

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 1

CANCELLING 1st Rev. SHEET NO. 1

P.S.C. OF KY. ELECTRIC NO. 4

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PUBLIC SERVICE COMMISSION
OF KENTUCKY

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PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *[Signature]*

DATE OF ISSUE March 24, 1983 DATE EFFECTIVE March 1, 1983

ISSUED BY *[Signature]* R. L. Royer President Louisville, Kentucky

NAME

TITLE

ADDRESS

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LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 2
CANCELLING 2nd Rev. SHEET NO. 2

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

R

Residential Rate

Applicable:

In all territory served.

Availability:

Available for single-phase residential service for lighting, heating, cooking, refrigeration, household appliances and other domestic purposes, subject to the special terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff.

Rate:

Customer Charge: \$2.90 per meter per month

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

First 600 kilowatt-hours per month 5.631¢ per Kwh
Additional kilowatt-hours per month 4.306¢ per Kwh

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatt-hours per month 6.165¢ per Kwh

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Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

EFFECTIVE

JUL 01 1983

Minimum Bill:

The customer charge.

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *B. Jones*

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

DATE OF ISSUE June 28, 1983 DATE EFFECTIVE July 1, 1983
Bills Rendered on and after July 1, 1983

ISSUED BY *R. L. Roy* President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8591 dated 6/13/83.

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LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 3
CANCELLING 2nd Rev. SHEET NO. 3

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE	WH
Water Heating Rate	
<u>Applicable:</u> In all territory served.	
<u>Availability - RESTRICTED:</u> Available to residential and commercial customers for electric service to automatic storage electric water heaters of approved type, in conjunction with electric service for other purposes at the same location, under the terms and conditions herein specified. This rate schedule will continue to be available only to customers that were served hereunder on August 20, 1974, and will not be available for the addition of new customers.	
<u>Rate:</u> 4.458¢ per kilowatt-hour.	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUL 01 1983
<u>Fuel Clause:</u> The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.	
<u>Minimum Bill:</u> \$1.80 per month per heater.	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u><i>Royce</i></u>
<u>Prompt Payment Provision:</u> The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.	
<u>Special Terms and Conditions:</u> 1. To be eligible for service under this rate, water heaters must conform to the specifications herein set forth. Any water heater which does not conform to these specifications will be billed under the rate applicable to other electric service at the same premises. 2. Approved water heaters shall be of the automatic insulated storage type having a tank size not less than 30 gallons, equipped with either one or two 240-volt non-inductive heating elements, each controlled by a separate thermostat. Two element heaters shall be so connected that only one element can be in operation at any one time. 3. The water heater shall be served at 240 volts (nominal) through a separate meter over a special circuit run in conduit or approved flexible metallic cable with no service outlets in the circuit or on the heater.	

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Bills Rendered on and after

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ISSUED BY R. L. Royce President Louisville, Kentucky

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LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 5

CANCELLING 2nd Rev. SHEET NO. 5

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

GS

General Service Rate

Applicable:

In all territory served.

Availability:

Available to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution voltages; provided, however, that after February 28, 1983, this rate shall not be available for the addition of customers with connected loads of 200 kilowatts or more (such customers may take service under Rate LC or Rate LP, as applicable). Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, the customer shall furnish and maintain any transformation or voltage regulatory equipment required for such lighting service.

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Rate:

Customer Charge:

\$3.50 per meter per month for single-phase service
\$7.00 per meter per month for three-phase service

JUL 01 1983

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

BY: [Signature]

All kilowatt-hours per month 6.126¢ per Kwh

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Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatt-hours per month 6.879¢ per Kwh

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Primary Service Discount:

A discount of 5% will be allowed on the monthly amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.

Fuel Clause:

The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Bills Rendered on and after July 1, 1983

DATE OF ISSUE June 28, 1983

DATE EFFECTIVE July 1, 1983

ISSUED BY

[Signature] R. L. Royer

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

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LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 7

CANCELLING 2nd Rev. SHEET NO. 7

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RIDER

Special Rate for Electric Space Heating Service
Rate GS

Applicable:

To General Service Rate GS.

