

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 1

CANCELLING _____ SHEET NO. _____

P.S.C. OF KY. ELECTR

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 by B. Beckman
 RATES AND TARIFFS

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NAME TITLE ADDRESS

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LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 2

CANCELLING 1st Rev. SHEET NO. 2

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

R

Residential Rate

Applicable:

In all territory served.

Availability:

Available for single-phase residential service for lighting, heating, cooking, refrigeration, household appliances and other domestic purposes, subject to the special terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff.

Rate:

Customer Charge: \$2.90 per meter per month

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

First 600 kilowatt-hours per month 5.355¢ per Kwh

Additional kilowatt-hours per month 4.030¢ per Kwh

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatt-hours per month 5.889¢ per Kwh

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION OF KENTUCKY

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

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R. L. Royer

President

Louisville, Kentucky

NAME

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LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 2

CANCELLING SHEET NO.

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

R

Residential Rate

Applicable:

In all territory served.

Availability:

Available for single-phase residential service for lighting, heating, cooking, refrigeration, household appliances and other domestic purposes, subject to the special terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff.

Rate:

Customer Charge: \$2.60 per meter per month.

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

First 600 kilowatt-hours per month 4.837¢ per Kwh
Additional kilowatt-hours per month 3.449¢ per Kwh

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatt-hours per month 5.252¢ per Kwh

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

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Applicability of Rules:

Service under this rate schedule is subject to Company's regulations governing the supply of electric service as incorporated in this Tariff.

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STANDARD RATE SCHEDULE

WH

Water Heating Rate

Applicable:

In all territory served.

Availability - RESTRICTED:

Available to residential and commercial customers for electric service to automatic storage electric water heaters of approved type, in conjunction with electric service for other purposes at the same location, under the terms and conditions herein specified. This rate schedule will continue to be available only to customers that were served hereunder on August 20, 1974, and will not be available for the addition of new customers.

Rate:

4.182¢ per kilowatt-hour.

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

\$1.80 per month per heater.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Special Terms and Conditions:

1. To be eligible for service under this rate, water heaters must conform to the specifications herein set forth. Any water heater which does not conform to these specifications will be billed under the rate applicable to other electric service at the same premises.
2. Approved water heaters shall be of the automatic insulated storage type having a tank size not less than 30 gallons, equipped with either one or two 240-volt non-inductive heating elements, each controlled by a separate thermostat. Two element heaters shall be so connected that only one element can be in operation at any one time.
3. The water heater shall be served at 240 volts (nominal) through a separate meter over a special circuit run in conduit or approved flexible metallic cable with no service outlets in the circuit or on the heater.

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R. L. Royer
R. L. Royer

President

Louisville, Kentucky

NAME

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STANDARD RATE SCHEDULE

WH

Water Heating Rate

Applicable:

In all territory served.

Availability - RESTRICTED:

Available to residential and commercial customers for electric service to automatic storage electric water heaters of approved type, in conjunction with electric service for other purposes at the same location, under the terms and conditions herein specified. This rate schedule will continue to be available only to customers that were served hereunder on August 20, 1974, and will not be available for the addition of new customers.

Rate:

3.738¢ per kilowatt-hour.

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

\$1.60 per month per heater.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Special Terms and Conditions:

1. To be eligible for service under this rate, water heaters must conform to the specifications herein set forth. Any water heater which does not conform to these specifications will be billed under the rate applicable to other electric service at the same premises.
2. Approved water heaters shall be of the automatic insulated storage type having a tank size not less than 30 gallons, equipped with either one or two 240-volt non-inductive heating elements, each controlled by a separate thermostat. Two element heaters shall be so connected that only one element can be in operation at any one time.
3. The water heater shall be served at 240 volts (nominal) through a separate meter over a special circuit run in conduit of approved flexible metallic cable with no service outlets in the circuit on the heater.

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by *B. Redmond*
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LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 5

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P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

GS

General Service Rate

Applicable:

In all territory served.

Availability:

Available to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution voltages; provided, however, that after February 28, 1983, this rate shall not be available for the addition of customers with connected loads of 200 kilowatts or more (such customers may take service under Rate LC or Rate LP, as applicable). Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, the customer shall furnish and maintain any transformation or voltage regulatory equipment required for such lighting service.

Rate:

Customer Charge:

\$3.50 per meter per month for single-phase service
\$7.00 per meter per month for three-phase service

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

All kilowatt-hours per month 5.850¢ per Kwh

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatt-hours per month 6.603¢ per Kwh

Primary Service Discount:

A discount of 5% will be allowed on the monthly amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.

Fuel Clause:

The monthly amount computed in accordance with the provisions of the above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

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R. L. Royer

President

Louisville, Kentucky

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STANDARD RATE SCHEDULE

GS

General Service Rate

Applicable:

In all territory served.

