/Franklin	2.92
Jefferson/Westchester	2.92
Norfolk/Essex	3.11

FUEL CLAUSE AND ENVIRONMENTAL COST RECOVERY SURCHARGE

The rates specified herein are subject to the Fuel Clause set forth on Sheet No. 24 of this Tariff. Said Fuel Clause shall be applied to the kilowatt-hours consumed by each lighting unit within the billing period, determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff. The rates specified herein are also subject to the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.

SPECIAL TERMS AND CONDITIONS

1. Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only; provided, however, that, when possible, floodlights served hereunder may be attached to existing metal street lighting standards supplied from overhead service. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$1.66 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.
2. The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make a non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation.



Date of Issue: November 11, 2002
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 Original Sheet No. 17
 Issued June 16, 2000

Issued By

Date Effective: With Service Rendered
 On and After
 November 1, 2002

Michael S. Beer, Vice President
 Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order of 10/22/02 in Case No. 2002-00193

STANDARD RATE SCHEDULE

PSL

Public Street Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY

Available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use.

CHARACTER OF SERVICE

This rate schedule covers electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under this rate schedule will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.

RATES

Type of Unit	Rate Per Month Per Unit	
	Installed Prior to Jan. 1, 1991	Installed After Dec. 31, 1990
<u>Overhead Service</u>		
<u>Mercury Vapor</u>		
100 Watt	\$ 5.85	\$ -0-
175 Watt	6.79	8.47
250 Watt	7.66	9.44
400 Watt	9.06	11.24
400 Watt (underground pole)	13.29	-0-
1000 Watt	16.58	20.09
<u>High Pressure Sodium Vapor</u>		
100 Watt	\$ 7.00	\$ 7.00
150 Watt	8.35	8.35
250 Watt	9.93	9.93
400 Watt	10.17	10.17
1000 Watt	-0-	23.14
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	\$ 9.63	\$11.91
175 Watt - Top Mounted	10.47	12.86
175 Watt	14.28	20.38
250 Watt	15.19	21.35
400 Watt	17.76	23.15
400 Watt on State of Ky. Pole	10.31	-0-
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	\$10.21	\$10.21
100 Watt - Top Mounted	10.58	10.58
150 Watt - Top Mounted	-0-	15.65
150 Watt	18.36	18.36
250 Watt	19.37	19.37
250 Watt on State of Ky. Pole	9.75	-0-
400 Watt	20.59	20.59
1000 Watt	-0-	47.95
<u>Incandescent</u>		
1500 Lumen	\$ 7.86	\$ -0-
6000 Lumen	10.18	-0-

CANCELLED
 JUN 2003
 NOV 2002
 PURSUANT TO ORDER OF THE P.S.C. OF KY.

Date of Issue: November 11, 2002
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 Issued February 21, 2000

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Michael S. Beer, Vice President
 Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order of 10/22/02 in Case No. 2002-00193

**STANDARD RATE SCHEDULE PSL
Public Street Lighting Service (Continued)**

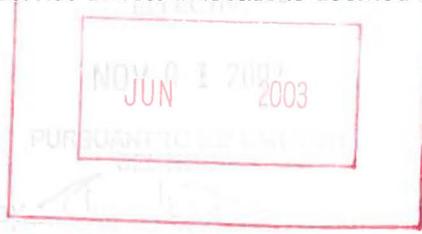
<u>Decorative Lighting Service</u>	<u>Rate Per Month Per Unit</u>
<u>Fixtures</u>	
<u>Acorn with Decorative Basket</u>	
70 Watt High Pressure Sodium	\$14.14
100 Watt High Pressure Sodium	14.68
<u>8-Sided Coach</u>	
70 Watt High Pressure Sodium	14.33
100 Watt High Pressure Sodium	14.85
<u>Poles</u>	
10' Smooth	8.50
10' Fluted	10.15
<u>Bases</u>	
Old Town/Manchester	2.73
Chesapeake/Franklin	2.92
Jefferson/Westchester	2.92
Norfolk/Essex	3.11

FUEL CLAUSE AND ENVIRONMENTAL COST RECOVERY SURCHARGE

The rates specified herein are subject to the Fuel Clause set forth on Sheet No. 24 of this Tariff. Said Fuel Clause shall be applied to the kilowatt-hours consumed by each lighting unit within the billing period, determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff. The rates specified herein are also subject to the Environmental Cost Recovery Surcharge set forth on sheet No. 23-K of this Tariff.