Availability:

The special rate set forth in this rider shall be available during the eight monthly billing periods from October through May (hereinafter called "heating season") to customers regularly taking electric service under Rate GS. Such special rate shall apply to separately metered service to electric space heating equipment installed and operated in accordance with the terms and conditions herein set forth.

Rate:

For all consumption recorded on the separate meter during the heating season the rate shall be 4.479¢ per kilowatt-hour. This special rate shall be subject to the Primary Service Discount, Fuel Clause and Prompt Payment Provision as are embodied in Rate GS. During the heating season months any electric usage recorded on the separate meter shall be billed at the Kwh charge under Rate GS. EFFECTIVE

Minimum Bill:

\$6.10 per month for each month of the "heating season." This minimum charge is in addition to the regular monthly minimum of Rate GS for which this rider applies.

JUL 01 1983
PUBLIC SERVICE COMMISSION
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

Special Terms and Conditions:

BY: Boyer

1. Service under this rider is available only upon written application and subject to Company's inspection for the purpose of establishing eligibility of customer's heating installation for service hereunder. All electrical equipment and wiring, including provision for the installation of Company's meters, shall be subject to the approval of the Company.
2. The design, type, and manner of operation of customer's space heating installation served hereunder must be acceptable to Company. The heating equipment shall be of approved type, designed and used as the primary and predominating source of heat during the full heating season for a building or an enclosed and well-defined section of a building. Under no circumstances will this rider apply to an electric heating installation used as a supplement to some other form of space heating.
3. The heating equipment served hereunder shall be supplied with electrical energy through one or more special circuits so designed and constructed that no other electricity-consuming devices may be connected thereto. Provided, however, that when air cooling or air circulating equipment is

DATE OF ISSUE June 28, 1983 DATE EFFECTIVE Bills Rendered on and after July 1, 1983

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STANDARD RATE SCHEDULE

DC

Direct Current Power Rate

Applicable:

In the City of Louisville, Kentucky (See Availability).

Availability - RESTRICTED:

Available for direct current power service at nominally 550 volts to existing users of such service located within a limited area of the central business section of the City of Louisville. This service is in process of elimination and is not available for new connections or for any increase in capacity of existing direct current loads.

Rate:

Customer Charge: \$7.40 per meter per month

All kilowatt-hours per month 7.095¢ per Kwh

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

\$2.67 per month per horsepower of customer's total connected direct current load but in no case less than the customer charge. Horsepower of apparatus will be based on manufacturer's rating.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

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PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Boynes

DATE OF ISSUE June 28, 1983

DATE EFFECTIVE July 1, 1983

ISSUED BY R. L. Royer

NAME

President

TITLE

Louisville, Kentucky

ADDRESS

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LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 10
 CANCELLING 2nd Rev. SHEET NO. 10

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

LC

Large Commercial Rate

Applicable:

In all territory served.

Availability:

Available for alternating current service to any customer whose entire lighting and power requirements at a single service location are purchased under this schedule and who guarantee the minimum demand designated below under "Determination of Billing Demand."

Rate:

Customer Charge: \$14.50 per delivery point per month.

Demand Charge:

	<u>Secondary</u>	<u>Primary</u>
	<u>Distribution</u>	<u>Distribution</u>

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

All kilowatts of billing demand

\$6.14 per Kw	\$4.76 per Kw
per month	per month

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatts of billing demand

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\$9.04 per Kw \$7.37 per Kw
per month per month
JUL 01 1983

Energy Charge: All kilowatt-hours per month ... PURSUANT TO J.D. 8972588 PER KWH SECTION 9 (1)

Determination of Billing Demand:

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined during the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Where light and power service at a single service location are measured through separate meters the highest 15-minute demands for each character of service shall be combined for billing purposes.

Primary Distribution Service:

The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2400/4160Y, 7200/12,470Y, 13,800 or 34,500.

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Bills Rendered on and after July 1, 1983

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LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 11-A

CANCELLING SHEET NO.

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

Large Commercial Time-of-Day Rate
(Experimental)

Applicable:

In all territory served.