Availability:

Available to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution voltages; provided, however, that after May 31, 1979, this rate shall not be available for the addition of customers with connected loads of 300 kilowatts or more (such customers may take service under Rate LC or Rate LP, as applicable). Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, the customer shall furnish and maintain any transformation or voltage regulatory equipment required for such lighting service.

Rate:

Customer Charge:

\$3.25 per meter per month for single-phase service
\$6.50 per meter per month for three-phase service

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

All kilowatt-hours per month 5.419¢ per Kwh

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatt-hours per month 6.172¢ per Kwh

Primary Service Discount:

A discount of 5% will be allowed on the monthly amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.

Fuel Clause:

The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

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by [Signature]
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LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 6

CANCELLING 1st Rev. SHEET NO. 6

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

GS

General Service Rate (Continued)

Minimum Bill:

The minimum bill for single-phase service shall be the customer charge.

The minimum bill for three-phase service shall be the customer charge; provided, however, in unusual circumstances where annual kilowatt-hour usage is less than 1,000 times the kilowatts of capacity required, Company may charge a minimum bill of not more than 85¢ per month per kilowatt of connected load.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

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LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 6

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P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

GS

General Service Rate (Continued)

Minimum Bill:

The minimum bill for single-phase service shall be the customer charge.

The minimum bill for three-phase service shall be the customer charge; provided, however, in unusual circumstances where annual kilowatt-hour usage is less than 1,000 times the kilowatts of capacity required, Company may charge a minimum bill of not more than 85¢ per month per kilowatt of connected load.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

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by S. Richmond
RATES AND TARIFFS

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LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 7

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P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RIDER

Special Rate for Electric Space Heating Service
Rate GS

Applicable:

To General Service Rate GS.

Availability:

The special rate set forth in this rider shall be available during the eight monthly billing periods from October through May (hereinafter called "heating season") to customers regularly taking electric service under Rate GS. Such special rate shall apply to separately metered service to electric space heating equipment installed and operated in accordance with the terms and conditions herein set forth.

Rate:

For all consumption recorded on the separate meter during the heating season the rate shall be 4.203¢ per kilowatt-hour. This special rate shall be subject to the Primary Service Discount, Fuel Clause and Prompt Payment Provision as are embodied in Rate GS. During the four non-heating season months any electric usage recorded on the separate space heating meter shall be billed at the Kwh charge under Rate GS.

Minimum Bill:

\$6.10 per month for each month of the "heating season." This minimum charge is in addition to the regular monthly minimum of Rate GS to which this rider applies.

Special Terms and Conditions:

1. Service under this rider is available only upon written application and subject to Company's inspection for the purpose of establishing eligibility of customer's heating installation for service hereunder. All electrical equipment and wiring, including provision for the installation of Company's meters, shall be subject to the approval of the Company.

2. The design, type, and manner of operation of customer's space heating installation served hereunder must be acceptable to Company. The heating equipment shall be of approved type, designed and used as the primary and predominating source of heat during the full heating season for a building or an enclosed and well-defined section of a building. Under no circumstances will this rider apply to an electric heating installation used as a supplement to some other form of space heating.

3. The heating equipment served hereunder shall be supplied with electrical energy through one or more special circuits so designed and constructed that no other electricity-consuming devices may be connected thereto. Provided, however, that when air cooling or air circulating equipment is

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President

By Louisville, Kentucky

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STANDARD RIDER

Special Rate for Electric Space Heating Service
Rate GS

Applicable:

To General Service Rate GS.

Availability:

The special rate set forth in this rider shall be available during the eight monthly billing periods from October through May (hereinafter called "heating season") to customers regularly taking electric service under Rate GS. Such special rate shall apply to separately metered service to electric space heating equipment installed and operated in accordance with the terms and conditions herein set forth.

Rate:

For all consumption recorded on the separate meter during the heating-season the rate shall be 3.738¢ per kilowatt-hour. This special rate shall be subject to the Primary Service Discount, Fuel Clause and Prompt Payment Provision as are embodied in Rate GS. During the four non-heating season months any electric usage recorded on the separate space heating meter shall be combined with metered usage for other purposes at the same location and be billed at Rate GS.

Minimum Bill:

\$5.40 per month for each month of the "heating season." This minimum charge is in addition to the regular monthly minimum of Rate GS to which this rider applies.

Special Terms and Conditions:

1. Service under this rider is available only upon written application and subject to Company's inspection for the purpose of establishing eligibility of customer's heating installation for service hereunder. All electrical equipment and wiring, including provision for the installation of Company's meters, shall be subject to the approval of the Company.

2. The design, type, and manner of operation of customer's space heating installation served hereunder must be acceptable to Company. The heating equipment shall be of approved type, designed and used as the primary and predominating source of heat during the full heating season for a building or an enclosed and well-defined section of a building. Public Service Commission instances will this rider apply to an electric heating installation used as a supplement to some other form of space heating.