SPECIAL TERMS AND CONDITIONS

- Overhead Service. The above rates contemplate installation on an existing pole in Company's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.
- Underground Service. In all areas other than the downtown section of the City of Louisville designated by City ordinance as an underground district, the Company will provide a normal installation consisting of a direct buried cable connection of not more than 200 feet per unit. If additional facilities or expenditures are required, including any additional cost to break pavement or remove rock, the customer shall make a non-refundable cash advance equivalent to the excess costs. Company may decline to install equipment and provide service thereto in locations deemed by Company unsuitable for underground installation.



Date of Issue: November 11, 2002
Canceling First Revision of
Original Sheet No. 20
Issued June 16, 2000

Issued By

Date Effective: With Service Rendered
On and After
November 1, 2002

Michael S. Beer, Vice President
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order of 10/22/02 in Case No. 2002-00193

STANDARD RATE SCHEDULE

SLE

Street Lighting Energy Rate

APPLICABLE

In all territory served.

AVAILABILITY

Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

RATE

3.532¢ per kilowatt-hour.

FUEL CLAUSE AND ENVIRONMENTAL COST RECOVERY SURCHARGE

The monthly amount computed at the charge specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff. Where service is unmetered, the kilowatt- hour consumption will be determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff. The monthly amount computed at the charge specified above shall also be subject to the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.

CONDITIONS OF DELIVERY

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.
2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.

APPLICABILITY OF RULES

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.



Date of Issue: November 11, 2002
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Original Sheet No. 22
Issued June 16, 2000

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Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: With Service Rendered
On and After
November 1, 2002

STANDARD RATE SCHEDULE

TLE

Traffic Lighting Energy Rate

APPLICABLE

In all territory served.

AVAILABLE

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic signals or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

RATE

Customer Charge: \$2.47 per meter per month
4.495¢ per kilowatt-hour.

FUEL CLAUSE AND ENVIRONMENTAL COST RECOVERY SURCHARGE

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 and the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.

MINIMUM BILL

The customer charge.

CONDITIONS OF SERVICE

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.
2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.
3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.

APPLICABILITY OF RULES

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.



Date of Issue: November 11, 2002
Canceling First Revision of
Original Sheet No. 23
Issued June 16, 2000

Issued By

Date Effective: With Service Rendered
On and After
November 1, 2002

Michael S. Beer
Michael S. Beer, Vice President
Louisville, Kentucky

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

APPLICABLE TO:

Residential Rate R, General Service Rate GS, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD.

DSM Cost Recovery Component (DSMRC):

<u>Residential Rate R</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	0.053 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.002 ¢/Kwh
DSM Incentive (DSMI):	0.001 ¢/Kwh
DSM Balance Adjustment (DBA):	0.035 ¢/Kwh
 DSMRC Rate R:	 0.091 ¢/Kwh



General Service Rate GS

DSM Cost Recovery Component (DCR):	0.010 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.003 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.031) ¢/Kwh
 DSMRC Rate GS:	 (0.018) ¢/Kwh

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 2002

Date of Issue: April 3, 2002
Canceling Second Revision of
Original Sheet No. 23-F
Issued January 9, 2002

Issued By

Michael S. Beer, Vice President
Louisville, Kentucky

Date Effective: April 1, 2002

DSMRM

Demand-Side Management Cost Recovery Mechanism (Continued)

DSM Cost Recovery Component (DSMRC):
(Continued)

Large Commercial Rate LC

DSM Cost Recovery Component (DCR):	0.008 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.002 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	0.006 ¢/Kwh
DSMRC Rate LC:	0.016 ¢/Kwh

Large Commercial Time-of-Day Rate LC-TOD

Energy Charge

DSM Cost Recovery Component (DCR):	0.008 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.002 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.005) ¢/Kwh

DSMRC Rate LC-TOD:



0.005 ¢/Kwh

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 2002

FORUM 10 801 KAR 5.011
SECTION 9 (1)
BY [Signature] RLL

Date of Issue: April 3, 2002
Canceling Third Revision of
Original Sheet No. 23-G
Issued January 9, 2002

Issued By

Date Effective: April 1, 2002

[Signature]
Michael S. Beer, Vice President
Louisville, Kentucky

STANDARD RIDER

Franchise Fee and Local Tax

APPLICABILITY

All electric rate schedules.

