

Kentucky Utilities Company
One Quality Street
Lexington, Kentucky

Rates, Terms and Conditions for Furnishing
ELECTRIC SERVICE

In seventy-seven counties in the Commonwealth of Kentucky
as depicted on territorial maps as filed with the

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue
January 7, 2013

Date Effective
January 1, 2013

Issued by
Lonnie E. Bellar, Vice President
State Regulation and Rates

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirkley</i>
EFFECTIVE 1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company
One Quality Street
Lexington, Kentucky

Rates, Terms and Conditions for Furnishing

ELECTRIC SERVICE

In seventy-seven counties in the State of Kentucky
as depicted on territorial maps as filed with the

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

Date of Issue
August 6, 2010

Date Effective
August 1, 2010

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by
Lonnie E. Bellar, Vice President
State Regulation and Rates

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirtley</i>	
EFFECTIVE 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Kentucky Utilities Company

P.S.C. No. 16, First Revision of Original Sheet No. 1
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CANCELLED
DEC 31 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: May 9, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President
 State Regulation and Rates
 Lexington, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 6/30/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the
 Public Service Commission in Case No.
 2012-00221 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 16, Second Revision of Original Sheet No. 1
 Canceling P.S.C. No. 16, First Revision Original Sheet No. 1

GENERAL INDEX Standard Electric Rate Schedules – Terms and Conditions

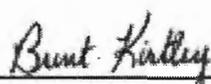
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CANCELLED
JUN 30 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: June 5, 2013

DATE EFFECTIVE: With Bills Rendered On and After
 June 26, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President
 State Regulation and Rates
 Lexington, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 6/26/2013 <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Issued by Authority of Orders of the Public
 Service Commission in Case No. 2012-00552
 dated May 17, 2013 and May 29, 2013

GENERAL INDEX Standard Electric Rate Schedules – Terms and Conditions

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EDR Economic Development Rider	71	08-11-11

CANCELLED

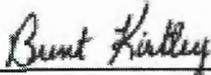
JUN 26 2013

KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President
State Regulation and Rates
Lexington, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 1/4/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the
Public Service Commission in Case No.
2012-00221 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 1

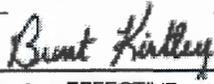
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JAN 04 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
 1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: January 7, 2013

Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 15, Sixth Revision of Original Sheet No. 1
 Canceling P.S.C. No. 15, Fifth Revision of Original Sheet No. 1

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CANCELLED
 JAN 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

Date of Issue: May 30, 2012
 Date Effective: June 30, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

EFFECTIVE
6/30/2012
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Third Revision of Original Sheet No. 1.1
 Canceling P.S.C. No. 16, Second Revision of Original Sheet No. 1.1

GENERAL INDEX Standard Electric Rate Schedules – Terms and Conditions

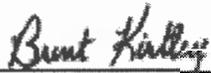
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CANCELLED
DEC 31 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: June 5, 2013

DATE EFFECTIVE: With Bills Rendered On and After
 June 26, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President
 State Regulation and Rates
 Lexington, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DERCUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 6/26/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of Orders of the Public
 Service Commission in Case No. 2012-00552
 dated May 17, 2013 and May 29, 2013

Kentucky Utilities Company

P.S.C. No. 16, Second Revision of Original Sheet No. 1.1
Canceling P.S.C. No. 16, First Revision of Original Sheet No. 1.1

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CANCELLED

JUN 26 2013

KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: May 10, 2013

DATE EFFECTIVE: June 1, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President
State Regulation and Rates
Lexington, Kentucky

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the
Public Service Commission in Case No.
2013-00067 dated April 30, 2013

Kentucky Utilities Company

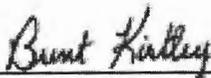
P.S.C. No. 16, First Revision of Original Sheet No. 1.1
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CANCELLED
JUN 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: February 26, 2013
 DATE EFFECTIVE: March 28, 2013
 ISSUED BY: /s/ Edwin R. Staton, Vice President
 State Regulation and Rates
 Lexington, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 3/28/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 1.1

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CANCELLED
MAR 28 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: January 31, 2013
DATE EFFECTIVE: January 1, 2013
ISSUED BY: /s/ Lonnie E. Bellar, Vice President
State Regulation and Rates
Lexington, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/4/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the
Public Service Commission in Case No.
2012-00221 dated December 20, 2012

Kentucky Utilities Company

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CANCELLED
 01 04
~~1002~~ 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DERDUEN EXECUTIVE DIRECTOR
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Date of Issue: January 7, 2013
 Date Effective: January 1, 2013
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2012-00224 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 15, Fifteenth Revision of Original Sheet No. 1.1
 Canceling P.S.C. No. 15, Fourteenth Revision of Original Sheet No. 1.1

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LEV Low Emission Vehicle Rider	79	02-29-12
SECTION 4 – Adjustment Clauses		
FAC Fuel Adjustment Clause	85	06-29-11
DSM Demand-Side Management Cost Recovery Mechanism	86	12-31-12
ECR Environmental Cost Recovery Surcharge	87	12-16-11
FF Franchise Fee Rider	90	10-16-03
ST School Tax	91	08-01-10
HEA Home Energy Assistance Program	92	01-01-12
SECTION 5 – Terms and Conditions		
Customer Bill of Rights	95	08-01-10
General	96	02-06-09
Customer Responsibilities	97	08-01-10
Company Responsibilities	98	02-06-09
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Bill Format	104	12-22-11
Discontinuance of Service	105	08-01-10
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Energy Curtailment and Restoration Procedures	107	08-01-10

CANCELLED
JAN 0 1 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Hartley</i>
EFFECTIVE 12/31/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: November 30, 2012
 Date Effective: December 31, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 16, First Revision of Original Sheet No. 5
Canceling P.S.C. No. 16, Original Sheet No. 5

Standard Rate

RS RESIDENTIAL SERVICE

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single phase delivery to single family residential service subject to the terms and conditions on Sheet No. 100 of this Tariff. Three phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of July 1, 2004.

RATE

Basic Service Charge: \$10.75 per month

Plus an Energy Charge of: \$ 0.07459 per kWh

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

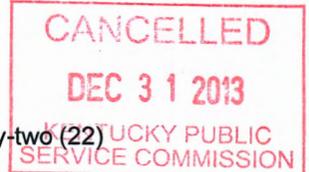
Fuel Adjustment Clause	Sheet No. 85
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.



LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 3% late payment charge will be assessed on the current month's charges. Beginning October 1, 2010, residential customers who receive a pledge for or notice of low income energy assistance from an authorized agency will not be assessed or required to pay a late payment charge for the bill for which the pledge or notice is received, nor will they be assessed or required to pay a late payment charge in any of the eleven (11) months following receipt of such pledge or notice.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

DATE OF ISSUE: June 5, 2013
DATE EFFECTIVE: With Bills Rendered On and After June 26, 2013
ISSUED BY: /s/ Edwin R. Staton, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of Orders of the Public
Service Commission in Case No. 2012-00552
dated May 17, 2013 and May 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 5

Standard Rate

RS RESIDENTIAL SERVICE

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single phase delivery to single family residential service subject to the terms and conditions on Sheet No. 100 of this Tariff. Three phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of July 1, 2004.

RATE

Basic Service Charge: \$10.75 per month

Plus an Energy Charge of: \$ 0.07235 per kWh

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92

CANCELLED

JUN 26 2013

**KENTUCKY PUBLIC
SERVICE COMMISSION**

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 3% late payment charge will be assessed on the current month's charges. Beginning October 1, 2010, residential customers who receive a pledge for or notice of low income energy assistance from an authorized agency will not be assessed or required to pay a late payment charge for the bill for which the pledge or notice is received, nor will they be assessed or required to pay a late payment charge in any of the eleven (11) months following receipt of such pledge or notice.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
2012-00221 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 5

Standard Rate

RS RESIDENTIAL SERVICE

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single phase delivery to single family residential service subject to the terms and conditions on Sheet No. 100 of this Tariff. Three phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of July 1, 2004.

RATE

Basic Service Charge:	\$10.75 per month	
Plus an Energy Charge of:	\$ 0.07235 per kWh	

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.	T
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LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 3% late payment charge will be assessed on the current month's charges. Beginning October 1, 2010, residential customers who receive a pledge for or notice of low income energy assistance from an authorized agency will not be assessed or required to pay a late payment charge for the bill for which the pledge or notice is received, nor will they be assessed or required to pay a late payment charge in any of the eleven (11) months following receipt of such pledge or notice.	T/R
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TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto

Date of Issue: January 7, 2013
 Date Effective: January 1, 2013
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED
JAN 04 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 5
Canceling P.S.C. No. 15, First Revision of Original Sheet No. 5

Standard Rate	RS
Residential Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available for single phase delivery to single family residential service subject to the terms and conditions on Sheet No. 100 of this Tariff. Three phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of July 1, 2004.	
RATE	
Basic Service Charge:	\$ 8.50 per month
Plus an Energy Charge of:	\$ 0.06987 per kWh
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92
MINIMUM CHARGE	
The Basic Service Charge shall be the minimum charge.	
DUE DATE OF BILL	
Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
LATE PAYMENT CHARGE	
If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges. Beginning October 1, 2010, residential customers who receive a pledge for or notice of low income energy assistance from an authorized agency will not be assessed or required to pay a late payment charge for the bill for which the pledge or notice is received, nor will they be assessed or required to pay a late payment charge in any of the eleven (11) months following receipt of such pledge or notice.	
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: February 17, 2012
Date Effective: With Bills Rendered On and After February 29, 2012
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Hatley

EFFECTIVE
2/29/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2011-00231 dated January 31, 2012

Kentucky Utilities Company

P.S.C. No. 16, First Revision of Original Sheet No. 7
Canceling P.S.C. No. 16, Original Sheet No. 7

Standard Rate

VFD VOLUNTEER FIRE DEPARTMENT SERVICE

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as:

- 1) having at least 12 members and a chief,
- 2) having at least one firefighting apparatus, and
- 3) half the members must be volunteers

RATE

Basic Service Charge: \$10.75 per month

Plus an Energy Charge of: \$ 0.07459 per kWh

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 3% late payment charge will be assessed on the current month's charges.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

DATE OF ISSUE: June 5, 2013

DATE EFFECTIVE: With Bills Rendered On and After
June 26, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of Orders of the Public
Service Commission in Case No. 2012-00552
dated May 17, 2013 and May 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED
DEC 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 7

Standard Rate

VFD

VOLUNTEER FIRE DEPARTMENT SERVICE

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as:

- 1) having at least 12 members and a chief,
- 2) having at least one firefighting apparatus, and
- 3) half the members must be volunteers

RATE

Basic Service Charge: \$10.75 per month

Plus an Energy Charge of: \$ 0.07235 per kWh

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

CANCELLED

JUN 26 2013

**KENTUCKY PUBLIC
SERVICE COMMISSION**

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 3% late payment charge will be assessed on the current month's charges.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
2012-00221 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/4/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 7

Standard Rate

VFD VOLUNTEER FIRE DEPARTMENT SERVICE

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as:

- 1) having at least 12 members and a chief,
- 2) having at least one firefighting apparatus, and
- 3) half the members must be volunteers

RATE

Basic Service Charge: \$10.75 per month

Plus an Energy Charge of: \$ 0.07235 per kWh

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 3% late payment charge will be assessed on the current month's charges.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: January 7, 2013

Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

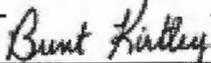
KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 7
 Canceling P.S.C. No. 15, First Revision of Original Sheet No. 7

Standard Rate	VFD										
Volunteer Fire Department Service											
<p>APPLICABLE In all territory served.</p>											
<p>AVAILABILITY OF SERVICE Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load.</p>											
<p>DEFINITION To be eligible for this rate a volunteer fire department is defined as:</p> <ol style="list-style-type: none"> 1) having at least 12 members and a chief, 2) having at least one fire fighting apparatus, and 3) half the members must be volunteers 											
<p>RATE</p> <p>Basic Service Charge: \$ 8.50 per month</p> <p>Plus an Energy Charge of: \$ 0.06987 per kWh</p>											
<p>ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 70%;">Fuel Adjustment Clause</td> <td style="width: 30%;">Sheet No. 85</td> </tr> <tr> <td>Demand-Side Management Cost Recovery Mechanism</td> <td>Sheet No. 86</td> </tr> <tr> <td>Environmental Cost Recovery Surcharge</td> <td>Sheet No. 87</td> </tr> <tr> <td>Franchise Fee Rider</td> <td>Sheet No. 90</td> </tr> <tr> <td>School Tax</td> <td>Sheet No. 91</td> </tr> </table>		Fuel Adjustment Clause	Sheet No. 85	Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91
Fuel Adjustment Clause	Sheet No. 85										
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86										
Environmental Cost Recovery Surcharge	Sheet No. 87										
Franchise Fee Rider	Sheet No. 90										
School Tax	Sheet No. 91										
<p>MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.</p>											
<p>DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.</p>											
<p>LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.</p>											
<p>TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable thereto.</p>											

CANCELLED
 JAN 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DE ROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 2/29/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: February 17, 2012
 Date Effective: With Bills Rendered On and After February 29, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2011-00231 dated January 31, 2012

Kentucky Utilities Company

P.S.C. No. 16, First Revision of Original Sheet No. 10
Canceling P.S.C. No. 16, Original Sheet No. 10

Standard Rate

GS GENERAL SERVICE RATE

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To general lighting and small power loads for secondary service.

Service under this schedule will be limited to customers whose 12-month-average monthly maximum loads do not exceed 50 kW. Existing customers with 12-month-average maximum monthly loads exceeding 50 kW who are receiving service under P.S.C. 13, Fourth Revision of Original Sheet No. 10 as of February 6, 2009, will continue to be served under this rate at their option. If Customer is taking service under this rate schedule and subsequently elects to take service under another rate schedule, Customer may not again take service under this rate schedule unless and until Customer meets the Availability requirements that would apply to a new customer.

RATE

Basic Service Charge: \$20.00 per month for single-phase service
\$35.00 per month for three-phase service

Plus an Energy Charge of: \$ 0.08799 per kWh

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

CANCELLED
DEC 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DETERMINATION OF MAXIMUM LOAD

If Company determines based on Customer's usage history that Customer may be exceeding the maximum load permitted under Rate GS, Company may, at its discretion, equip Customer with a meter capable of measuring demand to determine Customer's continuing eligibility for Rate GS. If Customer is equipped with a demand-measuring meter, Customer's load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the month.

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DATE OF ISSUE: June 5, 2013

DATE EFFECTIVE: With Bills Rendered On and After
June 26, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of Orders of the Public
Service Commission in Case No. 2012-00552
dated May 17, 2013 and May 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 10

Standard Rate

GS GENERAL SERVICE RATE

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To general lighting and small power loads for secondary service.

Service under this schedule will be limited to customers whose 12-month-average monthly maximum loads do not exceed 50 kW. Existing customers with 12-month-average maximum monthly loads exceeding 50 kW who are receiving service under P.S.C. 13, Fourth Revision of Original Sheet No. 10 as of February 6, 2009, will continue to be served under this rate at their option. If Customer is taking service under this rate schedule and subsequently elects to take service under another rate schedule, Customer may not again take service under this rate schedule unless and until Customer meets the Availability requirements that would apply to a new customer.

RATE

Basic Service Charge: \$20.00 per month for single-phase service
\$35.00 per month for three-phase service

Plus an Energy Charge of: \$ 0.08575 per kWh

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause
Demand-Side Management Cost Recovery Mechanism
Environmental Cost Recovery Surcharge
Franchise Fee Rider
School Tax

Sheet No. 85
Sheet No. 86
Sheet No. 87
Sheet No. 90
Sheet No. 91

CANCELLED
JUN 26 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DETERMINATION OF MAXIMUM LOAD

If Company determines based on Customer's usage history that Customer may be exceeding the maximum load permitted under Rate GS, Company may, at its discretion, equip Customer with a meter capable of measuring demand to determine Customer's continuing eligibility for Rate GS. If Customer is equipped with a demand-measuring meter, Customer's load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the month.

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
2012-00221 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/4/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 10

Standard Rate

GS GENERAL SERVICE RATE

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To general lighting and small power loads for secondary service.

Service under this schedule will be limited to customers whose 12-month-average monthly maximum loads do not exceed 50 kW. Existing customers with 12-month-average maximum monthly loads exceeding 50 kW who are receiving service under P.S.C. 13, Fourth Revision of Original Sheet No. 10 as of February 6, 2009, will continue to be served under this rate at their option. If Customer is taking service under this rate schedule and subsequently elects to take service under another rate schedule, Customer may not again take service under this rate schedule unless and until Customer meets the Availability requirements that would apply to a new customer.



RATE

Basic Service Charge: \$20.00 per month for single-phase service
\$35.00 per month for three-phase service

Plus an Energy Charge of: \$ 0.08575 per kWh

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
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CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DETERMINATION OF MAXIMUM LOAD

If Company determines based on Customer's usage history that Customer may be exceeding the maximum load permitted under Rate GS, Company may, at its discretion, equip Customer with a meter capable of measuring demand to determine Customer's continuing eligibility for Rate GS. If Customer is equipped with a demand-measuring meter, Customer's load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the month.



MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

Date of Issue: January 7, 2013
Date Effective: January 1, 2013
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00224 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 10
Canceling P.S.C. No. 15, First Revision of Original Sheet No. 10

Standard Rate

GS

General Service Rate

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To general lighting and small power loads for secondary service.

Service under this schedule will be limited to average maximum loads not exceeding 50 kW. Existing customers with an average maximum load exceeding 50 kW who are receiving service under P.S.C. 13, Fourth Revision of Original Sheet No. 10 as of February 6, 2009, will continue to be served under this rate at their option. New customers, upon demonstrating an average demand of 50 kW or greater, will be served under the appropriate rate schedule.

RATE

Basic Service Charge: \$17.50 per month for single-phase service
\$32.50 per month for three-phase service

Plus an Energy Charge of: \$ 0.08332 per kWh

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within twelve (12) calendar days from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

CANCELLED
JAN 0 1 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: February 17, 2012

Date Effective: With Bills Rendered On and After February 29, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

Bunt Kistley

EFFECTIVE

2/29/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2011-00231 dated January 31, 2012

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 10.1

Standard Rate

GS
GENERAL SERVICE RATE

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DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

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LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 3% late payment charge will be assessed on the current month's charges.

T/R

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 7, 2013

Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2012-00224 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, First Revision of Original Sheet No. 12
Canceling P.S.C. No. 16, Original Sheet No. 12

Standard Rate

AES
ALL ELECTRIC SCHOOL

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rate is available for secondary and primary service to:

- (1) a complex of school buildings on a central campus,
- (2) an individual school building, or
- (3) an addition to an existing school building.



School buildings, as referred to herein, shall be defined as buildings used as classrooms, laboratories, gymnasiums, libraries, cafeterias, school related offices or for other bona fide school purposes by duly constituted school authorities of Kentucky. Served electrically by Kentucky Utilities Company, such energy requirements include, but are not limited to, lighting, heating, cooling, and water heating. School buildings not receiving every energy requirement electrically shall be separately metered from the above defined service and served under the applicable rate. Other fuels may be used as incidental to and for instructional laboratory and other miscellaneous purposes without affecting the availability of this rate.

At those locations where the school owns its distribution system and makes the service connections to the various buildings and/or load centers, Company shall be given the option of providing service by use of the existing Customer-owned distribution system, or of constructing its own facilities in accordance with the Company's Overhead Construction Standards. In any event, Company's investment in the facilities it provides may be limited to an amount not exceeding twice the estimated annual revenue from Customer's service. Should Company's investment in the facilities required to provide service to Customer exceed twice the revenue anticipated from the service to Customer and at Customer's option, Customer may make a contribution for the difference in the investment required in facilities necessary to provide service and twice the anticipated revenue, so as to receive service under this schedule.

This Rate Schedule is not available to privately operated kindergartens or daycare centers and is restricted to those customers who were qualified for and being served on Rate AES as of July 1, 2011. Because this rate schedule is closed to new customers, if Customer is taking service under this rate schedule and subsequently elects to take service under another rate schedule, Customer may not again take service under this rate schedule.