3. The heating equipment served hereunder shall be supplied with electrical energy through one or more special circuits so designed and constructed that no other electricity consuming devices may be connected thereto. Provided, however, that when air cooling or air circulating equipment is

GHEC RIDER
Public Service Commission
FEB 10 1982
by *[Signature]*
SUPERVISOR OF RATES AND TARIFFS

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NAME TITLE ADDRESS

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C4-83

STANDARD RATE SCHEDULE

DC

Direct Current Power Rate

Applicable:

In the City of Louisville, Kentucky (See Availability).

Availability - RESTRICTED:

Available for direct current power service at nominally 550 volts to existing users of such service located within a limited area of the central business section of the City of Louisville. This service is in process of elimination and is not available for new connections or for any increase in capacity of existing direct current loads.

Rate:

Customer Charge: \$7.40 per meter per month

All kilowatt-hours per month 6.819c per Kwh

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

\$2.67 per month per horsepower of customer's total connected direct current load but in no case less than the customer charge. Horsepower of apparatus will be based on manufacturer's rating.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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NAME TITLE ADDRESS

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STANDARD RATE SCHEDULE

DC

Direct Current Power Rate

Applicable:

In the City of Louisville, Kentucky (See Availability).

Availability - RESTRICTED:

Available for direct current power service at nominally 550 volts to existing users of such service located within a limited area of the central business section of the City of Louisville. This service is in process of elimination and is not available for new connections or for any increase in capacity of existing direct current loads.

Rate:

Customer Charge: \$6.60 per meter per month

All kilowatt-hours per month 5.888¢ per Kwh

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

\$2.38 per month per horsepower of customer's total connected direct current load but in no case less than the customer charge. Horsepower of apparatus will be based on manufacturer's rating.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

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by [Signature]
RATES AND TARIFFS

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LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 10
 CANCELLING 1st Rev. SHEET NO. 10

P.S.C. OF KY. ELECTRIC NO. 4

<u>STANDARD RATE SCHEDULE</u>	<u>LC</u>	
<u>Large Commercial Rate</u>		
<u>Applicable:</u> In all territory served.		
<u>Availability:</u> Available for alternating current service to any customer whose entire lighting and power requirements at a single service location are purchased under this schedule and who guarantee the minimum demand designated below under "Determination of Billing Demand."		
<u>Rate:</u>		
Customer Charge: \$14.50 per delivery point per month. I		
<u>Demand Charge:</u>	<u>Secondary Distribution</u>	<u>Primary Distribution</u>
<u>Winter Rate:</u> (Applicable during 8 monthly billing periods of October through May)		
All kilowatts of billing demand	\$6.14 per Kw per month	\$4.76 per Kw per month I
<u>Summer Rate:</u> (Applicable during 4 monthly billing periods of June through September)		
All kilowatts of billing demand	\$9.04 per Kw per month	\$7.37 per Kw per month I
Energy Charge: All kilowatt-hours per month		3.022¢ per Kwh I
<u>Determination of Billing Demand:</u> The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined during the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964). Where light and power service at a single service location are measured through separate meters the highest 15-minute demands for each character of service shall be combined for billing purposes.		
<u>Primary Distribution Service:</u> The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2400/4160Y, 7200/12,470Y, 13,800 or 34,500.		

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LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 10

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P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

LC

Large Commercial Rate

Applicable:

In all territory served.

Availability:

Available for alternating current service to any customer whose entire lighting and power requirements at a single service location are purchased under this schedule and who guarantee the minimum demand designated below under "Determination of Billing Demand."

Rate:

Customer Charge: \$12.90 per delivery point per month. I

Demand Charge:

	<u>Secondary</u> <u>Distribution</u>	<u>Primary</u> <u>Distribution</u>	
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Winter Rate: (Applicable during 8 monthly billing periods of October through May)

All kilowatts of billing demand

\$5.25 per Kw
per month

\$4.08 per Kw
per month I

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatts of billing demand

\$7.74 per Kw
per month

\$6.31 per Kw
per month I

Energy Charge: All kilowatt-hours per month 2.742¢ per Kwh I

Determination of Billing Demand:

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined during the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Where light and power service at a single service location are measured through separate meters the highest 15-minute demands for each character of service shall be combined for billing purposes.

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by B. Bestwood
RATES AND TARIFFS

Primary Distribution Service:

The above demand charge for primary distribution service is based on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2400/4160Y, 7200/12,470Y, 13,800 or 34,500.

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STANDARD RATE SCHEDULE LP

Industrial Power Rate

Applicable:

In all territory served.

Availability:

Available for three-phase industrial power and lighting service taken through a single meter, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule.

Rate:

Customer Charge: \$36.20 per delivery point per month.

