

STANDARD RATE SCHEDULE

R

Residential Rate

Applicable:

In all territory served.

Availability:

Available for single-phase residential service for lighting, heating, cooking, refrigeration, household appliances and other domestic purposes, subject to the special terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff.

Rate:

Customer Charge: \$2.00 per meter per month.

C 5-80

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

First 600 kilowatt-hours per month 3.93¢ per Kwh
Additional kilowatt-hours per month 2.83¢ per Kwh

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatt-hours per month 4.06¢ per Kwh

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the ~~Fuel Clause set forth on~~ Sheet No. 24 of this Tariff.

CHECKED
Utility Reg. let. or Commission
Enquiry
DEC 24 1979
by *A. Beckmann*
RATES AND TARIFFS

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

DATE OF ISSUE December 6, 1979 DATE EFFECTIVE December 1, 1979

ISSUED BY *R. L. Royer* NAME R. L. Royer TITLE President ADDRESS Louisville, Kentucky

Issued pursuant to an Order of the ERC of Ky. dated 11/28/79 on rehearing of Case No. 7301. There are interim rates subject to future reduction pursuant to said Order.

LOUISVILLE GAS AND ELECTRIC COMPANY

6th Rev. SHEET NO. 3
CANCELLING 5th Rev. SHEET NO. 3

E. R. C. OF KY. ELECTRIC NO. 3

CANCELLED AND WITHDRAWN

Residential space heating service heretofore
supplied under this Rider will be served under
Rate R.

Culgo

CHECKED
Energy Regulatory Commission
AUG 10 1979
by *B. Bedmond*
ENGINEERING DIVISION

DATE OF ISSUE July 26, 1979 DATE EFFECTIVE June 1, 1979

ISSUED BY R. L. Royer *R. Royer* President Louisville, Kentucky

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79. The rates set forth hereon may be revised upward depending on the outcome of further hearings in said case.

STANDARD RATE SCHEDULE

WH

Water Heating Rate

Applicable:

In all territory served.

Availability - RESTRICTED:

Available to residential and commercial customers for electric service to automatic storage electric water heaters of approved type, in conjunction with electric service for other purposes at the same location, under the terms and conditions herein specified. This rate schedule will continue to be available only to customers that were served hereunder on August 20, 1974, and will not be available for the addition of new customers.

CS-80

Rate:

3.02¢ per kilowatt-hour.

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

CHECKED
Energy
DEC 2 1979
by B. Redmond
RATES AND TARIFFS

Minimum Bill:

\$1.25 per month per heater.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Special Terms and Conditions:

1. To be eligible for service under this rate, water heaters must conform to the specifications herein set forth. Any water heater which does not conform to these specifications will be billed under the rate applicable to other electric service at the same premises.
2. Approved water heaters shall be of the automatic insulated storage type having a tank size not less than 30 gallons, equipped with either one or two 240-volt non-inductive heating elements, each controlled by a separate thermostat. Two element heaters shall be so connected that only one element can be in operation at any one time.
3. The water heater shall be served at 240 volts (nominal) through a separate meter over a special circuit run in conduit or approved flexible metallic cable with no service outlets in the circuit or on the heater.

DATE OF ISSUE December 6, 1979 DATE EFFECTIVE December 1, 1979

ISSUED BY R. C. Royer President Louisville, Kentucky

Issued pursuant to an Order of the ERC of Ky. dated 11/28/79 on rehearing of Case No. 7301. There are interim rates subject to future reduction pursuant to said Order.

LOUISVILLE GAS AND ELECTRIC COMPANY

7th Rev. SHEET NO. 6

CANCELLING 6th Rev. SHEET NO. 6

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

GS

General Service Rate

Applicable:

In all territory served.

25-80

Availability:

Available to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution voltages; provided, however, that after May 31, 1979, this rate shall not be available for the addition of customers with connected loads of 300 kilowatts or more (such customers may take service under Rate LC or Rate LP, as applicable). Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, the customer shall furnish and maintain any transformation or voltage regulatory equipment required for such lighting service.

Rate:

Customer Charge:

\$2.50 per meter per month for single-phase service
\$5.00 per meter per month for three-phase service

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Utility Reg. Intery. Commission
Energy
DEC 26 1979
by B. Richmond
RATES AND TARIFFS

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

All kilowatt-hours per month 4.40¢ per Kwh

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatt-hours per month 4.77¢ per Kwh

Primary Service Discount:

A discount of 5% will be allowed on the monthly amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.

Fuel Clause:

The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

DATE OF ISSUE December 6, 1979 DATE EFFECTIVE December 1, 1979

ISSUED BY R. E. Royer President Louisville, Kentucky

Issued pursuant to an Order of the ERC of Ky. dated 11/28/79 on rehearing of Case No. 7301. There are interim rates subject to future reduction pursuant to said Order.

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 7
CANCELLING 1st Rev. SHEET NO. 7

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

GS

General Service Rate (Continued)

IT

Minimum Bill:

The minimum bill for single-phase service shall be the customer charge.

The minimum bill for three-phase service shall be the customer charge; provided, however, in unusual circumstances where annual kilowatt-hour usage is less than 1000 times the kilowatts of capacity required, Company may charge a minimum bill of not more than 50¢ per month per kilowatt of connected load.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

10/80

CHECKED
Energy Regulatory Commission
AUG 10 1979
by *B. Leonard*
ENGINEERING DIVISION

DATE OF ISSUE July 26, 1979 DATE EFFECTIVE June 1, 1979

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79. The rates set forth hereon may be revised upward depending on the outcome of further hearings in said case.

STANDARD RIDER

Special Rate for Non-Residential Electric
Space Heating Service - Rate GS

Applicable:

To General Service Rate GS.

Availability:

The special rate set forth in this rider shall be available during the eight monthly billing periods from October through May (hereinafter called "heating season") to customers regularly taking electric service under Rate GS. Such special rate shall apply to separately metered service to electric space heating equipment installed and operated in accordance with the terms and conditions herein set forth.

Rate:

For all consumption recorded on the separate meter during the heating season the rate shall be 2.92¢ per kilowatt-hour. This special rate shall be subject to the Primary Service Discount, Fuel Clause and Prompt Payment Provision as are embodied in Rate GS. During the four non-heating season months any electric usage recorded on the separate space heating meter shall be combined with metered usage for other purposes at the same location and be billed at Rate GS.

Minimum Bill:

\$4.40 per month for each month of the "heating season." This minimum charge is in addition to the regular monthly minimum of Rate GS to which this rider applies.