RATE

Basic Service Charge: \$20.00 per meter per month for single-phase service
 \$35.00 per meter per month for three-phase service

Plus an Energy Charge of: \$ 0.07152 per kWh

DATE OF ISSUE: June 5, 2013
DATE EFFECTIVE: With Bills Rendered On and After
June 26, 2013
ISSUED BY: /s/ Edwin R. Staton, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of Orders of the Public
Service Commission in Case No. 2012-00552
dated May 17, 2013 and May 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 12

Standard Rate

AES
ALL ELECTRIC SCHOOL

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rate is available for secondary and primary service to:

- (1) a complex of school buildings on a central campus,
- (2) an individual school building, or
- (3) an addition to an existing school building.

School buildings, as referred to herein, shall be defined as buildings used as classrooms, laboratories, gymnasiums, libraries, cafeterias, school related offices or for other bona fide school purposes by duly constituted school authorities of Kentucky. Served electrically by Kentucky Utilities Company, such energy requirements include, but are not limited to, lighting, heating, cooling, and water heating. School buildings not receiving every energy requirement electrically shall be separately metered from the above defined service and served under the applicable rate. Other fuels may be used as incidental to and for instructional laboratory and other miscellaneous purposes without affecting the availability of this rate.

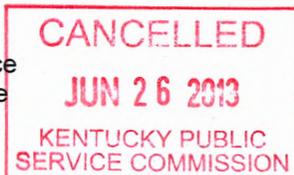
At those locations where the school owns its distribution system and makes the service connections to the various buildings and/or load centers, Company shall be given the option of providing service by use of the existing Customer-owned distribution system, or of constructing its own facilities in accordance with the Company's Overhead Construction Standards. In any event, Company's investment in the facilities it provides may be limited to an amount not exceeding twice the estimated annual revenue from Customer's service. Should Company's investment in the facilities required to provide service to Customer exceed twice the revenue anticipated from the service to Customer and at Customer's option, Customer may make a contribution for the difference in the investment required in facilities necessary to provide service and twice the anticipated revenue, so as to receive service under this schedule.

This Rate Schedule is not available to privately operated kindergartens or daycare centers and is restricted to those customers who were qualified for and being served on Rate AES as of July 1, 2011. Because this rate schedule is closed to new customers, if Customer is taking service under this rate schedule and subsequently elects to take service under another rate schedule, Customer may not again take service under this rate schedule.

RATE

Basic Service Charge: \$20.00 per meter per month for single-phase service
 \$35.00 per meter per month for three-phase service

Plus an Energy Charge of: \$ 0.06928 per kWh

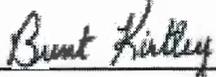


DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President
 State Regulation and Rates
 Lexington, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
2012-00221 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 1/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 12

Standard Rate

AES
ALL ELECTRIC SCHOOL

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rate is available for secondary and primary service to:

- (1) a complex of school buildings on a central campus,
- (2) an individual school building, or
- (3) an addition to an existing school building.

School buildings, as referred to herein, shall be defined as buildings used as classrooms, laboratories, gymnasiums, libraries, cafeterias, school related offices or for other bona fide school purposes by duly constituted school authorities of Kentucky. Served electrically by Kentucky Utilities Company, such energy requirements include, but are not limited to, lighting, heating, cooling, and water heating. School buildings not receiving every energy requirement electrically shall be separately metered from the above defined service and served under the applicable rate. Other fuels may be used as incidental to and for instructional laboratory and other miscellaneous purposes without affecting the availability of this rate.

At those locations where the school owns its distribution system and makes the service connections to the various buildings and/or load centers, Company shall be given the option of providing service by use of the existing Customer-owned distribution system, or of constructing its own facilities in accordance with the Company's Overhead Construction Standards. In any event, Company's investment in the facilities it provides may be limited to an amount not exceeding twice the estimated annual revenue from Customer's service. Should Company's investment in the facilities required to provide service to Customer exceed twice the revenue anticipated from the service to Customer and at Customer's option, Customer may make a contribution for the difference in the investment required in facilities necessary to provide service and twice the anticipated revenue, so as to receive service under this schedule.

This Rate Schedule is not available to privately operated kindergartens or daycare centers and is restricted to those customers who were qualified for and being served on Rate AES as of July 1, 2011. Because this rate schedule is closed to new customers, if Customer is taking service under this rate schedule and subsequently elects to take service under another rate schedule, Customer may not again take service under this rate schedule.

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RATE

Basic Service Charge: \$20.00 per meter per month for single-phase service
\$35.00 per meter per month for three-phase service

Plus an Energy Charge of: \$ 0.06928 per kWh

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: January 1, 2013
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION	I
JEFF R. DEROUEN EXECUTIVE DIRECTOR	T
TARIFF BRANCH	
<i>Brent Kirtley</i>	
EFFECTIVE 1/1/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 12.1

Standard Rate

A.E.S.
ALL ELECTRIC SCHOOL

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

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MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

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T

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 3% late payment charge will be assessed on the current month's charges.

T/R



Date of Issue: January 7, 2013
Date Effective: January 1, 2013
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 12.1

Standard Rate	A.E.S.
All Electric School	
MINIMUM CHARGE	
The Basic Service Charge shall be the minimum charge.	
DUE DATE OF BILL	
Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
LATE PAYMENT CHARGE	
If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.	
CANCELLED	
JAN 0 1 2013	
KENTUCKY PUBLIC SERVICE COMMISSION	

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CANCELLED
JAN 0 1 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Kentucky Utilities Company

P.S.C. No. 16, Second Revision of Original Sheet No. 15
Canceling P.S.C. No. 16, First Revision of Original Sheet No. 15

Standard Rate

PS
POWER SERVICE

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rate schedule is available for secondary or primary service.

Service under this schedule will be limited to customers whose 12-month-average monthly minimum secondary loads exceed 50 kW and whose 12-month-average monthly maximum loads do not exceed 250 kW. Secondary or primary customers receiving service under PSC 13, Fourth Revision of Original Sheet No. 20, Large Power Service, or Fourth Revision of Original Sheet No. 30, Mine Power Service, as of February 6, 2009, with loads not meeting these criteria will continue to be served under this rate at their option. If Customer is taking service under this rate schedule and subsequently elects to take service under another rate schedule, Customer may not again take service under this rate schedule unless and until Customer meets the Availability requirements that would apply to a new customer.

RATE

	Secondary	Primary
Basic Service Charge per month:	\$90.00	\$170.00
Plus an Energy Charge per kWh of:	\$ 0.03564	\$ 0.03562
Plus a Demand Charge per kW of:		
Summer Rate: (Five Billing Periods of May through September)	\$14.33	\$ 14.31
Winter Rate: (All other months)	\$12.23	\$ 12.21

CANCELLED
DEC 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Where the monthly billing demand is the greater of:

- the maximum measured load in the current billing period but not less than 50 kW for secondary service or 25 kW for primary service, or
- a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- a minimum of 60% of the contract capacity based on the maximum expected load on the system or on facilities specified by Customer.

DATE OF ISSUE: June 5, 2013

DATE EFFECTIVE: With Bills Rendered On and After
June 26, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of Orders of the Public
Service Commission in Case No. 2012-00552
dated May 17, 2013 and May 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, First Revision of Original Sheet No. 15
Canceling P.S.C. No. 16, Original Sheet No. 15

Standard Rate

PS POWER SERVICE

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rate schedule is available for secondary or primary service.

Service under this schedule will be limited to customers whose 12-month-average monthly minimum secondary loads exceed 50 kW and whose 12-month-average monthly maximum loads do not exceed 250 kW. Secondary or primary customers receiving service under PSC 13, Fourth Revision of Original Sheet No. 20, Large Power Service, or Fourth Revision of Original Sheet No. 30, Mine Power Service, as of February 6, 2009, with loads not meeting these criteria will continue to be served under this rate at their option. If Customer is taking service under this rate schedule and subsequently elects to take service under another rate schedule, Customer may not again take service under this rate schedule unless and until Customer meets the Availability requirements that would apply to a new customer.

RATE

	Secondary	Primary
Basic Service Charge per month:	\$90.00	\$170.00
Plus an Energy Charge per kWh of:	\$ 0.03340	\$ 0.03338
Plus a Demand Charge per kW of:		
Summer Rate: (Five Billing Periods of May through September)	\$14.33	\$ 14.31
Winter Rate: (All other months)	\$12.23	\$ 12.21

CANCELLED
JUN 26 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Where the monthly billing demand is the greater of:

- the maximum measured load in the current billing period but not less than 50 kW for secondary service or 25 kW for primary service, or
- a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- a minimum of 60% of the contract capacity based on the maximum expected load on the system or on facilities specified by Customer.

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DATE OF ISSUE: January 31, 2013
DATE EFFECTIVE: January 1, 2013
ISSUED BY: /s/ Lonnie E. Bellar, Vice President
State Regulation and Rates
Lexington, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 1/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the
Public Service Commission in Case No.
2012-00221 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 15

Standard Rate

PS POWER SERVICE

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rate schedule is available for secondary or primary service.

Service under this schedule will be limited to customers whose 12-month-average monthly minimum secondary loads exceed 50 kW and whose 12-month-average monthly maximum loads do not exceed 250 kW. Secondary or primary customers receiving service under PSC 13, Fourth Revision of Original Sheet No. 20, Large Power Service, or Fourth Revision of Original Sheet No. 30, Mine Power Service, as of February 6, 2009, with loads not meeting these criteria will continue to be served under this rate at their option. If Customer is taking service under this rate schedule and subsequently elects to take service under another rate schedule, Customer may not again take service under this rate schedule unless and until Customer meets the Availability requirements that would apply to a new customer.

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RATE

	Secondary	Primary	
Basic Service Charge per month:	\$90.00	\$170.00	
Plus an Energy Charge per kWh of:	\$ 0.03340	\$ 0.03338	
Plus a Demand Charge per kW of:			
Summer Rate: (Five Billing Periods of May through September)	\$14.33	\$ 14.31	
Winter Rate: (All other months)	\$12.23	\$ 12.21	

Where the monthly billing demand is the greater of:

- the maximum measured load in the current billing period but not less than 50 kW for secondary service or 25 kW for primary service, or
- a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- a minimum of 60% of the contract capacity based on the maximum expected load on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Fuel Adjustment Clause
- Demand-Side Management Cost Recovery Mechanism
- Environmental Cost Recovery Surcharge
- Franchise Fee Rider
- School Tax

CANCELLED
JAN 04 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: January 1, 2013
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 89 Sheet No. 91	KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
 Brent Kirtley	
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 15
 Canceling P.S.C. No. 15, First Revision of Original Sheet No. 15

Standard Rate

**PS
 Power Service**

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rate schedule is available for secondary or primary service.

Service under this schedule will be limited to minimum average secondary loads of 50 kW and maximum average loads not exceeding 250 kW. Secondary or primary customers receiving service under PSC 13, Fourth Revision of Original Sheet No. 20, Large Power Service, or Fourth Revision of Original Sheet No. 30, Mine Power Service, as of February 6, 2009, with loads not meeting these criteria will continue to be served under this rate at their option. Customers initiating service on this rate after February 6, 2009, and whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.

RATE

	Secondary	Primary
Basic Service Charge per month:	\$90.00	\$90.00
Plus an Energy Charge per kWh of:	\$ 0.03300	\$ 0.03300
Plus a Demand Charge per kW of:		
Summer Rate: (Five Billing Periods of May through September)	\$13.90	\$13.72
Winter Rate: (All other months)	\$11.65	\$11.45

Where the monthly billing demand is the greater of:

- a) the maximum measured load in the current billing period but not less than 50 kW for secondary service or 25 kW for primary service, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 60% of the contract capacity based on the maximum expected load on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Fuel Adjustment Clause
- Demand-Side Management Cost Recovery Mechanism
- Environmental Cost Recovery Surcharge
- Franchise Fee Rider
- School Tax

- Sheet No. 85
- Sheet No. 86
- Sheet No. 87

KENTUCKY
 PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
 EXECUTIVE DIRECTOR

TARIFF BRANCH

Burt Kitley

EFFECTIVE
 2/29/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: February 17, 2012

Date Effective: With Bills Rendered On and After February 29, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2011-06231 dated January 31, 2012

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 15.1

Standard Rate

PS
POWER SERVICE

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the month.

Company reserves the right to place a kVA meter and base the billing demand on the measured kVA. The charge will be computed based on the measured kVA times 90 percent of the applicable kW charge.

In lieu of placing a kVA meter, Company may adjust the measured maximum load for billing purposes when the power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT THE TIME OF MAXIMUM LOAD).

$$\text{Adjusted Maximum kW Load for Billing Purposes} = \frac{\text{Maximum kW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

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LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

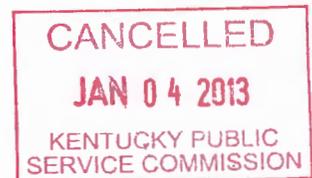
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TERM OF CONTRACT

Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.



Date of Issue: January 7, 2013
Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2012-00224 dated ~~December 20, 2012~~

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 15.1

Standard Rate	PS Power Service
<p>DETERMINATION OF MAXIMUM LOAD</p> <p>The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the month.</p> <p>Company reserves the right to place a kVA meter and base the billing demand on the measured kVA. The charge will be computed based on the measured kVA times 90 percent of the applicable kW charge.</p> <p>In lieu of placing a kVA meter, Company may adjust the measured maximum load for billing purposes when the power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT THE TIME OF MAXIMUM LOAD).</p> <p style="text-align: center;">Adjusted Maximum kW Load for Billing Purposes = $\frac{\text{Maximum kW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$</p> <p>DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.</p> <p>LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.</p> <p>TERM OF CONTRACT Contracts under this rate shall be for an initial term of one (1) year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.</p> <p>TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.</p>	

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CANCELLED
JAN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirkley</i>
EFFECTIVE 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
 Date Effective: August 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Kentucky Utilities Company

P.S.C. No. 16, Second Revision of Original Sheet No. 20
Canceling P.S.C. No. 16, First Revision of Original Sheet No. 20

Standard Rate

TODS TIME-OF-DAY SECONDARY SERVICE

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for secondary service. Service under this schedule will be limited to customers whose 12-month-average monthly minimum average loads exceed 250 kW and whose 12-month-average monthly maximum average loads do not exceed 5,000 kW.

RATE

Basic Service Charge per month:	\$200.00
Plus an Energy Charge per kWh of:	\$ 0.03773
Plus a Maximum Load Charge per kW of:	
Peak Demand Period	\$ 4.25
Intermediate Demand Period	\$ 2.65
Base Demand Period	\$ 3.32

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

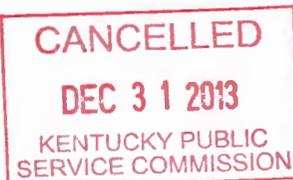
- a) the maximum measured load in the current billing period but not less than 250 kW, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause
Demand-Side Management Cost Recovery Mechanism
Environmental Cost Recovery Surcharge
Franchise Fee Rider
School Tax

Sheet No. 85
Sheet No. 86
Sheet No. 87
Sheet No. 90
Sheet No. 91



DATE OF ISSUE: June 5, 2013
DATE EFFECTIVE: With Bills Rendered On and After
June 26, 2013
ISSUED BY: /s/ Edwin R. Staton, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of Orders of the Public
Service Commission in Case No. 2012-00552
dated May 17, 2013 and May 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, First Revision of Original Sheet No. 20
Canceling P.S.C. No. 16, Original Sheet No. 20

Standard Rate

TODS TIME-OF-DAY SECONDARY SERVICE

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for secondary service. Service under this schedule will be limited to customers whose 12-month-average monthly minimum average loads exceed 250 kW and whose 12-month-average monthly maximum average loads do not exceed 5,000 kW.

RATE

Basic Service Charge per month:	\$200.00
Plus an Energy Charge per kWh of:	\$ 0.03549
Plus a Maximum Load Charge per kW of:	
Peak Demand Period	\$ 4.25
Intermediate Demand Period	\$ 2.65
Base Demand Period	\$ 3.32

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kW, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause
Demand-Side Management Cost Recovery Mechanism
Environmental Cost Recovery Surcharge
Franchise Fee Rider
School Tax

Sheet No. 85
Sheet No. 86
Sheet No. 87
Sheet No. 90
Sheet No. 91

CANCELLED
JUN 26 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: January 31, 2013
DATE EFFECTIVE: January 1, 2013
ISSUED BY: /s/ Lonnie E. Bellar, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
2012-00221 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirkley</i>
EFFECTIVE 1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 20

Standard Rate

TODS TIME-OF-DAY SECONDARY SERVICE

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for secondary service. Service under this schedule will be limited to customers whose 12-month-average monthly minimum average loads exceed 250 kW and whose 12-month-average monthly maximum average loads do not exceed 5,000 kW.

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RATE

Basic Service Charge per month: \$200.00

Plus an Energy Charge per kWh of: \$ 0.03549

Plus a Maximum Load Charge per kW of:

Peak Demand Period \$ 4.25

Intermediate Demand Period..... \$ 2.65

Base Demand Period \$ 3.32

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Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kW, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
 _____
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: January 7, 2013
 Date Effective: January 1, 2013
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 20
 Canceling P.S.C. No. 15, First Revision of Original Sheet No. 20

Standard Rate	TODS												
Time-of-Day Secondary Service													
<p>APPLICABLE In all territory served.</p>													
<p>AVAILABILITY OF SERVICE This schedule is available for secondary service. Service under this schedule will be limited to minimum average loads of 250kW and maximum average loads not exceeding 5,000 kW. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.</p>													
<p>RATE</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%;">Basic Service Charge per month:</td> <td style="text-align: right;">\$200.00</td> </tr> <tr> <td>Plus an Energy Charge per kWh of:</td> <td style="text-align: right;">\$ 0.03490</td> </tr> <tr> <td>Plus a Maximum Load Charge per kW of:</td> <td></td> </tr> <tr> <td style="padding-left: 20px;">Peak Demand Period</td> <td style="text-align: right;">\$ 3.89</td> </tr> <tr> <td style="padding-left: 20px;">Intermediate Demand Period.....</td> <td style="text-align: right;">\$ 2.43</td> </tr> <tr> <td style="padding-left: 20px;">Base Demand Period</td> <td style="text-align: right;">\$ 3.05</td> </tr> </table>		Basic Service Charge per month:	\$200.00	Plus an Energy Charge per kWh of:	\$ 0.03490	Plus a Maximum Load Charge per kW of:		Peak Demand Period	\$ 3.89	Intermediate Demand Period.....	\$ 2.43	Base Demand Period	\$ 3.05
Basic Service Charge per month:	\$200.00												
Plus an Energy Charge per kWh of:	\$ 0.03490												
Plus a Maximum Load Charge per kW of:													
Peak Demand Period	\$ 3.89												
Intermediate Demand Period.....	\$ 2.43												
Base Demand Period	\$ 3.05												
<p>Where: the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of: a) the maximum measured load in the current billing period, or b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and the monthly billing demand for the Base Demand Period is the greater of: a) the maximum measured load in the current billing period but not less than 250 kW, or b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.</p>													
<p>ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%;">Fuel Adjustment Clause</td> <td style="text-align: right;">Sheet No. 85</td> </tr> <tr> <td>Demand-Side Management Cost Recovery Mechanism</td> <td style="text-align: right;">Sheet No. 86</td> </tr> <tr> <td>Environmental Cost Recovery Surcharge</td> <td style="text-align: right;">Sheet No. 87</td> </tr> <tr> <td>Franchise Fee Rider</td> <td style="text-align: right;">Sheet No. 90</td> </tr> <tr> <td>School Tax</td> <td style="text-align: right;">Sheet No. 91</td> </tr> </table>		Fuel Adjustment Clause	Sheet No. 85	Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91		
Fuel Adjustment Clause	Sheet No. 85												
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86												
Environmental Cost Recovery Surcharge	Sheet No. 87												
Franchise Fee Rider	Sheet No. 90												
School Tax	Sheet No. 91												
<p>DETERMINATION OF MAXIMUM LOAD The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.</p>													

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CANCELLED
JAN 01 2013
 *KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN TARIFF BRANCH
EFFECTIVE 2/29/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: February 17, 2012
 Date Effective: With Bills Rendered On and After February 29, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2011-00231 dated January 31, 2012

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 20.1

Standard Rate

TODS TIME-OF-DAY SECONDARY SERVICE

DETERMINATION OF MAXIMUM LOAD (continued)

Company reserves the right to place a kVA meter and base the billing demand on the measured kVA. The charge will be computed based on the measured kVA times 90 percent, at the applicable kW charge.