<u>Demand Charge:</u>	<u>Secondary Distribution</u>	<u>Primary Distribution</u>	<u>Transmission Line</u>
All kilowatts of billing demand	\$7.61 per Kw per month	\$5.95 per Kw per month	\$4.94 per Kw per month

Energy Charge: All kilowatt-hours per month 2.611¢ per Kwh

Determination of Billing Demand:

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Primary Distribution and Transmission Lines Service:

The above demand charges for primary distribution and transmission line service are predicated on the customer's taking service at the applicable available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2,400/4,160Y, 7,200/12,470Y, 13,800, or 34,500. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAR 01 1983

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

DATE OF ISSUE March 24, 1983 DATE EFFECTIVE: March 1, 1983
 ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616 dated 3/2/83.

07-83

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 12

CANCELLING SHEET NO.

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

LP

Industrial Power Rate

Applicable:

In all territory served.

Availability:

Available for three-phase industrial power and lighting service taken through a single meter, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule.

Rate:

Customer Charge: \$32.25 per delivery point per month. I

<u>Demand Charge:</u>	<u>Secondary Distribution</u>	<u>Primary Distribution</u>	<u>Transmission Line</u>
All kilowatts of billing demand	\$6.51 per Kw per month	\$5.06 per Kw per month	\$4.20 per Kw per month

Energy Charge: All kilowatt-hours per month 2.362¢ per Kwh I

Determination of Billing Demand:

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Primary Distribution and Transmission Lines Service:

The above demand charges for primary distribution and transmission line service are predicated on the customer's taking service at the applicable available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2,400/4,160Y, 7,200/12,470Y, 13,800, or 34,500. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.

CHECKED
Public Service Commission
FEB 10 1982
by *B. Hedmond*
RATES AND TARIFFS

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. E. Royer K. E. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

4-88

STANDARD RIDER

Supplemental or Standby Service

Applicable:

To Large Commercial Rate LC and Industrial Power Rate LP.

Availability:

Available to customers whose premises or equipment are regularly supplied with electric energy from generating facilities other than those of Company and who desire to contract with Company for reserve, breakdown, supplemental or standby service.

Rate:

Electric service actually used each month will be charged for in accordance with the provisions of the applicable rate schedule; provided, however, that the monthly bill shall in no case be less than an amount calculated at the rate of \$4.25 per kilowatt applied to the Contract Demand.

Contract Demand:

Contract Demand is defined as the number of kilowatts mutually agreed upon as representing customer's maximum service requirements and contracted for by customer; provided, however, if such number of kilowatts is exceeded by a recorded demand, such recorded demand shall become the new contract demand commencing with the month in which recorded and continuing for the remaining term of the contract or until superseded by a higher recorded demand.

Special Terms and Conditions:

- a. In order to protect its equipment from overload damage, Company may require customer to install at his own expense an approved shunt trip type breaker for secondary voltages and an approved automatic pole mounted disconnect for primary service. Such circuit breakers shall be under the sole control of the Company and will be set by the Company to break the connection with its service in the event customer's demand materially exceeds that contracted for.
- b. Company will provide meter enclosures and furnish, place and maintain necessary suitable meters for measurement of service rendered hereunder. Customer will be responsible for installing and wiring the respective meter enclosures.
- c. Customer will be required at all times to maintain a power factor of not less than 80% lagging.
- d. In the event customer's use of service is intermittent or subject to violent fluctuations, the Company will require customer to install

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 Public Service Commission
 FEB 10 1982
 BY *[Signature]*
 RATES AND TARIFFS

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. ROYER *[Signature]* President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

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4-83

LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 16

CANCELLING 2nd Rev. SHEET NO. 16

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

OL

Outdoor Lighting Service

Applicable:

In all territory served.

Availability:

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

Character of Service:

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

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OF KENTUCKY
EFFECTIVE

Rates:

Overhead Service
Mercury Vapor

- 100 Watt*
- 175 Watt
- 250 Watt
- 400 Watt
- 400 Watt Floodlight
- 1000 Watt
- 1000 Watt Floodlight

JUL 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: B. G. Jones

Rate Per Light
Per Month

- \$5.76
- 6.69
- 7.97
- 9.83
- 9.83
- 19.82
- 19.82

High Pressure Sodium Vapor

- 250 Watt
- 400 Watt
- 400 Watt Floodlight

- \$11.59
- 13.81
- 13.81

Underground Service
Mercury Vapor

- 100 Watt - Colonial or Modern Design
Top Mounted
- 175 Watt - Colonial or Modern Design
Top Mounted

- \$11.41
- 12.09

* Restricted to those units in service on 5-31-79.

Bills Rendered
on and after

DATE OF ISSUE June 28, 1983

DATE EFFECTIVE July 1, 1983

ISSUED BY R. L. Royer

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8591 dated 6/13/83.

