

For All Territory Served

P.S.C. KY No. _____

Licking Valley Rural Electric
Cooperative Corporation

Second Revised Sheet No. 6

Cancelling P.S.C. KY No. _____

First Revised Sheet No. 6

RULES AND REGULATIONS

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to recalculation. If a deposit is recalculated in accordance with the above provisions, the consumer shall return the original certificate of deposit to the Cooperative in return for a new, accurate certificate.

- 7. The required deposit will earn interest at the rate of six percent (6%) annually, credited to the consumer's account on their December bill. The deposit will be refunded when service is discontinued and all bills are paid in full unless prior to disconnection the consumer qualifies under subsection eight (8). However, if the consumer wishes to transfer the paid deposit to another account, the final bill must be paid in full before reconnection of service to another premise can be executed.
- 8. If a consumer is required to initially pay a deposit, after a twelve (12) month history has been established, the consumer may request that their credit history be reviewed. If it is determined that there have been no more than one (1) late payment in the most previous twelve (12) months, they may sign a request to have their deposit and interest credited to their corresponding energy account during the next regularly scheduled billing cycle as near practicable. In no event shall the deposit be refunded if the credit history reflects more than one (1) late payment, any returned checks or any other derogatory credit problems.
- 9. If any consumer is forced to move, through no fault of their own, (i.e. residence burning, flooding or condemnation proceedings), the consumer 2/12ths deposit and applicable service charge shall be waived for the first (1st) granting of service thereafter.
- 10. If a deposit has been waived as specified in subsection two

CANCELLED
JUL 12 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE February 16, 1999 DATE EFFECTIVE February 16, 1999
 month day year month day year

ISSUED BY Bob Decker General Manager West Liberty, KY
 name of officer title address

FEB 16 1999
 PURSUANT TO KRS 100.0011,
 SECTION 9(1)
 BY: Stephen D. Bell
 SECRETARY OF THE COMMISSION

For All Territory Served

P.S.C. KY No. _____

Licking Valley Rural Electric
Cooperative Corporation

Second Revised Sheet No. 7

Cancelling P.S.C. KY No. _____

First Revised Sheet No. 7

RULES AND REGULATIONS

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(2) or returned as specified in subsection eight (8) and the consumer fails to maintain a satisfactory payment record as specified above, the consumer may be required to pay a deposit.

11. If substantial change in usage has occurred, the consumer may be required to pay an additional deposit. No additional or subsequent deposit shall be required of residential consumers whose payment record is satisfactory, unless the consumer's classification of service changes, except as provided in subsection three (3) of this section.

12. Deposits as a condition of service. Except in cases where consumers qualify for Winter Hardship Reconnection, customer service may be refused or discontinued pursuant to proper notice as specified under Discontinuance and Refusal of Service by the Cooperative, if payment of requested deposit is not made.

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BILLING

Each month a bill, for the previous month's service will be mailed to the consumer showing all charges according to rate schedules approved by the Public Service Commission of Kentucky. All bills are to be mailed to the consumers in time to reach them by the 20th of the month. On this date, the member shall read his/her meter and place the reading in the space provided on the bill. This part of the bill is to be returned to the Cooperative by the ninth (9th) of the following month. A five percent (5%) penalty will be assessed on the current bill if a consumer fails to pay a bill for services by the ninth (9th) of the following month. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE February 16, 1999 DATE EFFECTIVE February 16, 1999
month day year month day year

ISSUED BY B. Duncan General Manager West Liberty, KY
name of officer title address

FEB 16 1999
PURSUANT TO
SECTION 9 (1)
BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

P.S.C. KY NO. 8

CANCELS P.S.C. KY NO. 7

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
OF
WEST LIBERTY, KENTUCKY

RATES, RULES, AND REGULATIONS FOR PURCHASING
ELECTRIC POWER AND ENERGY
AT
VARIOUS LOCATIONS THROUGHOUT KENTUCKY
FROM
QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES

FILED WITH THE PUBLIC SERVICE COMMISSION
OF KENTUCKY

CANCELLED
JUN 01 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

ISSUED March 31, 2011

EFFECTIVE June 1, 2011

ISSUED BY LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION PUBLIC SERVICE COMMISSION

BY

Kerry K. Howard

Kerry K. Howard
General Manager

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFE BRANCH

Brent Kirtley

and Chief Executive Officer
EFFECTIVE
6/1/2011

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

LICKING VALLEY RURAL ELCTRIC
COOPERATIVE CORPORATION

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (R)
- b. \$0.00526 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

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KENTUCKY PUBLIC SERVICE COMMISSION

