

Kentucky Utilities Company

P.S.C. No. 20, Second Revision of Original Sheet No. 86.7
Canceling P.S.C. No. 20, First Revision of Original Sheet No. 86.7

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

DSM Cost Recovery Component (DSMRC)

Monthly Adjustment Factors:

Rates RS, RTOD-Energy, RTOD-Demand, VFD

| | <u>Energy Charge</u> | |
|---|----------------------------|---|
| DSM Cost Recovery Component (DCR) | \$ 0.00050 per kWh | |
| DSM Revenues from Lost Sales (DRLS) | \$ 0.00004 per kWh | |
| DSM Incentive (DSMI) | \$ 0.00000 per kWh | |
| DSM Capital Cost Recovery Component (DCCR) | \$ 0.00043 per kWh | |
| DSM Balance Adjustment (DBA) | <u>\$(0.00023)</u> per kWh | R |
| Total DSMRC for Rates RS, RTOD-Energy, RTOD-Demand, and VFD | \$ 0.00074 per kWh | R |

Rate GS, GTOD-Energy, GTOD-Demand

| | <u>Energy Charge</u> | |
|---|----------------------------|---|
| DSM Cost Recovery Component (DCR) | \$ 0.00035 per kWh | |
| DSM Revenues from Lost Sales (DRLS) | \$ 0.00019 per kWh | |
| DSM Incentive (DSMI) | \$ 0.00000 per kWh | |
| DSM Capital Cost Recovery Component (DCCR) | \$ 0.00010 per kWh | |
| DSM Balance Adjustment (DBA) | <u>\$(0.00009)</u> per kWh | R |
| Total DSMRC for Rate GS, GTOD-Energy, and GTOD-Demand | \$ 0.00055 per kWh | R |

Rate AES

| | <u>Energy Charge</u> | |
|--|----------------------------|---|
| DSM Cost Recovery Component (DCR) | \$ 0.00075 per kWh | |
| DSM Revenues from Lost Sales (DRLS) | \$ 0.00079 per kWh | |
| DSM Incentive (DSMI) | \$ 0.00000 per kWh | |
| DSM Capital Cost Recovery Component (DCCR) | \$ 0.00131 per kWh | |
| DSM Balance Adjustment (DBA) | <u>\$(0.00038)</u> per kWh | R |
| Total DSMRC for Rate AES | \$ 0.00323 per kWh | R |

Rates PS, TODS, TODP, RTS, FLS, OSL

| | <u>Energy Charge</u> | |
|---|----------------------------|---|
| DSM Cost Recovery Component (DCR) | \$ 0.00029 per kWh | |
| DSM Revenues from Lost Sales (DRLS) | \$ 0.00022 per kWh | |
| DSM Incentive (DSMI) | \$ 0.00000 per kWh | |
| DSM Capital Cost Recovery Component (DCCR) | \$ 0.00012 per kWh | |
| DSM Balance Adjustment (DBA) | <u>\$(0.00004)</u> per kWh | R |
| Total DSMRC for Rates PS, TODS, TODP, RTS, FLS, and OSL | \$ 0.00067 per kWh | R |

CANCELLED

May 29, 2022

**KENTUCKY PUBLIC
SERVICE COMMISSION**


DATE OF ISSUE: February 28, 2022

DATE EFFECTIVE: With Service Rendered On
April 1, 2022

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Lexington, Kentucky

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

4/1/2022

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)