

P.S.C. of Ky. Electric No. 3

Cancelling P.S.C. of Ky. No. 2

LOUISVILLE GAS AND ELECTRIC COMPANY

of

311 West Chestnut Street

Louisville, Kentucky

Rates, Rules and Regulations for Furnishing

ELECTRIC SERVICE

in

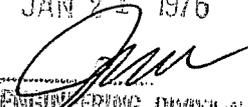
Entire Service Area of the Company

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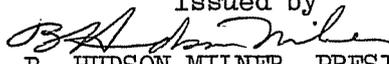
PUBLIC SERVICE COMMISSION OF KENTUCKY

PUBLIC SERVICE COMMISSION

JAN 21 1976

BY 
ENGINEERING DIVISION

Issued by


B. HUDSON MILNER, PRESIDENT

Issued

January 19, 1976

Effective

August 20, 1975

C2-82

LOUISVILLE GAS AND ELECTRIC COMPANY

5th Rev. SHEET NO. 1
 CANCELLING 4th Rev. SHEET NO. 1

E. R. C. OF KY. ELECTRIC NO. 3

Table of Contents

<u>Rate Schedules</u>	<u>Sheet Number</u>
Residential Rate R	2
Unused	3
Water Heating Rate WH	4 - 5
General Service Rate GS	6 - 7
Rider for Non-Residential Space Heating Service - Rate GS	8 - 9
Direct Current Power Rate DC	10
Outdoor Lighting Rate OL	11 - 13
Rider for Outdoor Lighting Service - Underground	14
Public Street Lighting Service	14-A - 14-C
Street Lighting Energy Rate SLE	15
Rider Containing KWH Consumed by Street Lighting Units	15-A
Traffic Lighting Energy Rate TLE	16
Large Commercial Rate LC	17 - 18
Unused	19 - 20
Industrial Power Rate LP	21 - 22
Unused	23
Fuel Clause	24

Rules and Regulations

Special Terms and Conditions Relating to Application of Residential Rate Schedule R	25 - 26
Special Terms and Conditions Governing the Supply of Reserve, Breakdown, Standby or Auxiliary Service	27 - 29
Electric Line Extension Rules	30
Underground Service Rules	31 - 34
General Rules	35 - 43

CHECKED
 Energy Regulatory Commission
 NOV 25 1980
 by *B. Admon*
 RATES AND TARIFFS

DATE OF ISSUE November 11, 1980 DATE EFFECTIVE June 1, 1979
 ISSUED BY *R. L. Royce* President Louisville, Kentucky
NAME TITLE ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

9th Rev. SHEET NO. 2

CANCELLING 8th Rev. SHEET NO. 2

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

R

Residential Rate

Applicable:

In all territory served.

Availability:

Available for single-phase residential service for lighting, heating, cooking, refrigeration, household appliances and other domestic purposes, subject to the special terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff.

Rate:

Customer Charge: \$2.35 per meter per month.

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

First 600 kilowatt-hours per month 4.43¢ per Kwh
Additional kilowatt-hours per month 3.16¢ per Kwh

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatt-hours per month 4.81¢ per Kwh

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Stamp: OCT 20 1980, by [Signature], RATES AND TARIFFS

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

DATE OF ISSUE October 2, 1980 DATE EFFECTIVE September 20, 1980
ISSUED BY [Signature] R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the ERC of Ky. in Case No. 7799 dated 9/24/80.

LOUISVILLE GAS AND ELECTRIC COMPANY

7th Rev. SHEET NO. 3
CANCELLING 6th Rev. SHEET NO. 3

E. R. C. OF KY. ELECTRIC NO. 3

CANCELLED AND WITHDRAWN

Residential space heating service heretofore
supplied under this Rider will be served under
Rate R.

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Energy Regulatory Commission

NOV 25 1980
by *S. Beckmond*
RATES AND TARIFFS

DATE OF ISSUE November 11, 1980 DATE EFFECTIVE June 1, 1979

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

9th Rev. SHEET NO. 4
CANCELLING 8th Rev. SHEET NO. 4

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

WH

Water Heating Rate

Applicable:

In all territory served.

Availability - RESTRICTED:

Available to residential and commercial customers for electric service to automatic storage electric water heaters of approved type, in conjunction with electric service for other purposes at the same location, under the terms and conditions herein specified. This rate schedule will continue to be available only to customers that were served hereunder on August 20, 1974, and will not be available for the addition of new customers.

Rate:

3.42¢ per kilowatt-hour.

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

\$1.45 per month per heater.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Special Terms and Conditions:

1. To be eligible for service under this rate, water heaters must conform to the specifications herein set forth. Any water heater which does not conform to these specifications will be billed under the rate applicable to other electric service at the same premises.
2. Approved water heaters shall be of the automatic insulated storage type having a tank size not less than 30 gallons, equipped with either one or two 240-volt non-inductive heating elements, each controlled by a separate thermostat. Two element heaters shall be so connected that only one element can be in operation at any one time.
3. The water heater shall be served at 240 volts (nominal) through a separate meter over a special circuit run in conduit or approved flexible metallic cable with no service outlets in the circuit or on the heater.

Commission
OCT 20 1980
Blackmond
RATES AND TARIFFS

DATE OF ISSUE October 2, 1980 DATE EFFECTIVE September 20, 1980

ISSUED BY Joe R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the ERC of Ky. in Case No. 7799 dated 9/24/80.

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STANDARD RATE SCHEDULE

WH

Water Heating Rate (Continued)

The Company will furnish and maintain such separate meter. The customer shall make suitable provision for the installation and connection of such meter in the water heater circuits.

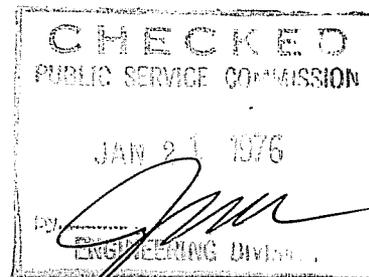
4. This rate shall be applicable only to heaters used to supply hot water for ordinary domestic or domestic-type uses, and shall not be applicable to heaters supplying hot water for heat transfer or similar purposes.

5. In no event shall the wattage of any heater exceed the maximum allowances set forth below:

Tank Sizes in Gallons	Maximum Capacity in Watts		
	Single Element Heater	Two Element Heater	
		Lower Element	Upper Element
30 to 39	1000	1000	1500
40 and over	4500	4500	4500

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.



DATE OF ISSUE January 19, 1976 DATE EFFECTIVE August 20, 1975

ISSUED BY B. Hudson Milner President Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued by authority of an Order of the PSC of Ky. in Case No. 6220 dated 11/26/75

C 2-82

STANDARD RATE SCHEDULE

GS

General Service Rate

Applicable:

In all territory served.

Availability:

Available to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution voltages; provided, however, that after May 31, 1979, this rate shall not be available for the addition of customers with connected loads of 300 kilowatts or more (such customers may take service under Rate LC or Rate LP, as applicable). Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, the customer shall furnish and maintain any transformation or voltage regulatory equipment required for such lighting service.

Rate:

Customer Charge:

\$2.95 per meter per month for single-phase service
\$5.90 per meter per month for three-phase service

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

All kilowatt-hours per month 4.96¢ per Kwh

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatt-hours per month 5.65¢ per Kwh

Primary Service Discount:

A discount of 5% will be allowed on the monthly amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.

Fuel Clause:

The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

CHECKED
Energy Dept. of Commission
OCT 20 1980
by *S. Richmond*
RATES AND TARIFFS

DATE OF ISSUE October 2, 1980 DATE EFFECTIVE September 20, 1980

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

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LOUISVILLE GAS AND ELECTRIC COMPANY

4th Rev. SHEET NO. 7

CANCELLING 3rd Rev. SHEET NO. 7

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

GS

General Service Rate (Continued)

Minimum Bill:

The minimum bill for single-phase service shall be the customer charge.

The minimum bill for three-phase service shall be the customer charge; provided, however, in unusual circumstances where annual kilowatt-hour usage is less than 1000 times the kilowatts of capacity required, Company may charge a minimum bill of not more than 65¢ per month per kilowatt of connected load.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

CHECKED
Energy Regulatory Commission
OCT 20 1980
by *B. Bestman*
RATES AND TARIFFS

DATE OF ISSUE October 2, 1980 DATE EFFECTIVE September 20, 1980

ISSUED BY *for* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

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LOUISVILLE GAS AND ELECTRIC COMPANY

9th Rev. SHEET NO. 8
CANCELLING 8th Rev. SHEET NO. 8

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RIDER

Special Rate for Non-Residential Electric
Space Heating Service - Rate GS

Applicable:

To General Service Rate GS.

Availability:

The special rate set forth in this rider shall be available during the eight monthly billing periods from October through May (hereinafter called "heating season") to customers regularly taking electric service under Rate GS. Such special rate shall apply to separately metered service to electric space heating equipment installed and operated in accordance with the terms and conditions herein set forth.

Rate:

For all consumption recorded on the separate meter during the heating-season the rate shall be 3.42¢ per kilowatt-hour. This special rate shall be subject to the Primary Service Discount, Fuel Clause and Prompt Payment Provision as are embodied in Rate GS. During the four non-heating season months any electric usage recorded on the separate space heating meter shall be combined with metered usage for other purposes at the same location and be billed at Rate GS.