MONTHLY CHARGE

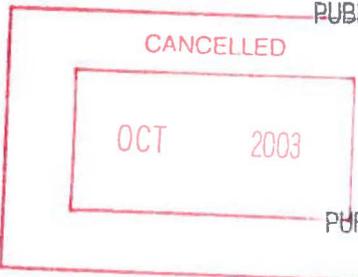
A surcharge shall be calculated and added to the total bill for electric service each month for all customers located within local governmental jurisdictions which impose municipal franchise fees or other local taxes on the Company by ordinance, franchise, or otherwise. Such fees or taxes shall be net of any corresponding fees or taxes which are currently included in the base charges of each rate schedule.

The amount calculated shall be applied exclusively to the bills of customers receiving service within the territorial limits of the authority imposing the fee or tax. The fee or tax shall be added to the customer's bill as a separate item. Where more than one such fee or tax is imposed, each of the fees or taxes applicable to each customer shall be added to the monthly bills as separately identified items.

Customers receiving service in the following local jurisdictions shall pay the applicable franchise fee or local tax based on the following effective rates:

<u>Municipality or Political Subdivision</u>	<u>Franchise Fee or Local Tax Rate</u>
--	--

This tariff has been issued for use at a later date as appropriate. A specific procedure for calculating the monthly surcharge shall be determined upon the enactment of any fees or taxes by a local authority.



PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 MAR 01 2000
 PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)
 BY: Stephan B. Bell
 SECRETARY OF THE COMMISSION

Date of Issue: May 11, 1995

Issued By

 R. M. Hewett, Group Executive
 Louisville, Kentucky

Date Effective: June 11, 1995
Refiled: February 21, 2000

ELECTRIC RATE SCHEDULE	ECR
Environmental Cost Recovery Surcharge	
APPLICABLE In all of the Company's service territory.	
AVAILABILITY OF SERVICE To all electric rate schedules	
RATE The monthly billing amount under each of the schedules to which this mechanism is applicable, including the fuel clause, shall be increased or decreased by a percentage factor calculated in accordance with the following formula. <div style="text-align: center;"> $\text{Monthly Environmental Surcharge Factor} = \text{MESF} = \text{CESF} - \text{BESF}$ $\text{Current Month Jurisdictional Environmental Surcharge Factor} = \text{CESF} = \text{E(m)} / \text{R(m)}$ </div> <p>Where E(m) is the jurisdictional total of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month and R(m) is the revenue for the current expense month as set forth in Definitions below.</p> <div style="text-align: center;"> $\text{Base Period Jurisdictional Environmental Surcharge Factor} = \text{BESF}$ </div> <p>Where the BESF is 0.78% per PSC Order in Case No. 2002-00193.</p>	
DEFINITIONS	
<ol style="list-style-type: none"> 1) For the 1995 Plan $E(m) = \{(RB/12) (ROR) + OE - BAS\}$ <ol style="list-style-type: none"> a) Where RB is the Environmental Compliance Rate Base, adjusted for eligible Pollution Control Plant in Service and Accumulated Depreciation already included in existing rates. b) Where ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the Weighted Average Cost of Pollution Control Bond Debt. c) Where OE is the Operating Expenses [Depreciation and Amortization Expense, Property and Other Applicable Taxes, Insurance Expense, Emission Allowance Expense, Surcharge Consultant Fee, and Permit Fees; adjusted for the Average Month Expense already included in existing rates]. d) Where BAS is the Net Proceeds from By-Product and Allowance Sales. 2) For the 2001 Plan $E(m) = \{(RB/12) (ROR + (ROR - DR) (TR / (1 - TR)))\} + OE$ <ol style="list-style-type: none"> a) Where RB is the Environmental Compliance Rate Base, adjusted for eligible Pollution Control Plant in Service, Accumulated Depreciation, and Deferred Taxes already included in existing rates. b) Where ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return [cost of short-term debt, long-term debt, preferred stock, and common equity]. c) Where DR is the Debt Rate [cost of short-term and long-term debt]. d) Where TR is the composite Federal and State Income Tax Rate. e) Where OE is the Operating Expenses [Depreciation and Amortization Expense, Property and Other Applicable Taxes, and Insurance Expense; adjusted for the Average Month Expense already included in existing rates]. Includes operation and maintenance expense associated with NOx control projects, as recorded in Account Nos. 506105 and 512101. 3) The sum of the 1995 E(m) and 2001 E(m), for each approved environmental compliance plan revenue requirement of environmental compliance costs is multiplied by the Jurisdictional Allocation Factor to arrive at the Net Jurisdictional E(m). 4) The revenue R(m) is the average monthly revenue, including base revenues and automatic adjustment clause revenues less Environmental Cost Recovery Surcharge revenues, for the Company for the 12 months ending with the current expense month. 5) Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed. 	

