7th Rev. SHEET NO.

6th Rev. CANCELLING. SHEET NO.

P.S.C. OF KY. ELECTRIC NO. 4

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JAN 1	1994
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SECTION	19(1)
DATE OF ISSUE	
	Louisville, Kentucky
Issued pursuant to an Order of the PSC of Ky. in Case No	. 93-150 dated 11/12/93.

DISVILLE GAS AND ELECTRIC COMPANY	18th Rev.	FET NO	2
CANC	ELLING 17th Rev. SHI	ET NO	2
	P.S.	.C. OF KY. ELEC	CTRIC NO. 4
STANDARD RATE SCHEDULE R			
Residential H	ate		
Applicable:			
In all territory served.			
Availability: Available for single-phase residential cooking, refrigeration, household applia subject to the special terms and condi- and 26 of this Tariff.	nces and other domes	stic purpos	ses,
Rate:			
Customer Charge: \$3.29 per meter per m	onth		
<u>Winter Rate</u> : (Applicable during 8 mont periods of October throu			
First 600 kilowatt-hours per month Additional kilowatt-hours per month.		19¢ per Kwl 26¢ per Kwl	h h
<u>Summer Rate</u> : (Applicable during 4 mont periods of June through			
First 600 kilowatt-hours per month Addítional kilowatt-hours per month.	6.23 6.41	17¢ per Kwl 11¢ per Kwl	n h
Fuel Clause and DSM Cost Recovery Mechanis The monthly amount computed at the cl increased or decreased in accordance w Sheet No. 24 and the DSM Cost Recovery Sheet Nos. 23-B through 23-I of this Ta	arges specified at th the Fuel Clause Component (DSMRC)	set forth	1 on
Minimum Bill: The customer charge.			
Prompt Payment Provision: The monthly bill will be rendered at the minimum bills when applicable) plus an which amount will be deducted provided date.	amount equivalent t	o 5% there	eof,
Applicability of Rules: Service under this rate schedule is regulations governing the supply of ele this Tariff.	subject to Company stric service as in	BLLC SERVICE ( corps KENIG EFFECTI	ICR'A
		-JAN-1	<del>1994</del>
TE OF ISSUE December 1, 1993 DA	E EFFECTIVE_PURS	ยนขอาพา ๒๐๐	1994 5.014
Sr. Vice Pre	E EFFECTIVE_Fons sGen. Counsel ate Secretary Loui	SECTION 9	9(1) 010

PUBLIC SERVICE COMMISSION Issued pursuant to an Order of the PSC of Ky. in Case No. 93-150 dated 11/ AGER

TITLE

NAME

3rd	Rev.	_SHEET	NO	2-в

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RIDER

Experimental Energy Conservation Rate Rate R

Availability (Continued):

the list of eligible customers to LG&E at least 60 days prior to the end of the 12-month period. Any names submitted after the enrollment cutoff date (60 days prior to enrollment hereunder) shall not be eligible for service under this rider for the 12-month period to which enrollment applies; however, such customers will be eligible to enroll under this program in subsequent years.

Rate:

<u>Winter Rate</u>: (Applicable during 8 monthly billing periods of October through May)

First 600 kilowatt hours per month ..... 4.813¢ per Kwh Additional kilowatt hours per month ..... 7.220¢ per Kwh

<u>Summer Rate</u>: (Applicable during 4 monthly billing periods of June through September)

First 600 kilowatt hours per month ..... 5.268¢ per Kwh Additional kilowatt hours per month ..... 7.902¢ per Kwh

Fuel Clause and Demand-Side Management Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 and the Demand-Side Management Cost Recovery Component set forth on Sheet Nos. 23-B through 23-I of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions set forth herein.

Special Terms and Conditions:

- (1) If a customer served hereunder relocates in LG&E's service area between enrollment periods, the customer must notify LG&E of such relocation in order to continue to receive service under this rider.
- (2) LG&E does not guarantee that all customers who may be eligible for service under this rider are being served SERVERGER, nor will LG&E make refunds representing the difference in **CFREN** between the rate under which service has actually been bille **EFFECTIVE**

			,	OCT 4	With Bills Rendered 1994 On and After
DATE OF ISSUE	June	29, 1994	/p	ATE EFECTIVE	October 4, 1994
		/	140	TTUBEUANT TO 80	7KAREDIA
ISSUED BY	Victor A. S	Staffier¥	ANJO	fesident SECTION	7 KAR 50 Mille, Kentucky
	NAM			Byrie Blance	ADDRESS /1
Issued pursuar	nt to an Oro	der of th	e PSC of	KRUBLIG SERVICE COMM	150 dated 5/19/94.
				- or and the	SOLAN MANAGER

18th	Rev.		
		_SHEET	NO.

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CANCELLING 17th Rev. SHEET NO. 5

	P.S.C. OF KY. ELECTRIC NO. 4
STANDARD RATE	
	General Service Rate
<u>Applicable</u> : In all tern	citory served.
or three-ph and delive provided, h available kilowatts Rate LP, a billed sep through a	to any customer for alternating current service, single-phase hase, for lighting, power, and other general usage, measured red at one of Company's standard distribution voltages; however, that after February 28, 1983, this rate shall not be for the addition of customers with connected loads of 200 or more (such customers may take service under Rate LC or s applicable). Service taken through each meter will be arately. If customer desires to take lighting service three-phase meter, the customer shall furnish and maintain prmation or voltage regulatory equipment required for such ervice.
Rate:	
Customer Cl \$3.89 pe	narge: er meter per month for single-phase service
\$7.78 pe	er meter per month for three-phase service
<u>Winter Rate</u>	Applicable during 8 monthly billing periods of October through May)
All kil	owatt-hours per month 6.160¢ per Kwh
Summer Rat	e: (Applicable during 4 monthly billing periods of June through September)
All kil	owatt-hours per month 6.945¢ per Kwh
accordance distributio furnishes,	of 5% will be allowed on the monthly amount computed in with the above charges when the customer takes service at on or transmission line voltage of 2300 volts or higher, and installs, and maintains complete substation structure and ent necessary to take service at the voltage available at the
The monthl specified a Fuel Claus	nd DSM Cost Recovery Mechanism: y amount computed at in accordance with the provisions (y above shall be increased or decreased in accordance with the e set forth on Sheet No. 24 and the DSM Cost Recovery (DSMRC) set forth on Sheet Nos. 23-B through 23-I of this JAN 1 1994
TE OF ISSUE	PURSUANT TO 807 KAR 5:01 December 17 1993 DATE EFFECTIVE Januar ECTION 99411 Sr. Vice PresGen. Counsel BY: Harris Halle A. Staffieri and Corporate Secretary Low Rything Computer Market
ed pursuant to	an Order of the PSC of Ky. in Case No. 93-150 dated 11/12/93.

