

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served
P.S.C. KY NO.
Fourteenth Revised Sheet No. 5
Canceling P.S.C. KY No.
Thirteenth Revised Sheet No. 5

CLASSIFICATION OF SERVICE

SCHEDULE SL (Security Lights and/or Rural Lighting)	RATE PER UNIT
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APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin,
Menifee, Morgan, and Wolfe Counties, Kentucky)

AVAILABILITY OF SERVICE:

The Cooperative will furnish and install a mercury vapor type on a
twenty-five (25) foot pole or an existing Cooperative owned pole at a
location suitable to both parties. Location, however, shall be a
reasonable distance from an existing Cooperative owned secondary line.

MONTHLY RATE:

Service for the unit will be unmetered and will be a 175 Watt
Mercury Vapor type @ \$7.55 each, per month.

\$7.55

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5/11/2008

FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be
increased or decreased by an amount per KWH as billed by the
Wholesale Power Supplier, plus an allowance for line losses.
The allowance for the line losses will not exceed ten percent (10%)
and is based on a twelve month moving average of such losses.
This Fuel Adjustment Clause is subject to all other applicable
provisions as set out in 807 KAR 5:056."

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

DATE OF ISSUE: July 25/2007

DATE EFFECTIVE: August 01/2007

PURSUANT TO 807 KAR 5:011

ISSUED BY [Signature] GENERAL MANAGER/CEO West Liberty Ky

SECTION 9(1) Ky

By [Signature]
Executive Director

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served

P.S.C.KY No. _____

Revision _____ Sheet No. 48

Canceling P.S.C. KY No. _____

Original _____ Sheet No. 48

RULES AND REGULATIONS

EXHIBIT A

AVERAGE UNDERGROUND COST DIFFERENTIAL

	<u>Primary</u>	<u>Secondary</u>
* Average cost of Single Phase Underground per foot	\$8.48	\$7.55
* Average cost of Single Phase Overhead per foot	\$4.63	\$4.96
* Average cost Differential per foot	\$3.85	\$2.59

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2/17/2008

* **NOTE:** Does not include Rock Clause

TYPICAL ROCK CLAUSE

An additional thirty dollars (\$30.00) per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more cannot be removed using ordinary excavation equipment.

NOTE: The thirty dollars (\$30.00) per linear trench foot figured is used as an example only and will be increased or decreased according to the current prices supplied by contractors at the time the construction is to be performed.

DATE OF ISSUE January 05, 2007 DATE EFFECTIVE February 05, 2007

ISSUED BY *Rory R. Howard* GENERAL MANAGER / CEO West Liberty, Ky

name of officer _____ title *[Signature]*

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/5/2007
PURSUANT TO 807 KAR 5-011
SECTION 9(f)

By *[Signature]*
Executive Director

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. _____

LICKING VALLEY RECC

OF

WEST LIBERTY, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA

FROM

C
6/11/2008

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

OVER 100 KW

FILED WITH PUBLIC SERVICE COMMISSION OF

KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 28 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Jordan Noel*

ISSUED BY Licking Valley RECC
(Name of Utility)

BY *Bill Deason*

GENERAL MANAGER

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 1

LICKING VALLEY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Cogeneration and Small Power Production Rate Schedule

AVAILABILITY

Available only to qualified cogenerators and small power producers with a rated capacity over 100 KW which have executed a contract for the sale of power to Licking Valley RECC.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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6/11/2008

JUN 28 1984

RATE SCHEDULE

- Capacity - \$0.00
- Energy

PURSUANT TO 307 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel

A base payment per kWh of energy as listed below for the appropriate calendar years:

Year	0-50 MW	50-100 MW
1982	1.463¢	1.421¢
1983	1.535¢	1.499¢
1984	1.686¢	1.659¢
1985	1.625¢	1.596¢
1986	1.732¢	1.711¢
1987	1.897¢	1.870¢

DATE OF ISSUE July 23, 1984

DATE EFFECTIVE June 28, 1984

ISSUED BY Bill Dorman
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

FOR Territory Served
Community Town or City

P.S.C. No. 1

ORIGINAL SHEET NO. 2

LICKING VALLEY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

ORIGINAL SHEET NO. _____

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<u>TERMS AND CONDITIONS</u>	
1. All payments due the seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.	
2. All power from qualifying facilities will be sold to Licking Valley RECC.	C 6/1/2008
3. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.	
4. Seller shall provide reasonable protection for the Licking Valley RECC system and East Kentucky Power System including, but not limited to, the following: a. Synchronization b. Phase and Ground Faults c. High or Low Voltage d. High or Low Frequency	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 28 1984 PURSUANT TO 807 KAR 6:011, SECTION 9(1) BY: <u>Jordan C Neal</u>
5. Seller shall provide lockable disconnect switch accessible at all times by Licking Valley RECC and East Kentucky Power personnel.	
6. Seller shall design, construct, install, own, operate, and maintain the qualifying facility in accordance with all applicable codes, laws, regulation and generally accepted utility practice.	
7. Seller's plans must be approved by Licking Valley RECC and East Kentucky Power Cooperative.	