Availability - RESTRICTED:

Available to a limited number of customers previously served under Large Commercial Rate LC who have been designated by the Company in conjunction with the Public Service Commission to be served hereunder. Pursuant to the Commission's Order in Administrative Case No. 203. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Rate:

Customer Charge: \$14.50 per delivery point per month

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PURSUANT TO 807 KAR 5:011, SECTION 9(1)

Demand Charge:

BY: Jordan C. Noel

Basic Demand Charge

Secondary Distribution \$3.16 per Kw per month
Primary Distribution \$1.68 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined during any of the 11 preceding months.

Peak Period Demand Charge

Summer Peak Period \$5.83 per Kw per month
Winter Peak Period \$3.02 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined during any of the 11 preceding months.

Energy Charge 3.298¢ per Kwh

Summer Peak Period is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.

Winter Peak Period is defined as weekdays, except holidays as recognized by Company, from 6 A.M. to 11 P.M. local time, during the 8 monthly billing periods of October through May.

Bills Rendered on and after November 1, 1983

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LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 12
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P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

LP

Industrial Power Rate

Applicable:

In all territory served.

Availability:

Available for three-phase industrial power and lighting service taken through a single meter, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule.

Rate:

Customer Charge: \$36.20 per delivery point per month.

<u>Demand Charge:</u>	Secondary	Primary	Transmission
	Distribution	Distribution	Line
All kilowatts of billing demand	\$7.61 per Kw per month	\$5.95 per Kw per month	\$4.94 per Kw per month

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 JUL 01 1983

Energy Charge: All kilowatt-hours per month ... PURSUANT TO 2.8870 per Kwh, KAR 5.011, SECTION 9(1)

Determination of Billing Demand:

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

BY: Bogues

Primary Distribution and Transmission Lines Service:

The above demand charges for primary distribution and transmission line service are predicated on the customer's taking service at the applicable available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2,400/4,160Y, 7,200/12,470Y, 13,800, or 34,500. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.

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LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 13-A

CANCELLING Original SHEET NO.

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RIDER

Interruptible Service

Applicable:

To Large Commercial Rate LC and Industrial Power Rate LP.

Availability:

Available for separately metered interruptible service to any customer whose interruptible contract demand is at least 1,000 kilowatts.

Rate:

The monthly bill for service under this rider shall be determined in accordance with the provisions of either Rate LC or Rate LP, except there shall be an interruptible demand credit determined in accordance with one of the following categories of interruptible service:

<u>Interruptible Service Categories</u>	<u>Maximum Annual Hours of Interruption</u>	<u>Monthly Demand Credit (\$/Kw/Mo)</u>
1	150	1.14
2	200	1.49
3	250	1.86

The interruptible demand credit shall be applied to the monthly billing demand for interruptible service determined in accordance with the determination of billing demand provision under either Rate LC or Rate LP as applicable, except the billing demand shall not be less than 50% of the customer's contract demand.

Interruption of Service:

The Company will be entitled to require customer to interrupt service at any time and for any reason upon providing at least 10 minutes' prior notice. Such interruption shall not exceed 10 hours duration per interruption.

Penalty for Unauthorized Use:

In the event customer fails to comply with a Company request to interrupt either as to time or amount of power used, the customer shall be billed for the monthly billing period of such occurrence per kilowatt of monthly billing demand. Failure to interrupt also result in the termination of the contract.

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MAR 01 1983

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

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STANDARD RIDER

Supplemental or Standby Service

Applicable:

To Large Commercial Rate LC and Industrial Power Rate LP.

Availability:

Available to customers whose premises or equipment are regularly supplied with electric energy from generating facilities other than those of Company and who desire to contract with Company for reserve, breakdown, supplemental or standby service.

Rate:

Electric service actually used each month will be charged for in accordance with the provisions of the applicable rate schedule; provided, however, that the monthly bill shall in no case be less than an amount calculated at the rate of \$5.05 per kilowatt applied to the Contract Demand.

Contract Demand:

Contract Demand is defined as the number of kilowatts mutually agreed upon as representing customer's maximum service requirements and contracted for by customer; provided, however, if such number of kilowatts is exceeded by a recorded demand, such recorded demand shall become the new contract demand commencing with the month in which recorded and continuing for the remaining term of the contract or until superseded by a higher recorded demand.