16th Rev. SHEET NO. 7

CANCELLING 15th Rev. SHEET NO. 7

P.S.C. OF KY. ELECTRIC NO. 4

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STANDARD RIDER

Special Rate for Electric Space Heating Service Rate GS

<u>Applicable</u>: To General Service Rate GS.

Availability:

The special rate set forth in this rider shall be available during the eight monthly billing periods from October through May (hereinafter called "heating season") to customers regularly taking electric service under Rate GS. Such special rate shall apply to separately metered service to electric space heating equipment installed and operated in accordance with the terms and conditions herein set forth.

#### Rate:

Customer Charge: \$2.25

For all consumption recorded on the separate meter during the heating season the rate shall be 4.409¢ per kilowatt-hour.

This special rate shall be subject to the Primary Service Discount, Fuel Clause and DSM Cost Recovery Mechanism, and Prompt Payment Provision as are embodied in Rate GS. During the four non- heating season months any electric usage recorded on the separate space heating meter shall be billed at the Kwh charge under Rate GS.

Minimum Bill:

The customer charge. This minimum charge is in addition to the regular monthly minimum of Rate GS to which this rider applies.

#### Special Terms and Conditions:

1. Service under this rider is available only upon written application and subject to Company's inspection for the purpose of establishing eligibility of customer's heating installation for service hereunder. All electrical equipment and wiring, including provision for the installation of Company's meters, shall be subject to the approval of the Company.

2. The design, type, and manner of operation of customer's space heating installation served hereunder must be acceptable to Company. The heating equipment shall be of approved type, designed and used as the primary and predominating source of heat during the full heating season for a building or an enclosed and well-defined section of a building. Under no circumstances will this rider apply topan eleptre COMMISSION heating installation used as a supplement to some other form OF SERVICEY heating.

DATE OF ISSUE <u>Pederher 1, 1993</u> DATE EFFECTIVE JANIFEMANT TO9907 KAR 5:011 45 Sr. Vice Pres.-Gen. Counsel SECTION 9 (1) ISSUED BY Victor A. Staffieri and Corporate Secretary Louisville Kentucky NAME TILE PUBLIC SERVICE COMMISSION MANAGER Issued pursuant to an Order of the PSC of Ky. in Case No. 93-150 dated 11/12/93.

1st Rev. SHEET NO. 11

CANCELLING Original SHEET NO. 11

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE LC	
Large Commercial Rate (Continued	d)
<u>Fuel Clause and DSM Cost Recovery Mechanism</u> : The monthly amount computed at the charges speci increased or decreased in accordance with the Fuel Sheet No. 24 and the DSM Cost Recovery Component Sheet Nos. 23-B through 23-I of this Tariff.	Clause set forth on
<u>Minimum Bill</u> : The monthly bill shall in no event be less than the the demand charge computed upon the billing demand	
<u>Prompt Payment Provision</u> : The monthly bill will be rendered at the above net c minimum bills when applicable) plus an amount equiv which amount will be deducted provided bill is paid date.	valent to 1% thereof,
Exit or Emergency Lighting: Where governmental code or regulation requires a sepa or emergency lighting, the demand and consumption of may be combined for billing with those of the princ circuit or circuits.	such separate circuit
<u>Power Factor</u> : This rate allows an average lagging power factor o Suitable accessory equipment shall be installed by necessary to avoid a lower power factor.	of not less than 85%. y the customer where
Terms of Contract: Contracts under this rate shall be for an initia remaining in effect from month to month thereafter notice of either party to the other.	
Applicability of Rules: Service under this rate schedule is subject to regulations governing the supply of electric servic this Tariff.	Company's rules and ce as incorporated in
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	JAN <u>1</u> 1994
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u><u>Constant</u> BE PUBLIC SERVICE COMMISSION MANAGER</u>
TE OF ISSUE Beckember 1, 1993 DATE EFFECTIVE IVA 1017 Sr. Vice PresGen. Count Victor A. Staffieri and Corporate Secreta	EJanuary 1, 1994 sel
SUED BY	ADDRESS

2nd Rev. SHEET NO.

CANCELLING 1st Rev. SHEET NO. 11-B

P.S.C. OF KY. ELECTRIC NO. 4

11-B

STANDARD RATE SCHEDULE

### Large Commercial Time-of-Day Rate (Continued)

Primary Distribution Service:

The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2400/4160Y, 7200/12,470Y, 13,800 or 34,500.

Fuel Clause and DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 and the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 23-B through 23-I of this Tariff.

Minimum Bill:

The monthly bill shall in no event be less than the customer charge plus the demand charge computed upon the billing demand for the month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Exit or Emergency Lighting:

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal light and power circuit or circuits.

Power Factor:

This rate allows an average lagging power factor of not less than 85%. Suitable accessory equipment shall be installed by the customer where necessary to avoid a lower power factor.

Terms of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff. PUBLIC SERVICE COMMISSION

> OF KENTUCKY EFFECTIVE

JAN 1 1994

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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DATE OF	ISSUE HOT	ecember 1,	1993	DATE EFFECTIVE_	UBLIC SEPACE COMMISS	ION9944AGER
	TINTTOTT	7/ Sr	. Vi	ce PresGen. Counsel	-	
ISSUED E	Victor A.	Staffieri	and	Corporate Secretary	Louisville,	Kentucky
		NAME		TITLE	ADDRESS	

Issued pursuant to an Order of the PSC of Ky. in Case No. 93-150 dated 11/12/93.

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1st Rev. 12-A

CANCELLING Original SHEET NO. 12-A

	P.S.C. OF KY. ELECTRIC NO. 4
STANDARD RATE SCHEDULE	LP
Industrial	Power Rate (Continued)
substation structure and all voltage. The nominal primar available, are 2,400/4,160Y, 7	hing, installing, and maintaining complete equipment necessary to take service at such ry distribution voltages of Company, where 7,200/12,470Y, 13,800, or 34,500. The trans- any, where available, are 69,000, 138,000 and
the monthly demand charge sha cent by which the monthly avo shall be increased .6% for ea average power factor is less demands less than 150 kilowat factor of not less than 80%,	n maximum demands of 150 kilowatts or more, all be decreased .4% for each whole one per erage power factor exceeds 80% lagging and ach whole one per cent by which the monthly than 80% lagging. Customers with maximum tts shall maintain an average lagging power and suitable accessory equipment shall be here necessary to avoid a lower power factor.
component meter ratcheted to r	shall be determined by means of a reactive record only lagging reactive kilovolt ampere th a standard watt-hour meter.
increased or decreased in acc	at the charges specified above shall be cordance with the Fuel Clause set forth on st Recovery Component (DSMRC) set forth on
average load in kilowatts rec monthly billing period; but similarly determined for any of September within the 11 preces	monthly billing demand, which is the highest corded during any 15-minute interval in the not less than 50% of the maximum demand of the four billing periods of June through ding months; nor less than 25 kilowatts (10 erved under this rate schedule on March 1,
minimum bills when applicable	ered at the above net charges (including net e) plus an amount equivalent to 1% thereof, d provided bill is paid within 15 days from
other installations where th subject to violent fluctuation	ors, transformer type welders, furnaces and he use of electricity is intermittent and hs, the Company reserves the right to require his own expense suitable equipment CECOMM SSIO ttence or fluctuation. EFFECTIVE
	JAN 1 1994
ATE OF SSUEL A December 1, 1	1993DATE EFFECTIVEJANUART_TO £994(AR 5:01 Sr. Vice PresGen. CounselSECTION 9 (1) d Corporate Secretary Louis Ville, Kentucke ile
HAME	PUBLIC SERVICE COMMISSION MANAGER he PSC of Ky. in Case No. 93-150 dated 11/12/93.