Minimum Bill:

\$4.90 per month for each month of the "heating season." This minimum charge is in addition to the regular monthly minimum of Rate GS to which this rider applies.

Special Terms and Conditions:

1. Service under this rider is available only upon written application and subject to Company's inspection for the purpose of establishing eligibility of customer's heating installation for service hereunder. All electrical equipment and wiring, including provision for the installation of Company's meters, shall be subject to the approval of the Company.
2. The design, type, and manner of operation of customer's space heating installation served hereunder must be acceptable to Company. The heating equipment shall be of approved type, designed and used as the primary and predominating source of heat during the full heating season for a building or an enclosed and well-defined section of a building. Under no circumstances will this rider apply to an electric heating installation used as a supplement to some other form of space heating.
3. The heating equipment served hereunder shall be supplied with electrical energy through one or more special circuits so designed and constructed that no other electricity consuming devices may be connected thereto. Provided, however, that when air cooling or air circulating equipment is

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RATES AND TARIFFS

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ISSUED BY R. L. Royer President Louisville, Kentucky
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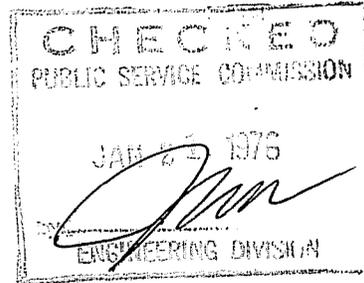
C-2-82

STANDARD RIDER

Special Rate for Non-Residential Electric
Space Heating Service - Rate GS (Continued)

operated in connection with the heating equipment served hereunder and it is impracticable to supply such equipment through regular non-heating circuits, then such equipment may be connected to this special circuit or circuits and the electric consumption thereof will be billed at the kilowatt-hour rate specified herein.

4. The eight monthly billing periods referred to above as the heating season shall start with the monthly period covered by regular October meter readings and shall end with the period covered by the regular meter readings in May of the succeeding year.



DATE OF ISSUE January 19, 1976 DATE EFFECTIVE August 20, 1975

ISSUED BY B. Hudson Milner President Louisville, Kentucky
NAME TITLE ADDRESS

Issued by authority of an Order of the PSC of Ky. in Case No. 6220 dated 11/26/75

Handwritten note: C-2-82

STANDARD RATE SCHEDULE

DC

Direct Current Power Rate

Applicable:

In the City of Louisville, Kentucky (See Availability).

Availability - RESTRICTED:

Available for direct current power service at nominally 550 volts to existing users of such service located within a limited area of the central business section of the City of Louisville. This service is in process of elimination and is not available for new connections or for any increase in capacity of existing direct current loads.

Rate:

Customer Charge: \$6.00 per meter per month

All kilowatt-hours per month 5.39¢ per Kwh

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

\$2.18 per month per horsepower of customer's total connected direct current load but in no case less than the customer charge. Horsepower of apparatus will be based on manufacturer's rating.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

CHECKED
Energy Regulatory Commission
OCT 20 1980
by *B. Beckmond*
RATES AND TARIFFS

DATE OF ISSUE October 2, 1980 DATE EFFECTIVE September 20, 1980

ISSUED BY *for R. L. Royer* President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of ERC of Ky. in Case No. 7799 dated 9/24/80

C2-82

STANDARD RATE SCHEDULE

OL

Outdoor Lighting Service

Applicable:

In all territory served.

Availability:

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

Character of Service:

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

Rates:

	Rate Per Light Per Month
<u>Mercury Vapor</u>	
100 Watt*	\$ 4.90
175 Watt	5.65
250 Watt	6.65
400 Watt	8.15
400 Watt Floodlight	8.15
1000 Watt	16.30
1000 Watt Floodlight	16.30
<u>High Pressure Sodium Vapor</u>	
250 Watt	9.80
400 Watt	11.60
400 Watt Floodlight	11.60

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 9.80 Reg. Regulatory Commission
 OCT 20 1980
B. Richmond
 RATES AND TARIFFS

* Restricted to those units in service on 5-31-79.

Fuel Clause:

The rates specified herein are subject to the Fuel Clause set forth on Sheet No. 24 of this Tariff. Said Fuel Clause shall be applied to the kilowatt-hours consumed by each lighting unit within the billing period, determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 15-A of this Tariff.

DATE OF ISSUE October 2, 1980 DATE EFFECTIVE September 20, 1980

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of ERC of Ky. in Case No. 7799 dated 9/24/80.

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LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 11-C
CANCELLING Original SHEET NO. 11-C

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RIDER

Credits Resulting from Incremental Pricing

Applicable:

To all gas rate schedules and to all gas sold other than gas subject to incremental pricing pursuant to Company's Incremental Pricing Rider set forth in this Tariff.

Credits:

For the six-month period from August 1, 1980, through January 31, 1981, a credit of .041¢ per 100 cubic feet will be applied to all gas usage other than usage subject to incremental pricing.

Showings on Customer Bills:

For the purpose of showings on customer bills, the credit provided for herein shall be combined with the then effective Purchased Gas Adjustment.

CHECKED
Utility Regulatory Commission
JUL 29 1980
by *B. Richmond*
RATES AND TARIFFS

DATE OF ISSUE July 10, 1980 DATE EFFECTIVE August 1, 1980

ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the ERC of Ky. in Adm. Case No. 219 dated 11/28/79.

C2-82

STANDARD RATE SCHEDULE

OL

Outdoor Lighting Service (Continued)

Special Terms and Conditions:

1. Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in Company's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$1.00 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.
2. All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.
3. This schedule covers service from overhead circuits only, with installation on wood poles. Provided, however, that, when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits.
4. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.
5. All servicing and maintenance will be performed only during regular scheduled working hours of the Company. The customer shall be responsible for reporting outages or other operating faults, and the Company will undertake to service the lighting equipment within 48 hours after such notification by the customer.
6. The customer will exercise proper care to protect the property of Company on his premises, and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the Customer. Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.

by S. Richmond
 DATES AND TARIFFS

DATE OF ISSUE October 2, 1980 DATE EFFECTIVE September 20, 1980

ISSUED BY R. L. Royer President Louisville, Kentucky

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LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 13
CANCELLING Original SHEET NO. 13

P. S. C. OF KY. ELECTRIC NO 3

STANDARD RATE SCHEDULE

OL

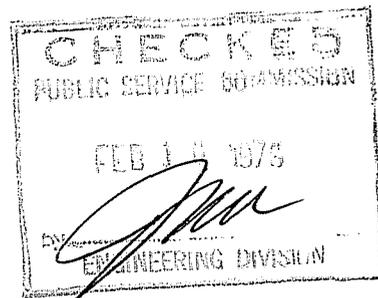
Outdoor Lighting Service (Continued)

7. Contracts for this service shall have a minimum fixed term of two years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bills or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.

8. Before agreeing to install lighting units Company may require reasonable assurance that the interest of the applicant for service will continue for a minimum fixed contract term or that the service will be continued by another party after the interest of the original applicant has terminated.

Applicability of Rules:

Service under this rate schedule is subject to Company rules and regulations governing the supply of electric service as incorporated in this Tariff.



DATE OF ISSUE January 30, 1976 DATE EFFECTIVE February 20, 1976

ISSUED BY B. Hudson Milner President Louisville, Kentucky
NAME TITLE ADDRESS

C-2-82

STANDARD RIDER

Outdoor Lighting Service - Underground

Applicable:

To Outdoor Lighting Service Rate OL

Character of Service:

In addition to the types of lighting units specified in Rate OL for overhead service, the Company will provide service to certain underground units as hereinafter specified. All of the terms of Rate Schedule OL, unless specifically in conflict with the terms hereof, shall apply to service under this rider.

Rates:

	<u>Rate Per Light Per Month</u>
<u>Mercury Vapor</u>	
100 watt - colonial or modern design top mounted	\$ 9.80
175 watt - colonial or modern design top mounted	10.35

Fuel Clause:

The rates specified herein are subject to the Fuel Clause set forth on Sheet No. 24 of this Tariff. Said Fuel Clause shall be applied to the kilowatt-hours consumed by each lighting unit within the billing period, determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 15-A of this Tariff.

Special Terms and Conditions:

1. The primary purpose of this rider is to make outdoor lighting service available in those localities supplied with electric service through underground distribution facilities. The Company may provide service under this rider in localities otherwise served through overhead facilities when, in its judgment, it is practicable to do so from an operating and economic standpoint. Company may decline to install equipment and provide service thereto in locations deemed by the Company as unsuitable for underground installation.
2. The above rates contemplate a normal installation served from underground lines located in the streets, with a plowed-in cable connection of not more than 200 feet per unit. If additional facilities are required, the customer shall make a non-refundable cash advance equivalent to the installed cost of such excess facilities.

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by R. L. Royer
RATES AND TARIFFS

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LOUISVILLE GAS AND ELECTRIC COMPANY

8th Rev. SHEET NO. 14-A
 CANCELLING 7th Rev. SHEET NO. 14-A

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

PSL

Public Street Lighting Service

Applicable:

In all territory served.

Availability:

Available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use.

Character of Service:

This rate schedule covers electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under this rate schedule will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.

