LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

OF

WEST LIBERTY, KENTUCKY 41472

RATES, RULES AND REGULATIONS FOR FURNISHING ELECTRICITY

AT

BREATHITT, LEE, MAGOFFIN, MENIFEE, MORGAN
AND WOLFE COUNTIES, KENTUCKY

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

FILED WITH THE PUBLIC SERVICE COMMISSION

OF KENTUCKY

MAY 1 1989

PURSUANT TO 607 KAR 5:011, SECTION 9 41)

PUBLIC SERVICE COMMISSION MANAGER

ISSUED APRIL 10, 1989

EFFECTIVE MAY 01, 1989

ISSUED BY: LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

BILL DUNCAN

GENERAL MANAGER

For All Territ	ory Served
P.S.C. KY No.	
Third Revised	Sheet No. 1
Cancelling P.S.C.	KY No.
Second Revised	Shoot No.

CLASSIFICATION OF SERVICE	
SCHEDULE A - Residential, Farm, Small Community Hall & Church Service	RATE PER UNIT
APPLICABLE: All territory served (Breathitt, Lee, Magoffin, Menifee, Morgan, and Wolfe Counties, Kentucky).	
AVAILABILITY OF SERVICE: Available to members of the Cooperative for all residential and farm use, subject to its established rules and regulations. Available to members of the Cooperative for all community halls and churches with a transformer size of 25 KVA or less.	
TYPE OF SERVICE: Single-phase, 60 cycle, 120/240 volts.	
MONTHLY RATE: Customer charge per delivery point Energy charge per KWH	\$ 5.25 .06057
DELAYED PAYMENT CHARGE: The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid by the ninth (9th) of the followings month from the date of the bill, the gross rates or shall apply.	ION
SPECIAL RULES: Limited to individual motors up to ten horsepower990 (10 H.P.).	
FUEL ADJUSTMENT CLAUSE: "All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance	2

DATE OF ISSUE_	01-10-90	DATE EFFECT	01-01-90
ISSUED BY	month day	General Manager	West Liberty, Ky.
	name of officer	title	address
ISSUED BY AUTH	ORITY OF AN ORDER	OF THE PULIC SERVICE	COMMISSION IN
CASE NUMBER	89-315 DATED	01-04-90	5

For All Territory Served

P.S.C. KY No.

First Revised Sheet No. 1.1

Licking Valley Rural Electric
Cooperative Corporation

Cancelling P.S.C. KY No.

Original 1.1

Sheet No.

CLASSIFICATION OF SERVICE	
SCHEDULE A - Residential, Farm, Small Community Hall & Church Service Cont'd	RATE PER UNIT
for the line losses will not exceed ten percent (10%) and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056."	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JAN 0 1 1990 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: PUBLIC SERVICE COMMISSION MANAGER	
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CASE NUMBER	89-315 DATED	01-04-90.		6

For All Territ	ory Served
P.S.C. KY No.	
Third Revised	Sheet No. 2
Cancelling P.S.C.	KY No.
Second Revised	Sheet No.

CLASSIFICATION OF SERVICE	
SCHEDULE B - Commercial and Small Power Service	RATE PER UNIT
APPLICABLE: All territory served (Breathitt, Lee, Magoffin, Menifee, Morgan and Wolfe Counties, Kentucky).	
AVAILABILITY OF SERVICE: Available to commercial consumer, small schools, small industrial consumer, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating, and motors of 25 KVA or less, all subject to the established rules and regulations of the Cooperative covering this service.	
TYPE OF SERVICE: Single-phase and three-phase where available, 60 cycle 120/240 volts.	
MONTHLY RATE: Customer charge per delivery point Energy charge per KWH	\$12.00 .04527
A demand charge of \$3.90 per KW - 25 KW or less A demand charge of \$6.10 per KW in excess of 25 KW.	
MINIMUM MONTHLY ENERGY CHARGES: For consumers requiring more than 10 KVA of transpict former capacity, the minimum monthly charge shall ken be increased at the rate of 75 cents for each additional KVA or fraction thereof required.	Live
DELAYED PAYMENT CHARGE: The above rates are net, the gross being five ANN 10 8 percent (5%) higher. In the event the current SECTION monthly bills are not paid by the ninth (9th) of the following month from the date of the bill, the	07 KAR 5:011, 9 (1) Lelle

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CASE NUMBER 8	9-315 DATED	01-04-90 .	