In lieu of placing a kVA meter, Company may adjust the measured maximum load for billing purposes when the power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT THE TIME OF MAXIMUM LOAD)

$$\text{Adjusted Maximum kW Load for Billing Purposes} = \frac{\text{Maximum kW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

RATING PERIODS

The rating periods applicable to the Maximum Load charges are established in Eastern Standard Time year round by season for weekdays and weekends, throughout Company's service area, and shall be as follows:

Summer peak months of May through September

	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	10 A.M. – 10 P.M.	1 P.M. – 7 P.M.
Weekends	All Hours		

All other months of October continuously through April

	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	6 A.M. – 10 P.M.	6 A.M. – 12 Noon
Weekends	All Hours		

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

TERM OF CONTRACT

Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: January 7, 2013

Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2012-00224 dated December 20, 2012

CANCELLED

JAN 04 2013

KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kintley</i>
1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 20.1

Standard Rate	TODS
Time-of-Day Secondary Service	

DETERMINATION OF MAXIMUM LOAD (continued)

Company reserves the right to place a kVA meter and base the billing demand on the measured kVA. The charge will be computed based on the measured kVA times 90 percent, at the applicable kW charge.

In lieu of placing a kVA meter, Company may adjust the measured maximum load for billing purposes when the power factor is less than 90 percent in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT THE TIME OF MAXIMUM LOAD)

$$\text{Adjusted Maximum kW Load for Billing Purposes} = \frac{\text{Maximum kW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$$

RATING PERIODS

The rating periods applicable to the Maximum Load charges are established in Eastern Standard Time year round by season for weekdays and weekends, throughout Company's service area, and shall be as follows:

Summer peak months of May through September

	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	10 A.M. – 10 P.M.	1 P.M. – 7 P.M.
Weekends	All Hours		

All other months of October continuously through April

	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	6 A.M. – 10 P.M.	6 A.M. – 12 Noon
Weekends	All Hours		

DUE DATE OF BILL

Customer's payment will be due within twelve (12) calendar days from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

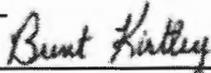
TERM OF CONTRACT

Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
 Brent Kirtley
8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
 Date Effective: August 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 16, Second Revision of Original Sheet No. 22
Canceling P.S.C. No. 16, First Revision of Original Sheet No. 22

Standard Rate

TODP
TIME-OF-DAY PRIMARY SERVICE

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for primary service. Service under this schedule will be limited to customers whose 12-month-average monthly minimum average loads exceed 250 kVA and whose 12-month-average monthly maximum new loads do not exceed 50,000 kVA. Existing customers may increase loads to a 12-month-average monthly maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator.

RATE

Basic Service Charge per month:	\$300.00
Plus an Energy Charge per kWh of:	\$ 0.03765
Plus a Maximum Load Charge per kVA of:	
Peak Demand Period	\$ 4.03
Intermediate Demand Period	\$ 2.53
Base Demand Period	\$ 1.48



Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

DATE OF ISSUE: June 5, 2013
DATE EFFECTIVE: With Bills Rendered On and After June 26, 2013
ISSUED BY: /s/ Edwin R. Staton, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of Orders of the Public
Service Commission in Case No. 2012-00552
dated May 17, 2013 and May 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kelley</i>
EFFECTIVE 6/26/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, First Revision of Original Sheet No. 22
Canceling P.S.C. No. 16, Original Sheet No. 22

Standard Rate

TODP TIME-OF-DAY PRIMARY SERVICE

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for primary service. Service under this schedule will be limited to customers whose 12-month-average monthly minimum average loads exceed 250 kVA and whose 12-month-average monthly maximum new loads do not exceed 50,000 kVA. Existing customers may increase loads to a 12-month-average monthly maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator.

RATE

Basic Service Charge per month:	\$300.00
Plus an Energy Charge per kWh of:	\$ 0.03541
Plus a Maximum Load Charge per kVA of:	
Peak Demand Period	\$ 4.03
Intermediate Demand Period	\$ 2.53
Base Demand Period	\$ 1.48

CANCELLED
JUN 26 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

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DATE OF ISSUE: January 31, 2013
DATE EFFECTIVE: January 1, 2013
ISSUED BY: /s/ Lonnie E. Bellar, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
2012-00221 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 1/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 22

Standard Rate

TODP TIME-OF-DAY PRIMARY SERVICE

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for primary service. Service under this schedule will be limited to customers whose 12-month-average monthly minimum average loads exceed 250 kVA and whose 12-month-average monthly maximum new loads do not exceed 50,000 kVA. Existing customers may increase loads to a 12-month-average monthly maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator.

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RATE

Basic Service Charge per month:	\$300.00
Plus an Energy Charge per kWh of:	\$ 0.03541
Plus a Maximum Load Charge per kVA of:	
Peak Demand Period	\$ 4.03
Intermediate Demand Period	\$ 2.53
Base Demand Period	\$ 1.48

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

CANCELLED

JAN 04 2013

KENTUCKY PUBLIC
SERVICE COMMISSION

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause
Demand-Side Management Cost Recovery Mechanism
Environmental Cost Recovery Surcharge
Franchise Fee Rider
School Tax

Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 88 Sheet No. 89	KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
	<i>Brent Kirtley</i>
	1/1/2013 PURSUANT TO 807 KAR 0011 SECTION 9 (1)

Date of Issue: January 7, 2013

Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 22
 Canceling P.S.C. No. 15, First Revision of Original Sheet No. 22

Standard Rate	TODP
Time-of-Day Primary Service	
APPLICABLE	
In all territory served	
AVAILABILITY OF SERVICE	
This schedule is available for primary service. Service under this schedule will be limited to minimum average loads of 250 kVA and maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate or have a rate developed based on their electrical characteristics.	
RATE	
Basic Service Charge per month:	\$300.00
Plus an Energy Charge per kWh of:	\$ 0.03522
Plus a Maximum Load Charge per kVA of:	
Peak Demand Period	\$ 3.67
Intermediate Demand Period	\$ 2.31
Base Demand Period	\$ 1.28
Where:	
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:	
a) the maximum measured load in the current billing period, or	
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and	
the monthly billing demand for the Base Demand Period is the greater of:	
a) the maximum measured load in the current billing period but not less than 250 kVA, or	
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or	
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause Demand-Side Management Cost Recovery Mechanism Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 88 Sheet No. 89 Sheet No. 91

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CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC
 UTILITY COMMISSION

Sheet No. 85 Sheet No. 86 Sheet No. 87 Sheet No. 88 Sheet No. 89 Sheet No. 91	KENTUCKY PUBLIC UTILITY COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
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Date of Issue: February 17, 2012
Date Effective: With Bills Rendered On and After February 29, 2012
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Brent Kirtley

EFFECTIVE
2/29/2012
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 22.1

Standard Rate

**TODP
TIME-OF-DAY PRIMARY SERVICE**

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average kVA demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

RATING PERIODS

The rating periods applicable to the Maximum Load charges are established in Eastern Standard Time year round by season for weekdays and weekends, throughout Company's service area, and shall be as follows:

Summer peak months of May through September

	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	10 A.M. – 10 P.M.	1 P.M. – 7 P.M.
Weekends	All Hours		

All other months of October continuously through April

	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	6 A.M. – 10 P.M.	6 A.M. – 12 Noon
Weekends	All Hours		

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

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LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

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TERM OF CONTRACT

Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year, and for yearly periods thereafter until terminated by either party giving written notice to the other party ninety (90) days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: January 7, 2013

Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 22.1

Standard Rate	TODP		
Time-of-Day Primary Service			
DETERMINATION OF MAXIMUM LOAD			
The load will be measured and will be the average kVA demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.			
RATING PERIODS			
The rating periods applicable to the Maximum Load charges are established in Eastern Standard Time year round by season for weekdays and weekends, throughout Company's service area, and shall be as follows:			
<u>Summer peak months of May through September</u>			
	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	10 A.M. – 10 P.M.	1 P.M. – 7 P.M.
Weekends	All Hours		
<u>All other months of October continuously through April</u>			
	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	6 A.M. – 10 P.M.	6 A.M. – 12 Noon
Weekends	All Hours		
DUE DATE OF BILL			
Customer's payment will be due within twelve (12) calendar days from the date of the bill.			
LATE PAYMENT CHARGE			
If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.			
TERM OF CONTRACT			
Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year, and for yearly periods thereafter until terminated by either party giving written notice to the other party ninety (90) days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.			
TERMS AND CONDITIONS			
Service will be furnished under Company's Terms and Conditions applicable hereto.			

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CANCELLED
JAN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: August 6, 2010
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, First Revision of Original Sheet No. 25
Canceling P.S.C. No. 16, Original Sheet No. 25

Standard Rate

RTS RETAIL TRANSMISSION SERVICE

APPLICABLE

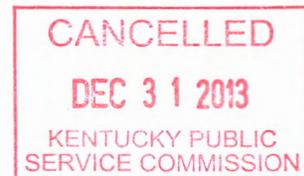
In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for transmission service. Service under this schedule will be limited to customers whose 12-month-average monthly maximum new loads do not exceed 50,000 kVA. Existing customers may increase loads to a 12-month-average monthly maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator.

RATE

Basic Service Charge per month:	\$750.00
Plus an Energy Charge per kWh of:	\$ 0.03634
Plus a Maximum Load Charge per kVA of:	
Peak Demand Period	\$ 3.75
Intermediate Demand Period	\$ 2.65
Base Demand Period	\$ 1.12



Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- the maximum measured load in the current billing period, or
- a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- the maximum measured load in the current billing period but not less than 250 kVA, or
- a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

DATE OF ISSUE: June 5, 2013

DATE EFFECTIVE: With Bills Rendered On and After
June 26, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of Orders of the Public
Service Commission in Case No. 2012-00552
dated May 17, 2013 and May 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 25

Standard Rate

RTS RETAIL TRANSMISSION SERVICE

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for transmission service. Service under this schedule will be limited to customers whose 12-month-average monthly maximum new loads do not exceed 50,000 kVA. Existing customers may increase loads to a 12-month-average monthly maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator.

RATE

Basic Service Charge per month:	\$750.00
Plus an Energy Charge per kWh of:	\$ 0.03410
Plus a Maximum Load Charge per kVA of:	
Peak Demand Period	\$ 3.75
Intermediate Demand Period	\$ 2.65
Base Demand Period	\$ 1.12



Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- the maximum measured load in the current billing period, or
- a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- the maximum measured load in the current billing period but not less than 250 kVA, or
- a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President
State Regulation and Rates
Lexington, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 1/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the
Public Service Commission in Case No.
2012-00221 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 25

Standard Rate

RTS RETAIL TRANSMISSION SERVICE

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for transmission service. Service under this schedule will be limited to customers whose 12-month-average monthly maximum new loads do not exceed 50,000 kVA. Existing customers may increase loads to a 12-month-average monthly maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator.

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RATE

Basic Service Charge per month:	\$750.00	I
Plus an Energy Charge per kWh of:	\$ 0.03410	R
Plus a Maximum Load Charge per kVA of:		
Peak Demand Period	\$ 3.75	I
Intermediate Demand Period	\$ 2.65	I
Base Demand Period	\$ 1.12	I

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

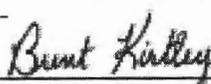
- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

CANCELLED
JAN 04 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause
 Demand-Side Management Cost Recovery Mechanism
 Environmental Cost Recovery Surcharge
 Franchise Fee Rider
 School Tax

Sheet No. 85
KENTUCKY PUBLIC SERVICE COMMISSION
JEFF DERCUEEN GENERAL DIRECTOR
TARIFF BRANCH

1/1/2013 PURSUANT TO 807KAR 5:011 SECTION 9 (1)

Date of Issue: January 7, 2013

Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2012-0022:1 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 25
 Canceling P.S.C. No. 15, First Revision of Original Sheet No. 25

Standard Rate	RTS
Retail Transmission Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE This schedule is available for transmission service. Service under this schedule will be limited to maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate or have a rate developed based on their electrical characteristics.	
RATE	
Basic Service Charge per month:	\$500.00
Plus an Energy Charge per kWh of:	\$ 0.03414
Plus a Maximum Load Charge per kVA of:	
Peak Demand Period	\$ 3.54
Intermediate Demand Period	\$ 2.30
Base Demand Period	\$ 0.85
Where:	
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:	
a) the maximum measured load in the current billing period, or	
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and	
the monthly billing demand for the Base Demand Period is the greater of:	
a) the maximum measured load in the current billing period but not less than 250 kVA, or	
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or	
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	
Demand-Side Management Cost Recovery Mechanism	
Environmental Cost Recovery Surcharge	
Franchise Fee Rider	
School Tax	

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CANCELLED
JAN 01 2013
KENTUCKY PUBLIC
UTILITY COMMISSION

Sheet No. 86	KENTUCKY PUBLIC SERVICE COMMISSION
Sheet No. 87	JEFF R. DEROUEN
Sheet No. 88	JEFF R. DEROUEN
Sheet No. 89	JEFF R. DEROUEN
Sheet No. 90	JEFF R. DEROUEN
Sheet No. 91	TARIFF BRANCH

Date of Issue: February 17, 2012
 Date Effective: With Bills Rendered On and After February 29, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Burt Kirtley

EFFECTIVE
2/29/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 25.1

Standard Rate

RTS RETAIL TRANSMISSION SERVICE

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average kVA demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.

RATING PERIODS

The rating periods applicable to the Maximum Load charges are established in Eastern Standard Time year round by season for weekdays and weekends, throughout Company's service area, and shall be as follows:

Summer peak months of May through September

	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	10 A.M. - 10 P.M.	1 P.M. - 7 P.M.
Weekends	All Hours		

All other months of October continuously through April

	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	6 A.M. - 10 P.M.	6 A.M. - 12 Noon
Weekends	All Hours		

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

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LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

CANCELLED
JAN 04 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

TERM OF CONTRACT

Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year and for yearly periods thereafter until terminated by either party giving written notice to the other party ninety (90) days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.

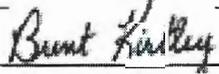
TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: January 7, 2013
 Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

1/1/2013
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

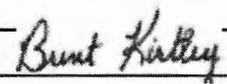
Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

Kentucky Utilities Company

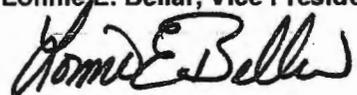
P.S.C. No. 15, Original Sheet No. 25.1

Standard Rate	RTS		
Retail Transmission Service			
DETERMINATION OF MAXIMUM LOAD			
The load will be measured and will be the average kVA demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.			
RATING PERIODS			
The rating periods applicable to the Maximum Load charges are established in Eastern Standard Time year round by season for weekdays and weekends, throughout Company's service area, and shall be as follows:			
<u>Summer peak months of May through September</u>			
	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	10 A.M. – 10 P.M.	1 P.M. – 7 P.M.
Weekends	All Hours		
<u>All other months of October continuously through April</u>			
	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	6 A.M. – 10 P.M.	6 A.M. – 12 Noon
Weekends	All Hours		
DUE DATE OF BILL			
Customer's payment will be due within twelve (12) calendar days from the date of the bill.			
LATE PAYMENT CHARGE			
If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.			
TERM OF CONTRACT			
Service will be furnished under this schedule only under contract for a fixed term of not less than one (1) year and for yearly periods thereafter until terminated by either party giving written notice to the other party ninety (90) days prior to termination. Company, however, may require a longer fixed term of contract and termination notice because of conditions associated with the customer's requirements for service.			
TERMS AND CONDITIONS			
Service will be furnished under Company's Terms and Conditions applicable hereto.			

CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
 Date Effective: August 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Kentucky Utilities Company

P.S.C. No. 16, First Revision of Original Sheet No. 30
Canceling P.S.C. No. 16, Original Sheet No. 30

Standard Rate

FLS
Fluctuating Load Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for primary or transmission service to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the Fluctuating Load Service Rate FLS schedule of Louisville Gas and Electric Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as a fluctuating load if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.

Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as fluctuating and not served on another standard rate schedule as of July 1, 2004.

BASE RATE

	<u>Primary</u>	<u>Transmission</u>
Basic Service Charge per month:	\$750.00	\$750.00
Plus an Energy Charge per kWh of:	\$ 0.03643	\$ 0.03261
Plus a Maximum Load Charge per kVA of:		
Peak Demand Period	\$ 2.31	\$ 2.31
Intermediate Demand Period	\$ 1.42	\$ 1.42
Base Demand Period	\$ 1.70	\$ 0.95

CANCELLED
DEC 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- the maximum measured load in the current billing period, or
- a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- the maximum measured load in the current billing period but not less than 20,000 kVA, or
- a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

DATE OF ISSUE: June 5, 2013

DATE EFFECTIVE: With Bills Rendered On and After
June 26, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of Orders of the Public
Service Commission in Case No. 2012-00552
dated May 17, 2013 and May 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 30

Standard Rate

FLS
Fluctuating Load Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for primary or transmission service to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the Fluctuating Load Service Rate FLS schedule of Louisville Gas and Electric Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as a fluctuating load if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.

Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as fluctuating and not served on another standard rate schedule as of July 1, 2004.

BASE RATE

	<u>Primary</u>	<u>Transmission</u>
Basic Service Charge per month:	\$750.00	\$750.00
Plus an Energy Charge per kWh of:	\$ 0.03419	\$ 0.03037
Plus a Maximum Load Charge per kVA of:		
Peak Demand Period	\$ 2.31	\$ 2.31
Intermediate Demand Period	\$ 1.42	\$ 1.42
Base Demand Period	\$ 1.70	\$ 0.95

CANCELLED
JUN 26 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- the maximum measured load in the current billing period, or
- a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- the maximum measured load in the current billing period but not less than 20,000 kVA, or
- a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
2012-00221 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 1/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 30

Standard Rate

FLS
Fluctuating Load Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for primary or transmission service to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the Fluctuating Load Service Rate FLS schedule of Louisville Gas and Electric Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as a fluctuating load if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.

Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as fluctuating and not served on another standard rate schedule as of July 1, 2004.

BASE RATE

	Primary	Transmission	
Basic Service Charge per month:	\$750.00	\$750.00	I
Plus an Energy Charge per kWh of:	\$ 0.03419	\$ 0.03037	I
Plus a Maximum Load Charge per kVA of:			
Peak Demand Period	\$ 2.31	\$ 2.31	
Intermediate Demand Period	\$ 1.42	\$ 1.42	
Base Demand Period	\$ 1.70	\$ 0.95	

CANCELLED
JAN 04 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 20,000 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Date of Issue: January 7, 2013

Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION	T
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kintley</i>	
1/1/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Issued by Authority of an Order of the KPSC in Case No. 2012-00224 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 30
 Canceling P.S.C. No. 15, First Revision of Original Sheet No. 30

Standard Rate	FLS	
Fluctuating Load Service		
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
Available for primary or transmission service to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the Fluctuating Load Service Rate FLS schedule of Louisville Gas and Electric Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as a fluctuating load if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.		
Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as fluctuating and not served on another standard rate schedule as of July 1, 2004.		
BASE RATE		
	<u>Primary</u>	<u>Transmission</u>
Basic Service Charge per month:	\$500.00	\$500.00
Plus an Energy Charge per kWh of:	\$ 0.03419	\$ 0.02947
Plus a Maximum Load Charge per kVA of:		
Peak Demand Period	\$ 2.30	\$ 2.30
Intermediate Demand Period	\$ 1.41	\$ 1.41
Base Demand Period	\$ 1.57	\$ 0.82
Where:		
1) the monthly billing demand for the Primary Peak and Intermediate Demand Periods is the greater of:		
a) the maximum measured load in the current billing period, or		
b) a minimum of 60% of the highest billing demand in the preceding eleven (11) monthly billing periods, and		
the monthly billing demand for the Primary Base Demand Period is the greater of:		
a) the maximum measured load in the current billing period but not less than 20,000 kVA, or		
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or		
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.		
2) the monthly billing demand for the Transmission Peak and Intermediate Demand Periods is the greater of:		
a) the maximum measured load in the current billing period, or		
b) a minimum of 40% of the highest billing demand in the preceding eleven (11) monthly billing periods, and		

CANCELLED
JAN 01 2013 R
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 KENTUCKY PUBLIC SERVICE COMMISSION R

KENTUCKY
 PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH

Date of Issue: February 17, 2012
Date Effective: With Bills Rendered On and After February 29, 2012
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Burt Kirtley
 EFFECTIVE
2/29/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 30.1

Standard Rate

FLS
Fluctuating Load Service

T

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average kVA demand delivered to the customer during the 5-minute period of maximum use during the appropriate rating period each month.