CANCELLED
APR 22 2003

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

Date of Issue: December 18, 2002
Canceling First Revision of Original Sheet No. 23-K
Issued June 3, 2002

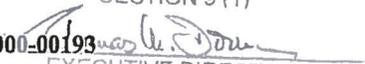
Issued By

Date Effective: October 22, 2002
 11-17-2-2-2002


Michael S. Beer, Vice President
 Louisville, Kentucky

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Issued Pursuant to K.P.S.C. Order of 10/22/02 in Case No. 2000-00193


EXECUTIVE DIRECTOR

STANDARD RIDER

MSR

Merger Surcredit Rider

AVAILABILITY

In all territory served.

APPLICABLE

To all electric rate schedules.

SURCREDIT

The monthly billing amount computed under each of the rate schedules to which this surcredit is applicable shall be adjusted by the Merger Surcredit Factor, which shall be calculated in accordance with the following formula:

$$\text{Merger Surcredit Factor} = \text{MS} + \text{BA}$$

Where:

(MS) is the Merger Surcredit which is based on the total Company net savings that are to be distributed to Company's customers in each 12-month period.

	Net Savings to be Distributed	Merger Surcredit (MS)
Year 1	\$ 6,183,320	1.109%
Year 2	9,018,830	1.587%
Year 3	12,168,065	2.103%
Year 4	13,355,755	2.265%
Year 5	14,702,775	2.451%

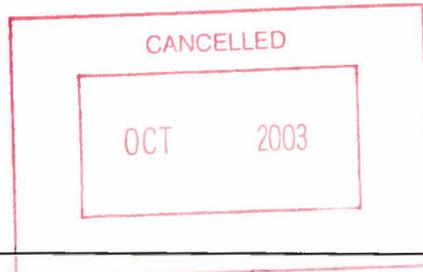
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2000

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

(BA) is the Balancing Adjustment for the second through the twelfth months of the current distribution year which reconciles any over- or under-distribution of the net savings from prior periods. The Balancing Adjustment will be determined by dividing the differences between amounts which were expected to be distributed and the amounts actually distributed from the application of the Merger Surcredit Factor from the previous year by the expected retail sales revenue. The final Balancing Adjustment will be applied to customer billings in the second month following the fifth distribution year.



Date of Issue: October 1, 1997

Issued By

R. M. Hewett

R. M. Hewett, Group Executive
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order in Case No. 97-300

Date Effective: July 1, 1998
Refiled: February 21, 2000

STANDARD RIDER

MSR

Merger Surcredit Rider

TERMS OF DISTRIBUTION

1. The total distribution to Company's customers will, in no case, be less than the sum of the amounts shown above.
2. In the event that the total actual combined cost for LG&E and KU to achieve the merger is less than \$77,220,000, one-half of the additional net savings resulting therefrom shall be distributed to the customers of LG&E and KU based on a 47%/53% allocation between companies, respectively. Any such distribution shall occur in Year 5, via the Balancing Adjustment (BA).
2. On or before the 21st of the first month of each distribution year following Year 1, the Company will file with the Commission a status report of the Surcredit. Such report shall include a statement showing the amounts which were expected to be distributed and the amounts actually distributed in previous periods, along with a calculation of the Balancing Adjustment (BA) which will be implemented with customer billings in the second month of that distribution year to reconcile any previous over-or under distributions.
3. The Merger Surcredit shall be applied to the customer's bill following the rates and charges for electric service, but before application of the school tax, the franchise fee, sales tax or other similar items.
5. The Merger Surcredit (MS) for the fifth year shall remain in effect pending findings of a PSC formal proceeding for sharing the then projected levels of merger savings.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CANCELLED