20/80

Special Terms and Conditions:

1. Service under this rider is available only upon written application and subject to Company's inspection for the purpose of establishing eligibility of customer's heating installation for service hereunder. All electrical equipment and wiring, including provision for the installation of Company's meters, shall be subject to the approval of the Company.
2. The design, type, and manner of operation of customer's space heating installation served hereunder must be acceptable to Company. The heating equipment shall be of approved type, designed and used as the primary and predominating source of heat during the full heating season for a building or an enclosed and well-defined section of a building. Under no circumstances will this rider apply to an electric heating installation used as a supplement to some other form of space heating.
3. The heating equipment served hereunder shall be supplied with electrical energy through one or more special circuits so designed and constructed that no other electricity consuming devices may be connected thereto. Provided, however, that when air cooling or air circulating equipment is

Energy Regulatory Commission

MAY 9 1980

DATE OF ISSUE May 1, 1980

DATE EFFECTIVE MAY 1, 1980

ISSUED BY

R. L. Royer
R. L. Royer

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

STANDARD RIDER

Special Rate for Non-Residential Electric
Space Heating Service - Rate GS

Applicable:

To General Service Rate GS.

CS-80

Availability:

The special rate set forth in this rider shall be available during the eight monthly billing periods from October through May (hereinafter called "heating season") to customers regularly taking electric service under Rate GS. Such special rate shall apply to separately metered service to electric space heating equipment installed and operated in accordance with the terms and conditions herein set forth.

Rate:

For all consumption recorded on the separate meter during the heating season the rate shall be 2.93¢ per kilowatt-hour. This special rate shall be subject to the Primary Service Discount, Fuel Clause and Prompt Payment Provision as are embodied in Rate GS. During the four non-heating season months any electric usage recorded on the separate space heating meter shall be combined with metered usage for other purposes at the same location and be billed at Rate GS.

Minimum Bill:

\$4.40 per month for each month of the "heating season". This minimum charge is in addition to the regular monthly minimum of Rate GS to which this rider applies.

CHECKED
DEC 26 1979
by *S. Beckman*
RATES AND TARIFFS

Special Terms and Conditions:

1. Service under this rider is available only upon written application and subject to Company's inspection for the purpose of establishing eligibility of customer's heating installation for service hereunder. All electrical equipment and wiring, including provision for the installation of Company's meters, shall be subject to the approval of the Company.
2. The design, type, and manner of operation of customer's space heating installation served hereunder must be acceptable to Company. The heating equipment shall be of approved type, designed and used as the primary and predominating source of heat during the full heating season for a building or an enclosed and well-defined section of a building. Under no circumstances will this rider apply to an electric heating installation used as a supplement to some other form of space heating.
3. The heating equipment served hereunder shall be supplied with electrical energy through one or more special circuits so designed and constructed that no other electricity consuming devices may be connected thereto. Provided, however, that when air cooling or air circulating equipment is

DATE OF ISSUE December 6, 1979 DATE EFFECTIVE December 1, 1979

ISSUED BY R. E. Royer President Louisville, Kentucky

Issued pursuant to an Order of the ERC of Ky. dated 11/28/79 on rehearing of Case No. 7301. There are interim rates subject to future reduction pursuant to said Order.

LOUISVILLE GAS AND ELECTRIC COMPANY

SUBSTITUTE

7th Rev. SHEET NO. 10

CANCELLING 6th Rev. SHEET NO. 10

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

DC

Direct Current Power Rate

Applicable:

In the City of Louisville, Kentucky (See Availability).

Availability - RESTRICTED:

Available for direct current power service at nominally 550 volts to existing users of such service located within a limited area of the central business section of the City of Louisville. This service is in process of elimination and is not available for new connections or for any increase in capacity of existing direct current loads.

Rate:

Customer Charge: \$6.00 per meter per month

All kilowatt-hours per month 4.50¢ per Kwh

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

\$1.85 per month per horsepower of customer's total connected direct current load but in no case less than the customer charge. Horsepower of apparatus will be based on manufacturer's rating.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

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CHECKED
Energy Regulatory Commission
MAY 9 1980
by *[Signature]*
RATES AND TARIFFS

DATE OF ISSUE May 1, 1980 DATE EFFECTIVE May 1, 1980

ISSUED BY *[Signature]* R. E. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the ERC of Ky. dated 11/28/79 on rehearing of Case No. 7301.

LOUISVILLE GAS AND ELECTRIC COMPANY

7th Rev. SHEET NO. 10

CANCELLING 6th Rev. SHEET NO. 10

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

DC

Direct Current Power Rate

Applicable:

in the City of Louisville, Kentucky (See Availability).

C 5-80

Availability - RESTRICTED:

Available for direct current power service at nominally 550 volts to existing users of such service located within a limited area of the central business section of the City of Louisville. This service is in process of elimination and is not available for new connections or for any increase in capacity of existing direct current loads.

Rate:

Customer Charge: \$6.00 per meter per month

All kilowatt-hours per month 4.50¢ per Kwh

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Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

\$1.85 per month per horsepower of customer's total connected direct current load but in no case less than the customer charge. Horsepower of apparatus will be based on manufacturer's rating.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

CHECKED
~~Utility Reg Intery Commission~~
Energy
DEC 23 1979
by *B. Redmond*
RATES AND TARIFFS

DATE OF ISSUE December 6, 1979 DATE EFFECTIVE December 1, 1979

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the ERC of Ky. dated 11/28/79 on rehearing of Case No. 7301. There are interim rates subject to future reduction pursuant to said Order.

LOUISVILLE GAS AND ELECTRIC COMPANY

4th Rev. SHEET NO. 11
 CANCELLING 3rd Rev. SHEET NO. 11

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

OL

Outdoor Lighting Service

Applicable:

In all territory served.

Availability:

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

Character of Service:

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as herein-after described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

Rates:

	Rate Per Light Per Month
<u>Mercury Vapor</u>	
100 watt*	\$ 4.25
175 watt	5.00
250 watt	6.00
400 watt	7.00
1000 watt	15.00
400 watt floodlight	7.00
1000 watt floodlight	15.00
<u>High Pressure Sodium Vapor</u>	
250 watt	8.50
400 watt	10.25
400 watt floodlight	10.25
<u>Incandescent</u>	
300 watt (Modified GE Form 79AD fixtures)**	5.00
300 watt (GE Form 45 or equivalent)**	5.50

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CHECKED
 Energy Regulatory Commission
 AUG 10 1979
 by *B. Beckwith*
 ENGINEERING DIVISION

* Restricted to those units in service on 5-31-79.
 ** Restricted to those units in service on 2-20-76.