Special Terms and Conditions:

a. In order to protect its equipment from overload damage, Company may require customer to install at his own expense an approved shunt trip type breaker for secondary voltages and an approved automatic pole mounted disconnect for primary service. Such circuit breakers shall be under the sole control of the Company and will be set by the Company to break the connection with its service in the event customer's demand materially exceeds that contracted for.

b. Company will provide meter enclosures and furnish, place and maintain necessary suitable meters for measurement of service rendered hereunder. Customer will be responsible for installing and wiring the respective meter enclosures.

c. Customer will be required at all times to maintain a power factor of not less than 80% lagging.

d. In the event customer's use of service is intermittent to violent fluctuations, the Company will require customer to install

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MAR 01 1983 PURSUANT TO 807 KAR 5:011, SECTION 9(1)

RY: [Signature] March 1, 1983

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LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 15-A

CANCELLING SHEET NO.

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

Industrial Power Time-of-Day Rate
(Experimental)

Applicable:

In all territory served.

Availability - RESTRICTED:

Available to a limited number of customers previously served under Industrial Power Rate LP who have been designated by the Company in conjunction with the Public Service Commission to be served hereunder. Pursuant to the Commission's Order in Administrative Case No. 203.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Customer Charge: \$36.20 per delivery point per month

Demand Charge:

Basic Demand Charge

Primary Distribution \$2.78 per Kw per month
Transmission Line \$1.76 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months.

Peak Period Demand Charge

Summer Peak Period \$4.54 per Kw per month
Winter Peak Period \$2.46 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months.

Energy Charge 2.887¢ per Kwh

Summer Peak Period is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.

Bills Rendered on and after

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LOUISVILLE GAS AND ELECTRIC COMPANY

4th Rev. SHEET NO. 16
 CANCELLING 3rd Rev. SHEET NO. 16

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

STANDARD RATE SCHEDULE

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Outdoor Lighting Service

SEP 7 1983

Applicable:

In all territory served.

PURSUANT TO 807 KAR 5:011
 SECTION 9(1)

Availability:

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

BY: *Gordon C. Neal*

Character of Service:

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

Rates:

Overhead Service

Mercury Vapor

	<u>Rate Per Light Per Month</u>
100 Watt*	\$ 5.76
175 Watt	6.69
250 Watt	7.97
400 Watt	9.83
400 Watt Floodlight	9.83
1000 Watt	19.82
1000 Watt Floodlight	19.82

High Pressure Sodium Vapor

150 Watt	\$10.12
150 Watt Floodlight	10.12
250 Watt	11.59
400 Watt	13.81
400 Watt Floodlight	13.81

Underground Service

Mercury Vapor

100 Watt - Top Mounted	\$11.41
175 Watt - Top Mounted	12.09

High Pressure Sodium Vapor

100 Watt - Top Mounted	\$19.58
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* Restricted to those units in service on 5-31-79.

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LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 17

CANCELLING 1st Rev. SHEET NO. 17

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

OL

Outdoor Lighting Service (Continued)

Fuel Clause:

The rates specified herein are subject to the Fuel Clause set forth on Sheet No. 24 of this Tariff. Said Fuel Clause shall be applied to the kilowatt-hours consumed by each lighting unit within the billing period, determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff.

Special Terms and Conditions:

1. Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only; provided, however, that, when possible, floodlights served hereunder may be attached to existing metal street lighting standards supplied from overhead service. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$1.15 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.

2. The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a plowed-in cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make a non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its judgement, it is practicable to do so from an operating and economic standpoint. Company may decline to install equipment and provide service thereto in locations deemed by the Company as unsuitable for underground installation.