MAR 01 2000

OCT 2003

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

Date of Issue: October 1, 1997

Issued By



R. M. Hewett, Group Executive
Louisville, Kentucky

Date Effective: July 1, 1998
Refiled: February 21, 2000

STANDARD RATE SCHEDULE

ESM

Earnings Sharing Mechanism

- (3) The Earnings Sharing Mechanism Report's determination of the return on equity will
 - a) exclude all revenues and expenses associated with the Fuel Adjustment Clause and the Environmental Surcharge,
 - b) contain a threshold of 11.5% return on equity with a symmetrical deadband of 100 basis points above and below the threshold, and
 - c) share any revenue surplus or deficit outside of the deadband, 60% LG&E and 40% ratepayers.

- (4) The Earnings Sharing Mechanism Report will contain
 - a) the calculation of the adjusted revenues, expenses and net operating income. These calculations will recognize the effect of the Commission's final order in Case Nos. 98-426 and 2001-054. Revenues will be adjusted for off-system sales. Filings would recognize adjustments to reflect the shareholders' portion of LG&E's merger savings and the elimination of advertising expenses pursuant to KAR 807 5:016.
 - b) the calculation of the adjusted capitalization, capital structure, and the cost rates for debt and preferred stock.
 - c) the calculation of the rate of return on common equity reflecting the adjusted net operating income, the adjusted capitalization, adjusted capital structure, and the Current Reporting Period cost rates for debt and preferred stock.
 - d) the calculation of the revenue requirement for the Current Reporting Period based on the upper and lower points of the deadband. This calculation will reflect the adjusted financial data described above.
 - e) a comparison of the adjusted net operating income to the upper and lower point revenue requirements, a calculation of the amount of sharing with or collection from (Revenue Adjustment) ratepayers, and a determination of the Earnings Sharing Mechanism Factor to be applied to ratepayers' bills. The Revenue Adjustment used to compute the Earning Sharing Mechanism Factor will be applied in the first April billing cycle following the Current Reporting Period, if applicable.

- (5) The Balancing Adjustment will be used to compute the Earning Sharing Mechanism Factor to be applied in the second through twelfth months of the Current Adjustment Year. This calculation will be filed ten days prior to the first billing cycle of the second month of the Current Adjustment Year.

- (6) This schedule will be subject to Commission audit at the beginning of the third Current Reporting Period, 2002. Should the Commission order the Earning Sharing Mechanism cease to be effective, the Earning Sharing Mechanism will be withdrawn with completion of application of a final Balancing Adjustment.

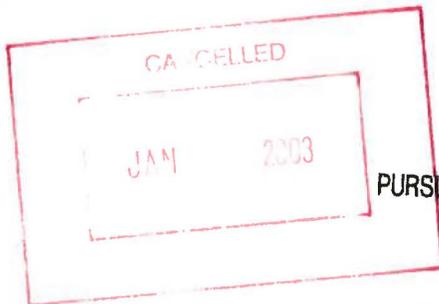
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 12 2002

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)



Date of Issue: March 12, 2002
Canceling First Revision of
Original Sheet No. 23-P
Issued June 16, 2000

Issued By

Date Effective: April 12, 2002

Michael S. Beer, Vice President
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order of 12/03/01 in Case No. 2001-054

STANDARD RIDER

Fuel Clause

Applicable to: All electric rate schedules.

The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

$$\text{Adjustment Factor} = F/S - 1.119\text{¢}^*$$

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

1) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus

(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy, and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.

(f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

2) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases
- (c) interchange-in

Subtract:

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

* Pursuant to the Public Service Commission's Order in Case No. 98-426 dated January 7, 2000, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle of March 2000.

CANCELLED

MAY 2003

MAR 01 2000

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

R. M. Hewett, Group Executive
Louisville, Kentucky

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions

The Company will install underground electric distribution facilities within new residential subdivisions in accordance with its standard policies and procedures and the rules of the Public Service Commission of Kentucky applicable thereto (807 KAR 5:041E, Section 21, Electric) under the following conditions:

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1. These rules shall apply only to 120/240 volt, single phase service to:
 - (a) Residential subdivisions containing ten or more lots for the construction of new residential buildings designed for less than five-family occupancy.
 - (b) High density, multiple-occupancy residential building projects consisting of two or more buildings not more than three stories above grade level and containing not less than five family units per building.