Rates:

<u>Overhead Service</u>	<u>Type of Unit</u>	<u>Support</u>	<u>Rate Per Light Per Year</u>
100 Watt Mercury Vapor	(open bottom fixture) (1)	Wood Pole	\$ 41.00
175 Watt Mercury Vapor		Wood Pole	60.00
250 Watt Mercury Vapor		Wood Pole	70.75
400 Watt Mercury Vapor		Wood Pole	85.60
400 Watt Mercury Vapor	(2)	Metal Pole	147.40
400 Watt Mercury Vapor	Floodlight	Wood Pole	85.60
1000 Watt Mercury Vapor		Wood Pole	180.00
1000 Watt Mercury Vapor	Floodlight	Wood Pole	180.00
250 Watt High Pressure Sodium		Wood Pole	97.30
400 Watt High Pressure Sodium		Wood Pole	118.00
400 Watt High Pressure Sodium	Floodlight	Wood Pole	118.00
<u>Underground Service</u>			
100 Watt Mercury Vapor	Top Mounted		109.20
175 Watt Mercury Vapor	Top Mounted		115.10
175 Watt Mercury Vapor		Metal Pole	118.00
250 Watt Mercury Vapor		Metal Pole	132.80
400 Watt Mercury Vapor		Metal Pole	147.40
400 Watt Mercury Vapor		Alum. Pole	191.80
400 Watt Mercury Vapor	on State of Ky. Alum. Pole		109.20
250 Watt High Pressure Sodium Vapor		Metal Pole	177.00
250 Watt High Pressure Sodium Vapor		Alum. Pole	200.65
250 Watt High Pressure Sodium Vapor	on State of Ky. Alum. Pole		118.00
400 Watt High Pressure Sodium Vapor		Metal Pole	191.80
400 Watt High Pressure Sodium Vapor		Alum. Pole	215.40
1500 Lumen Incandescent (3)		8 1/2' Metal Pole	53.00
6000 Lumen Incandescent (3)		Metal Pole	103.00

- (1) Restricted to those units in service on 5/31/79.
- (2) Restricted to those units in service on 1/19/77.
- (3) Restricted to those units in service on 3/1/67.

Energy Regulatory Commission

OCT 20 1980

by *B. Richmond*
 RATES AND TARIFFS

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ISSUED BY R. L. Royer President Louisville, Kentucky

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STANDARD RATE SCHEDULE

PSL

Public Street Lighting Service (Continued)

Fuel Clause:

The rates specified herein are subject to the Fuel Clause set forth on Sheet No. 24 of this Tariff. Said Fuel Clause shall be applied to the kilowatt-hours consumed by each lighting unit within the billing period, determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 15-A of this Tariff.

Special Terms and Conditions:

1. Overhead Service. The above rates contemplate installation on an existing pole in Company's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.

2. Underground Service. In all areas other than the downtown section of the City of Louisville designated by City ordinance as an underground district, the Company will provide a normal installation consisting of a direct buried cable connection of not more than 200 feet per unit. If additional facilities or expenditures are required, including any additional cost to break pavement or remove rock, the customer shall make a non-refundable cash advance equivalent to the excess costs. Company may decline to install equipment and provide service thereto in locations deemed by Company unsuitable for underground installation.

Within the aforesaid City of Louisville underground district, the Company will provide underground facilities in accordance with sound engineering practices.

3. Company will furnish and install the complete lighting unit. All lighting units, including poles, standards and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.

4. Customer shall be responsible for any permit or authorization that may be required for the installation of the lighting units at the specified locations.

CHECKED
OCT 26 1978
BY: *A. Beckman*
ENGINEERING DIVISION

DATE OF ISSUE October 23, 1978

Billings on and after
DATE EFFECTIVE November 1, 1978

ISSUED BY *B. Hudson Milner* President Louisville, Kentucky
NAME TITLE ADDRESS

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2-82

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 14-C

CANCELLING 1st Rev. SHEET NO. 14-C

P. S. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

PSL

Public Street Lighting Service (Continued)

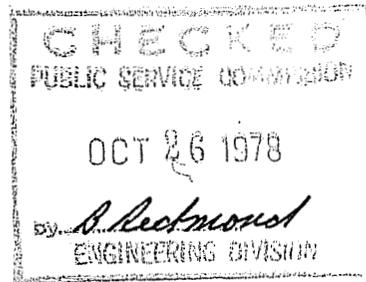
5. Company may decline to install equipment and provide service thereto in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.

6. Contracts for this service shall have a minimum fixed term of five years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bill or other causes set forth in its General Rules and Regulations. Upon permanent discontinuance of service, lighting units and other equipment will be removed.

7. Nothing herein shall prevent Company and Customer from taking into account unusual circumstances and agreeing on modifications of the above rates commensurate with such circumstances, provided such agreements are duly filed with and made subject to the jurisdiction of the Public Service Commission of Kentucky.

Applicability of Rules:

Service under this rate schedule is subject to Company rules and regulations governing the supply of electric service as incorporated in this Tariff.



DATE OF ISSUE October 23, 1978 DATE EFFECTIVE November 1, 1978 Billings on and after

ISSUED BY B. Hudson Milner President Louisville, Kentucky NAME TITLE ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

6th Rev. SHEET NO. 15

CANCELLING 5th Rev. SHEET NO. 15

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

SLE

Street Lighting Energy Rate

Applicable:

In all territory served.

Availability:

Available to Municipalities, County governments, divisions or agencies of the State or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

Rate:

3.674¢ net per kilowatt-hour.

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff. Where service is unmetered, the kilowatt-hour consumption will be determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 15-A of this Tariff.

Conditions of Delivery:

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.
2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

Energy Regulatory Commission
 OCT 20 1980
 by *B. Bestman*
 RATES AND TARIFFS

DATE OF ISSUE October 20, 1980 DATE EFFECTIVE September 20, 1980

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the ERC of Ky. in Case No. 7799 dated 9/24/80.

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LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 15-A

CANCELLING SHEET NO.

P. S. C. OF KY. ELECTRIC NO. 3

STANDARD RIDER

Kilowatt-Hours Consumed By Street Lighting Units

Billing Period	Burning Hours	250 Watt High Pressure Sodium Vapor .312 Kw	400 Watt High Pressure Sodium Vapor .495 Kw	100 Watt Mercury Vapor .124 Kw	175 Watt Mercury Vapor .210 Kw	250 Watt Mercury Vapor .298 Kw	400 Watt Mercury Vapor .462 Kw	1000 Watt Mercury Vapor 1.105 Kw
Jan.	406.0	127	201	50	85	121	187	449
Feb.	342.4	107	169	43	72	102	158	378
Mar.	345.6	108	171	43	73	103	160	382
Apr.	300.0	93	148	37	63	89	139	331
May	280.8	88	139	35	59	84	130	310
June	257.6	80	128	32	54	77	119	285
July	274.0	85	136	34	58	82	126	303
Aug.	300.0	94	149	37	63	89	139	332
Sept.	323.2	101	160	40	68	96	149	357
Oct.	368.8	115	183	46	77	110	170	408
Nov.	386.8	121	191	48	81	115	179	427
Dec.	414.8	129	205	51	87	124	192	458
Total	4,000	1,248	1,980	496	840	1,192	1,848	4,420

Billing Period	Burning Hours	100 Watt Incandescent .100 Kw	189 Watt Incandescent .189 Kw	200 Watt Incandescent .200 Kw	300 Watt Incandescent .300 Kw	600 Watt Incandescent .600 Kw
Jan.	406.0	41	77	81	122	244
Feb.	342.4	34	64	68	103	205
Mar.	345.6	35	65	69	104	207
Apr.	300.0	30	57	60	90	180
May	280.8	28	53	56	84	169
June	257.6	26	49	52	77	155
July	274.0	27	52	55	82	164
Aug.	300.0	30	57	60	90	180
Sept.	323.2	32	61	65	97	194
Oct.	368.8	37	70	74	111	222
Nov.	386.8	39	73	77	116	232
Dec.	414.8	41	78	83	124	249
Total	4,000	400	756	800	1,200	2,400

CHECKED
PUBLIC SERVICE COMMISSION
OCT 26 1978
232
249
BY *S. Redmond*
ENGINEERING DIVISION

DATE OF ISSUE October 23, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY *B. Hudson Milner* President Louisville, Kentucky

Issued by authority of an Order of the PSC of Ky. in Case No. 7194 dated 10/13/78

STANDARD RATE SCHEDULE

TLE

Traffic Lighting Energy Rate

Applicable:

In all territory served.

Availability:

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic signals or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

Rate:

4.566¢ net per kilowatt-hour.

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

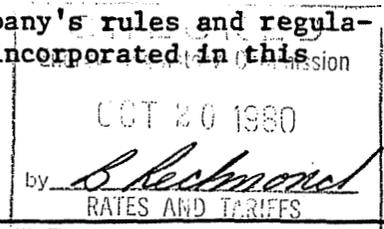
\$1.15 net per month for each point of delivery.

Conditions of Service:

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.
2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.
3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.


 OCT 20 1980
 by *R. L. Royer*
 RATES AND TARIFFS

DATE OF ISSUE October 20, 1980 DATE EFFECTIVE September 20, 1980

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the ERC of Ky. in Case No. 7799 dated 9/24/80. *Case 2*

LOUISVILLE GAS AND ELECTRIC COMPANY

10th Rev. SHEET NO. 17
 CANCELLING 9th Rev. SHEET NO. 17

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

LC

Large Commercial Rate

Applicable:

In all territory served.