3. All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1) EFFECTIVE

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ISSUED BY

R. L. Royer

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

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LOUISVILLE GAS AND ELECTRIC COMPANY

4th Rev. SHEET NO. 19
 CANCELLING 3rd Rev. SHEET NO. 19

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 P.S.C. OF KY. ELECTRIC NO. 4
 OF KENTUCKY

STANDARD RATE SCHEDULE	PSL	EFFECTIVE																																																																																													
Public Street Lighting Service		SEP 7 1983																																																																																													
<p><u>Applicable:</u> In all territory served.</p> <p><u>Availability:</u> Available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use.</p> <p><u>Character of Service:</u> This rate schedule covers electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under this rate schedule will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.</p>		<p>PURSUANT TO 807 KAR 5:011, SECTION 9(1), BY: <i>Jordan C. Neal</i></p>																																																																																													
<p><u>Rates:</u></p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;"><u>Type of Unit</u></th> <th style="text-align: left;"><u>Support</u></th> <th style="text-align: right;"><u>Rate Per Light Per Year</u></th> </tr> </thead> <tbody> <tr> <td colspan="3"><u>Overhead Service</u></td> </tr> <tr> <td>100 Watt Mercury Vapor (open bottom fixture)⁽¹⁾</td> <td>Wood Pole</td> <td style="text-align: right;">\$ 51.87</td> </tr> <tr> <td>175 Watt Mercury Vapor</td> <td>Wood Pole</td> <td style="text-align: right;">76.32</td> </tr> <tr> <td>250 Watt Mercury Vapor</td> <td>Wood Pole</td> <td style="text-align: right;">90.97</td> </tr> <tr> <td>400 Watt Mercury Vapor</td> <td>Wood Pole</td> <td style="text-align: right;">110.10</td> </tr> <tr> <td>400 Watt Mercury Vapor⁽²⁾</td> <td>Metal Pole</td> <td style="text-align: right;">186.10</td> </tr> <tr> <td>400 Watt Mercury Vapor Floodlight</td> <td>Wood Pole</td> <td style="text-align: right;">110.10</td> </tr> <tr> <td>1000 Watt Mercury Vapor</td> <td>Wood Pole</td> <td style="text-align: right;">234.20</td> </tr> <tr> <td>1000 Watt Mercury Vapor Floodlight</td> <td>Wood Pole</td> <td style="text-align: right;">234.20</td> </tr> <tr> <td>150 Watt High Pressure Sodium</td> <td>Wood Pole</td> <td style="text-align: right;">121.40</td> </tr> <tr> <td>150 Watt High Pressure Sodium Floodlight</td> <td>Wood Pole</td> <td style="text-align: right;">121.40</td> </tr> <tr> <td>250 Watt High Pressure Sodium</td> <td>Wood Pole</td> <td style="text-align: right;">123.44</td> </tr> <tr> <td>400 Watt High Pressure Sodium</td> <td>Wood Pole</td> <td style="text-align: right;">150.46</td> </tr> <tr> <td>400 Watt High Pressure Sodium Floodlight</td> <td>Wood Pole</td> <td style="text-align: right;">150.46</td> </tr> <tr> <td colspan="3"><u>Underground Service</u></td> </tr> <tr> <td>100 Watt Mercury Vapor Top Mounted</td> <td></td> <td style="text-align: right;">135.37</td> </tr> <tr> <td>175 Watt Mercury Vapor Top Mounted</td> <td></td> <td style="text-align: right;">143.32</td> </tr> <tr> <td>175 Watt Mercury Vapor</td> <td>Metal Pole</td> <td style="text-align: right;">147.32</td> </tr> <tr> <td>250 Watt Mercury Vapor</td> <td>Metal Pole</td> <td style="text-align: right;">166.29</td> </tr> <tr> <td>400 Watt Mercury Vapor</td> <td>Metal Pole</td> <td style="text-align: right;">186.10</td> </tr> <tr> <td>400 Watt Mercury Vapor</td> <td>Alum. 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(3) Restricted to those units in service on 3/1/67.</p>			<u>Type of Unit</u>	<u>Support</u>	<u>Rate Per Light Per Year</u>	<u>Overhead Service</u>			100 Watt Mercury Vapor (open bottom fixture) ⁽¹⁾	Wood Pole	\$ 51.87	175 Watt Mercury Vapor	Wood Pole	76.32	250 Watt Mercury Vapor	Wood Pole	90.97	400 Watt Mercury Vapor	Wood Pole	110.10	400 Watt Mercury Vapor ⁽²⁾	Metal Pole	186.10	400 Watt Mercury Vapor Floodlight	Wood Pole	110.10	1000 Watt Mercury Vapor	Wood Pole	234.20	1000 Watt Mercury Vapor Floodlight	Wood Pole	234.20	150 Watt High Pressure Sodium	Wood Pole	121.40	150 Watt High Pressure Sodium Floodlight	Wood Pole	121.40	250 Watt High Pressure Sodium	Wood Pole	123.44	400 Watt High Pressure Sodium	Wood Pole	150.46	400 Watt High Pressure Sodium Floodlight	Wood Pole	150.46	<u>Underground Service</u>			100 Watt Mercury Vapor Top Mounted		135.37	175 Watt Mercury Vapor Top Mounted		143.32	175 Watt Mercury Vapor	Metal Pole	147.32	250 Watt Mercury Vapor	Metal Pole	166.29	400 Watt Mercury Vapor	Metal Pole	186.10	400 Watt Mercury Vapor	Alum. 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DATE OF ISSUE August 18, 1983 DATE EFFECTIVE September 7, 1983
 ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