C 8-83

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 16
 CANCELLING 1st Rev. SHEET NO. 16

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE	OL
<u>Outdoor Lighting Service</u>	
<u>Applicable:</u> In all territory served.	
<u>Availability:</u> To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.	
<u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.	
<u>Rates:</u>	
<u>Overhead Service</u>	<u>Rate Per Light</u>
<u>Mercury Vapor</u>	<u>Per Month</u>
100 Watt*	\$5.65
175 Watt	6.50
250 Watt	7.70
400 Watt	9.40
400 Watt Floodlight	9.40
1000 Watt	18.80
1000 Watt Floodlight	18.80
<u>High Pressure Sodium Vapor</u>	
250 Watt	\$11.30
400 Watt	13.35
400 Watt Floodlight	13.35
<u>Underground Service</u>	
<u>Mercury Vapor</u>	
100 Watt - Colonial or Modern Design Top Mounted	11.90
175 Watt - Colonial or Modern Design Top Mounted	11.90

* Restricted to those units in service on 5-31-79 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 MAR 01 1983

DATE OF ISSUE March 24, 1983 DATE EFFECTIVE March 1, 1983
 ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616 dated 3/2/83

C 7-83

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 16

CANCELLING SHEET NO.

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

OL

Outdoor Lighting Service

Applicable:

In all territory served.

Availability:

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

Character of Service:

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

Rates:

Overhead Service
Mercury Vapor

Rate Per Light
Per Month

100 Watt*	\$ 5.35
175 Watt	6.17
250 Watt	7.27
400 Watt	8.90
400 Watt Floodlight	8.90
1000 Watt	17.81
1000 Watt Floodlight	17.81

High Pressure Sodium Vapor

250 Watt	\$10.71
400 Watt	12.67
400 Watt Floodlight	12.67

Underground Service

Mercury Vapor

100 Watt - Colonial or Modern Design Top Mounted	10.71
175 Watt - Colonial or Modern Design Top Mounted	11.31

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 Public Service Commission
 FEB 10 1982
 by B. Redmond
 RATES AND TARIFFS
 \$10.71

* Restricted to those units in service on 5-31-79.

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

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LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 17

CANCELLING SHEET NO.

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

OL

Outdoor Lighting Service (Continued)

Fuel Clause:

The rates specified herein are subject to the Fuel Clause set forth on Sheet No. 24 of this Tariff. Said Fuel Clause shall be applied to the kilowatt-hours consumed by each lighting unit within the billing period, determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff.

Special Terms and Conditions:

1. Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only; provided, however, that, when possible, floodlights served hereunder may be attached to existing metal street lighting standards supplied from overhead service. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$1.10 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.

2. The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a plowed-in cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make a non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its judgement, it is practicable to do so from an operating and economic standpoint. Company may decline to install equipment and provide service thereto in locations deemed by the Company as unsuitable for underground installation.

3. All lighting units, poles and conductors installed herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.

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PUBLIC SERVICE COMMISSION
FEB 10 1982
RATES AND TARIFFS

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Roper President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 19

CANCELLING 2nd Rev. SHEET NO. 19

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

PSL

Public Street Lighting Service

Applicable:

In all territory served.

Availability:

Available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use.

PUBLIC SERVICE COMMISSION OF KENTUCKY

Character of Service:

This rate schedule covers electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under this rate schedule will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.

BY: Bojars Rate Per Light

Rates:

Type of Unit	Support	Rate Per Light Per Year
<u>Overhead Service</u>		
100 Watt Mercury Vapor (open bottom fixture) ⁽¹⁾	Wood Pole	\$ 51.87
175 Watt Mercury Vapor	Wood Pole	76.32
250 Watt Mercury Vapor	Wood Pole	90.97
400 Watt Mercury Vapor	Wood Pole	110.10
400 Watt Mercury Vapor ⁽²⁾	Metal Pole	186.10
400 Watt Mercury Vapor Floodlight	Wood Pole	110.10
1000 Watt Mercury Vapor	Wood Pole	234.20
1000 Watt Mercury Vapor Floodlight	Wood Pole	234.20
250 Watt High Pressure Sodium	Wood Pole	123.44
400 Watt High Pressure Sodium	Wood Pole	150.46
400 Watt High Pressure Sodium Floodlight	Wood Pole	150.46
<u>Underground Service</u>		
100 Watt Mercury Vapor Top Mounted		135.37
175 Watt Mercury Vapor Top Mounted		143.32
175 Watt Mercury Vapor	Metal Pole	147.32
250 Watt Mercury Vapor	Metal Pole	166.29
400 Watt Mercury Vapor	Metal Pole	186.10
400 Watt Mercury Vapor	Alum. Pole	240.10
400 Watt Mercury Vapor on State of Ky. Alum. Pole		139.10
250 Watt High Pressure Sodium Vapor	Metal Pole	220.44
250 Watt High Pressure Sodium Vapor	Alum. Pole	249.44
250 Watt High Pressure Sodium Vapor on State of Ky. Alum. Pole		148.44
400 Watt High Pressure Sodium Vapor	Metal Pole	241.46
400 Watt High Pressure Sodium Vapor	Alum. Pole	270.46
1500 Lumen Incandescent ⁽³⁾	8½' Metal Pole	66.44
6000 Lumen Incandescent ⁽³⁾	Metal Pole	130.69

- (1) Restricted to those units in service on 5/31/79.
- (2) Restricted to those units in service on 1/19/77.
- (3) Restricted to those units in service on 3/1/67.