RATING PERIODS

The rating periods applicable to the Maximum Load charges are established in Eastern Standard Time year round by season for weekdays and weekends, throughout Company's service area, and shall be as follows:

Summer peak months of May through September

	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	10 A.M. – 10 P.M.	1 P.M. – 7 P.M.
Weekends	All Hours		

All other months of October continuously through April

	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	6 A.M. – 10 P.M.	6 A.M. – 12 Noon
Weekends	All Hours		



DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

T
T

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill a 1% late payment charge will be assessed on the current month's charges.

a 1% late payment charge will be assessed on the current month's charges.	KENTUCKY PUBLIC SERVICE COMMISSION	T
JEFF R. DEROUEN EXECUTIVE DIRECTOR		
TARIFF BRANCH		
<i>Bunt Kirtley</i>		
1/1/2013		
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)		

Date of Issue: January 7, 2013

Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2012-00224 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 30.1

Standard Rate	FLS
Fluctuating Load Service	

the monthly billing demand for the Transmission Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 20,000 kVA, or
- b) a minimum of 40% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 40% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average kVA demand delivered to the customer during the 5-minute period of maximum use during the appropriate rating period each month.

RATING PERIODS

The rating periods applicable to the Maximum Load charges are established in Eastern Standard Time year round by season for weekdays and weekends, throughout Company's service area, and shall be as follows:

Summer peak months of May through September

	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	10 A.M. – 10 P.M.	1 P.M. – 7 P.M.
Weekends	All Hours		

All other months of October continuously through April

	<u>Base</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	All Hours	6 A.M. – 10 P.M.	6 A.M. – 12 Noon
Weekends	All Hours		

DUE DATE OF BILL

Customer's payment will be due within twelve (12) calendar days from the date of the bill.

CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

Brent Kirtley

EFFECTIVE
8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
 Date Effective: August 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 30.2

Standard Rate

FLS
Fluctuating Load Service

TERM OF CONTRACT

Unless terminated by mutual agreement, the initial term of contract for service shall be for a fixed term of five years with successive one year term renewal until canceled by either party giving at least one (1) year written notice to the other prior to the end of the initial term or the then current annual renewal period, as applicable.

PROTECTION OF SERVICE

Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other undesirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:006, Section 14(1)(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by Company, Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.

SYSTEM CONTINGENCIES AND INDUSTRY SYSTEM PERFORMANCE CRITERIA

Company reserves the right to interrupt up to 95% of Customer's load to facilitate Company compliance with system contingencies and with industry performance criteria. Customer will permit Company to install electronic equipment and associated real-time metering to permit Company interruption of Customer's load. Such equipment will immediately notify Customer five (5) minutes before an electronically initiated interruption that will begin immediately thereafter and last no longer than ten (10) minutes nor shall the interruptions exceed twenty (20) per month. Such interruptions will not be accumulated nor credited against annual hours, if any, under the CURTAILABLE SERVICE RIDERS CSR10 AND CSR 30. Company's right to

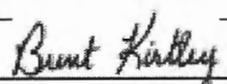
CANCELLED
JAN 04 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: January 7, 2013

Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00224 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 30.2
 Canceling P.S.C. No. 15, Original Sheet No. 30.2

Standard Rate	FLS
Fluctuating Load Service	
LATE PAYMENT CHARGE	
If full payment is not received within three (3) calendar days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.	
TERM OF CONTRACT	
Unless terminated by mutual agreement, the initial term of contract for service shall be for a fixed term of five years with successive one year term renewal until canceled by either party giving at least one (1) year written notice to the other prior to the end of the initial term or the then current annual renewal period, as applicable.	
PROTECTION OF SERVICE	
Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other undesirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by Company, Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.	
SYSTEM CONTINGENCIES AND INDUSTRY SYSTEM PERFORMANCE CRITERIA	
Company reserves the right to interrupt up to 95% of Customer's load to facilitate Company compliance with system contingencies and with industry performance criteria. Customer will permit Company to install electronic equipment and associated real-time metering to permit Company interruption of Customer's load. Such equipment will immediately notify Customer five (5) minutes before an electronically initiated interruption that will immediately thereafter and last no longer than ten (10) minutes nor shall the interruptions exceed (20) per month. Such interruptions will not be accumulated nor credited against annual hours, if any, under the CURTAILABLE SERVICE RIDERS CSR 10 and CSR 30. Company's right to	

CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION JEFFERSON COUNTY JAN 01 2013
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 11/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: November 2, 2010
 Date Effective: November 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 30.3

Standard Rate

FLS
Fluctuating Load Service

Interrupt under this provision is restricted to responses to unplanned outage or de-rates of LG&E and KU Energy LLC System (LKE System) owned or purchased generation or when Automatic Reserve Sharing is invoked. LKE System, as used herein, shall consist of KU and LG&E. At customer's request, Company shall provide documentation of the need for interruption under this provision within sixty (60) days of the end of the applicable billing period. T

LIABILITY

In no event shall Company have any liability to the Customer or any other party affected by the electrical service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of Company's service causes damage to Company's property or injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: January 1, 2013
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 30.3
Canceling P.S.C. No. 15, Original Sheet No. 30.3

Standard Rate

FLS

Fluctuating Load Service

interrupt under this provision is restricted to responses to unplanned outage or de-rates of LG&E and KU Energy LLC System ("LKE System") owned or purchased generation or when Automatic Reserve Sharing is invoked with ECAR or an ISO/TRO. LKE System, as used herein, shall consist of KU and LG&E. At customer's request, Company shall provide documentation of the need for interruption under this provision within sixty (60) days of the end of the applicable billing period.

LIABILITY

In no event shall Company have any liability to the Customer or any other party affected by the electrical service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of Company's service causes damage to Company's property or injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

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CANCELLED
JAN 0 1 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kinley</i>
EFFECTIVE 11/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: November 2, 2010

Date Effective: November 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2010-00204 dated September 30, 2010

Kentucky Utilities Company

P.S.C. No. 16, First Revision of Original Sheet No. 35
 Canceling P.S.C. No. 16, Original Sheet No. 35

Standard Rate

LS Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rate schedule is offered, under the conditions set out hereinafter, for lighting applications such as, but not limited to, the illumination of street, driveways, yards, lots, and other outdoor areas where secondary voltage of 120/240 is available.

Service will be provided under written contract, signed by customer prior to service commencing, when additional facilities are required.

Units marked with an asterisk (*) are not available for use in residential neighborhoods except by municipal authorities.

OVERHEAD SERVICE

Based on Customer's lighting choice, Company will furnish, own, install, and maintain the lighting unit. A basic overhead service includes lamp, fixture, photoelectric control, mast arm, and, if needed, up to 150 feet of conductor per fixture on existing wood poles (fixture only). Company will, upon request, furnish ornamental poles of Company's choosing, together with overhead wiring and all other equipment mentioned for basic overhead service.

RATE

Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Monthly Charge	
				Fixture Only	Ornamental
High Pressure Sodium					
462/472	Cobra Head	5,800	0.083	\$ 8.27	\$11.21
463/473	Cobra Head	9,500	0.117	8.83	11.99
464/474	Cobra Head	22,000*	0.242	13.73	16.89
465/475	Cobra Head	50,000*	0.471	22.13	23.75
487	Directional	9,500	0.117	\$ 8.69	
488	Directional	22,000*	0.242	13.12	
489	Directional	50,000*	0.471	18.75	
428	Open Bottom	9,500	0.117	\$ 7.53	
Metal Halide					
450	Directional	12,000*	0.150	\$13.66	
451	Directional	32,000*	0.350	19.44	
452	Directional	107,800*	1.080	40.81	

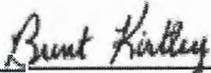
CANCELLED
DEC 31 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: June 5, 2013

DATE EFFECTIVE: With Bills Rendered On and After
June 26, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of Orders of the Public
Service Commission in Case No. 2012-00552
dated May 17, 2013 and May 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 6/26/2013 <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 35

Standard Rate

LS Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rate schedule is offered, under the conditions set out hereinafter, for lighting applications such as, but not limited to, the illumination of street, driveways, yards, lots, and other outdoor areas where secondary voltage of 120/240 is available.

Service will be provided under written contract, signed by customer prior to service commencing, when additional facilities are required.

Units marked with an asterisk (*) are not available for use in residential neighborhoods except by municipal authorities.

OVERHEAD SERVICE

Based on Customer's lighting choice, Company will furnish, own, install, and maintain the lighting unit. A basic overhead service includes lamp, fixture, photoelectric control, mast arm, and, if needed, up to 150 feet of conductor per fixture on existing wood poles (fixture only). Company will, upon request, furnish ornamental poles of Company's choosing, together with overhead wiring and all other equipment mentioned for basic overhead service.

RATE

Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Monthly Charge	
				Fixture Only	Ornamental
High Pressure Sodium					
462/472	Cobra Head	5,800	0.083	\$ 8.21	\$11.15
463/473	Cobra Head	9,500	0.117	8.74	11.90
464/474	Cobra Head	22,000*	0.242	13.55	16.71
465/475	Cobra Head	50,000*	0.471	21.78	23.40
487	Directional	9,500	0.117	\$ 8.60	
488	Directional	22,000*	0.242	12.94	
489	Directional	50,000*	0.471	18.40	
428	Open Bottom	9,500	0.117	\$ 7.44	
Metal Halide					
450	Directional	12,000*	0.150	\$13.55	
451	Directional	32,000*	0.350	19.18	
452	Directional	107,800*	1.080	40.00	

CANCELLED
JUN 26 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
2012-00221 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 1/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 35

Standard Rate

LS
Lighting Service

N

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rate schedule is offered, under the conditions set out hereinafter, for lighting applications such as, but not limited to, the illumination of street, driveways, yards, lots, and other outdoor areas where secondary voltage of 120/240 is available.

Service will be provided under written contract, signed by customer prior to service commencing, when additional facilities are required.

Units marked with an asterisk (*) are not available for use in residential neighborhoods except by municipal authorities.

OVERHEAD SERVICE

Based on Customer's lighting choice, Company will furnish, own, install, and maintain the lighting unit. A basic overhead service includes lamp, fixture, photoelectric control, mast arm, and, if needed, up to 150 feet of conductor per fixture on existing wood poles (fixture only). Company will, upon request, furnish ornamental poles of Company's choosing, together with overhead wiring and all other equipment mentioned for basic overhead service.

RATE

Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Monthly Charge	
				Fixture Only	Ornamental
High Pressure Sodium					
462/472	Cobra Head	5,800	0.083	\$ 8.21	\$11.15
463/473	Cobra Head	9,500	0.117	8.74	11.90
464/474	Cobra Head	22,000*	0.242	13.55	16.71
465/475	Cobra Head	50,000*	0.471	21.78	23.40
487	Directional	9,500	0.117	\$ 8.60	
488	Directional	22,000*	0.242	12.94	
489	Directional	50,000*	0.471	18.40	
428	Open Bottom	9,500	0.117	\$ 7.44	
Metal Halide					
450	Directional	12,000*	0.150	\$13.55	
451	Directional	32,000*	0.350	19.18	
452	Directional	107,800*	1.080	19.18	

CANCELLED
JAN 04 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue: January 7, 2013
 Date Effective: January 1, 2013
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

19.18 KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 35
 Canceling P.S.C. No. 15, First Revision of Original Sheet No. 35

Standard Rate	ST. LT.
Street Lighting Service	

AVAILABILITY OF SERVICE

This rate schedule is available, for the various types of street lighting services shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, then the Company reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

OVERHEAD SERVICE

- STANDARD OVERHEAD SYSTEM:** Street lighting equipment furnished under the Standard Overhead Rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, 150 feet of street lighting circuit, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including circuits, lighting fixtures and lamp replacements. The Customer shall pay the Standard Overhead Rate.
- ORNAMENTAL OVERHEAD SYSTEM:** The Company will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Company's choosing, together with overhead wiring and all other equipment and provisions mentioned in Section 1 above. The Customer will pay the Ornamental Overhead Rate.
- OTHER THAN CONVENTIONAL OVERHEAD SYSTEMS:** Should the Customer require, either initially or upon replacement, a system or equipment other than that described in Sections 1 and 2 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Customer may make a non-refundable contribution to the Company equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Customer will pay the difference in the cost of operating and maintaining such a system or equipment and the cost of operating and maintaining a conventional Overhead System. Any installation costs which are to be borne by the Customer should be paid at the time of installation.

RATE

TYPE OF FIXTURE	LOAD/LIGHT	RATE PER LIGHT PER MONTH	
		STANDARD	ORNAMENTAL
HIGH PRESSURE SODIUM			
4,000 Lumens (approximately)	0.060 kW/Light	\$ 6.93	\$ 9.76
5,800 " "	0.083 kW/Light	7.90	10.73
9,500 " "	0.117 kW/Light	8.41	11.45
22,000 " "	0.242 kW/Light	13.04	16.08
50,000 " "	0.471 kW/Light	20.95	22.51
*MERCURY VAPOR			
7,000 Lumens (approximately)	0.207 kW/Light	\$ 8.72	\$10.94
10,000 " "	0.294 kW/Light	10.29	12.26
20,000 " "	0.453 kW/Light	12.57	14.14
*INCANDESCENT			
1,000 Lumens (approximately)	0.102 kW/Light	\$ 3.08	\$ 3.73
2,500 " "	0.201 kW/Light	4.09	5.00
4,000 " "	0.327 kW/Light	6.68	8.11
6,000 " "	0.447 kW/Light	8.11	9.43

NOTE: * Incandescent and Mercury Vapor are restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.

CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEBOUEN
 EXECUTIVE DIRECTOR
Burt Kirtley
 EFFECTIVE
2/29/2012
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: February 17, 2012
 Date Effective: With Bills Rendered On and After February 29, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 16, First Revision of Original Sheet No. 35.1
 Canceling P.S.C. No. 16, Original Sheet No. 35.1

Standard Rate

LS Lighting Service

OVERHEAD SERVICE (continued)

Should Customer request underground service, Customer shall make a non-refundable cash contribution prior to the time of installation, or, at the option of company, make a work contribution to Company for the difference in the installed cost of the system requested and the cost of the overhead lighting system.

Where the location of existing poles is not suitable or where there are no existing poles for mounting of lights, and Customer requests service under these conditions, Company may furnish the requested facilities at an additional charge to be determined under the Excess Facilities Rider.

UNDERGROUND SERVICE

Based on Customer's lighting choice, Company will furnish, own, install, and maintain poles, fixtures, and any necessary circuitry up to 200 feet. All poles and fixtures furnished by Company will be standard stocked materials. Company may decline to install equipment and provide service thereto in locations deemed by Company as unsuitable for underground installation.

RATE

Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Monthly Charge		
				Fixture Only	Decorative Smooth	Historic Fluted
High Pressure Sodium						
467	Colonial	5,800	0.083		\$10.38	
468	Colonial	9,500	0.117		10.85	
401/411	Acorn	5,800	0.083		\$14.47	\$20.99
420/430	Acorn	9,500	0.117		15.05	21.69
414	Victorian	5,800	0.083			\$30.45
415	Victorian	9,500	0.117			30.91
492/476	Contemporary	5,800	0.083	\$14.98	\$16.40	
497/477	Contemporary	9,500	0.117	15.04	20.66	
498/478	Contemporary	22,000*	0.242	17.20	26.34	
499/479	Contemporary	50,000*	0.471	20.78	32.41	
300	Dark Sky Lantern	4,000	0.060		\$22.19	
301	Dark Sky Lantern	9,500	0.117		23.19	

CANCELLED
DEC 31 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: June 5, 2013

DATE EFFECTIVE: With Bills Rendered On and After June 26, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President
 State Regulation and Rates
 Lexington, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 6/26/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of Orders of the Public Service Commission in Case No. 2012-00552 dated May 17, 2013 and May 29, 2013

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 35.1

Standard Rate

LS Lighting Service

OVERHEAD SERVICE (continued)

Should Customer request underground service, Customer shall make a non-refundable cash contribution prior to the time of installation, or, at the option of company, make a work contribution to Company for the difference in the installed cost of the system requested and the cost of the overhead lighting system.

Where the location of existing poles is not suitable or where there are no existing poles for mounting of lights, and Customer requests service under these conditions, Company may furnish the requested facilities at an additional charge to be determined under the Excess Facilities Rider.

UNDERGROUND SERVICE

Based on Customer's lighting choice, Company will furnish, own, install, and maintain poles, fixtures, and any necessary circuitry up to 200 feet. All poles and fixtures furnished by Company will be standard stocked materials. Company may decline to install equipment and provide service thereto in locations deemed by Company as unsuitable for underground installation.

RATE

Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Monthly Charge		
				Fixture Only	Decorative Smooth	Historic Fluted
High Pressure Sodium						
467	Colonial	5,800	0.083		\$10.32	
468	Colonial	9,500	0.117		10.76	
401/411	Acorn	5,800	0.083		\$14.41	\$20.93
420/430	Acorn	9,500	0.117		14.96	21.60
414	Victorian	5,800	0.083			\$30.39
415	Victorian	9,500	0.117			30.82
492/476	Contemporary	5,800	0.083	\$14.92	\$16.34	
497/477	Contemporary	9,500	0.117	14.95	20.57	
498/478	Contemporary	22,000*	0.242	17.02	26.16	
499/479	Contemporary	50,000*	0.471	20.43	32.06	
300	Dark Sky Lantern	4,000	0.060		\$22.15	
301	Dark Sky Lantern	9,500	0.117		23.10	

CANCELLED
JUN 26 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE: January 31, 2013
 DATE EFFECTIVE: January 1, 2013
 ISSUED BY: /s/ Lonnie E. Bellar, Vice President
 State Regulation and Rates
 Lexington, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 1/4/2013
PURSUANT TO 607 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the
 Public Service Commission in Case No.
 2012-00221 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 35.1

Standard Rate

LS
Lighting Service

N

OVERHEAD SERVICE (continued)

Should Customer request underground service, Customer shall make a non-refundable cash contribution prior to the time of installation, or, at the option of company, make a work contribution to Company for the difference in the installed cost of the system requested and the cost of the overhead lighting system.

Where the location of existing poles is not suitable or where there are no existing poles for mounting of lights, and Customer requests service under these conditions, Company may furnish the requested facilities at an additional charge to be determined under the Excess Facilities Rider.

UNDERGROUND SERVICE

Based on Customer's lighting choice, Company will furnish, own, install, and maintain poles, fixtures, and any necessary circuitry up to 200 feet. All poles and fixtures furnished by Company will be standard stocked materials. Company may decline to install equipment and provide service thereto in locations deemed by Company as unsuitable for underground installation.