3rd Rev. SHEET NO. 15-B

CANCELLING\_2nd\_Rev\_SHEET NO.\_\_15-B

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE LP-TOD
Industrial Power Time-of-Day Rate (Cont'd)
<u>Winter Peak Period</u> is defined as weekdays, except holidays as recognized by Company, from 6 A.M. to 10 P.M. local time, during the 8 monthly billing periods of October through May.
Primary Distribution and Transmission Lines Service: The above demand charge for primary distribution and transmission line service are predicated on the customer's taking service at the applicable available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2,400/4,160Y, 7,200/12,470Y, 13,800, or 34,500. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.
<u>Power Factor Provision</u> : The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging.
Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.
<u>Fuel Clause and DSM Cost Recovery Mechanism</u> : The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 and the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 23-B through 23-I of this Tariff.
Customers receiving service hereunder may elect not to participate in programs pursuant to the DSM Cost Recovery Mechanism, and such customers will not be assessed a charge thereunder. A customer may not opt out of the DSM Cost Recovery Mechanism for three years from the date it last received a DSM program pursuant to the mechanism. Those customers that opt out must pay in a lump sum any unpaid balance of its share of the costs of any DSM programs it has received. However, a customer who opts out may reverse that election and participate under the DSM Cost Recovery Mechanism.
<u>Minimum Monthly Charges</u> : The monthly bill shall in no event be less than the customer charge plus the demand charge computed upon the billing demand for the month.
Prompt Payment Provision: The monthly bill will be rendered at the above net chargesPUBING SERVING GAMMISSION minimum bills when applicable) plus an amount equivalent to 180FURNTEDAX which amount will be deducted provided bill is paid within 15 dayscare date.
Fluctuating Load Conditions: In the case of hoists, elevators, transformer type welders, furnaces and other installations where the use of electricity is intermittent and sub- PURSUANT TO 807 KAR 5:011.
DATE OF ISSUE <u>December 1, 1993</u> DATE EFFECTIVE BY AND SECTION 9 (1) Sr. Vice PresGen. Counsel Wictor A Staffieri and Corporate Secretary Louisville, Kentucky
SSUED BY I Widtbr't Staffieri and Corporate Secretary Louisville, Kentucky NAME TITLE ADDRESS Issued pursuant to an Order of the PSC of Ky. in Case No. 93-150 dated 11/12/93.

2nd Rev.

CANCELLING 1st Rev. SHEET NO. 15-C

P.S.C. OF KY. ELECTRIC NO. 4

15-C

#### STANDARD RATE SCHEDULE

Industrial Power Time-of-Day Rate (Cont'd)

ject to violent fluctuations, the Company reserves the right to require the customer to provide at his own expense suitable equipment to reasonably limit such intermittence or fluctuation.

Exit or Emergency Lighting:

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal power circuit.

Term of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 1 1994

PURSUANT TO 807 KAR 5:011. SECTION 9(1) BY. PUBLIC SERVICE COMMISSION MANAGER December 1, 1993 January 1, 1994 10-95 \_DATE EFFECTIVE\_ DATE OF 15 Sr. Vice Pres.-Gen. Counsel Staffieri and Corporate Secretary Louisville, Kentucky ISSUED B TITLE ADDRESS NAME Issued pursuant to an Order of the PSC of Ky. in Case No. 93-150 dated 11/12/9

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12th	Rev.	SHEET	NO	15-D
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P.S.C. OF KY. ELECTRIC NO. 4

SPPC-I	PUBLIC SERVICE CON	MISSION
Small Power Production and Cogeneration Purchase Schedule	OF KENTUCK EFFECTIVE	
Applicable: In all territory served.	JAN 01 199	-
	PURSUANT TO 807 KAR SECTION 9 (1) BY: Ordan C. No	el
<u>Availability</u> : Available to any small power production or cogeneration facility" with capacity of 100 Kw or less as defined by Public Service Commission Regulation 807 KAR 5:054, and which sell energy or capacity or both to the Company.	FOR THE PUBLIC SERVICE CO "qualifying the Kentucky	AMISSION
Rates for Purchases from <u>Qualifying Facilities</u> :		
Energy Component Per Kilowatt-hour Delivered	1.689¢	R
Capacity Component Per Kilowatt-hour Delivered	0.896¢	R
<u>Payment:</u> The Company shall pay each bill for electric power render accordance with the terms of the contract, within 15 days of bill is rendered. In lieu of such payment plan, the Compan written request, credit the Customer's account for such purc	the date the y will, upon	
Term of Contract: For contracts which cover the purchase of energy only, the to one year, and shall be self-renewing from year-to-year thereas cancelled by either party on one year's written notice.		
For contracts which cover the purchase of capacity and ener shall be 20 years.	gy, the term	
Terms and Conditions: 1. Qualifying facilities shall be required to pay for an interconnection costs, to the extent that such costs are those that the Company would have incurred if the qualifyin output had not been purchased.	in excess of	
1 Metter	nuary 1, 1995	,
ISSUED BY Victor A. Staffierin O. Tresident Louis	ADDRESS	93 93

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11th Rev. SHEET NO. 15-D

CANCELLING 10th Rev. SHEET NO. 15-D

P.S.C. OF KY, ELECTRIC NO. 4

95

SPPC-I	]
Small Power Production and Cogeneration Purchase Schedule	
Applicable: In all territory served.	
Availability: Available to any small power production or cogeneration "qualifying facility" with capacity of 100 Kw or less as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to the Company.	
Rates for Purchases from <u>Qualifying Facilities</u> :	
Energy Component Per Kilowatt-hour Delivered 1.792¢	Ĩ
Capacity Component Per Kilowatt-hour Delivered 1.261¢	
<u>Payment:</u> The Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 15 days of the date the bill is rendered. In lieu of such payment plan, the Company will, upon written request, credit the Customer's account for such purchases.	
<pre>Term of Contract: For contracts which cover the purchase of energy only, the term shall be one year, and shall be self-renewing from year-to-year thereafter, unless cancelled by either party on one year's written notice. For contracts which cover the purchase of capacity and energy, the term shall be 20 years.</pre>	
Terms and Conditions: 1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that the Company would have incurred if the qualifying facility's output had not been purchased. JAN 15 1994	
PURSUANT TO 807 KAR 5:01 SECTION 9 (1) BY: Unrecuteller	
DATE OF ISSUE A Degender 15, 1993 DATE EFFECTIVE Januar Service COMPENSION MANAGE Sr. Vice President-Gen. Counsel ISSUED BY Victor A. Staffieri and Corporate Secretary Louisville, Kentucky	ΈR  ' 