Availability:

Available for alternating current service to any customer whose entire lighting and power requirements at a single service location are purchased under this schedule and who guarantee the minimum demand designated below under "Determination of Billing Demand."

Rate:

Customer Charge: \$11.75 per delivery point per month.

Demand Charge:

	<u>Secondary Distribution</u>	<u>Primary Distribution</u>
<u>Winter Rate:</u> (Applicable during 8 monthly billing periods of October through May)		
All kilowatts of billing demand	\$4.80 per Kw per month	\$3.72 per Kw per month
<u>Summer Rate:</u> (Applicable during 4 monthly billing periods of June through September)		
All kilowatts of billing demand	\$7.08 per Kw per month	\$5.77 per Kw per month

Energy Charge: All kilowatt-hours per month 2.51¢ per Kwh

Determination of Billing Demand:

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined during the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Where light and power service at a single service location are measured through separate meters the highest 15-minute demands for each character of service shall be combined for billing purposes.

Primary Distribution Service:

The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2400/4160Y, 7200/12,470Y, 13,800 or 34,500.

CHECKED
 Energy Regulation Commission
 OCT 20 1980
 by *S. Beckman*

DATE OF ISSUE October 20, 1980 DATE EFFECTIVE September 20, 1980

ISSUED BY *J. R. Royer* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the ERC of Ky. in Case No. 7799 dated 9/24/80.

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LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 18
CANCELLING 2nd Rev. SHEET NO. 18

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

LC

Large Commercial Rate (Continued)

Fuel Clause:

The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

The monthly bill shall in no event be less than the customer charge plus the demand charge computed upon the billing demand for the month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Exit or Emergency Lighting:

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal light and power circuit or circuits.

Power Factor:

This rate allows an average lagging power factor of not less than 85%. Suitable accessory equipment shall be installed by the customer where necessary to avoid a lower power factor.

Terms of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

CHECKED
Energy Regulatory Commission
NOV 25 1980
by *B. Redmond*
RATES AND TARIFFS

DATE OF ISSUE November 11, 1980 DATE EFFECTIVE June 1, 1979

ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79.

LOUISVILLE GAS AND ELECTRIC COMPANY

7th Rev. SHEET NO. 19
CANCELLING 6th Rev. SHEET NO. 19

E. R. C. OF KY. ELECTRIC NO. 3

CANCELLED AND WITHDRAWN

Large Commercial space heating service heretofore
supplied under this Rider will be served under
Rate LC.

CHECKED
Energy Regulatory Commission
NOV 25 1980
by *B. Richmond*
RATES AND TARIFFS

DATE OF ISSUE November 11, 1980 DATE EFFECTIVE June 1, 1979
ISSUED BY *R. L. Royer* President Louisville, Kentucky
NAME TITLE ADDRESS

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79. T

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LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 20

CANCELLING 2nd Rev. SHEET NO. 20

E. R. C. OF KY. ELECTRIC NO. 3

CANCELLED AND WITHDRAWN

Large Commercial space heating service heretofore supplied under this Rider will be served under Rate LC.

CHECKED
Energy Regulatory Commission
NOV 25 1980
by *[Signature]*
RATES AND TARIFFS

DATE OF ISSUE November 11, 1980 DATE EFFECTIVE June 1, 1979

ISSUED BY R. L. Royel President Louisville, Kentucky

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79.

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LOUISVILLE GAS AND ELECTRIC COMPANY

9th Rev. SHEET NO. 21
 CANCELLING 8th Rev. SHEET NO. 21

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

LP

Industrial Power Rate

Applicable:

In all territory served.

Availability:

Available for three-phase industrial power and lighting service taken through a single meter, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule.

Rate:

Customer Charge: \$29.50 per delivery point per month.

<u>Demand Charge:</u>	<u>Secondary Distribution</u>	<u>Primary Distribution</u>	<u>Transmission Line</u>
All kilowatts of billing demand	\$5.96 per Kw per month	\$4.63 per Kw per month	\$3.85 per Kw per month

Energy Charge: All kilowatt-hours per month 2.16¢ per Kwh

Determination of Billing Demand:

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Primary Distribution and Transmission Lines Service:

The above demand charges for primary distribution and transmission line service are predicated on the customer's taking service at the applicable available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2,400/4,160Y, 7,200/12,470Y, 13,800, or 34,500. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.

by *B. Beckman*
 OCT 20 1980
 RATES AND TARIFFS

DATE OF ISSUE October 2, 1980 DATE EFFECTIVE September 20, 1980

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the ERC of Ky. in Case No. 7799 dated 9/24/80.

C 2-82

LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 22
CANCELLING 2nd Rev. SHEET NO. 22

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

LP

Industrial Power Rate (Continued)

Power Factor Provision:

In the case of customers with maximum demands of 150 kilowatts or more, the monthly demand charge shall be decreased .4% for each whole one per cent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one per cent by which the monthly average power factor is less than 80% lagging. Customers with maximum demands less than 150 kilowatts shall maintain an average lagging power factor of not less than 80%, and suitable accessory equipment shall be installed by such customers where necessary to avoid a lower power factor.

Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.

Fuel Clause:

The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Monthly Charges:

The monthly bill shall in no event be less than the customer charge plus the demand charge computed upon the billing demand for the month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Fluctuating Load Conditions:

In the case of hoists, elevators, transformer type welders, furnaces and other installations where the use of electricity is intermittent and subject to violent fluctuations, the Company reserves the right to require the customer to provide at his own expense suitable equipment to reasonably limit such intermittence or fluctuation.

Exit or Emergency Lighting:

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal power circuit.

Term of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

Applicability of Rules:

Service under this rate schedule is subject to Company's Rules and Regulations governing the supply of electric service as incorporated in this Tariff.

CHECKED
NOV 25 1980
by *B. Ackmond*

DATE OF ISSUE November 11, 1980 DATE EFFECTIVE June 1, 1979

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79. T

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LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 23
CANCELLING 2nd Rev. SHEET NO. 23

E. R. C. OF KY. ELECTRIC NO. 3

CANCELLED AND WITHDRAWN

The text heretofore set forth on this sheet is now included on Sheet No. 22.

CHECKED
Energy Regulatory Commission
NOV 25 1980
by *B. Bealmond*
RATES AND TARIFFS

DATE OF ISSUE November 11, 1980 DATE EFFECTIVE June 1, 1979
ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79.

27-82

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STANDARD RIDER

Fuel Clause

Applicable to: All electric rate schedules.

The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

$$\text{Adjustment Factor} = F/S - 1.235\text{¢}$$

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(1) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus

(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy; and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.

(f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

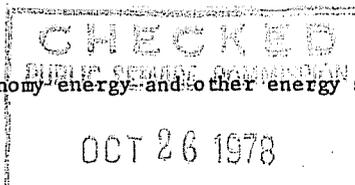
(2) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases
- (c) interchange-in

Subtract:

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses



DATE OF ISSUE October 23, 1978

by R. Keckmond
 ENGINEERING DIVISION
 DATE EFFECTIVE

Meter Readings
 on and after
 November 1, 1978

ISSUED BY B. Hudson Milner President Louisville, Kentucky

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Special Terms and Conditions Relating to Application of Residential Rate Schedule R

1. Residential Rate R is based on service to single family units and is not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building the Company will require as a condition precedent to the application of the residential rate that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the customer, the Company will allow service to two or more families to be taken through one meter, but in this event the energy blocks and minimum bills of the residential rate shall be multiplied by the number of families thus served, such number of families to be determined on the basis of the number of kitchens in the building. At the customer's option, in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to one customer at the commercial rate.

2. Family unit service shall include usage of electric energy customarily incidental to home occupations, such as the office of a physician, surgeon, dentist, musician or artist when such occupation is carried on by the customer in his residence.

3. A residential building used to accommodate roomers or boarders for compensation will be billed at the residential rate provided it does not exceed twelve rooms in size. A residential building of more than twelve rooms used to accommodate roomers or boarders for compensation will be classified as commercial and billed at commercial rates. In determining the room rating of rooming and boarding houses all wired rooms shall be counted except hallways, vestibules, alcoves, closets, bathrooms, lavatories, garrets, attics, storage rooms, trunk rooms, basements, cellars, porches and private garages.

4. Service used in residential buildings occupied by fraternity or sorority organizations associated with educational institutions will be classified as residential and billed at the residential rate.

5. Where both residential and commercial classes of service are supplied through a single meter such combined service shall be classified as commercial and billed at the commercial rate. The customer may arrange his wiring so as to separate the commercial service from the residential service, in which event two meters will be installed by the Company and separate residential and commercial rates applied to the respective classes of service.

6. If a farm customer's barns, pumphouse, or other outbuildings are located at such distance from his residence as to make it impracticable to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer.