For All Terri	tory Served
P.S.C. KY No.	
Third Revised	Sheet No. 3
Cancelling P.S.C.	KY No.
Second Revised	Shoot No

CLASSIFICATION OF SERVICE					
SCHEDULE B - Commercial and Small Power Service Cont'd					
gross rates shall apply.					
1. Consumers having their homes on the same premises with their business establishments may include service to both on the same meter in which cases all service will be billed under this schedule. If the consumer prefers, he may make provisions for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule and his use for business will be billed under this schedule and rate.					
2. Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Consumers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.					
3. The rate capacity of single-phase motors shall not be in excess of ten horsepower (10UHLIP SERVICE)					
OF KENTU 4. Motors having a rated capacity in excess of stent horsepower (10 H.P.) must be three-phase.					
"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and 10 300 amount per KWH equal to the fuel adjustment amount of the per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of	nan 5:011,				

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CASE NUMBER 89-315 DATED 01-04-90.

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Licking Valley Rural Electric Cooperative Corporation	Cancelling P.S.C. KY Original	neet No. 3.1
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SCHEDULE B - Commercial and Small	Power Service Cont'd	RATE PER UNIT
such losses. This Fuel Adjustm to all other applicable provisi KAR 5:056."	ent Clause is subject ons as set out in 807	

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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PURSUANT 10 807 KAR 5:011,

BY: ANY ATTURE PUBLIC SERVICE COMMISSION MANAGER

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CASE NUMBER ___ 89-315 DATED ___ 01-04-90 .

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Third Rev	ised	Sheet	No.	4
Cancelling	P.S.C.	KY No.		
Second Re	vised	Sheet	No.	4

CLASSIFICATION OF SERVICE	
CHEDULE FOR LARGE POWER SERVICE	RATE PER UNIT
APPLICABLE: All territory served (Breathitt, Lee, Magoffin, Menifee, Morgan, and Wolfe Counties, Kentucky).	
AVAILABILITY OF SERVICE: Available to consumers located on or near the Cooperative's three-phase lines for all types of usage including churches and community halls in excess of 25 KVA subject to the established rules and regulations of seller.	
ONTHLY RATE: Customer charge per delivery point Energy charge per KWH	\$45.00
A demand charge of \$6.10 per KW	
DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as following:	
The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for the consumer with 50 KW or more of measured demand to correct for average power factor lower than ninety percent (90%), and may be so adjusted for other consumers, if, and when the average power factor seller deems necessary. Such adjustments will be made increasing the measured demand one percent (1%) for each one percent (1%) by which the average power	1 1990 807 KAK 5:01

for each one percent (1%) by	which the average	ERVICE COMMISSION MANAGER
DATE OF ISSUE 01-10-90	DATE EFFECTIVE	01-01-90
ISSUED BY Sonth day Gen	deral Manager West	Liberty, Ky.
name of officer ISSUED BY AUTHORITY OF AN ORDER OF THE	title PULIC SERVICE COMMISS	address ION IN
CASE NUMBER 89-315 DATED 01-	-04-90	
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For All Terr	itory Served
P.S.C. KY No	·
Third Revised	Sheet No. 5
Cancelling P.S.C	. KY No.
Second Revised	Sheet No.