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12th Rev. 15-F SHEET NO .\_

CANCELLING\_\_\_\_\_\_SHEET NO.\_\_\_\_\_

P.S.C. OF KY. ELECTRIC NO. 4

SPPC-II PUB	LIC SERVICE COMMISS
Small Power Production and Cogeneration Purchase Schedule	OF KENTUCKY EFFECTIVE
Applicable: In all territory served.	JAN 0 1 1995 UANT TO 807 KAR 5:01
	SECTION 9 (1) Gerden C. Reel al'EfyEnger commissi y Public
Rates for Purchases from Qualifying Facilities:	
Energy Component Per Kilowatt-hour Delivered	. 1.689¢ R
Capacity Component Per Kilowatt-hour Delivered	. 0.896¢ R
Pursuant to the regulations of the Kentucky Public Service Commiss KAR 5:054, Section 7, subsection 4, rates set forth herein for pur output from qualifying facilities shall be used only as the ba negotiating a final purchase rate after proper consideration has be to factors affecting purchase rates as set forth in subsection 5 of 7, 807 KAR 5:054.	chase of asis for en given
Payment: The Company shall pay each bill for electric power rendered t accordance with the terms of the contract, within 15 days of the bill is rendered. In lieu of such payment plan, the Company wi written request, credit the Customer's account for such purchases	date the 11, upon
Term of Contract: For contracts which cover the purchase of energy only, the term shal year, and shall be self-renewing from year-to-year thereafter, cancelled by either party on one year's written notice.	
For contracts which cover the purchase of capacity and energy, shall be 20 years.	the term
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TE OF ISSUE December 1, 1994 DATE EFFECTIVE January	1, 1995
SUED BY Victor A. Staffieral M Offesident Louisville,	. 1/ /

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11th Rev. SHEET NO. 15-F

CANCELLING\_10th Rev. SHEET NO.\_\_\_15-F

P.S.C. OF KY

SPPC-II Small Power Production and Cogeneration Purchase Schedule
pplicable: In all territory served.
Availability: Available to any small power production or cogeneration "qualifying facility" with capacity over 100 Kw as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to the Company.
ates for Purchases from ualifying Facilities:
Energy Component Per Kilowatt-hour Delivered 1.792¢
Capacity Component Per Kilowatt-hour Delivered 1.261¢
Payment: The Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 15 days of the date the bill is rendered. In lieu of such payment plan, the Company will, upon written request, credit the Customer's account for such purchases.
Term of Contract: For contracts which cover the purchase of energy only, the term shall be one year, and shall be self-renewing from year-to-year thereafter, unless cancelled by either party on one year's written notice.
For contracts which cover the purchase of capacity and energy, the term shall be 20 years.
Terms and Conditions: 1. Qualifying facilities shall be required to pay FUEL CARY ENDERING interconnection costs, to the extent that such costs are in extense of those that the Company would have incurred if the qualifying facility SEFECTIVE had not been purchased.
JAN 1 5 1994
PURSUANT TO 807 KAR 5:011. SECTION 9 (1)
ATE OF ISSUE ACTO 15, 1993 DATE EFFECTIVE PUBLIC SERVICE COMMISSION MANAGER
SUED BY Victor A. Staffieri and Corporate Secretary Louisville, Kentucky

### 1st Rev. SHEET NO. 15-G

CANCELLING\_Original\_SHEET NO.\_\_\_\_15-G

P.S.C. OF KY. ELECTRIC NO. 4

### SPPC-II

### Small Power Production and Cogeneration Purchase Schedule (Continued)

Terms and Conditions:

- 1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that the Company would have incurred if the qualifying facility's output had not been purchased.
- 2. A qualifying facility operating in parallel with the Company must demonstrate that its equipment is designed, installed, and operated in a manner that insures safe and reliable interconnected operation. A qualifying facility should contact the Company for assistance in this regard.
- 3. The purchasing, supplying and billing for service, and all conditions applying hereto, shall be specified in the contract executed by the parties, and are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Commission.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Goodan C. Mael</u> FOR THE PUBLIC COMMISSION

DATE OF ISSUE December 1, 1994 DATE EFFECTIVE January 1, 1995 ISSUED BY Victor A. Staffierty Active President Louisville, Kentucky

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Original SHEET NO. 15-G

CANCELLING\_\_\_\_\_SHEET NO.\_

P.S.C. OF KY. ELECTRIC NO. 4

SPPC-II	
Small Power Production and Cogeneration Purchase Schedule (Continued)	

- 2. A qualifying facility operating in parallel with the Company must demonstrate that its equipment is designed, installed, and operated in a manner that insures safe and reliable interconnected operation. A qualifying facility should contact the Company for assistance in this regard.
- 3. The purchasing, supplying and billing for service, and all conditions applying hereto, shall be specified in the contract executed by the parties, and are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Commission.
- 4. Pursuant to the regulations of the Kentucky Public Service Commission, 807 KAR 5:054, Section 7, subsection 4, rates set forth herein for purchase of output from qualifying facilities shall be used only as the basis for negotiating a final purchase rate after proper consideration has been given to factors affecting purchase rates as set forth in subsection 5 of Section 7, 807 KAR 5:054.

Joedan C Neel

DATE OF ISSUE_	July 25, 1984	DATE EFFECTIVE	E August 15, 1984 /
ISSUED BY	R. L. Røyer	President	Louisville, Kentucky
	to an Order of the	PSC of Ky. in Case No	. 8566(D) dated 6/28/84.

8th Rev. SHEET NO.

SHEET NO.

