



a PPL company

Kentucky Utilities Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

VIA ELECTRONIC TARIFF FILING SYSTEM

Dr. Talina R. Mathews, Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
Frankfort, Kentucky 40602

Rick E. Lovekamp
Manager - Regulatory
Affairs/Tariffs
T 502-627-3780
F 502-627-3213
rick.lovekamp@lge-ku.com

May 24, 2017

Re: Contract between KU and Westvaco

Dear Dr. Mathews:

Please be advised the following contract between Kentucky Utilities Company and Westvaco currently listed on the KPSC website has lapsed and should be removed from Current Contracts:

- 1999-06-02 Amendment to Contract for Electric Service

Please contact me if you have any questions concerning this filing.

Sincerely,

Rick E. Lovekamp

Enclosures

KENTUCKY PUBLIC SERVICE COMMISSION
Talina R. Mathews EXECUTIVE DIRECTOR
EFFECTIVE 5/24/2017 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Ronald L. (Ron) Willhita
Vice President • Regulatory Affairs

LG&E Energy Corp.
220 West Main Street
P. O. Box 32030
Louisville, Kentucky 40232
502-627-2044
502-627-2585 FAX

June 2, 1999

Mr. Jeffrey M. Jensen
Mill Manager
Westvaco
Fine Papers Division
P. O. Box 278
Wickliffe, Kentucky 42087

Dear Mr. Jensen:

On April 13, 1999, the Kentucky Public Service Commission issued an order in KU's Electric Performance-Based Rate (EPBR) filing, Case No. 98-474, instructing KU to implement its proposed tariff on July 2, 1999 subject to changes in the future. The implementation of KU's EPBR tariff requires re-establishing the fuel cost contained in base rates and a revision to the Fuel Adjustment Clause rider. The fuel cost in the base rate is changing from 1.297 cents per Kwh to 1.259 cents per Kwh and the Fuel Adjustment Clause rider is now limited to recovery of fuel expenses incurred prior to July 2, 1999 subject to final disposition under 807 KAR 5:056. This Special Contract is subject to the provisions of the Fuel Adjustment Clause Tariff Sheet No. 24.

The new base rates per Kwh to become effective for service rendered on and after July 2, 1999, including the rates contained in the power contract dated April 8, 1968, as amended February 13, 1989, as heretofore amended and modified, are reduced from 1.995 cents per Kwh to 1.957 cents per Kwh.

All other provisions of the contract not specifically mentioned herein remain the same as those in effect prior to the date of the Commission's Order. In addition to the new Electric Performance-Based Rate, all other Tariffs and Riders applicable to this rate will continue to apply.

If you have any further questions regarding this matter, please contact me.

Sincerely,

Enclosure

cc: Thomas H. Merrow
Irene A. Kowalczyk

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 02 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

KENTUCKY UTILITIES COMPANY

SPECIAL CONTRACT FOR ELECTRIC SERVICE TO WEST VIRGINIA PULP & PAPER CO.
Rate Effective for Service Rendered on and after July 2, 1999.

DEMAND CHARGE

Non-Interruptible Demand: \$3.99 per KW
Interruptible Demand: \$1.91 Per KW

Non-Interruptible Demand = Firm Demand, not less than 19,000 KW, nor more than 33,250 KW.
Maximum KW Demand during curtailment period if customer does not curtail to amount requested by Company (ratcheted for 6 months).

Interruptible Demand = Maximum KW Demand during month less currently effective Non-Interruptible Demand.

Maximum Demand = Highest average KW supplied by Company to Customer during any consecutive 15-minute period during the month. Not more than 33,250 KW on this contract.

Power Factor Correction = The charges specified above were converted from the previous KVA charges based on an assumed power factor of 95%. Therefore, when the Maximum Demand Power Factor is below 95%, the Non-Interruptible Demand and Interruptible Demand will be adjusted to reflect 95% power factor.

ENERGY CHARGE

All Energy 1.957 Cents per KWH

CONTRACTUAL LIMITS

All demand measured in addition to 33,250 KW and the attendant energy shall be billed at the LCI-TOD rate, per contract of same date hereof. The attendant energy shall be determined by application of a load factor of 88% for the first 12 months of billing. Thereafter the load factor as measured will be applied.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of the Company's Tariff.

ANNUAL MINIMUM

\$47.88 per KW of Maximum Non-Interruptible Demand
\$22.92 per KW of Maximum Interruptible Demand, but not less than \$1,236,330 per 12 month period (current and 11 preceding months).

COMBINED MINIMUM

The minimum bill for Westvaco will be the sum of the applicable minimum bills for the special contract and the LCI-TOD contract. Appropriate purchases by the mill as provided for in the rate schedules would be applied in satisfying the minimum as stated.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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