CLASSIFICATION OF SERVICE						
SCHEDULE FOR LARGE POWER SERVICE CONT'D	RATE PER UNIT					
factor is less than ninety percent (90%) lagging.						
CONDITION OF SERVICE: 1. Motors have a rated capacity in excess of ten horsepower (10 H.P.) must be three-phase.						
2. Both power and lighting shall be billed at the foregoing rates; if a separate meter is required for the lighting circuit, the registration of the two watt hour meter shall be added to obtain total KWH used and the registration of the two demand meters shall be added to obtain total kilowatt demand for the billing purposes.						
3. All wiring, poles, lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by consumer.						
4. If service is furnished at primary distribution voltage, a discount of ten percent (10%) shall apply to the minimum charge. However, the seller shall have the option of metering a secondary voltage and adding the estimated transformer losses to the metered KWH and kilo-watt demand.						
DELAYED PAYMENT CHARGE: The above rates are net, the gross being five	190 KAR 5:011,					

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CASE NUMBER 89-315 DATED 01-04-90.

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CASE NUMBER 89-315 DATED 01-04-90.

CLASSIFICATION OF SERVICE	
CHEDULE FOR LARGE POWER SERVICE CONT'D	RATE PER UNIT
"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Adjustment Clause is subject to all other applicable provisions as set out in 807 KAR 5:056."	
INIMUM MONTHLY ENERGY CHARGE: The minimum monthly charge shall be the highest one of the following charges. Charges are determined for the consumer in question:	
1. The minimum monthly charge specified in the contract for service.	
2. A charge of 75 cents per KVA of installed trans- former capacity.	
YPE OF SERVICE Three-phase, 60 cycles, at seller's standard	
voltages. PUBLIC SERVICE COMPONENTUCKY EFFECTIVE	MISSION
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General Manager West Liberty, Ky. address ISSUED BY AUTHORITY OF AN ORDER OF THE PULIC SERVICE COMMISSION IN

For All Terr	itory Served
P.S.C. KY No	
Third Revised	Sheet No. 7
Cancelling P.S.	C. KY No
Second Revise	ed 7 Sheet No.

CLASSIFICATION OF SERVICE	
SCHEDULE FOR LARGE POWER RATE (LPR)	RATE PER UNIT
APPLICABLE: All consumers in the territory served (Breathitt, Lee, Magoffin, Menifee, Morgan and Wolfe Counties, Kentucky).	
AVAILABILITY: Available to all industrial users on or near the Cooperative's lines whose kilowatt demand shall exceed 300 KW for lighting, heating, and/or power. With the following exception: rock quarries, sawmills, mines, and any other service of a fluctuating nature due to their poor load factor and temporary nature. This schedule and all of its conditions must be agreed and entered into before the initial connection.	
CONDITIONS: An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.	
CHARACTER OF SERVICE: The electric service furnished under this schedule will be 60 cycle, alternating current at available nominal voltage. MONTHLY RATE: CHARACTER OF SERVICE: PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
Customer charge per delivery point Energy charge per KWH Demand Charge of \$6.10 per KW JAN 01 1990	\$90.00
Demand Charge of \$6.10 per KW PURSUANI 10 807 KAR	5:011.
DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period PUBLIC SERVICE COMMISSION IN A	e

General Manager West Liberty, Ky.

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ISSUED BY AUTHORITY OF AN ORDER OF THE PULIC SERVICE COMMISSION IN

name of officer

CASE NUMBER 89-315 DATED 01-04-90 .

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For All Territ	ory Served
P.S.C. KY No.	
Third Revised	Sheet No.8
Cancelling P.S.C.	KY No.
Second Revised	Sheet No

CLASSIFICATION OF SERVICE	
SCHEDULE FOR LARGE POWER RATE (LPR) CONT'D	RATE PER UNIT
of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.	
POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplier by 85%, and divided by the percent power factor.	
MINIMUM MONTHLY ENERGY CHARGE: The minimum monthly charge shall be the highest one of the following charges: 1. The minimum monthly charge as specified in the contract for service.	
2. A charge of 75 cents per KVA per month of contract capacity.	
FUEL ADJUSTMENT CLAUSE: "All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH equal to the fuel adjustment amount comparts of the state of the Wholesale Power Supplier NTUC plus an allowance for line losses. The allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Adjustment Clause is subjected to all other applicable provisions as set out in 807 KAR 5:056." PURSUANT TO 807 SECTION 9 BY: PUBLIC SERVICE COMMISSIONALITY OF THE PUBLIC SERVICE SERVICE SERVICE COMMISSIONALITY OF THE PUBLIC SERVICE SERVICE COMMISSIONALITY OF THE PUBLIC SERVICE SERVI	90 (AR 5:011,

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CASE NUMBER 89-315 DATED 01-04-90.