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2011	\$0.03630	\$0.03270	\$0.03860	\$0.02742	(R)
2012	\$0.04281	\$0.03716	\$0.04829	\$0.03319	(R)
2013	\$0.04914	\$0.04157	\$0.05163	\$0.03548	(R)
2014	\$0.05434	\$0.04598*	\$0.05622	\$0.03879	(R) (I)*
2015	\$0.05991	\$0.05156	\$0.06081	\$0.04225	(N)

b. Non-Time Differentiated Rates:

KENTUCKY PUBLIC SERVICE COMMISSION						
JEFF R. DEROUEN EXECUTIVE DIRECTOR						
Year	2011	2012	2013	2014	2015	
Rate	\$0.03407	\$0.04056	\$0.04488	\$0.04935	\$0.05430*	(R) (N)*

DATE OF ISSUE March 31, 2011

DATE EFFECTIVE June 21, 2011

ISSUED BY [Signature]

TITLE General Manager/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

[Signature]
EFFECTIVE
06/21/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

LICKING VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

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SERVICE COMMISSION

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE <u>March 31, 2011</u>	DATE EFFECTIVE <u>June</u> <i>Bunt Kirtley</i>
ISSUED BY <i>[Signature]</i>	TITLE <u>General Manager/CEO</u> EFFECTIVE 6/1/2011
ISSUED by authority of an Order of the Public Service Commission of Kentucky in Case No. <u>2008-00128</u> Dated <u>August 20, 2008</u>	

DATE OF ISSUE March 31, 2011

DATE EFFECTIVE June

ISSUED BY

TITLE General Manager/CEO

EFFECTIVE
6/1/2011

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated August 20, 2008

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Area Served
P.S.C. No. 8
First Revised Sheet No. 3
Canceling P.S.C. No. 8
Original Sheet No. 3

LICKING VALLEY RURAL ELCTRIC
COOPERATIVE CORPORATION

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE <u>March 31, 2011</u> DATE EFFECTIVE <u>June</u> <i>Brent Kirtley</i>
ISSUED BY <i>Jeff R. Derouen</i> TITLE <u>General Manager/CEO</u> EFFECTIVE <u>6/1/2011</u>
ISSUED BY authority of an Order of the Public Service Commission of Kentucky in Case No. <u>2008-00128</u> Dated <u>August 20, 2008</u>

DATE OF ISSUE March 31, 2011

DATE EFFECTIVE June *Brent Kirtley*

ISSUED BY *Jeff R. Derouen*

TITLE General Manager/CEO

EFFECTIVE

6/1/2011

ISSUED BY authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated August 20, 2008

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. KY NO. 7

CANCELS P.S.C. KY NO. 6

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
OF
WEST LIBERTY, KENTUCKY

RATES, RULES, AND REGULATIONS FOR PURCHASING
ELECTRIC POWER AND ENERGY
AT
VARIOUS LOCATIONS THROUGHOUT KENTUCKY
FROM
QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES

FILED WITH THE PUBLIC SERVICE COMMISSION
OF KENTUCKY

ISSUED March 31, 2009

EFFECTIVE June 01, 2009

ISSUED BY LICKING VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLED
JUN 01 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

BY

[Signature]
General Manager/CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By *[Signature]*
Executive Director

LICKING VALLEY RUAL ELCTRIC
COOPERATIVE CORPORATION

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

1. Capacity

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2014	\$0.05434	\$0.04598*	\$0.05622	\$0.03879	(R) (N)*
2015	\$0.05991	\$0.05156	\$0.06081	\$0.04225	(N)

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JUN 01 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

b. Non-Time Differentiated Rates:

Year	2011	2012	2013
Rate	\$0.03407	\$0.04056	\$0.04488

KENTUCKY PUBLIC SERVICE COMMISSION	
2014 JEFF R. DEROUEN EXECUTIVE DIRECTOR	(R) (N)*
TARIFF BRANCH	
DATE OF ISSUE <u>March 31, 2011</u> DATE EFFECTIVE <u>June</u>	
<i>Brent Kirkley</i> EFFECTIVE 6/1/2011	
ISSUED BY <i>[Signature]</i> TITLE <u>General Manager/CEO</u>	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated August 20, 2008

For Area Served
P.S.C. No. 8
First Revised Sheet No. 5
Canceling P.S.C. No. 8
Original Sheet No. 8

LICKING VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

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10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

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DATE OF ISSUE March 31, 2011

DATE EFFECTIVE June 6/1/2011

ISSUED BY [Signature]

TITLE General Manager/CEO

EFFECTIVE
6/1/2011

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Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Area Served
P.S.C. No. 8
First Revised Sheet No. 6
Canceling P.S.C. No. 8
Original Sheet No. 6

LICKING VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

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8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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JUN 01 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 31, 2011

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
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