Fuel Clause:

The rates specified herein are subject to the Fuel Clause set forth on Sheet No. 24 of this Tariff. Said Fuel Clause shall be applied to the kilowatt-hours consumed by each lighting unit within the billing period, determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 15-A of this Tariff.

DATE OF ISSUE July 26, 1979 DATE EFFECTIVE June 1, 1979
 ISSUED BY R. L. Royer President Louisville, Kentucky

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79. The rates set forth hereon may be revised upward depending on the outcome of further hearings in said case.

STANDARD RATE SCHEDULE

OL

Outdoor Lighting Service (Continued)

Special Terms and Conditions:

1. Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in Company's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of 75 cents per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.
2. All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.
3. This schedule covers service from overhead circuits only, with installation on wood poles. Provided, however, that, when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits.
4. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.
5. All servicing and maintenance will be performed only during regular scheduled working hours of the Company. The customer shall be responsible for reporting outages or other operating faults, and the Company will undertake to service the lighting equipment within 48 hours after such notification by the customer.
6. The customer will exercise proper care to protect the property of Company on his premises, and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer. Company may decline to install equipment and provide service thereto in its discretion, in Company's judgment, such equipment will be subject to removal, modification or risk of damage.

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OPERATION FILED
 AUG 10 1979
 by R. L. Royer
 ENGINEERING DIVISION

DATE OF ISSUE July 26, 1979 DATE EFFECTIVE June 1, 1979

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79. The rates set forth hereon may be revised upward depending on the outcome of further hearings in said case.

STANDARD RIDER

Outdoor Lighting Service - Underground

Applicable:

To Outdoor Lighting Service Rate OL

Character of Service:

In addition to the types of lighting units specified in Rate OL for overhead service, the Company will provide service to certain underground units as hereinafter specified. All of the terms of Rate Schedule OL, unless specifically in conflict with the terms hereof, shall apply to service under this rider.

Rates:

<u>Mercury Vapor</u>	<u>Rate Per Light Per Month</u>
100 watt - colonial or modern design top mounted	\$8.50
175 watt - colonial or modern design top mounted	9.00

Fuel Clause:

The rates specified herein are subject to the Fuel Clause set forth on Sheet No. 24 of this Tariff. Said Fuel Clause shall be applied to the kilowatt-hours consumed by each lighting unit within the billing period, determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 15-A of this Tariff.

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Special Terms and Conditions:

1. The primary purpose of this rider is to make outdoor lighting service available in those localities supplied with electric service through underground distribution facilities. The Company may provide service under this rider in localities otherwise served through overhead facilities when, in its judgment, it is practicable to do so from an operating and economic standpoint. Company may decline to install equipment and provide service thereto in locations deemed by the Company as unsuitable for underground installation.

2. The above rates contemplate a normal installation served from underground lines located in the streets, with a plowed-in cable connection of not more than 200 feet per unit. If additional facilities are required, the customer shall make a non-refundable cash advance equivalent to the installed cost of such excess facilities.

CPE CRE D
Energy Regulatory Commission
AUG 10 1979
by B. Richmond
ENGINEERING DIVISION

DATE OF ISSUE July 26, 1979 DATE EFFECTIVE June 1, 1979

ISSUED BY R. L. Royer President Louisville, Kentucky

LOUISVILLE GAS AND ELECTRIC COMPANY

6th Rev. SHEET NO. 14-A
 CANCELLING 5th Rev. SHEET NO. 14-A

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

PSL

Public Street Lighting Service

Applicable:

In all territory served.

Availability:

Available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use.

Character of Service:

This rate schedule covers electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under this rate schedule will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.

Rates:	Type of Unit	Support	Rate Per Light Per Year
<u>Overhead Service</u>			
	100 Watt Mercury Vapor (open bottom fixture)	Wood Pole	\$ 35.00 ⁽¹⁾
	175 Watt Mercury Vapor	Wood Pole	51.90
	250 Watt Mercury Vapor	Wood Pole	60.65
	400 Watt Mercury Vapor	Wood Pole	75.35
	400 Watt Mercury Vapor	Metal Pole	126.90 ⁽²⁾
	400 Watt Mercury Vapor Floodlight	Wood Pole	75.10
	1000 Watt Mercury Vapor	Wood Pole	159.65
	1000 Watt Mercury Vapor Floodlight	Wood Pole	159.65
	250 Watt High Pressure Sodium	Wood Pole	83.85
	400 Watt High Pressure Sodium	Wood Pole	104.65
	400 Watt High Pressure Sodium Floodlight	Wood Pole	104.65
<u>Underground Service</u>			
	100 Watt Mercury Vapor Top Mounted		97.00
	175 Watt Mercury Vapor Top Mounted		101.65
	175 Watt Mercury Vapor Energy Regulatory Commission	Metal Pole	103.50
	250 Watt Mercury Vapor	Metal Pole	117.35
	400 Watt Mercury Vapor	Metal Pole	127.30
	400 Watt Mercury Vapor	Alum. Pole	174.10
	400 Watt Mercury Vapor on State of Ky. Alum. Pole		98.00
	250 Watt High Pressure Sodium Vapor	Metal Pole	151.75
	250 Watt High Pressure Sodium Vapor	Alum. Pole	181.00
	400 Watt High Pressure Sodium Vapor	Metal Pole	168.60
	400 Watt High Pressure Sodium Vapor	Alum. Pole	192.90
	250 Watt High Pressure Sodium Vapor on State of Ky. Alum. Pole		104.10
	1500 Lumen Incandescent	8½' Metal Pole	36.20 ⁽³⁾
	6000 Lumen Incandescent	Metal Pole	79.85 ⁽³⁾

C/10/80

CHECKED
 SEP 20 1979
 by *B. Beckmond*
 ENGINEERING DIVISION

- (1) Restricted to those units in service on 5/31/79.
- (2) Restricted to those units in service on 1/19/77.
- (3) Restricted to those units in service on 3/1/67.

DATE OF ISSUE September 17, 1979 DATE EFFECTIVE September 7, 1979

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79 and ERC letter dated 9/4/79. The rates set forth hereon may be revised upward depending on the outcome of further hearings in said case.

STANDARD RATE SCHEDULE

SLE

Street Lighting Energy Rate

Applicable:

In all territory served.