RATE

Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Monthly Charge		
				Fixture Only	Decorative Smooth	Historic Fluted
High Pressure Sodium						
467	Colonial	5,800	0.083		\$10.32	
468	Colonial	9,500	0.117		10.76	
401/411	Acorn	5,800	0.083		\$14.41	\$20.93
420/430	Acorn	9,500	0.117		14.96	21.60
414	Victorian	5,800	0.083			\$30.39
415	Victorian	9,500	0.117			30.82
492/476	Contemporary	5,800	0.083	\$14.92	\$16.34	
497/477	Contemporary	9,500	0.117	14.95	20.57	
498/478	Contemporary	22,000*	0.242	17.02	26.16	
499/479	Contemporary	50,000*	0.471	20.43	32.06	
300	Dark Sky Lantern	4,000	0.060		\$22.15	
301	Dark Sky Lantern	9,500	0.117		23.10	

CANCELLED
JAN 04 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: January 7, 2013
 Date Effective: January 1, 2013
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00224 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 35.1
 Canceling P.S.C. No. 15, First Revision of Original Sheet No. 35.1

Standard Rate	ST. LT.		
Street Lighting Service			
UNDERGROUND SERVICE			
FURNISHED EQUIPMENT: Street lighting equipment furnished hereunder shall consist of appropriate size decorative poles and fixtures for the lamps being used, 200 feet of underground conductor, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including conductor, decorative poles, fixtures, and lamp replacements. The Customer shall pay the rate as shown plus, at the time of installation, pay to the Company the amount to cover the additional cost of underground over the equivalent overhead street lighting circuitry.			
RATE			
<u>TYPE OF POLE AND FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>kW RATING</u>	<u>MONTHLY CHARGE</u>
HIGH PRESSURE SODIUM			
Acorn (Decorative Pole)	4,000	0.060	\$12.77
Acorn (Historic Pole)	4,000	0.060	\$19.16
Acorn (Decorative Pole)	5,800	0.083	\$13.86
Acorn (Historic Pole)	5,800	0.083	\$20.14
Acorn (Decorative Pole)	9,500	0.117	\$14.39
Acorn (Historic Pole)	9,500	0.117	\$20.78
Colonial	4,000	0.060	\$ 8.93
Colonial	5,800	0.083	\$ 9.93
Colonial	9,500	0.117	\$10.35
Coach	5,800	0.083	\$29.24
Coach	9,500	0.117	\$29.65
Contemporary	5,800	0.083	\$15.66
Contemporary	9,500	0.117	\$18.19
Contemporary	22,000	0.242	\$22.11
Contemporary	50,000	0.471	\$28.13
Granville	16,000	0.181	\$51.00
Granville Accessories:			
Single Crossarm Bracket*			\$17.78
Twin Crossarm Bracket (includes 1 fixture)			\$19.79
24 Inch Banner Arm			\$ 3.09
24 Inch Clamp Banner Arm			\$ 4.26
18 Inch Banner Arm			\$ 2.84
18 Inch Clamp On Banner Arm			\$ 3.52
Flagpole Holder			\$ 1.31
Post-Mounted Receptacle			\$13.46
Base-Mounted Receptacle			\$17.81
Additional Receptacles**			\$ 2.52
Planter			\$ 4.75
Clamp On Planter			\$ 4.75
* For Existing Poles Only			
** For 2 Receptacles on Same Pole			

CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH

Brent Kirkley
EFFECTIVE 2/29/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: February 17, 2012
 Date Effective: With Bills Rendered On and After February 29, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2011-00231 dated January 31, 2012

Kentucky Utilities Company

P.S.C. No. 16, First Revision of Original Sheet No. 35.2
 Canceling P.S.C. No. 16, Original Sheet No. 35.2

Standard Rate

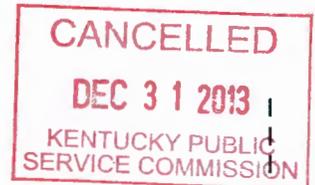
LS Lighting Service

Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Monthly Charge		
				Fixture Only	Decorative Smooth	Historic Fluted
360	Granville	16,000	0.181		\$53.15	
	Granville Accessories:					
	Twin Crossarm Bracket (includes 1 fixture)					\$20.57
	24 Inch Banner Arm					3.21
	24 Inch Clamp Banner Arm					4.43
	18 Inch Banner Arm					2.95
	18 Inch Clamp Banner Arm					3.66
	Flagpole Holder					1.36
	Post-Mounted Receptacle					19.19
	Additional Post-Mounted Receptacle (Limit 1 Per Pole)					2.62
	Planter					4.45
	Clamp-On Planter					4.94

Granville units are restricted to installations and configurations for the cities of Lexington and London

Metal Halide

490/494	Contemporary	12,000*	0.150	\$14.88	\$27.78
491/495	Contemporary	32,000*	0.350	21.17	34.07
493/496	Contemporary	107,800*	1.080	44.16	57.05



Customer shall make a non-refundable cash contribution prior to the time of installation, or, at the option of Company, make a work contribution to Company for the difference in the installed cost of the system requested and the cost of the conventional overhead lighting system.

Where Customer's location would require the installation of additional facilities, Company may furnish, own, and maintain the requested facilities at an additional charge per month to be determined under the Excess Facilities Rider.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill. Billing for this service to be made a part of bill rendered for other electric service.

DETERMINATION OF ENERGY CONSUMPTION

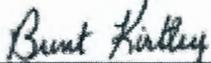
The kilowatt-hours will be determined as set forth on Sheet No. 67 of this Tariff.

DATE OF ISSUE: June 5, 2013

DATE EFFECTIVE: With Bills Rendered On and After
June 26, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of Orders of the Public
Service Commission in Case No. 2012-00552
dated May 17, 2013 and May 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 6/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 35.2

Standard Rate

LS Lighting Service

Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Monthly Charge		
				Fixture Only	Decorative Smooth	Historic Fluted
360	Granville	16,000	0.181		\$53.01	
Granville Accessories:						
	Twin Crossarm Bracket (includes 1 fixture)					\$20.57
	24 Inch Banner Arm					3.21
	24 Inch Clamp Banner Arm					4.43
	18 Inch Banner Arm					2.95
	18 Inch Clamp Banner Arm					3.66
	Flagpole Holder					1.36
	Post-Mounted Receptacle					19.19
	Additional Post-Mounted Receptacle (Limit 1 Per Pole)					2.62
	Planter					4.45
	Clamp-On Planter					4.94

Granville units are restricted to installations and configurations for the cities of Lexington and London

Metal Halide

490/494	Contemporary	12,000*	0.150	\$14.77	\$27.67
491/495	Contemporary	32,000*	0.350	20.91	33.81
493/496	Contemporary	107,800*	1.080	43.35	56.24

CANCELLED
JUN 26 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Customer shall make a non-refundable cash contribution prior to the time of installation, or, at the option of Company, make a work contribution to Company for the difference in the installed cost of the system requested and the cost of the conventional overhead lighting system.

Where Customer's location would require the installation of additional facilities, Company may furnish, own, and maintain the requested facilities at an additional charge per month to be determined under the Excess Facilities Rider.

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DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 67 of this Tariff.

DATE OF ISSUE: January 31, 2013
DATE EFFECTIVE: January 1, 2013
ISSUED BY: /s/ Lonnie E. Bellar, Vice President
 State Regulation and Rates
 Lexington, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE
1/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the
 Public Service Commission in Case No.
 2012-00221 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 35.2

Standard Rate

LS Lighting Service

N

Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Monthly Charge		
				Fixture Only	Decorative Smooth	Historic Fluted
360	Granville	16,000	0.181		\$53.01	
	Granville Accessories:					
						\$20.57
						3.21
						4.43
						2.95
						3.66
						1.36
						19.19
						2.62
						4.45
						4.94

Granville units are restricted to installations and configurations for the cities of Lexington and London

Metal Halide

490/494	Contemporary	12,000*	0.150	\$14.77	\$27.67
491/495	Contemporary	32,000*	0.350	20.91	33.81
493/496	Contemporary	107,800*	1.080	43.35	56.24

Customer shall make a non-refundable cash contribution prior to the time of installation, or, at the option of Company, make a work contribution to Company for the difference in the installed cost of the system requested and the cost of the conventional overhead lighting system.

Where Customer's location would require the installation of additional facilities, Company may furnish, own, and maintain the requested facilities at an additional charge per month to be determined under the Excess Facilities Rider.

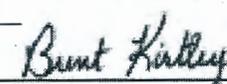
CANCELLED
JAN 04 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill. Billing for this service to be made a part of bill rendered for other electric service.

DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 67 of this tariff.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

1/1/2013
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Date of Issue: January 7, 2013

Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2012-00224 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 35.3

Standard Rate

LS
Lighting Service

N

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

TERM OF CONTRACT

For a fixed term of not less than five (5) years and for such time thereafter until terminated by either party giving thirty (30) days prior written notice to the other when additional facilities are required. Cancellation by Customer prior to the initial five-year term will require Customer to pay to Company a lump sum equal to the monthly charge times the number of months remaining on the original five (5) year term.

TERMS AND CONDITIONS

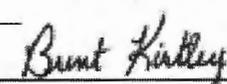
1. Service shall be furnished under Company's Terms and Conditions, except as set out herein.
2. All service and maintenance will be performed only during regular scheduled working hours of Company. Customer will be responsible for reporting outages and other operating faults. Company shall initiate service corrections within two (2) business days after such notification by Customer.
3. Customer shall be responsible for the cost of fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts. Company may decline to provide or continue service in locations where, in Company's judgment, such facilities will be subject to unusual hazards or risk of damage.
4. Company shall have the right to make other attachments and to further extend the conductors, when necessary, for the further extension of its electric service.
5. If any permit is required from any municipal or other governmental authority with respect to installation and use of any of the lighting units provided hereunder, Company will seek such permits, but the ultimate responsibility belongs with Customer
6. If Customer requests the removal of an existing lighting system, including, but not limited to, fixtures, poles, or other supporting facilities that were in service less than twenty years, and requests installation of replacement lighting within 5 years of removal, Customer agrees to pay to Company its cost of labor to install the replacement facilities.
7. Temporary suspension of lighting service is not permitted. Upon permanent discontinuance of service, lighting units and other supporting facilities solely associated with providing service under this tariff, except underground facilities and pedestals, will be removed.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00224 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 16, Second Revision of Original Sheet No. 36
 Canceling P.S.C. No. 16, First Revision of Original Sheet No. 36

Standard Rate **RLS**
Restricted Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rate schedule is restricted to those lighting fixtures/poles in service as of August 1, 2012, except where a spot replacement maintains the continuity of multiple fixtures/poles comprising a neighborhood lighting system. Spot placement of restricted fixtures/poles is contingent on the restricted fixtures/poles being available from manufacturers. Spot replacement of restricted units will be made under the terms and conditions provided for under non-restricted Lighting Service Rate LS.

In the event restricted fixtures/poles fail and replacements are unavailable, Customer will be given the choice of having Company remove the failed fixture/pole or replacing the failed fixture/pole with other available fixture/pole.

OVERHEAD SERVICE

Based on Customer's lighting choice, Company has furnished, installed, and maintained the lighting unit complete with lamp, fixture, photoelectric control, mast arm, and, if needed, up to 150 feet of conductor per fixture on existing wood poles (fixture only). Company has, upon request, furnished poles, of Company's choosing, together with overhead wiring and all other equipment mentioned for overhead service.

RATE	Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Monthly Charge	
					Fixture Only	Fixture and Pole
High Pressure Sodium						
	461/471	Cobra Head	4,000	0.060	\$ 7.24	\$10.19
	409	Cobra Head	50,000	0.471	11.00	
	426	Open Bottom	5,800	0.083	7.05	
Metal Halide						
	454	Directional	12,000	0.150		\$18.06
	455	Directional	32,000	0.350		23.83
	459	Directional	107,800	1.080		45.20
Mercury Vapor						
	446/456	Cobra Head	7,000	0.207	\$ 9.21	\$11.52
	447/457	Cobra Head	10,000	0.294	10.92	12.96
	448/458	Cobra Head	20,000	0.453	12.35	14.62
	404	Open Bottom	7,000	0.207	10.22	

CANCELLED
DEC 31 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: June 5, 2013

DATE EFFECTIVE: With Bills Rendered On and After June 26, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President
 State Regulation and Rates
 Lexington, Kentucky

Issued by Authority of Orders of the Public Service Commission in Case No. 2012-00552 dated May 17, 2013 and May 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 6/26/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, First Revision of Original Sheet No. 36
 Canceling P.S.C. No. 16, Original Sheet No. 36

Standard Rate

RLS Restricted Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rate schedule is restricted to those lighting fixtures/poles in service as of August 1, 2012, except where a spot replacement maintains the continuity of multiple fixtures/poles comprising a neighborhood lighting system. Spot placement of restricted fixtures/poles is contingent on the restricted fixtures/poles being available from manufacturers. Spot replacement of restricted units will be made under the terms and conditions provided for under non-restricted Lighting Service Rate LS.

In the event restricted fixtures/poles fail and replacements are unavailable, Customer will be given the choice of having Company remove the failed fixture/pole or replacing the failed fixture/pole with other available fixture/pole.

OVERHEAD SERVICE

Based on Customer's lighting choice, Company has furnished, installed, and maintained the lighting unit complete with lamp, fixture, photoelectric control, mast arm, and, if needed, up to 150 feet of conductor per fixture on existing wood poles (fixture only). Company has, upon request, furnished poles, of Company's choosing, together with overhead wiring and all other equipment mentioned for overhead service.

RATE	Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Monthly Charge	
					Fixture Only	Fixture and Pole
High Pressure Sodium						
	461/471	Cobra Head	4,000	0.060	\$ 7.20	\$10.15
	409	Cobra Head	50,000	0.471	10.65	
	426	Open Bottom	5,800	0.083	6.99	
Metal Halide						
	454	Directional	12,000	0.150		\$17.95
	455	Directional	32,000	0.350		23.57
	459	Directional	107,800	1.080		44.39
Mercury Vapor						
	446/456	Cobra Head	7,000	0.207	\$ 9.06	\$11.37
	447/457	Cobra Head	10,000	0.294	10.70	12.74
	448/458	Cobra Head	20,000	0.453	12.01	14.28
	404	Open Bottom	7,000	0.207	10.07	

CANCELLED
JUN 26 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: January 31, 2013
DATE EFFECTIVE: January 1, 2013
ISSUED BY: /s/ Lonnie E. Bellar, Vice President
 State Regulation and Rates
 Lexington, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Ketting</i>
EFFECTIVE
1/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the
 Public Service Commission in Case No.
 2012-00221 dated December 20, 2012

T

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 36

Standard Rate

RLS
Restricted Lighting Service

N

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rate schedule is restricted to those lighting fixtures/poles in service as of August 1, 2012, except where a spot replacement maintains the continuity of multiple fixtures/poles comprising a neighborhood lighting system. Spot placement of restricted fixtures/poles is contingent on the restricted fixtures/poles being available from manufacturers. Spot replacement of restricted units will be made under the terms and conditions provided for under non-restricted Lighting Service Rate LS.

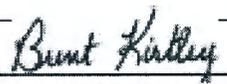
In the event restricted fixtures/poles fail and replacements are unavailable, Customer will be given the choice of having Company remove the failed fixture/pole or replacing the failed fixture/pole with other available fixture/pole.

OVERHEAD SERVICE

Based on Customer's lighting choice, Company has furnished, installed, and maintained the lighting unit complete with lamp, fixture, photoelectric control, mast arm, and, if needed, up to 150 feet of conductor per fixture on existing wood poles (fixture only). Company has, upon request, furnished poles, of Company's choosing, together with overhead wiring and all other equipment mentioned for overhead service.

RATE	Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Monthly Charge	
					Fixture Only	Fixture and Pole
High Pressure Sodium						
	461/471	Cobra Head	4,000	0.060	\$ 7.20	\$10.15
	409	Cobra Head	50,000	0.471	10.65	
	426	Open Bottom	5,800	0.083	6.99	
Metal Halide						
	454	Directional	12,000	0.150		\$17.95
	455	Directional	32,000	0.350		23.57
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Mercury Vapor						
	446/456	Cobra Head	7,000	0.207	\$ 9.06	\$11.37
	447/457	Cobra Head	10,000	0.294	10.70	12.74
	448/458	Cobra Head	20,000	0.453	12.01	14.28
	404	Open Bottom	7,000	0.207	10.07	
Incandescent						
	421	Tear Drop	1,000	0.102	\$ 4.96	
	422	Tear Drop	2,500	0.201	4.26	
	424/434	Tear Drop	4,000	0.327	6.32	
	425	Tear Drop	6,000	0.447	8.43	

CANCELLED
JAN 04 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION 1/1/2013 EFFECTIVE PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
 BRENT KIRTLLEY EXECUTIVE DIRECTOR

Date of Issue: January 7, 2013

Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 15, Third Revision of Original Sheet No. 36
 Canceling P.S.C. No. 15, Second Revision of Original Sheet No. 36

Standard Rate	P.O. LT.		
Private Outdoor Lighting			
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to Customers now receiving electric service from the Company at the same location. Service will be provided under written contract signed by Customer prior to service commencing, when facilities are required other than fixture(s).			
RATE OVERHEAD SERVICE [Fixture Only] Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture, photoelectric control and mast arm (cobra head).			
<u>TYPE OF FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>kW RATING</u>	<u>MONTHLY CHARGE</u>
High Pressure Sodium			
Cobra Head	22,000*	0.242	\$13.04
Cobra Head	50,000*	0.471	20.95
Directional	9,500	0.117	8.27
Directional	22,000*	0.242	12.45
Directional	50,000*	0.471	17.70
Open Bottom	5,800	0.083	6.72
Open Bottom	9,500	0.117	7.16
Mercury Vapor			
Mercury Vapor is restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.			
Cobra Head	20,000	0.453	\$12.57
Open Bottom	7,000	0.207	\$ 9.69
Restricted Special Lighting			
Service under these rates is restricted to those special lighting customers (bill code 408 and 409) in service as of August 1, 2010. Upon failure existing Mercury Vapor fixtures will either be removed from service or replaced with available lighting at the customer's option.			
Cobra Head (Mercury Vapor)	20,000	0.453	\$10.25
Cobra Head (High Pressure Sodium)	50,000	0.471	TARIFF BRANCH

CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: February 17, 2012
 Date Effective: With Bills Rendered On and After February 29, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROLLEN EXECUTIVE DIRECTOR	
Burt Kirtley EFFECTIVE 2/29/2012	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Second Revision of Original Sheet No. 36.1
 Canceling P.S.C. No. 16, First Revision of Original Sheet No. 36.1

Standard Rate **RLS**
Restricted Lighting Service

OVERHEAD SERVICE (continued)

Incandescent

421	Tear Drop	1,000	0.102	\$ 3.28	
422	Tear Drop	2,500	0.201	4.40	
424/434	Tear Drop	4,000	0.327	6.56	\$ 7.52
425	Tear Drop	6,000	0.447	8.76	

Where the location of existing poles was not suitable, or where there were no existing poles for mounting of lights, and Customer requested service under these conditions, Company may have furnished the requested facilities at an additional charge determined under the Excess Facilities Rider.

UNDERGROUND SERVICE

Based on Customer's lighting choice, Company has furnished, installed, and maintained the lighting unit complete with lamp, fixture, photoelectric control, mast arm, and, if needed, up to 200 feet of conductor per fixture on appropriate poles.

RATE	Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Monthly Charge		
					Wood Pole	Decorative Smooth	Historic Fluted
Metal Halide							
	460	Directional	12,000	0.150		\$26.56	
	469	Directional	32,000	0.350		32.34	
	470	Directional	107,800	1.080		53.71	
High Pressure Sodium							
	440/410	Acorn	4,000	0.060		\$13.31	\$19.96
	466	Colonial	4,000	0.060		\$ 9.32	
	412	Coach	5,800	0.083		\$30.45	
	413	Coach	9,500	0.117		30.91	

CANCELLED
DEC 31 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DUE DATE OF BILL

Payment is due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill. Billing for this service to be made a part of the bill rendered for other electric service.

DATE OF ISSUE: June 5, 2013

DATE EFFECTIVE: With Bills Rendered On and After June 26, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President
 State Regulation and Rates
 Lexington, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 6/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of Orders of the Public Service Commission in Case No. 2012-00552 dated May 17, 2013 and May 29, 2013

Kentucky Utilities Company

P.S.C. No. 16, First Revision of Original Sheet No. 36.1
 Canceling P.S.C. No. 16, Original Sheet No. 36.1

Standard Rate

RLS Restricted Lighting Service

OVERHEAD SERVICE (continued)

Incandescent

421	Tear Drop	1,000	0.102	\$ 3.20	
422	Tear Drop	2,500	0.201	4.25	
424/434	Tear Drop	4,000	0.327	6.32	\$ 7.28
425	Tear Drop	6,000	0.447	8.43	

Where the location of existing poles was not suitable, or where there were no existing poles for mounting of lights, and Customer requested service under these conditions, Company may have furnished the requested facilities at an additional charge determined under the Excess Facilities Rider.