Bills Rendered on and after July 1, 1983

DATE OF ISSUE June 28, 1983 DATE EFFECTIVE July 1, 1983

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8591 dated 6/13/83.

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LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 19

CANCELLING 1st Rev. SHEET NO. 19

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

PSL

Public Street Lighting Service

Applicable:

In all territory served.

Availability:

Available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use.

Character of Service:

This rate schedule covers electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under this rate schedule will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.

Rates:

Type of Unit	Support	Rate Per Light Per Year
<u>Overhead Service</u>		
100 Watt Mercury Vapor (open bottom fixture) ⁽¹⁾	Wood Pole	\$ 50.50
175 Watt Mercury Vapor	Wood Pole	74.00
250 Watt Mercury Vapor	Wood Pole	87.50
400 Watt Mercury Vapor	Wood Pole	105.00
400 Watt Mercury Vapor ⁽²⁾	Metal Pole	181.00
400 Watt Mercury Vapor Floodlight	Wood Pole	105.00
1000 Watt Mercury Vapor	Wood Pole	222.00
1000 Watt Mercury Vapor Floodlight	Wood Pole	222.00
250 Watt High Pressure Sodium	Wood Pole	120.00
400 Watt High Pressure Sodium	Wood Pole	145.00
400 Watt High Pressure Sodium Floodlight	Wood Pole	145.00
<u>Underground Service</u>		
100 Watt Mercury Vapor Top Mounted		134.00
175 Watt Mercury Vapor Top Mounted		141.00
175 Watt Mercury Vapor	Metal Pole	145.00
250 Watt Mercury Vapor	Metal Pole	163.00
400 Watt Mercury Vapor	Metal Pole	181.00
400 Watt Mercury Vapor	Alum. Pole	235.00
400 Watt Mercury Vapor on State of Ky. Alum. Pole		134.00
250 Watt High Pressure Sodium Vapor	Metal Pole	217.00
250 Watt High Pressure Sodium Vapor	Alum. Pole	246.00
250 Watt High Pressure Sodium Vapor on State of Ky. Alum. Pole		134.00
400 Watt High Pressure Sodium Vapor	Metal Pole	236.00
400 Watt High Pressure Sodium Vapor	Alum. Pole	265.00
1500 Lumen Incandescent ⁽³⁾	8½' Metal Pole	65.00
6000 Lumen Incandescent ⁽³⁾	Metal Pole	126.00

- (1) Restricted to those units in service on 5/31/79.
- (2) Restricted to those units in service on 1/19/77.
- (3) Restricted to those units in service on 3/1/67.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

DATE OF ISSUE March 24, 1983 DATE EFFECTIVE March 1, 1983
 ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616 dated 3/2/83.

C 7-83

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 19

CANCELLING SHEET NO.

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

PSL

Public Street Lighting Service

Applicable:

In all territory served.

Availability:

Available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use.

Character of Service:

This rate schedule covers electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under this rate schedule will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.

Rates:

Overhead Service	Type of Unit	Support	Rate Per Light Per Year
100 Watt Mercury Vapor	(open bottom fixture) (1)	Wood Pole	\$ 45.00
175 Watt Mercury Vapor		Wood Pole	65.50
250 Watt Mercury Vapor		Wood Pole	77.50
400 Watt Mercury Vapor		Wood Pole	93.50
400 Watt Mercury Vapor	(2)	Metal Pole	161.00
400 Watt Mercury Vapor	Floodlight	Wood Pole	93.50
1000 Watt Mercury Vapor		Wood Pole	197.00
1000 Watt Mercury Vapor	Floodlight	Wood Pole	197.00
250 Watt High Pressure Sodium		Wood Pole	106.00
400 Watt High Pressure Sodium		Wood Pole	129.00
400 Watt High Pressure Sodium	Floodlight	Wood Pole	129.00
<u>Underground Service</u>			
100 Watt Mercury Vapor	Top Mounted		119.00
175 Watt Mercury Vapor	Top Mounted		126.00
175 Watt Mercury Vapor		Metal Pole	129.00
250 Watt Mercury Vapor		Metal Pole	145.00
400 Watt Mercury Vapor		Metal Pole	161.00
400 Watt Mercury Vapor		Alum. Pole	209.00
400 Watt Mercury Vapor	on State of Ky. Alum. Pole		119.00
250 Watt High Pressure Sodium Vapor		Metal Pole	193.00
250 Watt High Pressure Sodium Vapor		Alum. Pole	219.00
250 Watt High Pressure Sodium Vapor	on State of Ky. Alum. Pole		129.00
400 Watt High Pressure Sodium Vapor		Metal Pole	210.00
400 Watt High Pressure Sodium Vapor		Alum. Pole	210.00
1500 Lumen Incandescent (3)		8 1/2' Metal Pole	58.00
6000 Lumen Incandescent (3)		Metal Pole	129.00