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY Bill Demson TITLE GENERAL MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 8566 Dated June 28, 1984

FOR Territory Served
Community Town or City

P.S.C. NO. 1

ORIGINAL SHEET NO. 3

LICKING VALLEY RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO.

ORIGINAL SHEET NO.

CLASSIFICATION OF SERVICE

RATE
PER UNIT

- 8. Seller shall maintain operations and maintenance records including start-up and down time.
- 9. Seller shall reimburse Licking Valley RECC for any additional costs as a result of interconnecting with the seller including operation, maintenance, administration, and billing expenses.
- 10. Seller shall allow 24 hour access to all metering equipment for Licking Valley RECC and East Kentucky Power personnel.
- 11. Seller shall contract with member cooperative for stand-by power to meet seller's power needs when seller's generation is down.
- 12. Seller shall provide space for the interconnection facility at no cost to Licking Valley RECC or East Kentucky Power Cooperative.
- 13. Seller agrees to indemnify and hold harmless Licking Valley RECC, East Kentucky Power Cooperative, their directors, officers, employees or agents from all actions except as may be solely caused by them.
- 14. Seller shall obtain insurance in at least the following amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000
 - b. Property Damage - \$500,000
- 15. Seller shall have sole responsibility for the safety and electrical protection of seller's facilities.
- 16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Licking Valley RECC for a material breach by seller of its obligation under the contract upon 30 days notice.

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6/11/2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 28 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan Cheel

DATE OF ISSUE July 23, 1984 DATE EFFECTIVE June 28, 1984

ISSUED BY Bill Dorman TITLE GENERAL MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. 8566 Dated June 28, 1984

P.S.C. KY NO. 2

CANCELS P.S.C. KY NO. 1

LICKING VALLEY RECC
OF
WEST LIBERTY, KENTUCKY

RATES, RULES, AND REGULATIONS FOR PURCHASING
ELECTRIC POWER AND ENERGY
AT
VARIOUS LOCATIONS THROUGHOUT KENTUCKY
FROM
QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES
Of 100 KW or Less

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6/11/2008

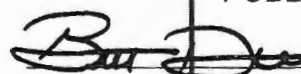
FILED WITH THE PUBLIC SERVICE COMMISSION
OF KENTUCKY

ISSUED February 7, 2005

EFFECTIVE March 7, 2005

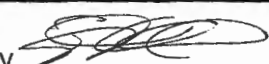
ISSUED BY Licking Valley RECC

BY


General Manager/CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/7/2005
PURSUANT TO 807 KAR 5:01
SECTION 9 (1)

By



Executive Director

LICKING VALLEY RECC

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Licking Valley RECC and East Kentucky Power Cooperative for the purchase of electric power by East Kentucky Power Cooperative.

RATES

1. Capacity

- a. \$8.47 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
- b. \$0.00110 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2005	\$0.04565	\$0.03311	\$0.04093	\$0.01991
2006	\$0.04280	\$0.03116	\$0.04304	\$0.02115
2007	\$0.04479	\$0.03179	\$0.04251	\$0.02129
2008	\$0.04256	\$0.02929	\$0.04506	\$0.01874
2009	\$0.03876	\$0.02682	\$0.03901	\$0.01667

b. Non-Time Differentiated Rates:

Year	2005	2006	2007	2008	2009
Rate	\$0.03502	\$0.03437	\$0.03498	\$0.03366	\$0.03014

DATE OF ISSUE February 7, 2005

DATE EFFECTIVE March 17, 2005

ISSUED BY Burt Donnan TITLE General Manager

By [Signature]
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE 3/17/2005

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

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6/11/2008

LICKING VALLEY RECC

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

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6/1/2008

6. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
7. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
8. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Licking Valley RECC.
9. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
10. Qualifying Facility shall reimburse EKPC and Licking Valley RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/7/2005
PURSUANT TO 807 KAR 5:011
SEC. 2005 9 (1)

DATE OF ISSUE February 7, 2005

DATE EFFECTIVE March 1, 2005

ISSUED BY Burt Duncan TITLE General Manager

By [Signature]
Executive Director

LICKING VALLEY RECC

7. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
9. Initial contract term shall be for a minimum of twenty years.
10. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

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6/11/2008

DATE OF ISSUE February 7, 2005

DATE EFFECTIVE ~~March 7, 2005~~
EFFECTIVE 3/7/2005

ISSUED BY Bud Dorman TITLE General Manager/CEO PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By [Signature]
Executive Director