Availability:

Available to Municipalities, County governments, divisions or agencies of the State or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

Rate:

3.228¢ net per kilowatt-hour.

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff. Where service is unmetered, the kilowatt-hour consumption will be determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 15-A of this Tariff.

Conditions of Delivery:

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.
2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

W/40

PUBLIC SERVICE COMMISSION

OCT 26 1978

by *B. Redmond*

ENGINEERING Meter Readings on and after

DATE OF ISSUE October 23, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY B. Hudson Milner President Louisville, Kentucky

Issued by authority of an Order of the PSC of Ky. in Case No. 7194 dated 10/13/78

STANDARD RATE SCHEDULE

TLE

Traffic Lighting Energy Rate

Applicable:

In all territory served.

Availability:

Available to municipalities, County governments, divisions of the state or Federal governments or any other governmental agency for service to traffic signals or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

Rate:

4.008¢ net per kilowatt-hour.

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

\$1.00 net per month for each point of delivery.

Conditions of Service:

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.
2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.
3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

Co/go

CHECKED
OCT 26 1978
BY *A. Richmond*
ENGINEERING DIVISION

DATE OF ISSUE October 23, 1978 DATE EFFECTIVE November 1, 1978
 ISSUED BY *B. Hudson Milner* President Louisville, Kentucky
NAME TITLE ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

8th Rev. SHEET NO. 17

CANCELLING 7th Rev. SHEET NO. 17

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

LC

Large Commercial Rate

Applicable:

In all territory served.

C 5-80

Availability:

Available for alternating current service to any customer whose entire lighting and power requirements at a single service location are purchased under this schedule and who guarantee the minimum demand designated below under "Determination of Billing Demand."

OFFERED
Utility Regulatory Commission
Energy
DEC 26 1979
By *B. Beckman*
RATES AND TARIFFS

Rate:

Customer Charge: \$10.00 per delivery point per month

Demand Charge:

	Secondary	Primary
	<u>Distribution</u>	<u>Distribution</u>

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

All kilowatts of billing demand

\$3.95 per Kw
per month

\$3.05 per Kw
per month

R

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatts of billing demand

\$5.65 per Kw
per month

\$4.55 per Kw
per month

R

Energy Charge: All kilowatt-hours per month 2.29¢ per Kwh

I

Determination of Billing Demand:

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined during the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Where light and power service at a single service location are measured through separate meters the highest 15-minute demands for each character of service shall be combined for billing purposes.

Primary Distribution Service:

The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2400/4160Y, 7200/12,470Y, 13,800 or 34,500.

DATE OF ISSUE December 6, 1979 DATE EFFECTIVE December 1, 1979

ISSUED BY *R. Cl. Royer* President Louisville, Kentucky

Issued pursuant to an Order of the ERC of Ky. dated 11/28/79 on rehearing of Case No. 7301. There are interim rates subject to future reduction pursuant to said Order.

LOUISVILLE GAS AND ELECTRIC COMPANY

SUBSTITUTE

8th Rev. SHEET NO. 17

CANCELLING 7th Rev. SHEET NO. 17

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

LC

Large Commercial Rate

Applicable:

In all territory served.

Availability:

Available for alternating current service to any customer whose entire lighting and power requirements at a single service location are purchased under this schedule and who guarantee the minimum demand designated below under "Determination of Billing Demand."

Rate:

Customer Charge: \$10.00 per delivery point per month.

Demand Charge:

	<u>Secondary</u> <u>Distribution</u>	<u>Primary</u> <u>Distribution</u>
--	---	---------------------------------------

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

All kilowatts of billing demand	\$3.95 per Kw per month	\$3.05 per Kw per month
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Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatts of billing demand	\$5.65 per Kw per month	\$4.55 per Kw per month
---------------------------------	----------------------------	----------------------------

Energy Charge: All kilowatt-hours per month 2.21¢ per Kwh

Determination of Billing Demand:

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined during the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Where light and power service at a single service location are measured through separate meters the highest 15-minute demands for each character of service shall be combined for billing purposes.

Primary Distribution Service:

The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2400/4160, 7200/12147, 12470/20800 or 34,500.

10/80

MAY 9 1980
by B. Belmont
RATES MAY 1, 1980

DATE OF ISSUE May 1, 1980 DATE EFFECTIVE MAY 1, 1980

ISSUED BY R. T. Boyer President Louisville, Kentucky
NAME TITLE ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 18

CANCELLING 1st Rev. SHEET NO. 18

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

LC

Large Commercial Rate (Continued)

Fuel Clause:

The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

The monthly bill shall in no event be less than the customer charge plus the demand charge computed upon the billing demand for the month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Exit or Emergency Lighting:

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal light and power circuit or circuits.

Power Factor:

This rate allows an average lagging power factor of not less than 85%. Suitable accessory equipment shall be installed by the customer where necessary to avoid a lower power factor.

Terms of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

C-1180

CHECKED
Energy Regulatory Commission
AUG 10 1979
by B. Reston
ENGINEERING DIVISION

DATE OF ISSUE July 26, 1979 DATE EFFECTIVE June 1, 1979

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79. The rates set forth hereon may be revised upward depending on the outcome of further hearings in said case.

LOUISVILLE GAS AND ELECTRIC COMPANY

6th Rev. SHEET NO. 19

CANCELLING 5th Rev. SHEET NO. 19

E. R. C. OF KY. ELECTRIC NO. 3

CANCELLED AND WITHDRAWN

Large Commercial space heating service heretofore supplied under this Rider will be served under Rate LC.

Call 80

CHECKED
Energy Regulatory Commission
AUG 10 1979
by *B. Redmond*
ENGINEERING DIVISION

DATE OF ISSUE July 26, 1979 DATE EFFECTIVE June 1, 1979

ISSUED BY R. L. Royer *Royce* President Louisville, Kentucky

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79. The rates set forth hereon may be revised upward depending on the outcome of further hearings in said case.

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 20
CANCELLING 1st Rev. SHEET NO. 20

E. R. C. OF KY. ELECTRIC NO. 3

CANCELLED AND WITHDRAWN

Large Commercial space heating service heretofore supplied under this Rider will be served under Rate LC.

Circle 14/80

CHECKED
Energy Regulatory Commission
AUG 10 1979
by *B. Redmond*
ENGINEERING DIVISION

DATE OF ISSUE July 26, 1979 DATE EFFECTIVE June 1, 1979

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79. The rates set forth hereon may be revised upward depending on the outcome of further hearings in said case.