17 17

7th Rev. CANCELLING\_

CANDARD RATE SCHEDULE OL	
Outdoor Lighting Service (Cont	inued)
Decorative Lighting Service	Rate Per Month Per Unit
Fixtures	
Acorn with Decorative Basket	
70 Watt High Pressure Sodium	\$15.17
100 Watt High Pressure Sodium	15.86
8-Sided Coach	
70 Watt High Pressure Sodium	15.35
100 Watt High Pressure Sodium	16.04
Poles	8.86
10' Smooth 10' Fluted	10.58
	20000
Bases Old Town/Manchester	2.84
Chesapeake/Franklin	3.04
Jefferson/Westchester	3.04
Norfolk/Essex	3.24
el Clause: The rate specified herein are subject to the Fuel ( No. 24 of this Tariff. Said Fuel Clause shall be hours consumed by each lighting unit within the bi in accordance with the table contained in the St hours Consumed by Street Lighting Units" set for this Tariff.	applied to the kilowatt- lling period, determined andard Rider "Kilowatt-
<u>ecial Terms and Conditions</u> : 1. Company will furnish and install the lighting fixture or luminaire, control device, and mast as overhead service contemplate installation on an service supplied from overhead circuits only; prov- possible, floodlights served hereunder may be at- street lighting standards supplied from overhead so of an existing pole is not suitable for the ins- unit, the Company will extend its secondary conduc- an additional pole for the support of such unit, additional charge of \$1.64 per month for each suc- still further poles or conductors are required to lighting unit, the customer will be required to ma- advance equal to the installed cost of such further 2. The above rates for underground service conter-	rm. The above rates for existing wood pole with ided, however, that, when tached to existing metal service. If the location tallation of a lighting etor one span and install the customer to pay an h pole so installed. If to extend service to the the a non-refundable cash her facilities.
1. Company will furnish and install the lighting fixture or luminaire, control device, and mast as overhead service contemplate installation on an service supplied from overhead circuits only; prov- possible, floodlights served hereunder may be at- street lighting standards supplied from overhead service of an existing pole is not suitable for the ins- unit, the Company will extend its secondary conduc- an additional pole for the support of such unit, additional charge of \$1.64 per month for each suc- still further poles or conductors are required to highting unit, the customer will be required to ma- advance equal to the installed cost of such further 2. The above rates for underground service conte- ation served from underground lines located in the buried cable connection of not more than 200 localities supplied with electric service through facilities. If additional facilities are required a non-refundable cash advance equivalent PUBLIC Service in localities otherwise served through overhead hereto in locations deemed by the Company as un- installation.	rm. The above rates for existing wood pole with ided, however, that, when tached to existing metal service. If the location tallation of a lighting tor one span and install the customer to pay an h pole so installed. If to extend service to the tke a non-refundable cash her facilities. mplate a normal install- e streets, with a direct feet per unit in those underground distribution , the customer shall make RMCECOMMESIONS of such personal install-

7th Rev. SHEET NO. 17

CANCELLING 6th Rev. SHEET NO 17

P.S.C. OF KY. ELECTRIC NO. 4

Ι

STANDARD RATE SCHEDULE

· OL

Outdoor Lighting Service (Continued)

### Fuel Clause:

The rate specified herein are subject to the Fuel Clause set forth on Sheet No. 24 of this Tariff. Said Fuel Clause shall be applied to the kilowatt-hours consumed by each lighting unit within the billing period, determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff.

### Special Terms and Conditions:

1. Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only; provided, however, that, when possible, floodlights served hereunder may be attached to existing metal street lighting standards supplied from overhead service. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$1.64 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.

2. The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make a non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its judgement, it is practicable to do so from an operating and economic standpoint. Company may decline to install equipment and provide service thereto in locations deemed by the Company as unsuitable for underground installation.

3. All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other **pyper SERVICE COMMISSION** Company shall have the right to make other attachments to the **MENTER** and to further extend the conductors installed in accordance herewice mychan necessary for the further extension of its electric service.

JAN 1 1991

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DATE OF ISSUE	Janua	¥y 15,	, 199	91 DA	TE EFFECTIV	PUBSUANT TO 807 KAR 5:011	: 95
ISSUED BY	David R.	Carey	5	Marketing (		LOVISVI Lectertucker	1.
		AME (			TITLE	PUBLIC SERVICE COMMISSION MANAGER	
Issued pursuant 4	co an Orde	r of t	he	PSC of Ky.	in Case No.	90-158 dated 12/21/90.	

Original SHEET NO. 18

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CANCELLING\_\_\_\_\_\_SHEET NO.\_\_\_\_\_

			P.S.C. OF KY. ELECTRIC NO. 4
STANDARD RATE S	CHEDULE OL		
	Outdoor Lighting S	Service (Continued)	
authority wit	rmit is required from h respect to the insta hereunder, it will be ermit.	allation and use of	any of the lighting
scheduled wor for reporting dertake to se	cing and maintenance w king hours of the Comp outages or other open rvice the lighting equ by the customer.	any. The customer cating faults, and	shall be responsible the Company will un-
Company on hi property aris necessary rep may decline t	mer will exercise prop s premises, and in the ing from the negligend air or replacement sha o install equipment an pany's judgement, such sk of damage.	e event of loss or ce of the customer, all be paid by the ad provide service	damage to Company's the cost of the customer. Company thereto in locations
years, and sh term until te other. Compa for non-payme and Regulatio	for this service shall all continue from mon rminated by either par ny shall have the righ nt of bills or other ns. Upon permanent d er equipment will be	th to month after s ty giving thirty d nt at any time to d causes set forth in tscontinuance of se	uch minimum fixed ays notice to the liscontinue service its General Rules
able assuranc continued for	reeing to install ligh e that the interest of a minimum fixed cont another party after th d.	f the applicant for ract term or that t	service will he service will be
Applicability of Service under tions governi Tariff.	Rules: this rate schedule is ng the supply of elec	tric service as inc C Publi	HECKED
		by	FEB 1 0 1982 Beckmond ATES AND TARIFFS
DATE OF ISSUE_	January 26, 1982		E
ISSUED BY	R. L. Rover	President	Louisville, Kentucky (
	NAME	TITLE	ADDRESS ()

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

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1st Rev. SHEET NO.\_

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Original CANCELLING\_ SHEET NO .-

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE	PSL
Public Stree	et Lighting Service (Continued)
<u>Decorative Lighting Service</u> <u>Fixtures</u>	Rate Per Month Per Unit
Acorn with Decorative B	Basket
70 Watt High Pressur 100 Watt High Pressur	
8-Sided Coach	
70 Watt High Pressur 100 Watt High Pressur <u>Poles</u> 10' Smooth	are sodium 14.99 are sodium 15.56 OF KENTUCKY EFFECTIVE 8.86
10° Smooth 10° Fluted	10.58
Bases	SEP 1 1 1995
Old Town/Manchester Chesapeake/Franklin Jefferson/Westchester Norfolk/Essex	PURSUANT TO 807 KAR 5:011, 2.84 3.04
"Kilowatt-hours Consumed by Stree 23-A of this Tariff. <u>Special Terms and Conditions</u> : 1. Overhead Service. The above	he table contained in the Standard Rider et Lighting Units" set forth on Sheet No.
not suitable for the installation extend its secondary conductor on the support of such unit. If required to extend service to t	m. If the location of an existing pole is fon of a lighting unit, the Company will be span and install an additional pole for is still further poles or conductors are the lighting unit, the customer will be e cash advance equal to the installed cost
the City of Louisville designat district, the Company will provi- direct buried cable connection of additional facilities or expe additional cost to break pavement a non-refundable cash advance equ	t or remove rock, the customer shall make uivalent to the excess costs. Company may nd provide service thereto in locations
/	
DATE OF ISSUE August 11, 1995	ACHIDATE EFFECTIVE September 11, 1995
DATE OF ISSUE August 11, 1995 IVA Victor A. Staffieri	President Louisville, Kentucky