- (1) Restricted to those units in service on 5/31/79.
- (2) Restricted to those units in service on 1/19/77.
- (3) Restricted to those units in service on 3/1/67.

CHECKED
 Public Service Commission
 FEB 17 1982
 RATES AND TARIFFS

DATE OF ISSUE January 26, 1982

DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer

President

Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

STANDARD RATE SCHEDULE

SLE

Street Lighting Energy Rate

Applicable:

In all territory served.

Availability:

Available to Municipalities, County governments, divisions or agencies of the State or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

Rate:

4.014¢ per kilowatt-hour.

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff. Where service is unmetered, the kilowatt-hour consumption will be determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff.

Conditions of Delivery:

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.
2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

CHECKED
Public Service Commission
FEB 10 1982
by *A. Sedmon*
RATES AND TARIFFS

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

C 7-83

STANDARD RATE SCHEDULE

TLE

Traffic Lighting Energy Rate

Applicable:

In all territory served.

Availability:

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic signals or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

Rate:

5.207¢ per kilowatt-hour.

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

\$1.35 per month for each point of delivery.

Conditions of Service:

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.
2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.
3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
MAR 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *[Signature]*

DATE OF ISSUE March 24, 1983 DATE EFFECTIVE March 1, 1983

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616 dated 3/2/83. C 7-83

STANDARD RATE SCHEDULE

TLE

Traffic Lighting Energy Rate

Applicable:

In all territory served.

Availability:

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic signals or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

Rate:

4.988¢ per kilowatt-hour.

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

\$1.25 per month for each point of delivery.

Conditions of Service:

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.
2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.
3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.

Applicability of Rules:

Service under this rate schedule is subject to Company's Rules and Regulations governing the supply of electric service as incorporated in this Tariff.

Company's Rules and Regulations governing the supply of electric service as incorporated in this Tariff.

FEB 10 1982

by B. Beckmond
RATES AND TARIFFS

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

4-83

STANDARD RIDER

Kilowatt-Hours Consumed By
Street Lighting Units

Billing Period	Burning Hours	250 Watt High Pressure Sodium Vapor .312 Kw	400 Watt High Pressure Sodium Vapor .495 Kw	100 Watt Mercury Vapor .124 Kw	175 Watt Mercury Vapor .210 Kw	250 Watt Mercury Vapor .298 Kw	400 Watt Mercury Vapor .462 Kw	1000 Watt Mercury Vapor 1.105 Kw
Jan.	406.0	127	201	50	85	121	187	449
Feb.	342.4	107	169	43	72	102	158	378
Mar.	345.6	108	171	43	73	103	160	382
Apr.	300.0	93	148	37	63	89	139	331
May	280.8	88	139	35	59	84	130	310
June	257.6	80	128	32	54	77	119	285
July	274.0	85	136	34	58	82	126	303
Aug.	300.0	94	149	37	63	89	139	332
Sept.	323.2	101	160	40	68	96	149	357
Oct.	368.8	115	183	46	77	110	170	408
Nov.	386.8	121	191	48	81	115	179	427
Dec.	414.8	129	205	51	87	124	192	458
Total	4,000	1,248	1,980	496	840	1,192	1,848	4,420

Billing Period	Burning Hours	100 Watt Incandescent .100 Kw	189 Watt Incandescent .189 Kw	200 Watt Incandescent .200 Kw	300 Watt Incandescent .300 Kw	600 Watt Incandescent .600 Kw
Jan.	406.0	41	77	81	122	244
Feb.	342.4	34	64	68	103	205
Mar.	345.6	35	65	69	104	207
Apr.	300.0	30	57	60	90	180
May	280.8	28	53	56	84	169
June	257.6	26	49	52	77	155
July	274.0	27	52	55	82	164
Aug.	300.0	30	57	60	90	180
Sept.	323.2	32	61	65	97	194
Oct.	368.8	37	70	74	111	221
Nov.	386.8	39	73	77	116	232
Dec.	414.8	41	78	83	124	249
Total	4,000	400	756	800	1,200	2,400

111 CHECKED
Public Service Commission
116
124 FEB 10 1982
by *S. [Signature]*
RATES AND TARIFFS

DATE OF ISSUE October 23, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY

R. L. Royer
R. L. Royer

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued by authority of an Order of the PSC of Ky. in Case No. 7194 dated 10/13/78

C 8-83

STANDARD RIDER

Fuel Clause

Applicable to: All electric rate schedules.

