

Kentucky Utilities Company

P.S.C. No. 16, Third Revision of Original Sheet No. 1
 Canceling P.S.C. No. 16, Second Revision Original Sheet No. 1

GENERAL INDEX Standard Electric Rate Schedules – Terms and Conditions

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CANCELLED
JUN 30 2014
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: December 3, 2013

DATE EFFECTIVE: With Bills Rendered On and After December 31, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President
 State Regulation and Rates
 Lexington, Kentucky

Issued by Authority of Orders of the
 Public Service Commission in Case No.
 2013-00242 dated November 14, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 12/31/2013
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Kentucky Utilities Company

P.S.C. No. 16, Fourth Revision of Original Sheet No. 1.1
 Canceling P.S.C. No. 16, Third Revision of Original Sheet No. 1.1

GENERAL INDEX Standard Electric Rate Schedules – Terms and Conditions

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Kentucky Utilities Company

P.S.C. No. 16, First Revision of Original Sheet No. 55
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Standard Rate Rider

SQF

Small Capacity Cogeneration and Small Power Production Qualifying Facilities

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE

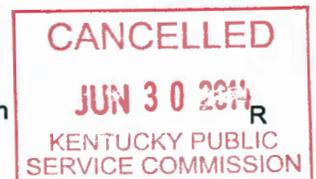
This rate and the terms and conditions set out herein are available for and applicable to Company's purchases of energy only from the owner of qualifying cogeneration or small power production facilities of 100 kW or less (such owner being hereafter called "Seller") installed on Seller's property to provide all or part of its requirements of electrical energy, or from which facilities Seller may elect to sell to Company all or part of such output of electrical energy.

Company will permit Seller's generating facilities to operate in parallel with Company's system under conditions set out below under "Parallel Operation".

Company will purchase such energy from Seller at the Rate, A or B, set out below and selected as hereafter provided, and under the terms and conditions stated herein. Company reserves the right to change the said Rates, upon proper filing with and acceptance by the jurisdictional Commission.

RATE A: TIME-DIFFERENTIATED RATE

- | | | |
|--|-------------------|---|
| 1. For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), | \$0.03636 per kWh | R |
| 2. For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), | \$0.03040 per kWh | R |
| 3. During all other hours (off-peak hours) | \$0.02822 per kWh | R |



Determination of On-Peak and Off-Peak Hours: On-peak hours are defined as the hours of 9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 1 above), and the hours of 7:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 2 above). Off-peak hours are defined as all hours other than those listed as on-peak (under 3 above). Company reserves the right to change the hours designated as on-peak from time to time as conditions indicate to be appropriate.

RATE B: NON-TIME-DIFFERENTIATED RATE

For all kWh purchased by Company, \$0.02949 per kWh R

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State Regulation and Rates
Lexington, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/30/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Fourth Revision of Original Sheet No. 86.10
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Adjustment Clause **DSM**
Demand-Side Management Cost Recovery Mechanism

Monthly Adjustment Factors

Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, and Low Emission Vehicle Service Rate LEV

	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00178 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00098 per kWh
DSM Incentive (DSMI)	\$ 0.00008 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00069 per kWh
DSM Balance Adjustment (DBA)	\$(0.00004) per kWh
Total DSMRC for Rates RS, VFD and LEV	\$ 0.00349 per kWh

General Service Rate GS

	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00086 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00151 per kWh
DSM Incentive (DSMI)	\$ 0.00004 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00003 per kWh
DSM Balance Adjustment (DBA)	\$(0.00006) per kWh
Total DSMRC for Rates GS	\$ 0.00238 per kWh

All Electric School Rate AES

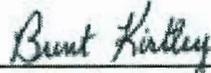
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00029 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00048 per kWh
DSM Incentive (DSMI)	\$ 0.00001 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00014 per kWh
DSM Balance Adjustment (DBA)	\$(0.00004) per kWh
Total DSMRC for Rate AES	\$ 0.00088 per kWh

Commercial Customers Served Under Power Service Rate PS, Time of Day Secondary Service Rate TODS, and Time-of-Day Primary Service Rate TODP

	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00030 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00049 per kWh
DSM Incentive (DSMI)	\$ 0.00001 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00006 per kWh
DSM Balance Adjustment (DBA)	\$(0.00019) per kWh
Total DSMRC for Rates PS, TODS, and TODP	\$ 0.00067 per kWh

CANCELLED
APR 01 2014
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: November 27, 2013
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ISSUED BY: /s/ Edwin R. Staton, Vice President
 State Regulation and Rates
 Lexington, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 12/31/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Second Revision of Original Sheet No. 106.4
Canceling P.S.C. No. 16, First Revision of Original Sheet No. 106.4

TERMS AND CONDITIONS

Line Extension Plan

H. UNDERGROUND EXTENSIONS (continued)

- 2) Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount determined by a unit charge of \$8.01 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension. R
- 3) The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension. Where Customer is required to provide trenching and backfilling, advance will be the Company's full estimate cost of construction. Where Customer is required to deposit with the Company a non-refundable advance in place of trenching and backfilling, advance will be determined by a unit charge of \$21.77 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension. I
- 4) Each year for ten (10) years Company shall refund to Customer an amount determined as follows:
 - a. Where customer is required to provide trenching and backfilling, a refund of \$5,000 for each customer connected during that year.
 - b. Where customer is required to provide a non-refundable advance, 500 times the difference in the unit charge advance amount in 3) and the non-refundable unit charge advance in 2) for each customer connected during that year
- 5) In no case shall the refunds provided for herein exceed the amounts deposited less any non-refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.

High Density Subdivisions

- 1) A high density residential subdivision is defined as building complexes consisting of two or more buildings each not more than three stories above grade and each designed for five (5) or more family occupancy.
- 2) Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.
- 3) The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension.

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ISSUED BY: /s/ Edwin R. Staton, Vice President
State Regulation and Rates
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CANCELLED
DEC 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 12/31/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)