STANDARD RATE SCHEDULE

LP

Industrial Power Rate

Applicable:

In all territory served.

Availability:

Available for three-phase industrial power and lighting service taken through a single meter, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule.

Rate:

Customer Charge: \$25.00 per delivery point per month.

Demand Charge:	Secondary Distribution	Primary Distribution	Transmission Line
All kilowatts of billing demand	\$4.66 per Kw per month	\$3.61 per Kw per month	\$3.01 per Kw per month

Energy Charge: All kilowatt-hours per month 1.925¢ per Kwh

R

Determination of Billing Demand:

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Primary Distribution and Transmission Lines Service:

The above demand charges for primary distribution and transmission line service are predicated on the customer's taking service at the applicable available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2,400/4,160Y, 7,200/12,470Y, 13,800, or 34,500. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.

Kentucky Energy Regulatory Commission
 MAY 9 1980
 By: *[Signature]*
 RATES AND TARIFFS

DATE OF ISSUE May 1, 1980 DATE EFFECTIVE May 1, 1980

ISSUED BY R. L. Royer NAME President TITLE Louisville, Kentucky ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

7th Rev. SHEET NO. 21
 CANCELLING 6th Rev. SHEET NO. 21

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

LP

Industrial Power Rate

Applicable:

In all territory served.

Availability:

Available for three-phase industrial power and lighting service taken through a single meter, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule.

C5-80

Rate:

Customer Charge: \$25.00 per delivery point per month.

CHECKED
 Utility Regulatory Commission
Energy
 DEC 26 1979
 by *B. Beckmond*
 RATES AND TARIFFS

Demand Charge:	Secondary Distribution	Primary Distribution	Transmission Line
All kilowatts of billing demand	\$4.66 per Kw per month	\$3.61 per Kw per month	\$3.01 per Kw per month

Energy Charge: All kilowatt-hours per month 1.99¢ per Kwh

Determination of Billing Demand:

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Primary Distribution and Transmission Lines Service:

The above demand charges for primary distribution and transmission line service are predicated on the customer's taking service at the applicable available voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 24,00/4160Y, 7200/12,470Y, 13,800, or 34,500. The transmission line voltages of Company, where available, are 69,000, 138,000 and 345,000.

DATE OF ISSUE December 6, 1979 DATE EFFECTIVE December 1, 1979

ISSUED BY *R. L. Royer* President Louisville, Kentucky

Issued pursuant to an Order of the ERC of Ky. dated 11/28/79 on rehearing of Case No. 7301. There are interim rates subject to future reduction pursuant to said Order.

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 22

CANCELLING 1st Rev. SHEET NO. 22

E. R. C. OF KY. ELECTRIC NO. 3

STANDARD RATE SCHEDULE

LP

Industrial Power Rate (Continued)

Power Factor Provision:

In the case of customers with maximum demands of 150 kilowatts or more, the monthly demand charge shall be decreased .4% for each whole one per cent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one per cent by which the monthly average power factor is less than 80% lagging. Customers with maximum demands less than 150 kilowatts shall maintain an average lagging power factor of not less than 80%, and suitable accessory equipment shall be installed by such customers where necessary to avoid a lower power factor.

Monthly average power factor shall be determined by means of a reactive component meter ratcheted to record only lagging reactive kilovolt ampere hours, used in conjunction with a standard watt-hour meter.

Fuel Clause:

The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Monthly Charges:

The monthly bill shall in no event be less than the customer charge plus the demand charge computed upon the billing demand for the month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Fluctuating Load Conditions:

In the case of hoists, elevators, transformer type welders, furnaces and other installations where the use of electricity is intermittent and subject to violent fluctuations, the Company reserves the right to require the customer to provide at his own expense suitable equipment to reasonably limit such intermittence or fluctuation.

Exit or Emergency Lighting:

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal power circuit.

Term of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

Applicability of Rules:

Service under this rate schedule is subject to Company Engineering Division and regulations governing the supply of electric service as incorporated in this Tariff.

CHECKED
 Energy Regulatory Commission
 AUG 10 1979
 by A. Redmond
 ENGINEERING DIVISION

DATE OF ISSUE July 26, 1979 DATE EFFECTIVE June 1, 1979

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79. The rates set forth hereon may be revised upward depending on the outcome of further hearings in said case.

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 23

CANCELLING 1st Rev. SHEET NO. 23

E. R. C. OF KY. ELECTRIC NO. 3

CANCELLED AND WITHDRAWN

The text heretofore set forth on this sheet is now included on Sheet No. 22.

Cut/80

CHECKED
Energy Regulatory Commission
AUG 10 1979
by <i>B. Redmond</i>
ENGINEERING DIVISION

DATE OF ISSUE July 26, 1979 DATE EFFECTIVE June 1, 1979

ISSUED BY R. L. Royer *R. L. Royer* President Louisville, Kentucky

Issued by authority of an Order of the ERC of Ky. in Case No. 7301 dated 6/1/79. The rates set forth hereon may be revised upward depending on the outcome of further hearings in said case.

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions

The Company will install underground electric distribution facilities within new residential subdivisions in accordance with its standard policies and procedures and the rules of the Public Service Commission of Kentucky applicable thereto (PSC: Appendix A, Electric) under the following conditions:

- 1. These rules shall apply only to 120/240 volt, single phase service to:
(a) Residential subdivisions containing ten or more lots for the construction of new residential buildings designed for less than five-family occupancy.
(b) High density, multiple-occupancy residential building projects consisting of two or more buildings not more than three stories above grade level and containing not less than five family units per building.
2. When an Applicant has complied with these rules and with the applicable rules of the Public Service Commission, and has given the Company at least 120 days' written notice prior to the anticipated date of completion (i. e., ready for occupancy) of the first building in the subdivision, the Company will undertake to complete the installation of its facilities at least 30 days prior to such estimated date of completion. However, nothing herein shall be interpreted to require the Company to extend service to portions of subdivisions not under active development.
3. Any Applicant for underground distribution facilities to a residential subdivision, as described in Paragraph 1(a) above, shall pay to the Company, in addition to such refundable deposits as may be required in accordance with Paragraph 6 below, a unit charge of \$1.30 per aggregate lot front foot along all streets contiguous to the lots to be served underground. Such payment shall be non-refundable.
4. The Company will install underground single-phase facilities to serve high-density, multiple-occupancy residential building projects, as described in Paragraph 1(b) above, as follows:
(a) Where such projects have a density of not less than eight family units per acre, at no charge to the Applicant except where a refundable deposit may be required in accordance with Paragraph 6 below.