LOUISVILLE	GAS		FI ECTRIC	COMPANY
LOUISVILLE	GAS	AND	ELECTRIC	

Original SHEET NO. 20

CANCELLING

			P.S.C. OF KY. ELECTRIC NO. 4
TANDARD RATE SCH	EDULE	PSL	
	Public Street Light	ing Service (C	ontinued)
No. 24 of this hours consumed in accordance w	Tariff. Said Fuel Cla by each lighting unit	use shall be a within the bil ed in the Stand	Clause set forth on Sheet pplied to the kilowatt- ling period, determined ard Rider "Kilowatt-hours et No. 23-A of this
isting pole in not suitable for tend its second the support of quired to exter	rvice. The above rate Company's system. If or the installation of lary conductor one span such unit. If still d service to the ligh a non-refundable cash	the location o a lighting uni and install a further poles o ting unit, the	
the City of Lon trict, the Comp buried cable co facilities or e break pavement cash advance e equipment and p	isville designated by oany will provide a no onnection of not more expenditures are requi or remove rock, the c uivalent to the exces	City ordinance rmal installati than 200 feet p red, including ustomer shall m s costs. Compa	the downtown section of a as an underground dis- on consisting of a direct oer unit. If additional any additional cost to make a non-refundable any may decline to install deemed by Company unsuit-
			cound district, the Com- ance with sound engineer-
lighting units accordance here have access to purposes. Compoles and to for	any shall have the ri	ndards and conc perty of Compar- nce, inspection ght to make oth uctors installe	ductors installed in my, and Company shall m and all other proper mer attachments to the ed in accordance here-
4. Customer sl be required for locations.	all be responsible fo the installation of	the lighting un	C.H.E.C.K.E.D. Sauthorization that may ints at the specified FEB 1 0 1902
<b></b>		by_	RATES AND TARIFFS
TE OF ISSUE	January 26, 1982	DATE EFFEC	TIVE January 1, 1982
	R. L. Royer	President	Louisville, Kentucky
SUED BY		TITLE	ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

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				P.S.C. OF KY. E	LECTRIC NO. 4
STANDARD RATE SCH	EDULE P	SL			
				۲	
	Public Street Ligh	ting Service (	Continu	ued)	
locations where	decline to install , in Company's judgm or risk of damage.	equipment and ent, such equi	provide pment w	e service th vill be subj	ereto in ect to
and shall conti terminated by e shall have the bill or other c	or this service shal nue from month to mo ither party giving t right at any time to auses set forth in i ntinuance of service	nth after such hirty days not discontinue s ts General Rul	minimu cice to ervice es and	m fixed ter the other. for non-pay Regulations	m until Company ment of . Upon
count unusual c commensurate wi	ein shall prevent Co ircumstances and agr th such circumstance ubject to the jurisd	eeing on modif s, provided su	ication Ich agre	ns of the ab eements are	ove rates duly filed
Applicability of Service under t governing the s	<u>Rules</u> : his rate schedule is upply of electric se	subject to Cc rvice as incor	mpany i porated	rules and re d in this Ta	gulations riff.
				ECKED	
			Public Se	ervice Commission	
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		I	KATES	AND TARIFFS	
				···	
ATE OF ISSUE	January 26, 1982	DATE EFFI	ECTIVE.	January 1,	, 1982
	Lapp	President	: 1	Louisville,	Kentuckv
SSUED BY		TITLE		ADDRE	

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

9th Rev. SHEET NO. 22

P.S.C. OF KY, ELECTRIC NO. 4

STANDARD RATE SCHEDULE

SLE

### Street Lighting Energy Rate

<u>Applicable</u>: In all territory served.

#### Availability:

Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

#### Rate:

3.812¢ per kilowatt-hour.

#### Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff. Where service is unmetered, the kilowatthour consumption will be determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff.

#### Conditions of Delivery:

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.

2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.

### Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 1 1993

DATE OF ISSUE	PURSUANT TO 807 KAR 5:011.
ISSUED BY	porate Secretary Louiset and a solution of the secretary
	TITLE TODETO SERVICE CARANTER OT
Issued pursuant to an Order of the PSC of	Ky. in Case No. 92-494 dated $4/5/93.$

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14th Rev.\_\_\_SHEET NO.\_\_

CANCELLING 13th Rev. SHEET NO. 23

23

P.S.C. OF KY. ELECTR	IC NO. 4
STANDARD RATE SCHEDULE TLE	
Traffic Lighting Energy Rate	
Applicable: In all territory served.	
Availability: Available to municipalities, county governments, divisions of the sta or Federal governments or any other governmental agency for service traffic signals or other traffic lights which operate on a 24-hour al day every-day basis, where the governmental agency owns and maintains a equipment on its side of the point of delivery of the energy suppli hereunder. In the application of this rate each point of delivery wi be considered as a separate customer.	to 1- 11 ed
Rate:	
Customer Charge: \$2.45 per meter per month	
4.826¢ per kilowatt-hour.	
<u>Fuel Clause</u> : The monthly amount computed at the charges specified above shall increased or decreased in accordance with the Fuel Clause set forth Sheet No. 24 of this Tariff.	be on
<u>Minimum Bill</u> : The customer charge.	
<u>Conditions of Service</u> : 1. Service hereunder will be metered except when, by mutual agreeme of Company and customer, an unmetered installation will be mo satisfactory from the standpoint of both parties. In the case unmetered service, billing will be based on a calculated consumptio taking into account the size and characteristics of the load, or on met readings obtained from a similar installation.	of of
2. The location of each point of delivery of energy supplied hereund shall be mutually agreed upon by Company and the customer.	er
3. Traffic lights not operated on an all-day every-day basis will served under General Service Rate GS.	be
Applicability of Rules: Service under this rate schedule is subject to CPUBEROSERVICE COMMA regulations governing the supply of electric service as increased this Tariff. EFFECTIVE	9 <b>810N</b> in
JUL 1 1993	J
DATE OF ISSUE April 20, 1993 IVA A Staffieri and Corporate Secretary Lopieville (1) k Approximation (1) k DATE EFFECTIVE, July 1, 1993 Sr. Vice PresGen. Counsel SECTION 9 (1) k Victor K. Staffieri and Corporate Secretary Lopieville (1) k Approximation (	5:011

Issued pursuant to an Order of the PSC of Ky. in Case Novel Commission 4/114/00B.