DATE OF ISSUE January 19, 1976 DATE EFFECTIVE August 20, 1975

ISSUED BY B. Hudson Milner President Louisville, Kentucky

NAME

TITLE

ADDRESS

C 27-82

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Special Terms and Conditions Relating to Application of Residential Rate Schedule R (Continued)

7. Single-phase power service used for domestic purposes will be permitted under Residential Rate R when measured through the residential meter subject to the conditions set forth below:

- (a) Single-phase motors may be served at 120 volts if the locked-rotor current at rated voltage does not exceed 50 amperes. Motors with locked-rotor current ratings in excess of 50 amperes must be served at 240 volts.
(b) Single-phase motors of new central residential cooling installations with total locked-rotor ratings of not to exceed 125 amperes (inclusive of any auxiliary motors arranged for simultaneous starting with the compressor) may be connected for across-the-line starting provided the available capacity of Company's electric distribution facilities at desired point of supply is such that, in Company's judgment, the starting of such motors will not result in excessive voltage dips and undue disturbance of lighting service and television reception of nearby electric customers. However, except with Company's express written consent, no new single-phase central residential cooling unit having a total locked-rotor rating in excess of 125 amperes (inclusive of any auxiliary motors arranged for simultaneous starting with the compressor) shall hereafter be connected to Company's lines, or be eligible for electric service therefrom, unless it is equipped with an approved type of current-limiting device for starting which will reduce the initial and incremental starting current inrush to a maximum of 100 amperes per step. Company shall be furnished with reasonable advance notice of any proposed central residential cooling installation.
(c) In the case of multi-motored devices arranged for sequential starting of the motors, the above rules are considered to apply to the locked-rotor currents of the individual motors; if arranged for simultaneous starting of the motors, the rules apply to the sum of the locked-rotor currents of all motors so started.
(d) Any motor or motors served through a separate meter will be billed as a separate customer.

8. No three-phase power service will be rendered under Residential Rate Schedule R. Any residential customer or group of customers desiring to contract for three-phase service for power purposes will be required to advance the cost of extending such service to the premises at which desired and shall be billed for such service at Company's General Service Rate GS.

Checked PUBLIC SERVICE COMMISSION JAN 21 1975

DATE OF ISSUE January 19, 1976 DATE EFFECTIVE August 20, 1975
ISSUED BY B. Hudson Milner President Louisville, Kentucky

C-2-82

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Special Terms and Conditions Governing the Supply of Reserve, Breakdown, Standby or Auxiliary Service

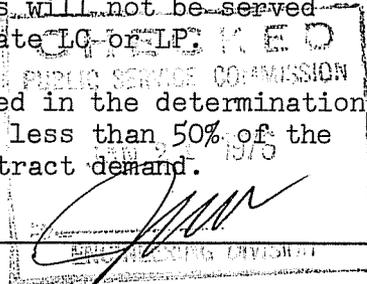
All reserve, breakdown, standby or auxiliary service furnished by the Company to commercial and industrial customers whose premises or equipment are regularly supplied with electric energy from a private generating plant shall be subject to the following special terms and conditions:

1. Contract Demand. Customer shall contract for a specified maximum kilowatt capacity based on an adequate and acceptable estimate of his prospective maximum service requirements as indicated by such factors as connected load, largest unit of equipment to be served, size of largest generating unit, required transformer capacity, previously recorded demands or test demands under full load conditions, etc. The maximum capacity thus contracted for, which in no case shall be for less than 10 kilowatts, will be checked by means of a suitable demand meter to be installed by the Company. In the event that the highest average load in kilowatts recorded in any fifteen minute interval by such demand meter exceeds the previously established or original contract demand, then such higher recorded demand shall automatically become the new contract demand commencing with the month in which it was recorded and continuing until superseded by a higher demand.

2. Metering. Metering and billing for reserve, breakdown, standby or auxiliary service shall be kept separate and distinct from the metering or billing for any regular service supplied exclusively by the Company at the same location. Each separate meter used to measure reserve, breakdown, standby or auxiliary service will be considered and billed as a separate customer, but customer has the option of arranging his wiring so as to permit the Company to supply all such service, whether used for light, power, or combined light and power purposes, through a single meter. Customer shall furnish and maintain any transformation or voltage regulatory equipment which may be necessary for lighting purposes when service is delivered at power voltage.

3. Rates. Reserve, breakdown, standby or auxiliary service will be supplied only under the Company's standard rate schedules GS, LC, and LP. In the case of loads involving maximum demands of not to exceed 200 kilowatts, customer may elect to take service under Rate GS or under Rate LC or LP, depending on the suitability and applicability of each of these rates for the class and character of the service to be supplied. Loads involving maximum demands in excess of 200 kilowatts will not be served under Rate GS and must be taken under appropriate Rate LC or LP.

In no case shall the monthly billing demand used in the determination of demand charges under Rates LC and LP be taken as less than 50% of the customer's original or subsequently established contract demand.



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RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Special Terms and Conditions Governing the Supply of Reserve, Breakdown, Standby or Auxiliary Service (Continued)

4. Minimum Monthly Charge. The monthly charge for reserve, breakdown, standby or auxiliary service as determined in accordance with the demand and energy charges of the rate under which service is taken shall be subject to a minimum monthly guarantee by the customer (whether or not service is actually used during the month) of \$2.00 net per kilowatt for the first 20 kilowatts of contract demand, plus \$1.50 net per kilowatt for any excess over 20 kilowatts of contract demand. In no case shall the contract demand used for such minimum monthly guarantee purposes be taken as less than 10 kilowatts nor less than either the maximum kilowatt demand contracted for or the highest average load in kilowatts recorded by Company's demand meter during any fifteen minute interval in that portion of the contract period ending with the month for which bill is rendered.

5. Power Factor. Customer will be required at all times to maintain a power factor of not less than 80% lagging. If customer's power factor is less than 80% he will be required to install suitable accessory equipment to correct same to at least 80% as a condition precedent to continuation of Company's service.

6. Intermittent or Fluctuating Loads. In the event customer's use of service is intermittent or subject to violent fluctuations the Company will require customer to install and maintain at his own expense suitable equipment to satisfactorily limit such intermittence or fluctuation.

7. Parallel Operation Not Permitted. Parallel operation of customer's private generating plant with Company's service will not be permitted, and customer's wiring must be so arranged that such parallel operation will not be possible.

8. Overload Protection. In order to protect its equipment from overload damage, Company may require customer to install at his own expense an approved type of automatic circuit breaker contained in an approved type of locked steel enclosure. Such circuit breaker shall be under the sole control of the Company and will be set by the Company to break the connection with its service in the event customer's demand, at 80% power factor, materially exceeds that contracted for.

9. Primary Service to Large Loads. As a condition precedent to the supply of reserve, breakdown, standby or auxiliary service to customers with loads involving transformer installations in excess of 300 Kva Company may require such customers to furnish their own substation facilities and purchase service at primary voltage.

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LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 29

CANCELLING SHEET NO.

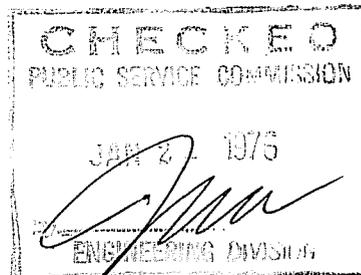
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RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Special Terms and Conditions Governing the Supply of Reserve, Breakdown, Standby or Auxiliary Service (Continued)

10. Contract Period. The minimum contract period shall be one year continuing from month to month thereafter, but Company may require that contract be executed for a longer initial term when deemed necessary by the size of load or special conditions.

11. Application of Company's General Rules. Such of the Company's general rules and regulations as are not in conflict or inconsistent with the special provisions herein prescribed shall likewise apply to reserve, breakdown, standby or auxiliary service.



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RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Electric Line Extension Rules

1. The Company will extend its single phase electric lines at its own expense for a distance of up to one thousand feet to each bona-fide applicant for year-round electric service who demonstrates that such service will be of a permanent nature. Applicant must agree in writing to take service when the extension is completed and have his building or other permanent facility wired and ready for connection.

2. The Company will extend its single phase electric lines in excess of the above distance provided the applicant for service advances to the Company an amount equal to the estimated cost of such excess portion of the extension.

3. The Company will install at its own expense a service drop of suitable capacity, the length of which is not included in the foregoing distances. The Company will provide the necessary meter or meters to measure service in accordance with the applicable rate schedule or schedules.

4. For each new year-round customer actually connected to the extension within a ten-year period following completion thereof, but not to extensions or laterals therefrom, the Company will refund to each applicant who advanced funds in accordance with Paragraph 2 above an amount equal to 1000 times the average unit cost per foot of extension advanced by such applicant; provided that such refunds shall not exceed, in the aggregate, the amount originally advanced to the Company.

5. In the event the Company is required to make a further extension of its lines to serve a customer, Company reserves the right to connect to any extension constructed under these rules and to connect customers to such additional extensions without application of the refund referred to in Paragraph 4 above.

6. The title to all extensions herein provided for, together with all necessary rights-of-way, permits and easements, shall be and remain in the Company.

7. Nothing herein shall be construed as preventing Company from making electric line extensions under more favorable terms than herein prescribed provided the potential consumption and revenue is of such amount and permanency as to warrant such terms and render economically feasible the capital expenditure involved.

8. Anything contained herein to the contrary notwithstanding, distribution line extensions to mobile homes will be made in accordance with the rules of the Public Service Commission of Kentucky, 807-KAR-2:050, Section 11.

9. The Company shall not be obligated to extend its electric lines in cases where such extensions in the judgment of Company, would be infeasible, impractical, or contrary to good operating practice.