(b) Where such buildings are widely separated and have a density of less than eight family units per acre, at a cost to the Applicant equivalent to the difference between the actual cost of constructing

Checked and Approved by [Signature] ENGINEERING DIVISION JUN 7 1979

DATE OF ISSUE May 30, 1979 DATE EFFECTIVE June 20, 1979
ISSUED BY R. L. Rover President Louisville, Kentucky

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions (Cont'd)

the underground distribution system and the Company's estimated cost for construction of an equivalent overhead distribution system, the latter including an allowance of not less than \$50 per service drop required. Such payment shall be non-refundable.

5. In addition to the charges set forth above, where rock is encountered which cannot be removed with conventional trenching equipment, the Applicant shall pay to the Company an additional charge of \$40.00 per cubic yard of rock removed or the actual additional charges which the Company pays to its contractor for such rock removal, whichever is the lesser. Such charge shall be non-refundable and will be billed after completion of the work.

6. The Applicant may be required to advance to the Company the full estimated cost of construction of its underground electric distribution extension. This advance, to the extent it exceeds the non-refundable charges set forth above, shall be subject to refund.

(a) In the case of residential subdivisions, this advance, if required, shall be calculated at a unit charge of \$5.00 per aggregate front-foot and the refund shall be made, on the basis of 2000 times the amount by which such unit charge advance exceeds the non-refundable unit charge set forth in Paragraph 3 above, for each permanent customer connected to the underground distribution system during the ten year period following the date such advance is made.

(b) In the case of high-density, multiple-occupancy residential building projects, this advance, if required, shall be based on construction costs for the project as estimated by the Company and shall be refunded, to the extent such advance exceeds any non-refundable charges applicable, when permanent service is commenced to 20 percent of the family units in the project, provided such conditions are met within ten years following the date such advance is made.

(c) In no case shall the refunds provided for herein exceed the amounts deposited less those non-refundable charges applicable to the project.

7. Where, upon mutual agreement by the Company and the Applicant, Applicant performs the trenching and/or backfilling in accordance with the Company's specifications, the Company will credit the Applicant's costs in an amount equal to the Company's estimated cost for such trenching and/or backfilling. Such credit will be based on the system as actually designed and constructed.

C-80

CHECKED
Energy Regulatory Commission
JUN 7 1979
by *B. Robinson*
ENGINEERING DIVISION

DATE OF ISSUE May 30, 1979 DATE EFFECTIVE June 20, 1979

ISSUED BY *R. L. Royer* NAME R. L. Royer TITLE President ADDRESS Louisville, Kentucky

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

Commercial and Industrial Service. Single phase 120/240 volts three wire. Three phase 240 volts three wire, 480 volts three wire, 120/208Y volts four wire or 277/480Y volts four wire.

Primary Distribution Voltages

According to location, 2400/4160Y volts, 7200/12,470Y volts, 13,800 volts, or 34,500 volts.

Transmission Line Voltages

69,000 volts, 138,000 volts, or 345,000 volts.

The voltage available to any individual customer shall depend upon the voltage of the Company's lines serving the area in which such customer's electric load is located.

14. Application of Service Voltage Differentials. To be eligible for the rate applicable to any voltage level other than distribution secondary voltage, a customer must furnish and maintain complete substation structure, transformers, and other equipment necessary to take service at the distribution primary or transmission line voltage available at point of connection. In the event Company is required to provide a transformer station to reduce an available voltage to a lower voltage for delivery to a customer, the customer shall be served at the rate applicable to the lower voltage; provided, however, that if the same rate is applicable to both the available voltage and the delivery voltage, the rate will be applied as though the customer were served at the next lower voltage classification from that of the actual delivery voltage. The available voltage shall be the voltage on that distribution or transmission line which the Company designates as being suitable from the standpoint of capacity and other operating characteristics for supplying the requirements of the customer.

15. Manner in Which Service May Be Used. Electric service shall not be used for purposes other than as set forth in customer's application or contract. All of the customer's equipment, apparatus and appliances shall have such characteristics or be equipped with corrective devices so as to enable Company to maintain a satisfactory standard of service. Where the customer's use of service is intermittent or subject to violent fluctuations or where the starting characteristics of the customer's electric motors or other apparatus are such as to cause objectionable disturbance on Company's system, the Company shall have the right to require the customer to install at his own expense suitable equipment to reasonably limit such fluctuations or starting currents. Fluorescent lighting, neon signs, or other lighting with similar load characteristics shall have installed means designed to correct the power factor of such equipment to not less than 90% lagging.

When a customer fails to install the necessary equipment on premises to correct the objectionable conditions or to prevent such objectionable conditions from interfering with Company's supply of satisfactory service to

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Energy Regulatory Commission
AUG 10 1979
by B. Redmond
ENGINEERING DIVISION

DATE OF ISSUE July 26, 1979 DATE EFFECTIVE June 1, 1979

ISSUED BY R. L. Royer President Louisville, Kentucky

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

C 2-80

consent of Company. If energy is resold in accordance with such written consent of Company, the rates at which such energy is resold shall be identical with the rates which would be charged by the Company for like and contemporaneous service.

19. Meter Readings and Bills. Bills for electric service will be rendered monthly unless otherwise specified. A month as referred to herein and in Company's rate schedules means the period between two consecutive meter readings, such readings to be taken as nearly as feasible thirty days apart.

In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days the rate blocks and minimum charges of the applicable rate schedules will be pro-rated on the basis of the ratio of the actual number of days in such period to thirty days.

When the Company is unable to read a customer's meter after reasonable effort, the customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.

In the event Company's electric meter fails to register properly by reason of damage, accident, etc., the Company shall have the right to estimate the customer's consumption during the period of failure on the basis of such factors as the customer's connected load and his consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.

Bills are due and payable in their net amount at the office of the Company during business hours, or at other locations designated by the Company, within 15 days from the date of rendition thereof. In the event bill is not paid on or before the final day of the 15 day net payment period, the gross bill including forfeited discount or delayed payment charge shall become due and payable at the office of the Company.

If a customer's bill for electric service is not paid in full within five days after the last day of net bill as shown on customer's statement, the Company shall have the right to discontinue service to such customer upon not less than forty-eight hour notice of such intention.

Failure to receive a bill does not exempt a customer from these provisions.