C6-84

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 24-A

CANCELLING SHEET NO.

P.S.C. OF KY. ELECTRIC NO. 4

CTAC

Cable Television Attachment Charges

N

Applicable:

In all territory served.

Availability:

Available to any established and properly franchised operator of a cable television system (herein called Customer) who applies for the right to make cable attachments to Company's poles in accordance with the terms and conditions herein set forth. Any entitlement acquired by a Customer hereunder shall not be exclusive and shall be subject to existing rights and privileges acquired by other public utilities or entities making lawful use of Company's poles.

Applicability of PSC of Ky. Order (Case No. 251):

This rate schedule is issued pursuant to an Order of the Public Service Commission of Kentucky dated September 17, 1982, in Administrative Case No. 251 (hereinafter called "Order 251"), and an Order in Administrative Case No. 251-26, dated May 31, 1983. Order 251 specifies, inter alia, the formula to be used in arriving at the charges to be made for the service provided herein. Company shall have the right to file with the Commission revisions of this rate schedule, including revisions of the charges for service, any such filing to be made in accordance with law and the rules of the Commission.

Attachment Charges:

For each attachment to a pole on which three parties have attachments

For each attachment to a pole on which two parties have attachments

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

27 cents per month SEP 20 1983

PURSUANT TO 807 KAR 5:011, 37 cents per month SECTION 9(1)

BY: Jordan C. Neel

Annual Adjustment of Charges:

On or before April 10 of each year, Company will file with the Commission a revision of this rate schedule setting forth the attachment charges to become effective on the following May 1 and to remain effective for the ensuing twelve months, and will serve each Customer hereunder with a copy of such filing. With such filing, Company will submit to the Commission and to each Customer a calculation showing the derivation of the charges pursuant to the formula specified in Order 251.

Payment of Charges:

Charges will be billed monthly. Charges applicable to attachments made or reserved during any calendar month will be billed for the full month and will not be prorated for portions of a month. Likewise, any attachments

DATE OF ISSUE August 31, 1983 DATE EFFECTIVE September 20, 1983

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Adm. Case No. 251-26 dated 5/31/83.

Handwritten note: @ 10-83

LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 29
CANCELLING Original SHEET NO. 29

P.S.C. OF KY. ELECTRIC NO. 4

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions

The Company will install underground electric distribution facilities within new residential subdivisions in accordance with its standard policies and procedures and the rules of the Public Service Commission of Kentucky applicable thereto (807 KAR 5:041E, Section 21, Electric) under the following conditions:

1. These rules shall apply only to 120/240 volt, single phase service to:

(a) Residential subdivisions containing ten or more lots for the construction of new residential buildings designed for less than five-family occupancy.

(b) High density, multiple-occupancy residential building projects consisting of two or more buildings not more than three stories above grade level and containing not less than five family units per building.