3rd Rev. SHEET NO. 23-C

CANCELLING\_2nd\_Rev\_\_\_SHEET NO.\_\_\_23-C

P.S.C. OF KY. ELECTRIC NO. 4

	DSMRM
	Demand-Side Management Cost Recovery Mechanism
energy- by the	rmine the demand-related DCR for such rate class. The related program costs thus determined shall be divided expected kilowatt-hour sales for the upcoming twelve- eriod to determine the energy-related DCR for such rate
revenue the dec each tw Side M revenue costs) general number the non factor of the custome general require	DSM REVENUE FROM LOST SALES. For Residential Rate R, s from lost sales due to DSM will be recovered through oupling of revenues from actual sales. At the end of elve-month period after implementation of the Demand- anagement Cost Recovery Mechanism, the non-variable requirement (total revenue requirement less variable approved for Residential Rate R in LG&E's most recent rate case will be adjusted to reflect changes in the of customers and the usage per customer as follows: (1) -variable revenue requirement will be multiplied by the obtained by dividing the number of customers at the end twelve-month period by the number of residential ers at the end of the test year in the most recent rate case, and (2) the non-variable revenue ment will be multiplied by a factor $F_g$ calculated by lowing formula:
	$F_g = (1 + g)^{n/12}$
Where:	<pre>g = Growth factor (.0131), and n = the number of months from the end of the test year in the most recent rate case to the end of the current twelve-month period.</pre>
of the differe during revenue This di period for the	end of each twelve-month period after implementation Demand-Side Management Cost Recovery Mechanism, the ence between the actual non-variable revenue billed the twelve-month period and the adjusted non-variable e requirement, as described above, will be determined. fference ("DRLS amount established for the twelve-month ') will be divided by the estimated kilowatt-hour PUBLESERVICE COMMIS a upcoming twelve-month period to determine the DRLS for OF KENTUCKY thial Rate R. EFFECTIVE
Commerce and Inc rate c amount kilowa	heral Service Rate GS, Large Commercial Rate LC, Large cial Time-of-Day Rate LC-TOD, Industrial Power Rate LPAN 1 1994 ustrial Power Time-of-Day Rate LP-TOD ("non-residential" 1 1994 asses"), the DRLS shall be computed by multiplying the of kilowatt-hour sales and, where applicab@URSUANT TO 807 KAR to-months of billing demand that will be lost for eacSECTION 9 (1) -month period as a result of the implementation of the BY:
,	With Bills Rendered On and After
TE OF ISSUE	December 1, 1993 DATE EFFECTIVE January 1, 1994 Sr. Vice PresGen. Counsel

Original\_SHEET NO.\_ 23-G

CANCELLING\_\_\_\_\_ -SHEET NO.-

	P.S.C. OF KY. ELECTRIC NO. 4
DSMRM	
DSM Cost Recovery Mechanism	
Applicable to: Residential Rate R, General Service Rate GS, Large Com Commercial Time-of-Day Rate LC-TOD, Industrial Power F	nmercial Rate LC, Large Rate LP, and Industrial
Power Time-of-Day Rate LP-TOD.	
DSM Cost Recovery Component (DSMRC):	
	Energy Charge
<u>Residential Rate R</u>	
DSM Cost Recovery Component (DCR):	0.003 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.000 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	0.000 ¢/Kwh
DSMRC Rate R:	0.003 ¢/Kwh
<u>General Service Rate GS</u>	
DSM Cost Recovery Component (DCR):	0.002 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.000 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA): PUBLIC SERVICE COMMISSION	0.000 ¢/Kwh
DSMRC Rate GS: OF KENTUCKY EFFECTIVE	0.002 ¢/Kwh
JAN 1 1994	
PURSUANT TO 807 KAR 5:011. SECTION 9 (1) BY:	
PUBLIC SERVICE COMMISSION MANAGER DATE OF ISSUE	
SSUED BY Victor A Staffieri and Corporate Secretary	
Issued pursuant to an Order of the PSC of Ky. in Case	

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Original SHEET NO. 23-H

CANCELLING\_\_\_\_\_SHEET NO.\_\_\_

DSM	RM	P.S.C. OF KY. ELECTRIC NO.
DSM Cost Recov	ery Mechanism	
SM Cost Recovery Component (DSMRC): Continued)	Demand Charge	Energy Charge
Large Commercial Rate LC		
DSM Cost Recovery Component (DCR):	\$0.00 /Kw/Month	0.001 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	\$0.00 /Kw/Month	0.000 ¢/Kwh
DSM Incentive (DSMI):	\$0.00 /Kw/Month	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	\$0.00 /Kw/Month	0.000 ¢/Kwh
DSMRC Rate LC	\$0.00 /Kw/Month	0.001 ¢/Kwh
Large Commercial Time-of-Day Rate LC-T	OD	
DSM Cost Recovery Component (DCR):	\$0.00 /Kw/Month	0.002 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	\$0.00 /Kw/Month	0.000 ¢/Kwh
DSM Incentive (DSMI):	\$0.00 /Kw/Month	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	\$0.00 /Kw/Month	0.000 ¢/Kwh
DSMRC Rate LC-TOD	\$0.00 /Kw/Month	0.002 ¢/Kwh
	PUBLIC SERVICE C OF KENTUC EFFECTIV	ЖҮ
	JAN <u>1</u> 1	994
	PURSUANT TO 807 I SECTION 9 BY:	(1) Aler
	PUBLIC SERVICE COMMISSI	ON MANAGER
ATE OF ISSUE	DATE EFFECTIVE_ resGen. Counsel	With Bills Rendered On and After January 1, 1994
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ssued pursuant to an Order of the PSC of		

11th Rev. SHEET NO. 29

CANCELLING 10th Rev. SHEET NO. 29

P.S.C. OF KY. ELECTRIC NO. 4

Т

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions

The Company will install underground electric distribution facilities within new residential subdivisions in accordance with its standard policies and procedures and the rules of the Public Service Commission of Kentucky applicable thereto (807 KAR 5:041E, Section 21, Electric) under the following conditions:

1. These rules shall apply only to 120/240 volt, single phase service to:

(a) Residential subdivisions containing ten or more lots for the construction of new residential buildings designed for less than five-family occupancy.

(b) High density, multiple-occupancy residential building projects consisting of two or more buildings not more than three stories above grade level and containing not less than five family units per building.

2. When an Applicant has complied with these rules and with the applicable rules of the Public Service Commission, and has given the Company at least 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Company will undertake to complete the installation of its facilities at least 30 days prior to such estimated date of completion. However, nothing herein shall be interpreted to require the Company to extend service to portions of subdivisions not under active development.

3. Any Applicant for underground distribution facilities to a residential subdivision, as described in Paragraph 1(a) above, shall pay to the Company, in addition to such refundable deposits as may be required in accordance with Paragraph 5 below, a unit charge of \$2.19 per aggregate lot front foot along all streets contiguous to the lots to be served underground. Such payment shall be non-refundable.