UNDERGROUND SERVICE

Based on Customer's lighting choice, Company has furnished, installed, and maintained the lighting unit complete with lamp, fixture, photoelectric control, mast arm, and, if needed, up to 200 feet of conductor per fixture on appropriate poles.

RATE	Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Monthly Charge		
					Wood Pole	Decorative Smooth	Historic Fluted
Metal Halide							
	460	Directional	12,000	0.150		\$26.45	
	469	Directional	32,000	0.350		32.08	
	470	Directional	107,800	1.080		52.90	
High Pressure Sodium							
	440/410	Acorn	4,000	0.060		\$13.27	\$19.92
	466	Colonial	4,000	0.060		\$ 9.28	
	412	Coach	5,800	0.083		\$30.39	
	413	Coach	9,500	0.117		30.82	

CANCELLED
JUN 26 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DUE DATE OF BILL

Payment is due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill. Billing for this service to be made a part of the bill rendered for other electric service.

DATE OF ISSUE: January 31, 2013
DATE EFFECTIVE: January 1, 2013
ISSUED BY: /s/ Lonnie E. Bellar, Vice President
 State Regulation and Rates
 Lexington, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE
1/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the
 Public Service Commission in Case No.
 2012-00221 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 36.1

Standard Rate

RLS
Restricted Lighting Service

N

OVERHEAD SERVICE (continued)

Where the location of existing poles was not suitable, or where there were no existing poles for mounting of lights, and Customer requested service under these conditions, Company may have furnished the requested facilities at an additional charge determined under the Excess Facilities Rider.

UNDERGROUND SERVICE

Based on Customer's lighting choice, Company has furnished, installed, and maintained the lighting unit complete with lamp, fixture, photoelectric control, mast arm, and, if needed, up to 200 feet of conductor per fixture on appropriate poles.

RATE	Rate Code	Type of Fixture	Approximate Lumens	kW Per Light	Monthly Charge		
					Wood Pole	Decorative Smooth	Historic Fluted
Metal Halide							
	460	Directional	12,000	0.150		\$26.45	
	469	Directional	32,000	0.350		32.08	
	470	Directional	107,800	1.080		52.90	
High Pressure Sodium							
	440/410	Acorn	4,000	0.060		\$13.27	\$19.92
	466	Colonial	4,000	0.060		\$ 9.28	
	412	Coach	5,800	0.083		\$30.39	
	413	Coach	9,500	0.117		30.82	

CANCELLED
JAN 04 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DUE DATE OF BILL

Payment is due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill. Billing for this service to be made a part of the bill rendered for other electric service.

DETERMINATION OF ENERGY CONSUMPTION

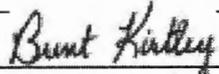
The kilowatt-hours will be determined as set forth on Sheet No. 67 of this Tariff.

JAN 04 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Fuel Adjustment Clause
- Environmental Cost Recovery Surcharge
- Franchise Fee Rider
- School Tax

KENTUCKY PUBLIC SERVICE COMMISSION SHEET NO. 86 SHEET NO. 87 JEFF R. DEROUEN EXECUTIVE DIRECTOR SHEET NO. 88 SHEET NO. 91 TARIFF BRANCH

EFFECTIVE 1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: January 7, 2013

Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2012-00224 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 36.1
 Canceling P.S.C. No. 15, First Revision of Original Sheet No. 36.1

Standard Rate

P.O. LT.

Private Outdoor Lighting

ADDITIONAL FACILITIES

The Company will furnish a complete standard or directional fixture with appropriate mast arm on existing poles with available secondary voltage of 120/240. All facilities required by Company will be standard stocked material. The above rates for OVERHEAD SERVICE contemplate installation on an existing wood pole and, if needed, up to 150 feet of conductor.

Where the location of existing poles is not suitable or where there are no existing poles or adequate facilities for mounting of lights, and the Customer requests service under these conditions, the Company may furnish the required facilities at an additional charge based upon the application of the monthly rate set forth in the Excess Facilities rider applied to the current cost of the facilities as periodically updated.

UNDERGROUND SERVICE

Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture, photoelectric control, and aluminum pole.

<u>TYPE OF POLE AND FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>KW RATING</u>	<u>MONTHLY CHARGE</u>
<u>High Pressure Sodium</u>			
Acorn Decorative	4,000	0.060	\$12.77
Acorn Historic	4,000	0.060	\$19.16
Acorn Decorative	5,800	0.083	\$13.86
Acorn Historic	5,800	0.083	\$20.14
Acorn Decorative	9,500	0.117	\$14.39
Acorn Historic	9,500	0.117	\$20.78
Colonial	4,000	0.060	\$ 8.93
Colonial	5,800	0.083	\$ 9.93
Colonial	9,500	0.117	\$10.35
Coach	5,800	0.083	\$29.24
Coach	9,500	0.117	\$29.65
Contemporary	5,800	0.083	\$21.81
Additional Fixture	5,800	0.083	\$14.35
Contemporary	9,500	0.117	\$21.85
Additional Fixture	9,500	0.117	\$17.38
Contemporary	22,000*	0.242	\$27.04
Additional Fixture	22,000*	0.242	\$16.87
Contemporary	50,000*	0.471	\$31.12
Additional Fixture	50,000*	0.471	\$19.65

CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEBOEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH

Burt Kirtley

Date of Issue: February 17, 2012
 Date Effective: With Bills Rendered On and After February 29, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

EFFECTIVE
2/29/2012
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 36.2

Standard Rate

RLS
Restricted Lighting Service

N

TERM OF CONTRACT

For a fixed term of not less than five (5) years and for such time thereafter until terminated by either party giving thirty (30) days prior written notice to the other when additional facilities are required. Cancellation by Customer prior to the initial five-year term will require Customer to pay to Company a lump sum equal to the monthly charge times the number of months remaining on the original five (5) year term.

TERMS AND CONDITIONS

1. Service shall be furnished under Company's Terms and Conditions, except as set out herein.
2. All service and maintenance will be performed only during regular scheduled working hours of Company. Customer will be responsible for reporting outages and other operating faults, and the Company shall initiate service corrections within two (2) business days after such notification by Customer.
3. Customer shall be responsible for the cost of fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts. Company may decline to provide or continue service in locations where, in Company's judgment, such facilities will be subject to unusual hazards or risk of damage.
4. Company shall have the right to make other attachments and to further extend the conductors, when necessary, for the further extension of its electric service.
5. Temporary suspension of lighting service is not permitted. Upon permanent discontinuance of service, lighting units and other supporting facilities solely associated with providing service under this tariff, except underground facilities and pedestals, will be removed.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: January 1, 2013
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00224 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 36.2
 Canceling P.S.C. No. 15, First Revision of Original Sheet No. 36.2

Standard Rate	P.O. LT.		
Private Outdoor Lighting			
<u>TYPE OF POLE AND FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>kW RATING</u>	<u>MONTHLY CHARGE</u>
High Pressure Sodium (Continued)			
Granville	16,000	0.181	\$51.00
Granville Accessories:			MONTHLY CHARGE
Single Crossarm Bracket (Existing Poles Only)			\$17.78
Twin Crossarm Bracket			19.79
24 Inch Banner Arm			3.09
24 Inch Clamp Banner Arm			4.26
18 Inch Banner Arm			2.84
18 Inch Clamp Banner Arm			3.52
Flagpole Holder			1.31
Post-Mounted Receptacle			18.46
Base-Mounted Receptacle			17.81
Additional Receptacle (2 Receptacles on Same Pole)			2.52
Planter			4.28
Clamp On Planter			4.75

CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

For UNDERGROUND SERVICE where secondary voltage of 120/240 is available, Company will furnish, own, and maintain poles, fixtures and any necessary circuitry up to 200 feet. All poles and fixtures furnished by Company will be standard stocked materials. Where Customer's location would require the installation of additional facilities, Company may furnish, own, and maintain the requested facilities at an additional charge per month to be determined by Company. Such charges are subject to change by Company upon 30 days prior written notice.

Customer is to pay the monthly rate plus any additional charge determined above plus provide all ditching, back-filling, and repaving/seeding/sodding as necessary and provide, own, and maintain all conduit. Company may, at Customer's request, provide all ditching, back-filling, and repaving/seeding/sodding as necessary for payment, in advance, of Company's cost to provide those services. Upon termination of service, the Company shall be required to remove underground facilities.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 2/29/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: February 17, 2012
 Date Effective: With Bills Rendered On and After February 29, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 36.3
 Canceling P.S.C. No. 15, First Revision of Original Sheet No. 36.3

Standard Rate	P.O. LT. Private Outdoor Lighting		
<u>Customer Ordered Styles</u>			
Where Customer has need for non-stocked styles of poles or fixtures, Company may agree to provide the requested styles for payment, in advance, by Customer of the cost difference between the requested styles and the stock materials. Customer accepts that Company's maintenance of non-stock materials is dependent on outside vendors and that maintenance of non-stock styles may be delayed or materials unavailable.			
NOTE: * NOT AVAILABLE FOR URBAN RESIDENTIAL HOME USE			
METAL HALIDE COMMERCIAL AND INDUSTRIAL LIGHTING [OVERHEAD AND UNDERGROUND]			
<u>TYPE OF POLE AND FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>KW RATING</u>	<u>MONTHLY CHARGE</u>
<u>Metal Halide</u>			
Directional Fixture Only	12,000	0.150	\$13.04
Directional Fixture With Wood Pole	12,000	0.150	17.27
Directional Fixture With Direct Burial Metal Pole	12,000	0.150	25.45
Directional Fixture Only	32,000	0.350	18.45
Directional Fixture With Wood Pole	32,000	0.350	22.68
Directional Fixture With Metal Pole	32,000	0.350	30.86
Directional Fixture Only	107,800	1.080	38.48
Directional Fixture With Wood Pole	107,800	1.080	42.71
Directional Fixture With Metal Pole	107,800	1.080	50.89
Contemporary Fixture Only	12,000	0.150	14.21
Contemporary Fixture With Direct Burial Metal Pole	12,000	0.150	26.62
Contemporary Fixture Only	32,000	0.350	20.12
Contemporary Fixture With Metal Pole	32,000	0.350	32.53
Contemporary Fixture Only	107,800	1.080	54.11
Contemporary Fixture With Metal Pole	107,800	1.080	54.11

CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEBOEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH

Brent Kirtley

EFFECTIVE
2/29/2012
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: February 17, 2012
 Date Effective: With Bills Rendered On and After February 29, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 36.4

Standard Rate	P.O. LT.
Private Outdoor Lighting	
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with:	
Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
DUE DATE OF BILL Payment is due within twelve (12) calendar days from the date of the bill. Billing for this service to be made a part of the bill rendered for other electric service.	
DETERMINATION OF ENERGY CONSUMPTION The kilowatt-hours will be determined as set forth on Sheet No. 67 of this Tariff.	
TERM OF CONTRACT For a fixed term of not less than five (5) years and for such time thereafter until terminated by either party giving thirty (30) days prior written notice to the other when additional facilities are required. Cancellation by Customer prior to the initial five-year term will require the Customer to pay to Company its cost of labor to install and remove facilities plus cost of non-salvable material, prorated on the basis of the remaining portion of the five-year period.	
Signed contracts will not be required when the fixture(s) are placed on existing pole with a 120 volt source.	
TERMS AND CONDITIONS	
1. Service shall be furnished under Company's Terms and Conditions, except as set out herein.	
2. All service and necessary maintenance on the light and facilities will be performed only during regular scheduled working hours of the Company. The customer shall be responsible for reporting outages and other operating faults, and the Company will undertake to service the lighting equipment within two (2) business days after such notification by the customer.	
3. The Customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts.	
4. The Company shall own and maintain all facilities required in providing this service except as noted above.	

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF B. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 16, First Revision of Original Sheet No. 37
Canceling P.S.C. No. 16, Original Sheet No. 37

Standard Rate

LE
Lighting Energy Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

RATE

\$0.06095 per kWh

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

CANCELLED
DEC 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

CONDITIONS OF DELIVERY

- Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.
- The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

DATE OF ISSUE: June 5, 2013

DATE EFFECTIVE: With Bills Rendered On and After
June 26, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of Orders of the Public
Service Commission in Case No. 2012-00552
dated May 17, 2013 and May 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 37

Standard Rate

LE
Lighting Energy Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

RATE

\$0.05871 per kWh

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause
Environmental Cost Recovery Surcharge
Franchise Fee Rider
School Tax

Sheet No. 85
Sheet No. 87
Sheet No. 90
Sheet No. 91

CANCELLED
JUN 26 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

CONDITIONS OF DELIVERY

- a) Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.
- b) The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
2012-00221 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 37

Standard Rate

LE
Lighting Energy Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

RATE

\$0.05871 per kWh

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

CONDITIONS OF DELIVERY

- Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.
- The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.

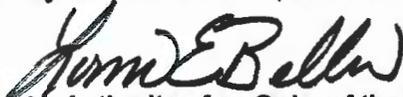
TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

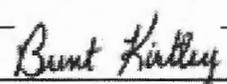
Date of Issue: January 7, 2013

Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF FRODEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 37
Canceling P.S.C. No. 15, First Revision of Original Sheet No. 37

Standard Rate	LE								
Lighting Energy Service									
APPLICABLE In all territory served.									
AVAILABILITY OF SERVICE Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.									
RATE \$0.05647 per kWh									
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table><tr><td>Fuel Adjustment Clause</td><td>Sheet No. 85</td></tr><tr><td>Environmental Cost Recovery Surcharge</td><td>Sheet No. 87</td></tr><tr><td>Franchise Fee Rider</td><td>Sheet No. 90</td></tr><tr><td>School Tax</td><td>Sheet No. 91</td></tr></table>		Fuel Adjustment Clause	Sheet No. 85	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91
Fuel Adjustment Clause	Sheet No. 85								
Environmental Cost Recovery Surcharge	Sheet No. 87								
Franchise Fee Rider	Sheet No. 90								
School Tax	Sheet No. 91								
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.									
CONDITIONS OF DELIVERY a) Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served. b) The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.									
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.									

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: February 17, 2012
Date Effective: With Bills Rendered On and After February 29, 2012
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 2/29/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Second Revision of Original Sheet No. 38
Canceling P.S.C. No. 16, First Revision of Original Sheet No. 38

Standard Rate

TE
Traffic Energy Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

This service is limited to traffic control devices including, signals, cameras, or other traffic lights and electronic communication devices.

RATE

Basic Service Charge: \$3.25 per delivery per month
Plus an Energy Charge of: \$0.07693 per kWh

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

CONDITIONS OF SERVICE

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.

DATE OF ISSUE: June 5, 2013
DATE EFFECTIVE: With Bills Rendered On and After
June 26, 2013
ISSUED BY: /s/ Edwin R. Staton, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of Orders of the Public
Service Commission in Case No. 2012-00552
dated May 17, 2013 and May 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED
DEC 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Kentucky Utilities Company

P.S.C. No. 16, First Revision of Original Sheet No. 38
Canceling P.S.C. No. 16, Original Sheet No. 38

Standard Rate

TE
Traffic Energy Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

This service is limited to traffic control devices including, signals, cameras, or other traffic lights and electronic communication devices.

RATE

Basic Service Charge: \$3.25 per delivery per month
Plus an Energy Charge of: \$0.07469 per kWh

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

CONDITIONS OF SERVICE

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.

CANCELLED
JUN 26 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: January 31, 2013
DATE EFFECTIVE: January 1, 2013
ISSUED BY: /s/ Lonnie E. Bellar, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
2012-00221 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DERQUEEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/4/2013 PURSUANT TO KY R. KAR 5.011 SECTION 9 (1)

T

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 38

Standard Rate

TE
Traffic Energy Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

This service is limited to traffic control devices including, signals, cameras, or other traffic lights and electronic communication devices.

RATE

Basic Service Charge: \$3.25 per delivery per month
Plus an Energy Charge of: \$0.07469 per kWh

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.



CONDITIONS OF SERVICE

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.
2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer. Where attachment of Customer's devices is made to Company facilities, Customer must have an attachment agreement with Company.
3. Loads not operated on an all-day every-day basis will be served under the appropriate rate.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: January 7, 2013

Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
_____ BRANCH
<i>Brent Kirtley</i>
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 15, Third Revision of Original Sheet No. 38
Cancelling P.S.C. No. 15, Second Revision of Original Sheet No. 38

Standard Rate	TE
Traffic Energy Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer. This service is limited to traffic control devices including, signals, cameras, or other traffic lights and electronic communication devices.	
RATE	
Basic Service Charge:	\$3.14 per delivery per month
Plus an Energy Charge of:	\$0.07182 per kWh
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.	
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
CONDITIONS OF SERVICE	
1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.	
2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer. Where attachment of Customer's devices is made to Company facilities, Customer must have an attachment agreement with Company.	
3. Loads not operated on an all-day every-day basis will be served under the appropriate rate.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
2/29/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: February 17, 2012
Date Effective: With Bills Rendered On and After February 29, 2012
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2011-00231 dated January 31, 2012

Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 39
 Canceling P.S.C. No. 15, First Revision Original Sheet No. 39

Standard Rate	DSK Dark Sky Friendly		
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE To any customer in accordance with the special terms and conditions set forth herein.			
CHARACTER OF SERVICE This rate schedule covers electric lighting service for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment.			
RATES			
<u>Type Of Fixture And Pole</u>	<u>Lumen Output (Approximate)</u>	<u>Load/Light In kW</u>	<u>Monthly Rate Per Light</u>
High Pressure Sodium			
DSK Lantern	4,000	.050	\$21.31
DSK Lantern	9,500	.100	\$22.22
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:			
Fuel Adjustment Clause		Sheet No. 85	
Environmental Cost Recovery Surcharge		Sheet No. 87	
Franchise Fee Rider		Sheet No. 90	
School Tax		Sheet No. 31	
DETERMINATION OF ENERGY CONSUMPTION The kilowatt-hours will be as set forth on Sheet No. 67 of this tariff.			
SPECIAL TERMS AND CONDITIONS			
1. Based on lighting choice, Company will furnish and install the lighting unit complete with pole, mast arm (if applicable), control device, lamp, and fixture. All lighting units, poles and conductors shall be standard, stocked material and shall remain the property of Company. Company shall have access to the same for maintenance, inspection, and all other proper purposes.			
2. Customer will be responsible for ditching, back-filling, seeding, and/or repaving, as necessary, and provide, own, and maintain all conduit.			
3. Charges listed under RATE are based on a normal installation whereby the Company will provide up to 200 feet of conductor per unit where Company has underground distribution facilities with secondary 120/240 voltage available. Company may provide underground lighting service in localities served through overhead facilities where it is not practicable to do so. Company may decline to install equipment and provide service in locations deemed by Company as unsuitable for underground installation.			

CANCELLED
 JAN 0 1 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue: February 17, 2012
 Date Effective: With Bills Rendered On and After February 29, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
2/29/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. Electric No. 15, Original Sheet No. 39.1

N

Standard Rate

DSK

Dark Sky Friendly

SPECIAL TERMS AND CONDITIONS (continued)

- facilities are required, Customer shall make a non-refundable cash advance equivalent to the installed cost of such excess facilities.
4. Company shall have the right to make other attachments and to further extend the conductors when necessary for the further extension of its electric service.
 5. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of Customer to obtain such permit.
 6. All servicing and maintenance will be performed only during regular schedule working hours of Company. Customer shall be responsible for reporting outages and other operating faults, and Company will undertake to service the lighting equipment within two (2) business days after such notification by Customer.
 7. Customer will exercise proper care to protect the property of Company on Customer's premises and, in the event of loss or damage to Company's property arising from the negligence of Customer, the cost of the necessary repair or replacement shall be paid by Customer. Company may decline to provide service or continue service in locations where, in Company's judgment, such equipment will be subject to unusual hazards or risk of damage.
 8. Contracts for this service shall have a minimum fixed term of five (5) years, and shall continue from month to month after such minimum fixed term until terminated by either party giving thirty days notice to the other. Company shall have the right at any time to discontinue service for non-payment of bills or other causes as set forth in its Terms and Conditions.
 9. Should Customer choose to terminate service prior to completion of the initial five (5) year term, and no other customer assumes the responsibility, Customer shall reimburse Company the cost associated with providing service under this tariff for installation plus removal less salvable material prorated over the remaining portion of the initial five (5) year term. Company may require this amount in a refundable deposit from Customer.
 10. If Customer requests the removal of an existing lighting unit(s), pole(s), or supporting facilities, that were in service for less than twenty (20) years, and then requests the installation of new lighting within two (2) years of removal, Customer will reimburse Company the cost associated with providing service to the original lighting for installation plus removal less salvable material prorated over the twenty (20) year term remaining at the time of removal.
 11. Upon permanent discontinuance of service, lighting units and other equipment associated with providing service under this tariff, except underground facilities, will be removed.