The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

$$\text{Adjustment Factor} = F/S - 1.235c$$

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(1) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus

(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy; and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.

(f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(2) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases
- (c) interchange-in

Subtract:

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

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 Public Service Commission

 FEB 10 1982
 by *B. Desjardins*
 RATES AND TARIFFS

DATE OF ISSUE October 23, 1978 DATE EFFECTIVE Meter Readings on and after November 1, 1978

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

Issued by authority of an Order of the PSC of Ky. in Case No. 7194 dated 10/13/78

C-7-83

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions

The Company will install underground electric distribution facilities within new residential subdivisions in accordance with its standard policies and procedures and the rules of the Public Service Commission of Kentucky applicable thereto (807 KAR 5:041E, Section 21, Electric) under the following conditions:

1. These rules shall apply only to 120/240 volt, single phase service to:

(a) Residential subdivisions containing ten or more lots for the construction of new residential buildings designed for less than five-family occupancy.

(b) High density, multiple-occupancy residential building projects consisting of two or more buildings not more than three stories above grade level and containing not less than five family units per building.

2. When an Applicant has complied with these rules and with the applicable rules of the Public Service Commission, and has given the Company at least 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Company will undertake to complete the installation of its facilities at least 30 days prior to such estimated date of completion. However, nothing herein shall be interpreted to require the Company to extend service to portions of subdivisions not under active development.

3. Any Applicant for underground distribution facilities to a residential subdivision, as described in Paragraph 1(a) above, shall pay to the Company, in addition to such refundable deposits as may be required in accordance with Paragraph 6 below, a unit charge of \$1.40 per aggregate lot front foot along all streets contiguous to the lots to be served underground. Such payment shall be non-refundable.

4. The Company will install underground single-phase facilities to serve high-density, multiple-occupancy residential building projects, as described in Paragraph 1(b) above, as follows:

(a) Where such projects have a density of not less than eight family units per acre, at no charge to the Applicant except where a refundable deposit may be required in accordance with Paragraph 6 below.

(b) Where such buildings are widely separated and have a density of less than eight family units per acre, at a cost to the Applicant equivalent to the difference between the actual cost of constructing the underground dis-

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Public Service Commission
FEB 10 1982
Name of Applicant
RATES AND TARIFFS

DATE OF ISSUE June 19, 1981 DATE EFFECTIVE July 9, 1981

ISSUED BY R. L. Royer President Louisville, Kentucky

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions (Cont'd)

tribution system and the Company's estimated cost for construction of an equivalent overhead distribution system, the latter including an allowance of not less than \$50 per service drop required. Such payment shall be non-refundable.

5. In addition to the charges set forth above, where rock is encountered which cannot be removed with conventional trenching equipment, the Applicant shall pay to the Company an additional charge of \$50.60 per cubic yard of rock removed or the actual additional charges which the Company pays to its contractor for such rock removal, whichever is the lesser. Such charge shall be non-refundable and will be billed after completion of the work.

6. The Applicant may be required to advance to the Company the full estimated cost of construction of its underground electric distribution extension. This advance, to the extent it exceeds the non-refundable charges set forth above, shall be subject to refund.

(a) In the case of residential subdivisions, this advance, if required, shall be calculated at a unit charge of \$6.25 per aggregate front-foot and the refund shall be made, on the basis of 2000 times the amount by which such unit charge advance exceeds the non-refundable unit charge set forth in Paragraph 3 above, for each permanent customer connected to the underground distribution system during the ten year period following the date such advance is made.

(b) In the case of high-density, multiple-occupancy residential building projects, this advance, if required, shall be based on construction costs for the project as estimated by the Company and shall be refunded, to the extent such advance exceeds any non-refundable charges applicable, when permanent service is commenced to 20 percent of the family units in the project, provided such conditions are met within ten years following the date such advance is made.

(c) In no case shall the refunds provided for herein exceed the amounts deposited less those non-refundable charges applicable to the project.

7. Where, upon mutual agreement by the Company and the Applicant, Applicant performs the trenching and/or backfilling in accordance with the Company's specifications, the Company will credit the Applicant's costs in an amount equal to the Company's estimated cost for such trenching and/or backfilling. Such credit will be based on the system as actually designed and constructed.

CHECKED and/or Public Service Commission FEB 10 1982 by [Signature] RATES AND TARIFFS

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ISSUED BY R. L. Royer President Louisville, Kentucky