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RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Service Rules

1. With the exception of the downtown section of the City of Louisville designated by City ordinance as an underground district, Company's distribution system is generally designed as an overhead system. All extensions of service will be made through the use of overhead facilities except as provided in these rules.

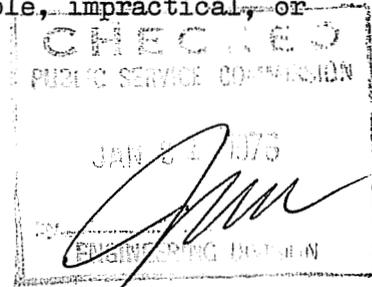
2. Within the aforesaid City of Louisville underground district or in those cases where Company's engineering or operating convenience requires the construction of an underground extension, the excess of the cost of an underground extension over that of an overhead extension will be financed by the Company.

3. In cases other than those specified in Paragraph 2 above, where the customer requests and Company agrees to supply underground service to an individual premise, the customer shall pay to Company the excess, as estimated by the Company, of the cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity, which payment will not be subject to refund.

4. Rules governing the terms and conditions under which underground extensions will be made in new residential subdivisions are set forth on Sheets 32, 33 and 34 of this Tariff and entitled "Underground Electric Extension Rules for New Residential Subdivisions."

5. In all cases the point of delivery to an individual premise shall be at a point on such premise as designated by the Company. The customer will provide, own, operate and maintain all electric facilities on his side of the point of delivery, with the exception of Company's meter, for which suitable provision shall be made by the customer in accordance with Company's general rules.

6. In all cases other than those specified in Paragraph 2 above, the Company shall not be obligated to supply underground service when, in the judgment of Company, such service would be infeasible, impractical, or contrary to good operating practice.



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RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions

The Company will install underground electric distribution facilities within new residential subdivisions in accordance with its standard policies and procedures and the rules of the Public Service Commission of Kentucky applicable thereto (807 KAR 5:041E, Section 21, Electric) under the following conditions:

1. These rules shall apply only to 120/240 volt, single phase service to:

(a) Residential subdivisions containing ten or more lots for the construction of new residential buildings designed for less than five-family occupancy.

(b) High density, multiple-occupancy residential building projects consisting of two or more buildings not more than three stories above grade level and containing not less than five family units per building.

2. When an Applicant has complied with these rules and with the applicable rules of the Public Service Commission, and has given the Company at least 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Company will undertake to complete the installation of its facilities at least 30 days prior to such estimated date of completion. However, nothing herein shall be interpreted to require the Company to extend service to portions of subdivisions not under active development.

3. Any Applicant for underground distribution facilities to a residential subdivision, as described in Paragraph 1(a) above, shall pay to the Company, in addition to such refundable deposits as may be required in accordance with Paragraph 6 below, a unit charge of \$1.40 per aggregate lot front foot along all streets contiguous to the lots to be served underground. Such payment shall be non-refundable.

4. The Company will install underground single-phase facilities to serve high-density, multiple-occupancy residential building projects, as described in Paragraph 1(b) above, as follows:

(a) Where such projects have a density of not less than eight family units per acre, at no charge to the Applicant except where a refundable deposit may be required in accordance with Paragraph 6 below.

(b) Where such buildings are widely separated and have a density of less than eight family units per acre, at a cost to the Applicant equivalent to the difference between the actual cost of constructing the underground dis-

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By *[Signature]*
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RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions (Cont'd)

tribution system and the Company's estimated cost for construction of an equivalent overhead distribution system, the latter including an allowance of not less than \$50 per service drop required. Such payment shall be non-refundable.

5. In addition to the charges set forth above, where rock is encountered which cannot be removed with conventional trenching equipment, the Applicant shall pay to the Company an additional charge of \$50.60 per cubic yard of rock removed or the actual additional charges which the Company pays to its contractor for such rock removal, whichever is the lesser. Such charge shall be non-refundable and will be billed after completion of the work.

6. The Applicant may be required to advance to the Company the full estimated cost of construction of its underground electric distribution extension. This advance, to the extent it exceeds the non-refundable charges set forth above, shall be subject to refund.

(a) In the case of residential subdivisions, this advance, if required, shall be calculated at a unit charge of \$6.25 per aggregate front-foot and the refund shall be made, on the basis of 2000 times the amount by which such unit charge advance exceeds the non-refundable unit charge set forth in Paragraph 3 above, for each permanent customer connected to the underground distribution system during the ten year period following the date such advance is made.

(b) In the case of high-density, multiple-occupancy residential building projects, this advance, if required, shall be based on construction costs for the project as estimated by the Company and shall be refunded, to the extent such advance exceeds any non-refundable charges applicable, when permanent service is commenced to 20 percent of the family units in the project, provided such conditions are met within ten years following the date such advance is made.

(c) In no case shall the refunds provided for herein exceed the amounts deposited less those non-refundable charges applicable to the project.

7. Where, upon mutual agreement by the Company and the Applicant, Applicant performs the trenching and/or backfilling in accordance with the Company's specifications, the Company will credit the Applicant's costs in an amount equal to the Company's estimated cost for such trenching and/or backfilling. Such credit will be based on the system as actually designed and constructed.

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Public Service Commission
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by B. Beckman
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RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions (Cont'd)

8. In order that the Company may make timely provision for materials and equipment, a contract between an Applicant and the Company for an underground extension under these rules shall ordinarily be required at least six months prior to the date service in the subdivision will be needed. The Applicant shall advance not less than 10% of the amounts due under the said contract at the time of its execution. The remaining amounts due shall be payable in full prior to the commencement of actual construction by the Company of its facilities.

9. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground facilities are required by governmental authorities or chosen by Applicant, in either of which cases the differential cost of underground shall be borne by the Applicant.

10. Unit charges, where specified herein, are determined from the Company's estimate of the average unit cost of such construction within its service area and the "estimated average cost differential," if any and where applicable, between the estimated average cost of underground distribution systems in residential subdivisions and the estimated cost of equivalent overhead distribution systems in representative residential subdivisions.

11. The point of delivery of electric service shall be at a junction device located as specified by the Company, where the facilities of the Company join the customer's facilities, irrespective of the location of the meter. Under normal circumstances such point of delivery will be the corner of the lot nearest the Company's facilities. Each customer shall install, own and maintain an underground service line from the point of delivery to his building. (In consideration thereof, a credit allowance equal to the Company's average installed cost for an overhead service or \$50.00, whichever is greater, has been included in calculating the Applicant's charges as set forth elsewhere herein.) The customer's service line shall be brought by the customer to a point within 1 1/2 feet of the Company's transformer or service pedestal and a sufficient length of service conductor for termination at the transformer or service pedestal shall be left coiled above grade for completion of installation and connection by the Company.

12. If a particular residential subdivision does not meet the conditions set forth herein, underground distribution facilities may be installed provided the Applicant pays to the Company an amount equal to the difference between the Company's cost of installing its underground facilities and the estimated cost of installing equivalent overhead facilities which it would otherwise provide, subject to any other credits which may be applicable.

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by *B. Belmont*
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RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Plan for Reduction of Electricity Usage
 At Times of Actual or Potential Fuel Shortages

This Plan is established in recognition of the need for an orderly reduction of electricity usage by the Company's customers when the Company's ability to supply the full normal requirements of such customers is limited or threatened by an actual or potential shortage of fuel for the production of electricity.

1. Applicability. This Plan is applicable throughout the Company's electric service area.
2. Priority Levels. For the purposes of this Plan, the following priority levels are established:

A. Priority Level I - Essential Health and Safety Uses. Usages considered essential to the public health and safety which are given special consideration under this Plan shall include:

- a. Hospitals
- b. Police and fire stations.
- c. Governmental detention facilities.
- d. Communication services used for the transmittal of public information and emergency messages.
- e. Water, sewage and flood pumping facilities.
- f. Life support equipment, such as kidney machines, respirators, etc., used to sustain human life.
- g. National defense facilities.
- h. Transportation facilities used for mass transport of the public.
- i. Food and medicine processing facilities (does not include restaurants or retail food outlets).
- j. Energy services used for the production, transportation, or distribution of fuel supplies.
- k. Any other use of electricity vital to public health and safety as may subsequently be established by the Company, acting under the regulatory jurisdiction of the Commission.

B. Priority Level II - Residential Uses. As used in this Plan, "residential uses" refers to electricity uses not included in Priority Level I or IV, that are used to maintain human living quarters.

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RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Plan for Reduction of Electricity Usage
 At Times of Actual or Potential Fuel Shortages

C. Priority Level III - Commercial and Industrial Uses.
 As used in this Plan, commercial and industrial uses are defined as:

- a. "Commercial uses" refers to electricity uses not included in either Priority Levels I, II, or IV that are used primarily in the sale or offering of goods and services. Also included are institutions and local, state, and federal governmental agencies. Commercial uses of electricity for the maintenance of human living quarters, either permanent or temporary, shall be treated as residential for purposes of this Plan.
- b. "Industrial uses" refers to electricity uses not included in either Priority Levels I, II, or IV that are used primarily in a process or processes which create or change raw or unfinished materials into another form or product.

D. Priority Level IV - Nonessential Uses. As used in this Plan, "nonessential uses" shall mean all electricity uses not included in either Priority Levels I, II, or III and shall include:

- a. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- b. General interior lighting levels greater than minimum functional levels.
- c. Show-window and display lighting.
- d. Parking-lot lighting above minimum functional levels.
- e. Energy use greater than that necessary to maintain a temperature of not less than 78 degrees during operation of cooling equipment and not more than 65 degrees during operation of heating equipment.