CANCELLED
 JAN 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereof except as noted above.

Date of Issue: September 24, 2010

Date Effective: With Bills Rendered On and After October 28, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 10/28/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 40

Standard Rate

CTAC

Cable Television Attachment Charges

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Where Company is willing to permit the attachments of cables, wires and appliances to its poles where, in Company's judgment, such attachments will not interfere with its electric service requirements and other prior licensees using Company's poles. Attachments will be permitted upon execution by both parties of a Cable Television Attachment Agreement supplied by Company.

ATTACHMENT CHARGE

\$9.96 per year for each attachment to pole.

BILLING

Attachment Charges to be billed semi-annually based on the number of pole attachments being maintained on December 1 and June 1. Provided, however, that should the Agreement be terminated in accordance with the terms of the said Agreement, the Attachment Charges will be prorated to the date of such termination. Payment will be due within thirty (30) days from date of bill. Non-payment of bills shall constitute a default of the Agreement.

TERM OF AGREEMENT

The Cable Television Attachment Agreement shall become effective upon execution by both parties and shall continue in effect for not less than one (1) year, subject to provisions contained in the agreement. At any time thereafter, the Customer may terminate the agreement by giving not less than six (6) months' prior written notice. Upon termination of the agreement, Customer shall immediately remove its cables, wire, appliances and all other attachments from all poles of Company.

TERMS AND CONDITIONS OF POLE ATTACHMENTS

Pole attachments shall be permitted in accordance with this Schedule. Company's Terms and Conditions shall be applicable, to the extent they are not in conflict with or inconsistent with, the special provisions of this Schedule.

Upon written Agreement, Company is willing to permit, to the extent it may lawfully do so, the attachment of cables, wires and appliances to its poles by a cable television system operator, hereinafter "Customer," where, in its judgment, such use will not interfere with its electric service requirements and other prior licensees using Company's poles, including consideration of economy and safety, in accordance with this schedule approved by the Public Service Commission. The Terms and Conditions applicable to such service are as follows.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: January 7, 2013

Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00224 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 40

Standard Rate	CTAC
Cable Television Attachment Charges	

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Where Company is willing to permit the attachments of cables, wires and appliances to its poles where, in Company's judgment, such attachments will not interfere with its electric service requirements and other prior licensees using Company's poles. Attachments will be permitted upon execution by both parties of a Cable Television Attachment Agreement supplied by Company.

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ATTACHMENT CHARGE

\$5.40 per year for each attachment to pole.

T/I

BILLING

Attachment Charges to be billed semi-annually based on the number of pole attachments being maintained on December 1 and June 1. Provided, however, that should the Agreement be terminated in accordance with the terms of the said Agreement, the Attachment Charges will be prorated to the date of such termination. Payment will be due within thirty (30) days from date of bill. Non-payment of bills shall constitute a default of the Agreement.

T



TERM OF AGREEMENT

The Cable Television Attachment Agreement shall become effective upon execution by both parties and shall continue in effect for not less than one (1) year, subject to provisions contained in the agreement. At any time thereafter, the Customer may terminate the agreement by giving not less than six (6) months' prior written notice. Upon termination of the agreement, Customer shall immediately remove its cables, wire, appliances and all other attachments from all poles of Company.

CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

TERMS AND CONDITIONS OF POLE ATTACHMENTS

Pole attachments shall be permitted in accordance with this Schedule. Company's Terms and Conditions shall be applicable, to the extent they are not in conflict with or inconsistent with, the special provisions of this Schedule.

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T

Upon written Agreement, Company is willing to permit, to the extent it may lawfully do so, the attachment of cables, wires and appliances to its poles by a cable television system operator, hereinafter "Customer," where, in its judgment, such use will not interfere with its electric service requirements and other prior licensees using Company's poles, including consideration of economy and safety, in accordance with this schedule approved by the Public Service Commission. The Terms and Conditions applicable to such service are as follows:

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 40.1

Standard Rate

CTAC

Cable Television Attachment Charges

1. ATTACHMENT APPLICATIONS AND PERMITS

Before making attachment to any pole or poles of Company, Customer shall make application and receive a permit therefore on a form to be supplied by Company. The information submitted by Customer with the application for a permit shall consist of drawings and associated descriptive matter which shall be adequate in all detail to enable Company to thoroughly check the proposed installation of Customer. Before the attachments are made, the permit must be approved by Company. Customer shall not build separate pole lines along existing facilities of Company and shall not place intermediate poles in spans of Company, unless authorized by Company in writing. Company shall have the right to remove unauthorized Customer attachments at Customer's expense after notice to Customer. In the event a pole attachment count does not correspond to the recorded attachment count, Customer will pay a back attachment fee for any excess attachments. The back attachment fee will be double the rate otherwise in effect over the time since last pole attachment count and shall be payable on demand.

2. PERMITTED ATTACHMENTS

Customer shall be permitted to make only one bolt attachment for one messenger on tangent poles and two bolt attachments for two messengers on corner poles. A maximum of five individual coaxial cables may be supported by any single messenger if these cables are all attached to the messenger by suitable lashings or bindings, and so that the maximum overall dimension of the resulting cable bundle does not exceed two (2) inches. Any messenger attachment other than to tangent poles must be properly braced with guys and anchors provided by Customer to the satisfaction of Company. The use of existing Company anchors for this purpose must be specifically authorized in writing, subject to additional charge, and will not ordinarily be permitted. The use of crossarms or brackets shall not be permitted. In addition to messenger attachments, Customer will be permitted one Customer amplifier installation per pole and four service drops to be tapped on cable messenger strand and not on pole. Customer power supply installations shall be permitted, but only at pole locations specifically approved by Company. Any or all of the above are considered one attachment for billing purposes. Any additional attachments desired by Customer will be considered on an individual basis by Company, and as a separate attachment application.

3. CONSTRUCTION AND MAINTENANCE REQUIREMENTS AND SPECIFICATIONS

Customer's cables, wires and appliances, in each and every location, shall be erected and maintained in accordance with the requirements and specifications of the National Electrical Safety Code, current edition, and Company's construction practices, or any amendments or revisions of said Code and in compliance with any rules or orders now in effect or that hereinafter may be issued by the Public Service Commission of Kentucky, or other authority having jurisdiction. In the event any of Customer's construction does not meet any of the foregoing requirements, Customer will correct same in fifteen work days after written notification. Company may make corrections and bill Customer for total costs incurred, if not corrected by Customer.

4. MAINTENANCE OF ATTACHMENTS

Customer shall, at its own expense, make and maintain said attachments in safe condition and in thorough repair, and in a manner suitable to Company and so as not to conflict with the use of said poles by Company, or by other parties, firms, corporations, governmental units, etc., using said poles, pursuant to any license or permit by Company, or interfere with the working

Date of Issue: January 7, 2013

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

CANCELLED

JAN 04 2013

KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF B. DEBOEN
EXECUTIVE DIRECTOR
TARIFF BRANCH



1/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Standard Rate	CTAC	
Cable Television Attachment Charges		
<p>1. ATTACHMENT APPLICATIONS AND PERMITS</p> <p>Before making attachment to any pole or poles of Company, Customer shall make application and receive a permit therefore on a form to be supplied by Company. The information submitted by Customer with the application for a permit shall consist of drawings and associated descriptive matter which shall be adequate in all detail to enable Company to thoroughly check the proposed installation of Customer. Before the attachments are made, the permit must be approved by Company. Customer shall not build separate pole lines along existing facilities of Company and shall not place intermediate poles in spans of Company, unless authorized by Company in writing. Company shall have the right to remove unauthorized Customer attachments at Customer's expense after notice to Customer. In the event a pole attachment count does not correspond to the recorded attachment count, Customer will pay a back attachment fee for any excess attachments. The back attachment fee will be double the rate otherwise in effect over the time since last pole attachment count and shall be payable on demand.</p>		<p>T</p> <p>T</p> <p>T</p>
<p>2. PERMITTED ATTACHMENTS</p> <p>Customer shall be permitted to make only one bolt attachment for one messenger on tangent poles and two bolt attachments for two messengers on corner poles. A maximum of five individual coaxial cables may be supported by any single messenger if these cables are all attached to the messenger by suitable lashings or bindings, and so that the maximum overall dimension of the resulting cable bundle does not exceed two (2) inches. Any messenger attachment other than to tangent poles must be properly braced with guys and anchors provided by Customer to the satisfaction of Company. The use of existing Company anchors for this purpose must be specifically authorized in writing, subject to additional charge, and will not ordinarily be permitted. The use of crossarms or brackets shall not be permitted. In addition to messenger attachments, Customer will be permitted one Customer amplifier installation per pole and four service drops to be tapped on cable messenger strand and not on pole. Customer power supply installations shall be permitted, but only at pole locations specifically approved by Company. Any or all of the above are considered one attachment for billing purposes. Any additional attachments desired by Customer will be considered on an individual basis by Company, and as a separate attachment application.</p>		
<p>3. CONSTRUCTION AND MAINTENANCE REQUIREMENTS AND SPECIFICATIONS</p> <p>Customer's cables, wires and appliances, in each and every location, shall be erected and maintained in accordance with the requirements and specifications of the National Electrical Safety Code, current edition, and Company's construction practices, or any amendments or revisions of said Code and in compliance with any rules or orders now in effect or that hereinafter may be issued by the Public Service Commission of Kentucky, or other authority having jurisdiction. In the event any of Customer's construction does not meet any of the foregoing requirements, Customer will correct same in fifteen work days after written notification. Company may make corrections and bill Customer for total costs incurred, if not corrected by Customer.</p>		<p>CANCELLED JAN 0 1 2013 KENTUCKY PUBLIC SERVICE COMMISSION</p>
<p>4. MAINTENANCE OF ATTACHMENTS</p> <p>Customer shall, at its own expense, make and maintain said attachments in safe condition and in thorough repair, and in a manner suitable to Company and so as not to conflict with the use of said poles by Company, or by other parties, firms, corporations, governmental units, etc., using said poles, pursuant to any license or permit by Company, or interfere with the working</p>		<p style="text-align: center;">KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEKOUEN EXECUTIVE DIRECTOR TARIFF BRANCH</p> <p style="text-align: center;"><i>Brent Kirkley</i></p> <p style="text-align: center;">EFFECTIVE 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>

Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 40.2

Standard Rate

CTAC

Cable Television Attachment Charges

use of facilities thereon or which may, from time to time, be placed thereon. Customer shall promptly at any time, at its own expense, upon written notice from Company, relocate, replace or renew its facilities placed on said poles, and transfer them to substituted poles, or perform any other work in connection with said facilities that may be required by Company but in no case longer than 30 day after date of written request. In cases of emergency, however, Company may arrange to relocate, replace or renew the facilities placed on said poles by Customer, transfer them to substituted poles or perform any other work in connection with said facilities that may be required in the maintenance, replacement, removal or relocation of said poles, the facilities thereon or which may be placed thereon, or for the service needs of Company, or its other licensees, and Customer shall, on demand, reimburse Company for the expense thereby incurred.

5. COSTS ASSOCIATED WITH ATTACHMENTS

In the event that any pole or poles of Company to which Customer desires to make attachments are inadequate to support the additional facilities in accordance with the aforesaid specifications, Company will indicate on the application and permit form the changes necessary to provide adequate poles and the estimated cost thereof to Customer. If Customer still desires to make the attachments, Company will replace such inadequate poles with suitable poles and Customer will, on demand, reimburse Company for the total cost of pole replacement necessary to accommodate Customer attachments, less the salvage value of any pole that is removed, and the expense of transferring Company's facilities from the old to the new poles. Where Customer desired attachments can be accommodated on present poles of Company by rearranging Company's facilities thereon, Customer will compensate Company for the full expense incurred in completing such rearrangements, within ten days after receipt of Company's invoice for such expense. Customer will also, on demand, reimburse the owner or owners of other facilities attached to said poles for any expense incurred by it or them in transferring or rearranging said facilities. In the event Customer makes an unauthorized attachment which necessitates rearrangements when discovered, then Customer shall pay on demand twice the expense incurred in completing such rearrangements.

6. MAINTENANCE AND OPERATION OF COMPANY'S FACILITIES

Company reserves to itself, its successors and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its electric service requirements, but in accordance with the specifications herein before referred to. Company shall not be liable to Customer for any interruption to service to Customer's subscribers or for interference with the operation of the cables, wires and appliances of Customer arising in any manner out of the use of Company's poles hereunder.

7. FRANCHISES AND EASEMENTS

Customer shall submit to Company evidence, satisfactory to Company, of Customer's authority to erect and maintain Customer's facilities within public streets, highways and other thoroughfares within the above described territory which is to be served and shall secure any necessary consent by way of franchise or other satisfactory license, permit or authority, acceptable to Company from State, County or municipal authorities or from the owners of property where necessary to construct and maintain facilities at the locations of poles of Company which it desires to use. Customer must secure its own easement rights on private property. Customer must, regardless of authority received or franchises given by governmental

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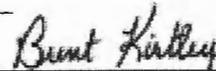
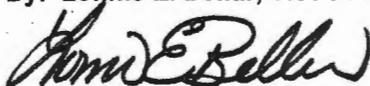
JAN 04 2013

KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: January 7, 2013

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



1/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Standard Rate	CTAC
Cable Television Attachment Charges	

use of facilities thereon or which may, from time to time, be placed thereon. Customer shall promptly at any time, at its own expense, upon written notice from Company, relocate, replace or renew its facilities placed on said poles, and transfer them to substituted poles, or perform any other work in connection with said facilities that may be required by Company but in no case longer than 30 day after date of written request. In cases of emergency, however, Company may arrange to relocate, replace or renew the facilities placed on said poles by Customer, transfer them to substituted poles or perform any other work in connection with said facilities that may be required in the maintenance, replacement, removal or relocation of said poles, the facilities thereon or which may be placed thereon, or for the service needs of Company, or its other licensees, and Customer shall, on demand, reimburse Company for the expense thereby incurred.

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JAN 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

EXECUTIVE DIRECTOR TARIFF BRANCH  EFFECTIVE 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
 Date Effective: August 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 40.3

Standard Rate

CTAC Cable Television Attachment Charges

agencies, conform to all requirements of Terms and Conditions with regard to Company's property. Company's approval of attachments shall not constitute any representation or warranty by Company to Customer regarding Customer's right to occupy or use any public or private right-of-way.

8. INSPECTION OF FACILITIES

Company reserves the right to inspect each new installation of Customer on its poles and in the vicinity of its lines or appliances and to make periodic inspections, every two (2) years or more often as plant conditions warrant of the entire plant of Customer. Such inspections, made or not, shall not operate to relieve Customer of any responsibility, obligation or liability.

9. PRECAUTIONS TO AVOID FACILITY DAMAGE

Customer shall exercise precautions to avoid damage to facilities of Company and of others supported on said poles; and shall assume all responsibility of any and all loss for such damage caused by it. Customer shall make an immediate report to Company of the occurrence of any damage and shall reimburse Company for the expense incurred in making repairs.

10. INDEMNITIES AND INSURANCE

Customer shall defend, indemnify and save harmless Company from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature-including but not limited to costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of (a) injuries or deaths to persons, (b) damages to or destructions of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by Company it-self or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of Customer, its employees, agents, or other representatives or from their presence on the premises of Company, either solely or in concurrence with any alleged joint negligence of Company.

Customer shall provide and maintain in an Insurance Company(s) authorized to do business in the Commonwealth of Kentucky, the following:

- (a) Insurance protection for Customer employees to the extent required by the Workmen's Compensation Law of Kentucky and, where same is not applicable or if necessary to provide a defense for Company, Employer's Liability Protection (covering both Company and Customer) for Customer employees for no less than \$100,000.00 per employee.
- (b) Public Liability and Business Liability insurance with a minimum limit of \$500,000.00 for each person injured and with a minimum total limit of \$1,000,000.00 for each accident and a minimum limit of \$100,000.00 for property damage for each accident.
- (c) Public Liability and Property Damage insurance on all automotive equipment used by Customer on job to the extent of the amounts for Public Liability and Property Damage insurance set out in the preceding Paragraph (b).
- (d) In the event that work covered by the Agreement includes work to be performed in or areas where the Maritime Laws are in effect, then and in that event additional insurance protection to the limits in Paragraph (b) above for liability arising out of said Maritime Laws.

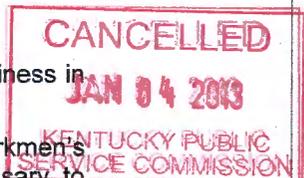
Date of Issue: January 7, 2013

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010



KENTUCKY PUBLIC SERVICE COMMISSION
JEFFREY PERDUE Executive Director
Brent Kirtley General Counsel
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Standard Rate	CTAC
Cable Television Attachment Charges	

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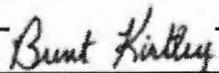
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- (b) Public Liability and Business Liability insurance with a minimum limit of \$500,000.00 for each person injured and with a minimum total limit of \$1,000,000.00 for each accident and a minimum limit of \$100,000.00 for property damage for each accident.
- (c) Public Liability and Property Damage insurance on all automotive equipment used by Customer on job to the extent of the amounts for Public Liability and Property Damage insurance set out in the preceding Paragraph (b).
- (d) In the event that work covered by the Agreement includes work to be done in places or areas where the Maritime Laws are in effect, then and in that event additional insurance protection to the limits in Paragraph (b) above for liability arising out of said Maritime Laws.

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JAN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: August 6, 2010
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION TARIFF BRANCH  EFFECTIVE 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 40.4

Standard Rate

CTAC Cable Television Attachment Charges

- (e) In the event the work covers fixed wing aircraft, rotor lift, lighter than air aircraft or any other form of aircraft, appropriate insurance will be carried affording protection to the limits prescribed in the preceding Paragraph (b).
- (f) In the event the work covers blasting, explosives or operations underground, in trenches or other excavations, appropriate insurance will be carried affording protection to the limits prescribed in the preceding Paragraph (b), together with products hazard and completed operations insurance where applicable, affording protection to the limits above prescribed. Customer's liability insurance shall be written to eliminate XCU exclusions. Said insurance is to be kept in force for not less than one year after cancellation of the Agreement.

Before starting work, Customer shall furnish to Company a certificate(s) of insurance satisfactory to Company, evidencing the existence of the insurance required by the above provisions, and this insurance may not be canceled for any cause without sixty (60) days advance written notice being first given Company; provided, that failure of Company to require Customer to furnish any such certificate(s) shall not constitute a waiver by Company of Customer's obligation to maintain insurance as provided herein.

Each policy required hereunder shall contain a contractual endorsement written as follows: "The insurance provided herein shall also be for the benefit of Kentucky Utilities Company so as to guarantee, within the policy limits, the performance by the named insured of the indemnity provisions of the Cable Television Attachment Agreement between the named insured and Kentucky Utilities Company. This insurance may not be canceled for any cause without sixty (60) days advance written notice being first given to Kentucky Utilities Company."

11. ATTACHMENT REMOVAL AND NOTICES

Customer may at any time voluntarily remove its attachments from any pole or poles of Company, but shall immediately give Company written notice of such removal on a form to be supplied by Company. No refund of any attachment charge will be due on account of such voluntary removal.

12. FORBIDDEN USE OF POLES

Prior to Customer's initial attachment, Company reserves the right due to engineering design requirements to refuse use by Customer of certain or specific poles or structures (such as normal transmission routes). Upon notice from Company to Customer that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit covering the use of such pole or poles shall immediately terminate and Customer shall remove its facilities from the affected pole or poles at once. No refund of any attachment charge will be due on account of any removal resulting from such forbidden use.