2. When an Applicant has complied with these rules and with the applicable rules of the Public Service Commission, and has given the Company at least 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Company will undertake to complete the installation of its facilities at least 30 days prior to such estimated date of completion. However, nothing herein shall be interpreted to require the Company to extend service to portions of subdivisions not under active development.

3. Any Applicant for underground distribution facilities to a residential subdivision, as described in Paragraph 1(a) above, shall pay to the Company, in addition to such refundable deposits as may be required in accordance with Paragraph 6 below, a unit charge of \$1.47 per aggregate lot front foot along all streets contiguous to the lots to be served underground. Such payment shall be non-refundable.

4. The Company will install underground single-phase facilities to serve high-density, multiple-occupancy residential building projects, as described in Paragraph 1(b) above, as follows:

(a) Where such projects have a density of not less than eight family units per acre, at no charge to the Applicant except where a refundable deposit may be required in accordance with Paragraph 6 below.

(b) Where such buildings are widely separated and have a density of less than eight family units per acre, at a cost to the Applicant equivalent to the difference between the actual cost of constructing the underground dis-

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
DEC 30 1982
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

DATE OF ISSUE December 10, 1982 DATE EFFECTIVE December 30, 1982
ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions (Cont'd)

tribution system and the Company's estimated cost for construction of an equivalent overhead distribution system, the latter including an allowance of not less than \$50 per service drop required. Such payment shall be non-refundable.

5. In addition to the charges set forth above, where rock is encountered which cannot be removed with conventional trenching equipment, the Applicant shall pay to the Company an additional charge of \$64.30 per cubic yard of rock removed or the actual additional charges which the Company pays to its contractor for such rock removal, whichever is the lesser. Such charge shall be non-refundable and will be billed after completion of the work.

6. The Applicant may be required to advance to the Company the full estimated cost of construction of its underground electric distribution extension. This advance, to the extent it exceeds the non-refundable charges set forth above, shall be subject to refund.

(a) In the case of residential subdivisions, this advance, if required, shall be calculated at a unit charge of \$8.15 per aggregate front-foot and the refund shall be made, on the basis of 2000 times the amount by which such unit charge advance exceeds the non-refundable unit charge set forth in Paragraph 3 above, for each permanent customer connected to the underground distribution system during the ten year period following the date such advance is made.

(b) In the case of high-density, multiple-occupancy residential building projects, this advance, if required, shall be based on construction costs for the project as estimated by the Company and shall be refunded, to the extent such advance exceeds any non-refundable charges applicable, when permanent service is commenced to 20 percent of the family units in the project, provided such conditions are met within ten years following the date such advance is made.

(c) In no case shall the refunds provided for herein exceed the amounts deposited less those non-refundable charges applicable to the project.

7. Where, upon mutual agreement by the Company and the Applicant, Applicant performs the trenching and/or backfilling in accordance with the Company's specifications, the Company will credit the Applicant's costs in an amount equal to the Company's estimated cost for such trenching and/or backfilling. Such credit will be based on the system as actually designed and constructed.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE DECEMBER 28, 1983 PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: Jordan C Neel

DATE OF ISSUE December 8, 1983 DATE EFFECTIVE December 28, 1983

ISSUED BY R. L. Royer President Louisville, Kentucky

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions (Cont'd)

tribution system and the Company's estimated cost for construction of an equivalent overhead distribution system, the latter including an allowance of not less than \$50 per service drop required. Such payment shall be non-refundable.

5. In addition to the charges set forth above, where rock is encountered which cannot be removed with conventional trenching equipment, the Applicant shall pay to the Company an additional charge of \$61.22 per cubic yard of rock removed or the actual additional charges which the Company pays to its contractor for such rock removal, whichever is the lesser. Such charge shall be non-refundable and will be billed after completion of the work.

6. The Applicant may be required to advance to the Company the full estimated cost of construction of its underground electric distribution extension. This advance, to the extent it exceeds the non-refundable charges set forth above, shall be subject to refund.