4. The Company will install underground single-phase facilities to serve high-density, multiple-occupancy residential building projects, as described in Paragraph 1(b) above, as follows:

(a) Where such projects have a density of not less than eight family units per acre, at no charge to the Applicant except where a refundable deposit may be required in accordance with Paragraph 5 below.

(b) Where such buildings are widely separated and have a density of less than eight family units per acre, at a cost to the Applicant equivalent to the difference between the actual cost of constructing the underground distribution system and the Company's estimated CSEAVCE COMMISSION construction of an equivalent overhead distribution system, the KENTUCKY including an allowance of not less than \$50 per service drop required received a payment shall be non-refundable.

DEC 17 1993 1 Movember 16, -1993 DATE EFFECTIVE December 17, DATE OF ISS PURSUANT TO 807 KAR 5 Sr. Vice Pres.-Gen. Counsel staffieri and Corporate Secretary Louisvil ECTION 94 Victor ISSUED BY\_ BY: Issued by authority of an Order of the PSC of Ky. in Adm. Case NHUC SURVICE ANALTSION DAVAGER

12th Rev.\_\_\_SHEET NO.\_\_\_\_\_30

CANCELLING 11th Rev. SHEET NO. 30

P.S.C. OF KY. ELECTRIC NO. 4

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### RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

### Underground Electric Extension Rules for New Residential Subdivisions (Cont'd)

5. The Applicant may be required to advance to the Company the full estimated cost of construction of its underground electric distribution extension. This advance, to the extent it exceeds the non-refundable charges set forth above, shall be subject to refund.

(a) In the case of residential subdivisions, this advance, if required, shall be calculated at a unit charge of \$9.82 per aggregate front-foot and the refund shall be made, on the basis of 2000 times the amount by which such unit charge advance exceeds the non-refundable unit charge set forth in Paragraph 3 above, for each permanent customer connected to the underground distribution system during the ten year period following the date such advance is made.

(b) In the case of high-density, multiple-occupancy residential building projects, this advance, if required, shall be based on construction costs for the project as estimated by the Company and shall be refunded, to the extent such advance exceeds any non-refundable charges applicable, when permanent service is commenced to 20 percent of the family units in the project, provided such conditions are met within ten years following the date such advance is made.

(c) In no case shall the refunds provided for herein exceed the amounts deposited less those non-refundable charges applicable to the project.

6. Where, upon mutual agreement by the Company and the Applicant, Applicant performs the trenching and/or backfilling in accordance with the Company's specifications, the Company will credit the Applicant's costs in an amount equal to the Company's estimated cost for such trenching and/or backfilling. Such credit will be based on the system as actually designed and constructed.

7. In order that the Company may make timely provision for materials and equipment, a contract between an Applicant and the Company for an underground extension under these rules shall ordinarily be required at least six months prior to the date service in the subdivision is needed. The Applicant shall advance not less than 10% of the amounts due under the said contract at the time of its execution. The remaining amounts due shall be payable in full prior to the commencement of actual construction by the Company of its facilities.

8. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground facilities are required by governmental authorities or chosen by Applicant, in either of which cases the differential cost of underground shall be borne by the Applicant.

9. Unit charges, where specified herein, are determined from the Company's estimate of the average unit cost of such construction within its service area and the "estimated average cost differential," FUBLOS SERVICE COMMISSION applicable, between the estimated average cost of underground di OFATINESS systems in residential subdivisions and the estimated cost of equiperior overhead distribution systems in representative residential subdivisions.

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DATE OF ISSUE MONENDER-16,	1993 DATE EFFECTIVE	December 17, 1993 PURSUANT TO 807 KAR 5:011
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ISSUED BY Victor A. Staffieri	and Corporate Secretary	Louisv SECTION 9 (1) Louisv SECTION 9 (1)
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1st Rev. SHEET NO.

CANCELLING\_\_\_\_\_\_SHEET NO.\_\_\_\_

P.S.C. OF KY. ELECTRIC NO. 4

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### RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

#### Equalized Monthly Payment Plan (EMPP)

The Company's Equalized Monthly Payment Plan (EMPP) is available to any residential customer. Under this plan, a customer may elect to pay, each month, a budgeted amount in lieu of monthly billings for actual usage. The budgeted amount will be determined by the Company, and under normal circumstances, will be based on one-twelfth of the customer's usage during the most recent twelve months. The budgeted amount will be subject to review and adjustment by the Company. For a customer with less than twelve months of usage at the current address, the initial budget amount will be based on the type of service. A customer may enroll in the plan at any time.

Every three months a new average bill amount is calculated based on the customer's most recent twelve months usage. If this amount varies from the current budget amount by more than ten percent, it becomes the new budget amount. The customer will be notified of the new budget amount prior to the next billing period.

Each year the Company will calculate the difference between the budgeted amounts over the previous twelve months and the monthly billings based on the customer's actual usage over the same period. One-twelfth of this difference will then be credited or charged to the customer in each of the next twelve monthly billings.

If a customer's account is more than two months past due, the Company will notify the customer that the customer's account may be removed from the plan if payment arrangements are not made. The Company reserves the right to revoke the plan, restore the customer to regular billing and require immediate payment of any deficiency.

Failure to receive a bill in no way exempts a customer from the provisions of these terms and conditions.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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P.S.C. OF KY. ELECTRIC NO. 4

### RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

### General Rules (Continued)

deposit in addition to the initial deposit if the Customer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

In determining whether a deposit will be required or waived, the following criteria will be considered:

- 1. Previous payment history with the Company. If the customer has no previous history with the Company, statements from other utilities, banks, etc. may be presented by the customer as evidence of good credit.
- 2. Whether the customer has an established employment for two (2) years or more or line of credit.
- 3. Length of time the customer has had service with the Company.
- 4. Whether the customer owns the property.
- 5. Whether the customer has filed prior bankruptcy proceedings.
- 6. Whether another customer with a good payment history is willing to sign as a guarantor for an amount equal to the required deposit for non-residential accounts only.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Company may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

Residential customers with the same type of service will pay equal deposits according to the following schedule:

<u>Appliances In Use</u>	Deposit
Electric Water Heater	\$ 25.00
Electric Lights, Refrigerator, Small Appliances	45.00
Gas, Include Range, Water Heater/or either	20.00
Electric and Gas (1 and 2 above)	65.00
Electric, Gas Heating	120.00
Electric, Gas, Electric Water Heating	90.00
Electric, Gas Heating, Electric Water Heating	, 145.00
Electric Air Conditioning (Window Units)	85.00
Electric Heat, Electric Air Conditioning (Window Un	nits) 150.00
Central Air Conditioning	110.00
Space Heat and Central Air Conditioning	180.00
Electric, Electric Water Heating	70.00
Electric Heating only	120.00
Gas Heating	75.00
Gas, Heating, Air Conditioning	PUBLIC SERVICE COMMISSION
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Maximum Deposit Required	EFFECTIVE

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