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For All Territ	ory Served
P.S.C. KY No	
Third Revised	Sheet No. 9
Cancelling P.S.C.	KY No.
Second Revised	Sheet No.

name of officer

CASE NUMBER 89-315 DATED 01-04-90.

CLASSIFICATION OF SERVICE	
CHEDULE FOR LARGE POWER RATE (LPR) CONT'D	RATE PER UNIT
PECIAL PROVISIONS: 1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.	
If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, poles, lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.	·
 Lighting. Both power and lighting shall be billed at the foregoing rate. 	
3. Primary Service. If service is furnished at 7,200/12,470 volts or above, a discount of five percent (5%) shall apply to the demand and energy charges.	
The seller shall have the option of metering Bat secondary voltage.	F KENTUCKY
ELAYED PAYMENT CHARGE: The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bills are not paid by the ninth (9th) of the following month from the date of the bill, URSUANI BY:	N 0 1 1990 10 807 MAK 5:01 TION 9 (1) E COMMISSION MANAGER
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ISSUED BY AUTHORITY OF AN ORDER OF THE PULIC SERVICE COMMISSION IN

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		P.S.C. KY No	
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Licking Valley Rural Electric Cooperative Corporation		Cancelling P.S.C.	KY No.
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CLASSIFICATION OF SERVICE	
SCHEDULE FOR LARGE POWER RATE (LPR) CONT'D	RATE PER UNIT
the gross rates shall apply.	
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BY: A PUBLIC SERVICE	COMMISSION MANAGER

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For All Territ	ory Served
P.S.C. KY No	
Third Revised	Sheet No. 10
Cancelling P.S.C.	KY No.
Second Revised	10 Sheet No.

CLASSIFICATION OF SERVICE	
SCHEDULE SL (Security Lights and/or Rural Lighting)	RATE PER UNIT
APPLICABLE: All consumers in the territory served (Breathitt, Lee, Magoffin, Menifee, Morgan, and Wolfe Counties, Kentucky).	
AVAILABILITY OF SERVICE: The Cooperative will furnish and install a mercury vapor type on a twenty-five (25) foot pole or an existing Cooperative owned pole at a location suitable to both parties. Location, however, shall be a reasonable distance from an existing Cooperative owned secondary line.	
MONTHLY RATE: Service for the unit will be unmetered and will be a 175 Watt Mercury Vapor type @ \$6.29 each, per month.	
"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Adjustment Clause is subject to all other applicable provisions as set out in 807 KAR 5:056PUBLIC SERVICE COMMISSION OF KENTUCKY FEECTIVE	V
PURSUANT TO 807 KAR 5:01 SECTION 9 (1) BY: FOR THE PUBLIC SERVICE COMMISSION MANAGE	

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	For All Territory Served
	P.S.C. KY. NO.
	Third Revised Sheet No. 13
Licking Valley Rural Electric Cooperative Corporation	Cancelling P.S.C. KY. NO.
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EXHIBIT A

AVERAGE UNDERGROUND COST DIFFERENTIAL

					<u>Primary</u>	Secondary
* Aver	age cost	of 1 Ø	Underground per	foot	\$10.01	\$5.62
* Aver	age cost	of 1 Ø	Overhead per foo	t	\$ 4.93	\$2.16
Aver	age cost	Differe	ntial per foot		\$ 5.08	\$3.46

* NOTE: Does not include Rock Clause.

TYPICAL ROCK CLAUSE

An additional \$20.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more cannot be removed using ordinary excavation equipment.

The \$20.00 per linear trench foot figured is used as an NOTE: example only and will be increased or decreased according to current prices supplied by contractors/(atcothesstime the construction is to be performed. OF KENTUCKY

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General Manager West Liberty, Kentucky

name of officer

title

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