(a) In the case of residential subdivisions, this advance, if required, shall be calculated at a unit charge of \$7.50 per aggregate front-foot and the refund shall be made, on the basis of 2000 times the amount by which such unit charge advance exceeds the non-refundable unit charge set forth in Paragraph 3 above, for each permanent customer connected to the underground distribution system during the ten year period following the date such advance is made.

(b) In the case of high-density, multiple-occupancy residential building projects, this advance, if required, shall be based on construction costs for the project as estimated by the Company and shall be refunded, to the extent such advance exceeds any non-refundable charges applicable, when permanent service is commenced to 20 percent of the family units in the project, provided such conditions are met within ten years following the date such advance is made.

(c) In no case shall the refunds provided for herein exceed the amounts deposited less those non-refundable charges applicable to the project.

7. Where, upon mutual agreement by the Company and the Applicant, Applicant performs the trenching and/or backfilling in accordance with the Company's specifications, the Company will credit the Applicant's costs in an amount equal to the Company's estimated cost for such trenching and/or backfilling. Such credit will be based on the system as actually designed and constructed.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DEC 30 1982

PURSUANT TO 807 KAR 5:011,

SECTION 9(1)

DATE OF ISSUE December 10, 1982 DATE EFFECTIVE December 30, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

consent of Company. If energy is resold in accordance with such written consent of Company, the rates at which such energy is resold shall be identical with the rates which would be charged by the Company for like and contemporaneous service.

19. Meter Readings and Bills. Bills for electric service will be rendered monthly unless otherwise specified. A month as referred to herein and in Company's rate schedules means the period between two consecutive meter readings, such readings to be taken as nearly as feasible thirty days apart.

In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days the rate blocks and minimum charges of the applicable rate schedules will be pro-rated on the basis of the ratio of the actual number of days in such period to thirty days.

When the Company is unable to read a customer's meter after reasonable effort, the customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.

In the event Company's electric meter fails to register properly by reason of damage, accident, etc., the Company shall have the right to estimate the customer's consumption during the period of failure on the basis of such factors as the customer's connected load and his consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.

Bills are due and payable in their net amount at the office of the Company during business hours, or at other locations designated by the Company, within 15 days from the date of rendition thereof. In the event bill is not paid on or before the final day of the 15 day net payment period, the gross bill including forfeited discount or delayed payment charge shall become due and payable at the office of the Company.

Failure to receive a bill does not exempt a customer from these provisions.

20. Readings of Separate Meters Not Combined. For billing purposes each meter upon the customer's premises will be considered separately and readings of two or more meters will not be combined except where combinations of meter readings are specifically provided for in the applicable rate schedules, or where Company's operating convenience requires the installation of two or more meters upon the customer's premises instead of one meter.

Public Service Commission
FEB 10 1982
by *[Signature]*
RATES AND TARIFFS

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982
ISSUED BY *[Signature]* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

C-2-84

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

tinuance may be effected not less than 30 days from the date Company notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

H. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. The Company shall not be required to restore service until the customer has complied with all rules of the Company and regulations of the Commission and the Company has been reimbursed for the estimated amount of the service rendered and the cost to the Company incurred by reason of the fraudulent use.

22. Temporary and Short Term Service. The customer shall pay the cost of all material, labor and expense incurred by the Company in supplying electric service for any temporary or short term use, in addition to the regular rates for service without pro-rating of rate blocks or minimum bills for service of less than thirty days in a regular meter reading period.

23. Charge for Disconnecting and Reconnecting Service. A charge of \$10.00 will be made to cover disconnection and reconnection of electric service when discontinued for non-payment of bills or for violation of the Company's rules and regulations, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$10.00.

Residential and general service customers may request and be granted a temporary suspension of electric service. In the event of such temporary suspension, Company will make a charge of \$10.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$10.00.

24. Choice of Optional Rates. When two or more rate schedules are available for the same class of service and the customer is undecided as to which schedule will result in the lowest annual cost, the Company will assist the customer in the choice of the most favorable schedule, the customer then to designate the schedule he desires. In those cases in which the decision as to the most favorable schedule is difficult of pre-determination, the customer

CHECKED
Public Service Commission
FEB 10 1982
by *B. Ackerson*
RATES AND TARIFFS

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

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26-84