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RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Plan for Reduction of Electricity Usage
At Times of Actual or Potential Fuel Shortages

- f. Elevator and escalator use in excess of the minimum necessary for non-peak hours of use.
 - g. Energy use greater than that which is the minimum required for lighting, heating, or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.
 - h. Any other use considered nonessential as may subsequently be established by the Company, acting under the regulatory jurisdiction of the Commission.
3. Days Fuel Supply. As used herein, the number of days fuel supply will be determined in accordance with the method described in the "ECAR Guide for Emergency Electric Procedures," taking into account, among other factors, the following:
- a. Amount of fuel in inventory.
 - b. Projected availability of additional fuel
 - c. Projected availability of electric energy from inter-connected utilities.
 - d. Projected use by customers.
4. Transactions With Other Utilities. When electric energy is available from other utilities, Company will endeavor to purchase such energy whenever its supplies of fuel are substantially below normal levels and further reductions in inventories are expected.

Until fuel inventories have been restored to adequate levels for normal future operation, deliveries of electric energy from Company to other utilities will be limited to emergency transactions where the receiving party can return an equivalent amount of energy within a reasonable period of time.

5. Curtailment Procedures. In general, instructions and directives with respect to the curtailment or reduction of usage will be issued through the mass communications media. Additional notice may be given to large commercial and industrial customers by direct communication. Company will give as much notice of required levels of curtailment as practicable, but

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RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Plan for Reduction of Electricity Usage
At Times of Actual or Potential Fuel Shortages

makes no commitment with respect to the length of notice period.

Company will seek the aid of all appropriate local and state governmental agencies in the enforcement of its directives, to the end that such directives will be observed by all customers to which they apply.

Essential health and safety uses listed in Priority Level I will be exempted from the curtailment requirements set forth below, but customers having such uses will be expected to reduce their usage as much as practicable, commensurate with the maintenance of such essential services.

This Plan will be implemented in phases related to the days fuel supply as determined in accordance with Section 3 above. Such phases will be implemented as required by circumstances and not necessarily in the sequence in which they are set forth in Section 6 below.

6. Curtailment.

A. Phase I - To be initiated when Company determines that the continued availability of fuel is being threatened:

- a. Company will reduce its own usage of electricity in offices, plants, and other facilities to the extent practicable.
- b. All customers will be urged to voluntarily conserve electricity to the extent practicable.

B. Phase II - To be initiated when fuel supplies have decreased to 50 days' supply and further reductions in fuel supplies are expected:

- a. Company will continue the measures taken in Phase I and will undertake the following additional steps to the extent practicable:
 - 1. Utilize generation facilities fired by secondary fuels to the extent such fuels are available.

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27-82

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Plan for Reduction of Electricity Usage
At Times of Actual or Potential Fuel Shortages

- 2. Modify economic dispatching procedures.
 - b. Direct all customers with residential, commercial, and industrial and nonessential usage of electricity (Priority Levels II, III, and IV) to reduce such daily uses of electricity to 10% below normal daily usage.
- C. Phase III - To be initiated when fuel supplies are decreased to 40 days' supply and further reductions in fuel supplies are expected:
 - a. Company will continue the measures taken in Phase II and will undertake these additional steps to the extent practicable:
 - 1. Curtail electric customers served under interruptible contracts.
 - 2. Purchase energy from industrial customers with generation facilities.
 - b. Direct all customers with nonessential usage of electricity (Priority Level IV) to discontinue all such nonessential usage.
 - c. Direct all customers with residential, commercial, and industrial usage of electricity (Priority Levels II and III) to reduce such daily usage to 25% below normal daily usage.
- D. Phase IV - To be initiated when fuel supplies have decreased to 30 days' supply and further reductions in fuel supplies are expected:
 - a. Direct all customers with commercial and industrial uses of electricity (Priority Level III) to reduce such daily usage to 50% below normal usage.
- E. Phase V - When fuel supplies reach 20 days and further reductions in fuel supplies are expected, the Company will direct all customers (Priority Levels I, II, III, and IV) to reduce their daily usage of electricity to a minimum

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RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Plan for Reduction of Electricity Usage
At Times of Actual or Potential Fuel Shortages

level which is not greater than that required for protection of human life and safety, protection of physical plant facilities, and employees' security.

F. Phase VI - When fuel supplies reach 15 days and a continued downward trend in coal stocks is anticipated, the Company will, as a measure of last resort, implement procedures for interruption of selected distribution circuits on a rotational basis. Interruption to customers with essential usage of electricity (Priority Level I) will be minimized to the extent practicable.

7. Compliance. To the extent practicable, Company proposes to monitor compliance with its directives issued pursuant to these rules. A customer found not to be in compliance would be warned to reduce his usage or face, upon continuing noncompliance and upon one day's written notice, disconnection of electric service for the duration of the energy emergency.

8. Termination of Curtailment. Curtailment and other measures implemented pursuant to this Plan shall be terminated when (a) the remaining fuel is equal to at least 20 days' supply, (b) normal fuel deliveries have been resumed and there is evidence deliveries will continue indefinitely, and (c) there is reasonable assurance that fuel deliveries are sufficient for normal burn requirements and for restoration of fuel inventories to adequate levels within a reasonable period of time.

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RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules

1. Commission Rules and Regulations. All electric service supplied by the Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.

2. Company Rules and Regulations. In addition to the rules and regulations of the Commission, all electric service supplied by the Company shall be in accordance with these "Rules and Regulations Governing the Supply of Electric Service," which shall constitute a part of all applications and contracts for service.

3. Rates, Rules and Regulations on File. A copy of the rate schedules, rules, and regulations under which electric service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, rules, and regulations, together with the law, rules, and regulations of the Commission, is available for public inspection in the office of the Company.

4. Application for Service. A written application or contract, properly executed, may be required before the Company is obligated to render electric service. The Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using electric service is clearly outside the scope of Company's standard rate schedules, Company may establish special contracts giving effect to such unusual circumstances.

5. Transfer of Application. Applications for electric service are not transferable and new occupants of premises will be required to make application for service before commencing the use of electricity. Customers who have been receiving electric service shall notify the Company when discontinuance of service is desired, and shall pay for all electric service furnished until such notice has been given and final meter readings made by the Company.

6. Deposits. To insure the payment of bills the Company may require any customer or applicant for electric service to furnish satisfactory surety or make a cash deposit in an amount not to exceed two-twelfths of the estimated annual bill of such customer or applicant.

The Company will evidence the receipt of such cash deposits by issuing certificates of deposit which shall bear interest at the rate of six per cent per annum until service is discontinued, but not thereafter, such interest to be paid annually upon demand of the customer or upon return of the deposit.

The Company shall have the right to refund all or a part of such deposit

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ISSUED BY B. Hudson Milner President Louisville, Kentucky

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RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

at any time or to require at any time an additional deposit sufficient to maintain the total deposit at an amount equivalent to two-twelfths of the customer's annual bill.

If not previously refunded or credited to the customer's account, the deposit will be returned to the customer by the Company upon discontinuance of service and upon payment by the customer of all unpaid bills. If the deposit is not refunded at the time of discontinuance of service due to failure of the depositor to claim the same or to Company's inability, after reasonable effort, to locate such depositor, the deposit shall remain refundable for an additional period of not more than five years after such discontinuance of service.

7. Company's Equipment and Installation. The Company will furnish, install, and maintain at its expense the necessary service drop or service line required to deliver electricity to the customer's electric facilities at the voltage contracted for.

The Company will furnish, install, and maintain at its expense the necessary meter or meters. (The term meter as used here and elsewhere in these rules and regulations shall be considered to include all associated instruments and devices, such as current and potential transformers, installed for the purpose of measuring deliveries of electricity to the customer.) Suitable provision for the Company's meter, including an adequate protective enclosure for the same if required, shall be made by the customer. Title to the meter shall remain in the Company, with the right to install, operate, maintain, and remove same. The customer shall protect such property of the Company from loss or damage, and no one who is not an agent of the Company shall be permitted to remove, damage or tamper with the same. The customer shall execute such reasonable form of easement agreement as may be required by Company.

A reasonable time shall be allowed subsequent to customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish the Company with realistic estimates of prospective electricity requirements.

8. Customer's Equipment and Installation. The customer shall furnish, install and maintain at his expense all electrical apparatus and wiring to connect with Company's service drop or service line. All such apparatus and wiring shall be installed and maintained in conformity with applicable statutes, laws or ordinances and with the rules and regulations of the constituted authorities having jurisdiction. The customer shall not install wiring or connect and use any motor or other electricity using device which in the opinion of the Company is detrimental to its electric system or to the service of other customers of the Company. The Company assumes no responsibility whatsoever for the condition

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NAME

TITLE

ADDRESS

C-2-82

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

of the customer's electrical wiring, apparatus, or appliances, nor for the maintenance or renewal of any portion thereof.

9. Point of Delivery of Electricity. The point of delivery of electrical energy supplied by the Company shall be at the point, as designated by the Company, where Company's facilities are connected with the facilities of the customer, irrespective of the location of the meter.