20. Readings of Separate Meters Not Combined. For billing purposes each meter upon the customer's premises will be considered separately and readings of two or more meters will not be combined except where combinations of meter readings are specifically provided for in the applicable rate schedules, or

JAN 21 1975
[Signature]
ENGINEERING DIV.

DATE OF ISSUE January 19, 1976 DATE EFFECTIVE August 20, 1975

ISSUED BY B. Hudson Milner President Louisville, Kentucky
NAME TITLE ADDRESS

C 3-80

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

21. Company's Right to Refuse or Discontinue Service. In accordance with and subject to the rules and regulations of the Energy Regulatory Commission of Kentucky, the Company shall have the right to refuse or discontinue to serve an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce the customer to comply with its rules and then only after the customer has been given at least 10 days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on the customer's or applicant's premises. However, the Company shall have no obligation or duty with respect to the customer's equipment.
- C. When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.
- D. When applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. For non-payment of bills. The Company shall have the right to discontinue service for non-payment of bills after the customer has been given at least ten days written notice, separate from his original bill. Cut-off may be effected not less than 27 days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than 30 days from the date Company notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

CHECKED
 Energy Regulatory Commission
 FEB 19 1980
 by *R. Richmond*
 RATES AND TARIFFS

DATE OF ISSUE January 30, 1980 DATE EFFECTIVE January 30, 1980

ISSUED BY *R. L. Royer* President Louisville, Kentucky
NAME TITLE ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

21. Company's Right to Refuse or Discontinue Service. In accordance with and subject to the rules and regulations of the Energy Regulatory Commission of Kentucky, the Company shall have the right to refuse or discontinue to serve an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce the customer to comply with its rules and then only after the customer has been given at least 10 days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on the customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
- C. When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.
- D. When applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. For non-payment of bills. The Company shall have the right to discontinue service for non-payment of bills after the customer has been given at least ten days written notice, separate from his original bill. Cut-off may be effected not less than 27 days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance

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 Energy Regulatory Commission
 JAN 5 1980
 RATES AND TARIFFS

DATE OF ISSUE January 30, 1980 DATE EFFECTIVE January 30, 1980

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

Ch

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued) C2-80

21. Company's Right to Refuse or Discontinue Service. In accordance with and subject to the rules and regulations of the Energy Regulatory Commission of Kentucky, the Company shall have the right to refuse or discontinue to serve an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce the customer to comply with its rules and then only after the customer has been given at least 10 days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on the customer's or applicant's premises. However, the Company shall have no obligation or duty with respect to the customer's equipment.
- C. When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.
- D. When applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. For non-payment of bills. The Company shall have the right to discontinue service for non-payment of bills after the customer has been given at least ten days written notice, separate from the original bill. Cut-off may be effected not less than 27 days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than 30 days from the date Company notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

CHECKED
Energy Regulatory Commission
FEB 7 1980
by B. DeLeonard
RATES AND TARIFFS

DATE OF ISSUE January 30, 1980 DATE EFFECTIVE January 30, 1980
 ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

C 2-80

where Company's operating convenience requires the installation of two or more meters upon the customer's premises instead of one meter.

21. Company's Right to Refuse to Serve. In accordance with and under the conditions set forth in rules and regulations of the Public Service Commission of Kentucky, the Company shall have the right to refuse to serve an applicant for electric service under any of the following circumstances:

- A. When Company's or Commission's rules and regulations have not been complied with.
- B. When a dangerous condition is found to exist on the applicant's premises. However, the Company shall have no obligation or duty with respect to the customer's equipment.
- C. When an applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purpose of installation, operation, meter reading, maintenance, or removal of Company's property.
- D. When applicant, or person to receive the benefit of the service, is indebted to Company for service furnished at the same or other premises.
- E. When the intended use of the service is of such nature that it will adversely affect the service to existing customers.
- F. When applicant has not complied with state, municipal or other applicable codes, rules and regulations.

22. Discontinuance of Service. In accordance with and under the conditions set forth in the rules and regulations of the Public Service Commission of Kentucky, the Company shall have the right to ~~discontinue service to a customer~~ under any of the following circumstances:

- A. When Company's or Commission's rules and regulations have not been complied with.
- B. When a dangerous condition is found to exist on the customer's premises. However, the Company shall have ~~no obligation or duty~~ with respect to the customer's equipment.
- C. When the customer refuses or neglects to provide reasonable access and/or easements to and on his premises for the purpose of installation, operation, meter reading, maintenance or removal

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PUBLIC SERVICE COMMISSION
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DATE OF ISSUE January 19, 1976 DATE EFFECTIVE August 20, 1975
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RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

tinuance may be effected not less than 30 days from the date Company notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

H. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. The Company shall not be required to restore service until the customer has complied with all rules of the Company and regulations of the Commission and the Company has been reimbursed for the estimated amount of the service rendered and the cost to the Company incurred by reason of the fraudulent use.

22. Temporary and Short Term Service. The customer shall pay the cost of all material, labor and expense incurred by the Company in supplying electric service for any temporary or short term use, in addition to the regular rates for service without pro-rating of rate blocks or minimum bills for service of less than thirty days in a regular meter reading period.

23. Charge for Disconnecting and Reconnecting Service. A charge of \$4.00 will be made to cover disconnection and reconnection of electric service when discontinued for non-payment of bills or for violation of the Company's rules and regulations, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$4.00.

Residential and general service customers may request and be granted a temporary suspension of electric service. In the event of such temporary suspension, Company will make a charge of \$4.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$4.00.

24. Choice of Optional Rates. When two or more rate schedules are available for the same class of service and the customer is undecided as to which schedule will result in the lowest annual cost, the Company will assist the customer in the choice of the most favorable schedule, the customer then to designate the schedule he desires. In those cases in which the decision as to the most favorable schedule is difficult of pre-determination

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RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued) C 3-80

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FEB 19 1980
by B. Beckman
RATES AND TARIFFS

DATE OF ISSUE January 30, 1980 DATE EFFECTIVE January 30, 1980

ISSUED BY R. L. Royer President Louisville, Kentucky
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RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued) 02-80

G. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. The Company shall not be required to restore service until the customer has complied with all rules of the Company and regulations of the Commission and the Company has been reimbursed for the estimated amount of the service rendered and the cost to the Company incurred by reason of the fraudulent use.

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Energy Regulatory Commission
FEB 7 1930
by *A. Richmond*
RATES AND TARIFFS

DATE OF ISSUE January 30, 1980 DATE EFFECTIVE January 30, 1980

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

of Company's property.