2. When an Applicant has complied with these rules and with the applicable rules of the Public Service Commission, and has given the Company at least 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Company will undertake to complete the installation of its facilities at least 30 days prior to such estimated date of completion. However, nothing herein shall be interpreted to require the Company to extend service to portions of subdivisions not under active development.

3. Any Applicant for underground distribution facilities to a residential subdivision, as described in Paragraph 1(a) above, shall pay to the Company, in addition to such refundable deposits as may be required in accordance with Paragraph 5 below, a unit charge of \$2.26 per aggregate lot front foot along all streets contiguous to the lots to be served underground. Such payment shall be non-refundable.

4. The Company will install underground single-phase facilities to serve high-density, multiple-occupancy residential building projects, as described in Paragraph 1(b) above, as follows:
 - (a) Where such projects have a density of not less than eight family units per acre, at no charge to the Applicant except where a refundable deposit may be required in accordance with Paragraph 5 below.
 - (b) Where such buildings are widely separated and have a density of less than eight family units per acre, at a cost to the Applicant equivalent to the difference between the actual cost of constructing the underground distribution system and the Company's estimated cost for construction of an equivalent overhead distribution system, the latter including an allowance of not less than \$50 per service drop required. Such payment shall be non-refundable.

PURSUANT TO 807 KAR 5011
BY: Stephen O. King
SECRETARY OF THE COMMISSION

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CANCELLED
JAN 2003

Date of Issue: November 22, 2000

Issued By

Date Effective: January 1, 2001

R. M. Hewett, Group Executive
Louisville, Kentucky

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions

- 5. The Applicant may be required to advance to the Company the full estimated cost of construction of its underground electric distribution extension. This advance, to the extent it exceeds the non-refundable charges set forth above, shall be subject to refund.
 - (a) In the case of residential subdivisions, this advance, if required, shall be calculated at a unit charge of \$9.47 per aggregate front-foot and the refund shall be made, on the basis of 2000 times the amount by which such unit charge advance exceeds the non-refundable unit charge set forth in Paragraph 3 above, for each permanent customer connected to the underground distribution system during the ten year period following the date such advance is made.
 - (b) In the case of high-density, multiple-occupancy residential building projects, this advance, if required, shall be based on construction costs for the project as estimated by the Company and shall be refunded, to the extent such advance exceeds any non-refundable charges applicable, when permanent service is commenced to 20 percent of the family units in the project, provided such conditions are met within ten years following the date such advance is made.
 - (c) In no case shall the refunds provided for herein exceed the amounts deposited less those non-refundable charges applicable to the project.
- 6. Where, upon mutual agreement by the Company and the Applicant, Applicant performs the trenching and/or backfilling in accordance with the Company's specifications, the Company will credit the Applicant's costs in an amount equal to the Company's estimated cost for such trenching and/or backfilling. Such credit will be based on the system as actually designed and constructed.
- 7. In order that the Company may make timely provision for materials and equipment, a contract between an Applicant and the Company for an underground extension under these rules shall ordinarily be required at least six months prior to the date service in the subdivision is needed. The Applicant shall advance not less than 10% of the amounts due under the said contract at the time of its execution. The remaining amounts due shall be payable in full prior to the commencement of actual construction by the Company of its facilities.
- 8. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground facilities are required by governmental authorities or chosen by Applicant, in either of which cases the differential cost of underground shall be borne by the Applicant.
- 9. Unit charges, where specified herein, are determined from the Company's estimate of the average unit cost of such construction within its service area and the "estimated average cost differential," if any and here applicable, between the estimated average cost of underground distribution systems in residential subdivisions and the estimated cost of equivalent overhead distribution systems in representative residential subdivisions.

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PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

Date of Issue: November 22, 2000

Issued By: *Stephen W. Bell* Date Effective: January 1, 2001

R. M. Hewett
SECRETARY OF THE COMMISSION

R. M. Hewett, Group Executive
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order of 2/2/73 in Adm. Case No. 146