10. Access to Premises and Equipment. The Company shall have the right of access to the customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of electric service or for the purpose of turning on and shutting off the supply of electricity when necessary and for all other proper purposes. The customer shall not construct or permit the construction of any structure or device which will restrict the access of the Company to its equipment for any of the above purposes.

11. Company Not Liable for Damage on Customer's Premises. The Company is merely a supplier of electricity delivered to the point of connection of Company's and the customer's facilities, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or property of the customer or of third persons resulting from the presence, use or abuse of electricity on the customer's premises or resulting from defects in or accidents to any of customer's wiring, equipment, apparatus, or appliances, or resulting from any cause whatsoever other than the negligence of the Company.

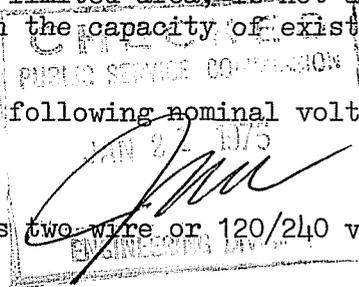
12. Company Not Liable for Interruptions. The Company will exercise reasonable care and diligence in an endeavor to supply service continuously and without interruption but does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of electric service not caused by the wilful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of the Company.

13. Character of Service. The Company supplies alternating current with a nominal frequency of 60 cycles per second. Direct current service, which has been supplied to a limited number of customers in a limited area, is not available for any new connection nor for any increase in the capacity of existing direct current loads.

Company's electric service is supplied at the following nominal voltages and phases:

Secondary Distribution Voltages

Residential Service. Single phase 120 volts two wire or 120/240 volts three wire.



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RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

Commercial and Industrial Service. Single phase 120/240 volts three wire. Three phase 240 volts three wire, 480 volts three wire, 120/208Y volts four wire or 277/480Y volts four wire.

Primary Distribution Voltages

According to location, 2400/4160Y volts, 7200/12,470Y volts, 13,800 volts, or 34,500 volts.

Transmission Line Voltages

69,000 volts, 138,000 volts, or 345,000 volts.

The voltage available to any individual customer shall depend upon the voltage of the Company's lines serving the area in which such customer's electric load is located.

14. Application of Service Voltage Differentials. To be eligible for the rate applicable to any voltage level other than distribution secondary voltage, a customer must furnish and maintain complete substation structure, transformers, and other equipment necessary to take service at the distribution primary or transmission line voltage available at point of connection. In the event Company is required to provide a transformer station to reduce an available voltage to a lower voltage for delivery to a customer, the customer shall be served at the rate applicable to the lower voltage; provided, however, that if the same rate is applicable to both the available voltage and the delivery voltage, the rate will be applied as though the customer were served at the next lower voltage classification from that of the actual delivery voltage. The available voltage shall be the voltage on that distribution or transmission line which the Company designates as being suitable from the standpoint of capacity and other operating characteristics for supplying the requirements of the customer.

15. Manner in Which Service May Be Used. Electric service shall not be used for purposes other than as set forth in customer's application or contract. All of the customer's equipment, apparatus and appliances shall have such characteristics or be equipped with corrective devices so as to enable Company to maintain a satisfactory standard of service. Where the customer's use of service is intermittent or subject to violent fluctuations or where the starting characteristics of the customer's electric motors or other apparatus are such as to cause objectionable disturbance on Company's system, the Company shall have the right to require the customer to install at his own expense suitable equipment to reasonably limit such fluctuations or starting currents. Fluorescent lighting, neon signs, or other lighting with similar load characteristics shall have installed means designed to correct the power factor of such equipment to not less than 90% lagging.

When a customer fails to install the necessary facilities or means to correct the objectionable conditions or to prevent such objectionable conditions from interfering with Company's supply of satisfactory service to

CHIEF ENGINEER
Electric Regulatory Commission
NOV 25 1980
[Signature]

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ISSUED BY R. E. Royer President Louisville, Kentucky

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C-2-82

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

other customers, Company shall have the right to deny service to such customer until the objectionable condition shall have been corrected in a manner satisfactory to Company.

16. Notice to Company of Changes in Customer's Load. The service connections, transformers, meters, and appurtenances supplied by Company for the rendition of electric service to its customers have a definite capacity which may not be exceeded without damage. In the event that the customer contemplates any material increase in his connected load, whether in a single increment or over an extended period, he shall immediately give the Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice the customer may be held liable for any damage done to meters, transformers, or other equipment of the Company caused by such material increase in the customer's connected load.

17. Permits. The customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give the Company or its agents access to the customer's premises and equipment and to enable its service to be connected therewith. In case the customer is not the owner of the premises or of intervening property between the premises and the Company's distribution lines the customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and in or about such intervening property of all such wiring or other electrical equipment as may be necessary or convenient for the supply of electric service to customer.

The construction of electric facilities to provide service to a number of customers in a manner consistent with good engineering practice and the least public inconvenience sometimes requires that certain wires, guys, poles, or other appurtenances on a customer's premises be used to supply service to neighboring customers. Accordingly, each customer taking Company's electric service shall grant to Company such rights on or across his premises as may be necessary to furnish service to neighboring premises, such rights to be exercised by the Company in a reasonable manner and with due regard for the convenience of the customer.

The Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under the customer's application until a reasonable time after such permits are granted.

18. Resale of Electric Energy. Electric energy furnished under the Company's standard application or contract is for use of the customer only and no customer shall resell such energy to any other person, firm, or corporation on the customer's premises or for use on any other premises without the written

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ISSUED BY B. Hudson Milner President Louisville, Kentucky

282

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JAN 31 1980

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

ENERGY REGULATORY COMMISSION (Continued)

consent of Company. If energy is resold in accordance with such written consent of Company, the rates at which such energy is resold shall be identical with the rates which would be charged by the Company for like and contemporaneous service.

19. Meter Readings and Bills: Bills for electric service will be rendered monthly unless otherwise specified. A month as referred to herein and in Company's rate schedules means the period between two consecutive meter readings, such readings to be taken as nearly as feasible thirty days apart.

In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days the rate blocks and minimum charges of the applicable rate schedules will be pro-rated on the basis of the ratio of the actual number of days in such period to thirty days.

When the Company is unable to read a customer's meter after reasonable effort, the customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.

In the event Company's electric meter fails to register properly by reason of damage, accident, etc., the Company shall have the right to estimate the customer's consumption during the period of failure on the basis of such factors as the customer's connected load and his consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.

Bills are due and payable in their net amount at the office of the Company during business hours, or at other locations designated by the Company, within 15 days from the date of rendition thereof. In the event bill is not paid on or before the final day of the 15 day net payment period, the gross bill including forfeited discount or delayed payment charge shall become due and payable at the office of the Company.

Failure to receive a bill does not exempt a customer from these provisions.

20. Readings of Separate Meters Not Combined. For billing purposes each meter upon the customer's premises will be considered separately and readings of two or more meters will not be combined except where combinations of meter readings are specifically provided for in the applicable rate schedules, or where Company's operating convenience requires the installation of two or more meters upon the customer's premises instead of one meter.

Energy Regulatory Commission
FEB 7 1980
by *[Signature]*
RATES AND TARIFFS

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ISSUED BY R. L. Royer President Louisville, Kentucky

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CR-82

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

tinuance may be effected not less than 30 days from the date Company notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

H. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. The Company shall not be required to restore service until the customer has complied with all rules of the Company and regulations of the Commission and the Company has been reimbursed for the estimated amount of the service rendered and the cost to the Company incurred by reason of the fraudulent use.

22. Temporary and Short Term Service. The customer shall pay the cost of all material, labor and expense incurred by the Company in supplying electric service for any temporary or short term use, in addition to the regular rates for service without pro-rating of rate blocks or minimum bills for service of less than thirty days in a regular meter reading period.

23. Charge for Disconnecting and Reconnecting Service. A charge of \$8.00 will be made to cover disconnection and reconnection of electric service when discontinued for non-payment of bills or for violation of the Company's rules and regulations, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$8.00.

Residential and general service customers may request and be granted a temporary suspension of electric service. In the event of such temporary suspension, Company will make a charge of \$8.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$8.00.

24. Choice of Optional Rates. When two or more rate schedules are available for the same class of service and the customer is undecided as to which schedule will result in the lowest annual cost, the Company will assist the customer in the choice of the most favorable schedule, the customer then to designate the schedule he desires. In those cases in which the decision as to the most favorable schedule is difficult of pre-determination

Stamp: ELECTRIC SERVICE COMMISSION, OCT 10 1980, and signature: B. Redmond

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ISSUED BY R. L. Royer President Louisville, Kentucky

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LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 43

CANCELLING Original SHEET NO. 43

E. R. C. OF KY. ELECTRIC NO. 3

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

the customer will be given the opportunity to change to another schedule after trial of the schedule originally designated; provided, however, that, after the first such change, the Company may not be required to make a change in schedule more often than once in twelve months.

While the Company will endeavor to assist customers in the choice of the most advantageous schedule, it does not guarantee that customers will at all times be served under the most favorable rate, nor will the Company make refunds representing the difference in charges between the rate under which service has actually been billed and another rate applicable to the same class of service.

CHECKED
Energy Regulatory Commission
MAR 3 1980
by *B. Redmond*
RATES AND TARIFFS

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ISSUED BY R. L. Royer NAME President TITLE Louisville, Kentucky ADDRESS

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