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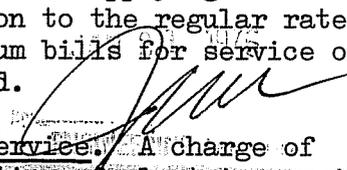
- D. For non-payment of bills within the period prescribed in Rule 19.
- E. For fraudulent or illegal use of service.
- F. When the customer has not complied with state, municipal or other applicable codes, rules and regulations.
- G. When directed to do so by governmental authority.

23. Fraudulent Use or Diversion of Service. When Company discovers that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without the same being properly registered on the meter, the Company may immediately disconnect the service to the customer, and by written notice to the customer may require him at his own expense to install protective equipment and make proper changes in his electric service entrance facilities of approved type, all of which shall be done as may be required or specified by Company before service is restored.

In addition to the foregoing and before restoration of service the Company may require the customer to pay to the Company the following:

- A. The cost of any and all damage to the Company's equipment due to such fraudulent interference.
- B. The deficiency in revenue occasioned by such interference.
- C. All cost incurred by the Company in the correction of the fraudulent use or diversion and the cost incident to the restoring of the service.

24. Temporary and Short Term Service. The customer shall pay the cost of all material, labor and expense incurred by the Company in supplying electric service for any temporary or short term use, in addition to the regular rates for service without pro-rating of rate blocks or minimum bills for service of less than thirty days in a regular meter reading period.

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25. Charges for Disconnecting and Reconnecting Service. A charge of \$4.00 will be made to cover disconnection and reconnection of electric service when discontinued for non-payment of bills or for violation of the Company's rules and regulations, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$4.00.

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 ISSUED BY B. Hudson Milner President Louisville, Kentucky
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RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

While the Company will endeavor to assist customers in the choice of the most advantageous schedule, it does not guarantee that customers will at all times be served under the most favorable rate, nor will the Company make re-funds representing the difference in charges between the rate under which service has actually been billed and another rate applicable to the same class of service.

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FEB 7 1980
by *B. Reston*
RATES AND TARIFFS

DATE OF ISSUE January 30, 1980 DATE EFFECTIVE January 30, 1980

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

C 2-80

Residential and general service customers may request and be granted a temporary suspension of electric service. In the event of such temporary suspension, Company will make a charge of \$4.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$4.00.

26. Choice of Optional Rates. When two or more rate schedules are available for the same class of service and the customer is undecided as to which schedule will result in the lowest annual cost, the Company will assist the customer in the choice of the most favorable schedule, the customer then to designate the schedule he desires. In those cases in which the decision as to the most favorable schedule is difficult of pre-determination the customer will be given the opportunity to change to another schedule after trial of the schedule originally designated; provided, however, that, after the first such change, the Company may not be required to make a change in schedule more often than once in twelve months.

While the Company will endeavor to assist customers in the choice of the most advantageous schedule, it does not guarantee that customers will at all times be served under the most favorable rate, nor will the Company make refunds representing the difference in charges between the rate under which service has actually been billed and another rate applicable to the same class of service.

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DATE OF ISSUE January 19, 1976 DATE EFFECTIVE August 20, 1975

ISSUED BY B. Hudson Milner President Louisville, Kentucky
NAME TITLE ADDRESS

STANDARD RATE SCHEDULE

R

Residential Rate

Applicable:

In all territory served.

Availability:

Available for single-phase residential service for lighting, heating, cooking, refrigeration, household appliances and other domestic purposes, subject to the special terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff.

Rate:

Customer Charge: \$2.00 per meter per month.

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

First 600 kilowatt-hours per month 3.82¢ per Kwh
Additional kilowatt-hours per month 2.74¢ per Kwh

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatt-hours per month 4.06¢ per Kwh.

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

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by [Signature]
RATES AND TARIFFS

DATE OF ISSUE May 1, 1980 DATE EFFECTIVE May 1, 1980
ISSUED BY R. L. Royer President Louisville, Kentucky

STANDARD RATE SCHEDULE

WH

Water Heating Rate

Applicable:

In all territory served.

Availability - RESTRICTED:

Available to residential and commercial customers for electric service to automatic storage electric water heaters of approved type, in conjunction with electric service for other purposes at the same location, under the terms and conditions herein specified. This rate schedule will continue to be available only to customers that were served hereunder on August 20, 1974, and will not be available for the addition of new customers.

Rate:

2.93¢ per kilowatt-hour.

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

\$1.25 per month per heater.

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Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Special Terms and Conditions:

1. To be eligible for service under this rate, water heaters must conform to the specifications herein set forth. Any water heater which does not conform to these specifications will be billed under the rate applicable to other electric service at the same premises.
2. Approved water heaters shall be of the automatic insulated storage type having a tank size not less than 30 gallons, equipped with either one or two 240-volt non-inductive heating elements, each controlled by a separate thermostat. Two element heaters shall be so connected that only one element can be in operation at any one time.
3. The water heater shall be served at 240 volts (nominal) through a separate meter over a special circuit run in conduit or approved flexible metallic cable with no service outlets in the circuit or on the heater.

Energy Regulatory Commission

MAY 9 1980

by *[Signature]*
RATES AND TARIFFS

DATE OF ISSUE May 1, 1980

DATE EFFECTIVE May 1, 1980

ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

STANDARD RATE SCHEDULE

GS

General Service Rate

Applicable:

In all territory served.

Availability:

Available to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution voltages; provided, however, that after May 31, 1979, this rate shall not be available for the addition of customers with connected loads of 300 kilowatts or more (such customers may take service under Rate LC or Rate LP, as applicable). Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, the customer shall furnish and maintain any transformation or voltage regulatory equipment required for such lighting service.

Rate:

Customer Charge:

\$2.50 per meter per month for single-phase service
\$5.00 per meter per month for three-phase service

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

All kilowatt-hours per month 4.27¢ per Kwh

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatt-hours per month 4.77¢ per Kwh

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Primary Service Discount:

A discount of 5% will be allowed on the monthly amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.

Fuel Clause:

The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Stamp: MAY 9 1980, Energy Regulatory Commission, by [Signature] RATES AND TARIFFS

DATE OF ISSUE May 1, 1980 DATE EFFECTIVE May 1, 1980

ISSUED BY R. L. Royer, President, Louisville, Kentucky

Issued pursuant to an Order of the ERC of Ky. dated 11/28/79 on rehearing of Case No. 7301.