13. NON-COMPLIANCE

If Customer shall fail to comply with any of the provisions of these Rules and Regulations or Terms and Conditions or default in any of its obligations under these Rules and Regulations or Terms and Conditions and shall fail within thirty (30) days after written notice to Company to correct such default or non-compliance, Company may, at its option, terminate the Agreement or the permit covering the poles as to which such default or non-compliance shall have occurred, by giving written notice to Customer of said termination. No refund of any attachment charge will be due on account of such termination.

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JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEWITT
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Standard Rate	CTAC
Cable Television Attachment Charges	
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JAN 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Kirtley
 EFFECTIVE
8/1/2010
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 40.5

Standard Rate

CTAC Cable Television Attachment Charges

14. WAIVERS

Failure to enforce or insist upon compliance with any of these Rules and Regulations or Terms and Conditions or the Agreement shall not constitute a general waiver or relinquishment thereof, but the same shall be and remain at all times in full force and effect.

15. USE OF COMPANY'S FACILITIES BY OTHERS

Nothing herein contained shall be construed as affecting the rights or privileges previously conferred by Company, by contract or otherwise, to others, not parties to the Agreement, to use any poles covered by the Agreement; and Company shall have the right to continue and to extend such rights or privileges. The attachment privileges herein granted shall at all times be subject to such existing contracts and arrangements.

16. ASSIGNMENT

Customer shall not assign, transfer or sublet the privileges hereby granted and/or provided in the Agreement without the prior consent in writing of Company.

17. PROPERTY RIGHTS

No use, however extended, of Company poles under the Agreement shall create or vest in Customer any ownership or property rights in said poles, but Customer shall be and remain a customer only. Nothing herein contained shall be construed to compel Company to maintain any of said poles for a period longer than demanded by its electric service requirements.

18. FAILURE TO PROCEED

Customer agrees to proceed as expeditiously as practical with the work of providing the television cable service to the area described in the Agreement. Within ninety (90) days from the date of the Agreement, Customer shall make progress reasonably satisfactory to Company in the installation of its facilities or shall demonstrate, to the reasonable satisfaction of Company, its ability to proceed expeditiously.

19. TERMINATION

Upon termination of the Agreement in accordance with any of its terms, Customer shall immediately remove its cables, wires and appliances from all poles of Company. If not removed, Company shall have the right to remove them at the cost and expense of Customer.

20. SECURITY

Customer shall furnish bond for the purposes hereinafter specified as follows:

- during the period of Customer's initial installation of its facilities and at the time of any expansion involving more than seventy-five (75) poles, a bond in the amount of \$2,000 for each 100 poles (or fraction thereof) to which Customer intends to attach its facilities;
- following the satisfactory completion of Customer's initial installation, the amount of bond shall be reduced to \$1,000 for each 100 poles (or fraction thereof),
- after Customer has been a customer of Company pursuant to the Agreement and is not in default thereunder for a period of three years, the bond shall be reduced to \$500 for each 100 poles (or fraction thereof).

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 7, 2013

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

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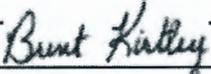
KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

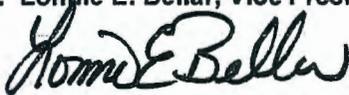
P.S.C. No. 15, Original Sheet No. 40.5

Standard Rate	CTAC
Cable Television Attachment Charges	
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CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
 Date Effective: August 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 40.6

Standard Rate

CTAC Cable Television Attachment Charges

- (d) such bond shall contain the provision that it shall not be terminated prior to six (6) months' after receipt by Company of written notice of the desire of the bonding or insurance company to terminate such bond. This six (6) months' termination clause may be waived by Company if an acceptable replacement bond is received before the six (6) months has ended. Upon receipt of such termination notice, Company shall request Customer to immediately remove its cables, wires and all other facilities from all poles of Company. If Customer should fail to complete the removal of all of its facilities from the poles of Company within thirty (30) days after receipt of such request from Company, then Company shall have the right to remove them at the cost and expense of Customer and without being liable for any damage to Customer's wires, cables, fixtures or appurtenances. Such bond shall guarantee the payment of any sums which may become due to Company for rentals, inspections or work performed for the benefit of Customer under the Agreement, including the removal of attachments upon termination of the Agreement by any of its provisions.
- (e) Company in its sole discretion may agree in writing to accept other collateral (such as a cash deposit or an irrevocable bank letter of credit) in substitution for the bond required by, and subject to the other requirements of, this Section 20.

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21. NOTICES

Any notice, or request, required by these Rules and Regulations or Terms and Conditions or the Agreement shall be deemed properly given if mailed, postage pre-paid, to Company, in the case of Company; or in the case of the Customer, to its representative designated in the Agreement. The designation of the person to be notified, and/or his address may be changed by Company or Customer at any time, or from time to time, by similar notice.

22. ADJUSTMENTS

Nothing contained herein or in any Agreement shall be construed as affecting in any way the right of Company, and Company shall at all times have the right, to unilaterally file with the Public Service Commission a change in rental charges for attachments to poles, other charges as provided for, any rule, regulation, condition or any other change required. Such change or changes to become effective upon approval of the Commission or applicable regulations or statutes, and shall constitute an amendment to the Agreement.

23. BINDING EFFECT

Subject to the provisions of Section 16 hereof, the Agreement and these Rules and Regulations or Terms and Conditions shall extend to and bind the successors and assigns of the parties hereto.

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CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: January 1, 2013
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00224 dated December 20, 2012

Standard Rate	CTAC
Cable Television Attachment Charges	
<p>(d) such bond shall contain the provision that it shall not be terminated prior to six (6) months' after receipt by Company of written notice of the desire of the bonding or insurance company to terminate such bond. This six (6) months' termination clause may be waived by Company if an acceptable replacement bond is received before the six (6) months has ended. Upon receipt of such termination notice, Company shall request Customer to immediately remove its cables, wires and all other facilities from all poles of Company. If Customer should fail to complete the removal of all of its facilities from the poles of Company within thirty (30) days after receipt of such request from Company, then Company shall have the right to remove them at the cost and expense of Customer and without being liable for any damage to Customer's wires, cables, fixtures or appurtenances. Such bond shall guarantee the payment of any sums which may become due to Company for rentals, inspections or work performed for the benefit of Customer under the Agreement, including the removal of attachments upon termination of the Agreement by any of its provisions.</p> <p>e) Company in its sole discretion may agree in writing to accept other collateral (such as a cash deposit or an irrevocable bank letter of credit) in substitution for the bond required by, and subject to the other requirements of, this Section 22.</p>	
<p>21. NOTICES Any notice, or request, required by these Rules and Regulations or Terms and Conditions or the Agreement shall be deemed properly given if mailed, postage pre-paid, to Company, in the case of Company; or in the case of the Customer, to its representative designated in the Agreement. The designation of the person to be notified, and/or his address may be changed by Company or Customer at any time, or from time to time, by similar notice.</p>	
<p>22. ADJUSTMENTS Nothing contained herein or in any Agreement shall be construed as affecting in any way the right of Company, and Company shall at all times have the right, to unilaterally file with the Public Service Commission a change in rental charges for attachments to poles, other charges as provided for, any rule, regulation, condition or any other change required. Such change or changes to become effective upon approval of the Commission or applicable regulations or statutes, and shall constitute an amendment to the Agreement.</p>	
<p>23. BINDING EFFECT Subject to the provisions of Section 18 hereof, the Agreement and these Rules and Regulations or Terms and Conditions shall extend to and bind the successors and assigns of the parties hereto.</p>	

CANCELLED
JAN 0 1 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Burt Kinley</i>
EFFECTIVE 8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
 Date Effective: August 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P. S. C. No. 16, First Revision of Original Sheet No. 45
Canceling P.S.C. No. 16, Original Sheet No. 45

Standard Rate

Special Charges

The following charges will be applied uniformly throughout Company's service territory. Each charge, as approved by the Public Service Commission, reflects only that revenue required to cover associated expenses.

RETURNED PAYMENT CHARGE

In those instances where a customer renders payment to Company which is not honored upon deposit by Company, the customer will be charged \$10.00 to cover the additional processing costs.

METER TEST CHARGE

Where the test of a meter is performed during normal working hours upon the written request of a customer, pursuant to 807 KAR 5:006, Section 17, and the results show the meter was not more than two percent fast, the customer will be charged \$75.00 to cover the test and transportation costs. T

DISCONNECT/RECONNECT SERVICE CHARGE

A charge of \$28.00 will be made to cover disconnection and reconnection of electric service when discontinued for non-payment of bills or for violation of Company's Terms and Conditions, such charge to be made before reconnection is effected. No charge will be made for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 16, Winter Hardship Reconnection. T

Residential and general service customers may request and be granted temporary suspension of electric service. In the event of such temporary suspension, Company will make a charge of \$28.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected.

METER PULSE CHARGE

Where a customer desires and Company is willing to provide data meter pulses, a charge of \$15.00 per month per installed set of pulse-generating equipment will be made to those data pulses. Time pulses will not be supplied.

MIETER DATA PROCESSING CHARGE

A charge of \$2.75 per report will be made to cover the cost of processing, generating, and providing recorder metered customer with profile reports. If a customer is not recorder metered and desires to have such metering installed, the customer will pay all costs associated with installing the recorder meter.

CANCELLED

JAN 04 2013

KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 4, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President
State Regulation and Rates
Lexington, Kentucky

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

1/4/2013

PURSUANT TO 307 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the
Public Service Commission in Case No.
2012-00221 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 45

Standard Rate

Special Charges

The following charges will be applied uniformly throughout Company's service territory. Each charge, as approved by the Public Service Commission, reflects only that revenue required to cover associated expenses.

RETURNED PAYMENT CHARGE

In those instances where a customer renders payment to Company which is not honored upon deposit by Company, the customer will be charged \$10.00 to cover the additional processing costs.

METER TEST CHARGE

Where the test of a meter is performed during normal working hours upon the written request of a customer, pursuant to 807 KAR 5:006, Section 18, and the results show the meter was not more than two percent fast, the customer will be charged \$75.00 to cover the test and transportation costs.

DISCONNECT/RECONNECT SERVICE CHARGE

A charge of \$28.00 will be made to cover disconnection and reconnection of electric service when discontinued for non-payment of bills or for violation of Company's Terms and Conditions, such charge to be made before reconnection is effected. No charge will be made for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.

Residential and general service customers may request and be granted temporary suspension of electric service. In the event of such temporary suspension, Company will make a charge of \$28.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected.

METER PULSE CHARGE

Where a customer desires and Company is willing to provide data meter pulses, a charge of \$15.00 per month per installed set of pulse-generating equipment will be made to those data pulses. Time pulses will not be supplied.

METER DATA PROCESSING CHARGE

A charge of \$2.75 per report will be made to cover the cost of processing, generating, and providing recorder metered customer with profile reports. If a customer is not recorder metered and desires to have such metering installed, the customer will pay all costs associated with installing the recorder meter.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: January 1, 2013
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00224 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 45

Standard Rate	Special Charges
<p>The following charges will be applied uniformly throughout Company's service territory. Each charge, as approved by the Public Service Commission, reflects only that revenue required to cover associated expenses.</p>	
RETURNED PAYMENT CHARGE	
<p>In those instances where a customer renders payment to Company which is not honored upon deposit by Company, the customer will be charged \$10.00 to cover the additional processing costs.</p>	
METER TEST CHARGE	
<p>Where the test of a meter is performed during normal working hours upon the written request of a customer, pursuant to 807 KAR 5:006, Section 18, and the results show the meter was not more than two percent fast, the customer will be charged \$60.00 to cover the test and transportation costs.</p>	
DISCONNECT/RECONNECT SERVICE CHARGE	
<p>A charge of \$25.00 will be made to cover disconnection and reconnection of electric service when discontinued for non-payment of bills or for violation of Company's Terms and Conditions, such charge to be made before reconnection is effected. No charge will be made for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.</p>	
<p>Residential and general service customers may request and be granted temporary suspension of electric service. In the event of such temporary suspension, Company will make a charge of \$25.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected.</p>	
METER PULSE CHARGE	
<p>Where a customer desires and Company is willing to provide data meter pulses, a charge of \$9.00 per month per installed set of pulse-generating equipment will be made to those data pulses. Time pulses will not be supplied.</p>	
METER DATA PROCESSING CHARGE	
<p>A charge of \$2.75 per report will be made to cover the cost of processing, generating, and providing recorder metered customer with profile reports. If a customer is not recorder metered and desires to have such metering installed, the customer will pay all costs associated with installing the recorder meter.</p>	

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: August 6, 2010
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kinley</i>
EFFECTIVE 8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 50

Standard Rate Rider

CSR10
Curtable Service Rider 10

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider shall be made available to customers served under applicable power schedules who contract for not less than 1,000 kilowatts individually. The aggregate service under P.S.C. No. 16, CSR10 and CSR30 for Kentucky Utilities Company is limited to 100 megawatts in addition to the contracted curtable load under P.S.C. No. 14, CSR1 and CSR3 for Kentucky Utilities Company as of August 1, 2010.

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CONTRACT OPTION

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed three hundred and seventy-five (375) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with no more than two (2) requests for curtailment per calendar day within these parameters. A curtailment is a continuous event with a start and stop time that may have both physical curtailments and buy-through options within the interval between the start and stop time. Company may request or cancel a curtailment at any time during any hour of the year, but shall give no less than ten (10) minutes notice when either requesting or canceling a curtailment.

Company may request at its sole discretion up to 100 hours of physical curtailment per year without a buy-through option during system reliability events. For the purposes of this rider, a system reliability event is any condition or occurrence: 1) that impairs KU and LG&E's ability to maintain service to contractually committed system load; 2) where KU and LG&E's ability to meet their compliance obligations with NERC reliability standards cannot otherwise be achieved; or 3) that KU and LG&E reasonably anticipate will last more than six hours and could require KU and LG&E to call upon automatic reserve sharing ("ARS") at some point during the event. Company may also request at its sole discretion up to 275 hours of curtailment per year with a buy-through option, whereby Customer may, at its option, choose either to curtail service in accordance with this Rider or to continue to purchase its curtable requirements by paying the Automatic Buy-Through Price, as set forth below, for all kilowatt hours of curtable requirements.

Curtable load and compliance with a request for curtailment shall be measured in one of the following ways:

Option A -- Customer may contract for a given amount of firm demand, as measured on the demand basis of the standard rate on which Customer is billed. During a request for physical curtailment, Customer shall reduce its demand to the firm demand designated in the contract. During a request for curtailment with a buy-through option, the Automatic Buy-Through Price, as applicable, shall apply to the difference in the actual kWh during any requested curtailment and the contracted firm demand multiplied by the time period (hours) of curtailment [Actual kWh - (firm kVA x hours curtailed)]. The measured demand in excess of the firm load during each requested physical curtailment in the billing period shall be the measure of non-compliance, as measured on the demand basis of the standard rate on which Customer is billed.

CANCELLED

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JAN 04 2013

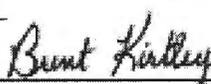
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: January 7, 2013

Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN	T
EXECUTIVE DIRECTOR	T
TARIFF BRANCH	
	
1/1/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Issued by Authority of an Order of the KPSC in Case No. 2012-0221 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 50

Standard Rate Rider

CSR10

Curtailed Service Rider 10

N

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider shall be made available to customers served under applicable power schedules who contract for not less than 1,000 kilowatts individually. The aggregate service under P.S.C. No. 15, CSR10 and CSR30 for Kentucky Utilities Company is limited to 100 megawatts in addition to the contracted curtailable load under P.S.C. No. 14, CSR1 and CSR3 for Kentucky Utilities Company as of August 1, 2010.

CONTRACT OPTION

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed three hundred and seventy-five (375) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with no more than two (2) requests for curtailment per calendar day within these parameters. A curtailment is a continuous event with a start and stop time that may have both physical curtailments and buy-through options within the interval between the start and stop time. Company may request or cancel a curtailment at any time during any hour of the year, but shall give no less than ten (10) minutes notice when either requesting or canceling a curtailment.

Company may request at its sole discretion up to 100 hours of physical curtailment per year without a buy-through option during system reliability events. For the purposes of this rider, a system reliability event is any condition or occurrence: 1) that impairs KU and LG&E's ability to maintain service to contractually committed system load; 2) where KU and LG&E's ability to meet their compliance obligations with NERC reliability standards cannot otherwise be achieved; or 3) that KU and LG&E reasonably anticipate will last more than six hours and could require KU and LG&E to call upon automatic reserve sharing ("ARS") at some point during the event. Company may also request at its sole discretion up to 275 hours of curtailment per year with a buy-through option, whereby Customer may, at its option, choose either to curtail service in accordance with this Rider or to continue to purchase its curtailable requirements by paying the Automatic Buy-Through Price, as set forth below, for all kilowatt hours of curtailable requirements.

Curtailed load and compliance with a request for curtailment shall be measured in one of the following ways:

Option A – Customer may contract for a given amount of firm demand, as measured on a 15-minute demand basis. During a request for physical curtailment, Customer shall reduce its demand to the firm demand designated in the contract. During a request for curtailment with a buy-through option, the Automatic Buy-Through Price, as applicable, shall apply to the difference in the actual kWh during any requested curtailment and the contracted firm demand multiplied by the time period (hours) of curtailment (Actual kWh = firm kwh x hours curtailed). The measured demand in excess of the firm load during each requested physical curtailment in the billing period shall be the measure of non-compliance, as measured on a 15-minute demand basis.

CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
 JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Kirtley
 EFFECTIVE
8/1/2010
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 50.1

Standard Rate Rider

CSR10 Curtaillable Service Rider 10

Option B -- Customer may contract for a given amount of curtaillable load by which Customer shall agree to reduce its demand at any time by such Designated Curtaillable Load. During a request for physical curtailment, Customer shall reduce its demand to a level equal to the maximum demand (as measured on the demand basis of the standard rate on which Customer is billed) immediately prior to the curtailment less the designated curtaillable load. During a request for curtailment with a buy-through option, the Automatic Buy-Through Price shall apply to the difference in the actual kWh during any requested curtailment and the product of Customer's maximum load immediately preceding curtailment less Customer's designated curtaillable load designated in the contract multiplied by the time period (hours) of a requested curtailment {Actual kWh - [(Max kVA preceding - Designated Curtaillable kVA) x hours of requested curtailment]}. Non-compliance for each requested physical curtailment shall be the measured positive value determined by subtracting (i) Customer's designated curtaillable load from (ii) Customer's maximum demand immediately preceding the curtailment and then subtracting such difference from (iii) the Customer's maximum demand during such curtailment.

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RATE

Customer will receive the following credits for curtaillable service during the month:

Transmission Voltage Service \$ 5.40 per kVA of Curtaillable Billing Demand
Primary Voltage Service \$ 5.50 per kVA of Curtaillable Billing Demand

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Non-Compliance Charge of: \$16.00 per kVA

Failure of Customer to curtail when requested to do so may result in termination of service under this rider. Customer will be charged for the portion of each requested curtailment not met at the applicable standard charges. The Company and Customer may arrange to have installed, at Customer's expense, the necessary telecommunication and control equipment to allow the Company to control Customers' curtaillable load. Non-compliance charges will be waived if failure to curtail is a result of failure of Company's equipment; however, non-compliance charges will not be waived if failure to curtail is a result of Customer's equipment. If arrangements are made to have telecommunication and control equipment installed, then backup arrangements must also be established in the event either Company's or Customer's equipment fails.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

CURTAILABLE BILLING DEMAND

For a Customer electing Option A, Curtaillable Billing Demand shall be the difference between (a) the Customer's measured maximum demand during the billing period for any billing interval during the following time periods: (i) for the summer peak months of May through September, from 10 A.M. to 10 P.M. (EST) and (ii) for the months October continuously through April, from 6 A.M. to 10 P.M. (EST) and (b) the firm contract demand.

For a Customer electing Option B, Curtaillable Billing Demand shall be the customer Designated Curtaillable Load, as described above.

Date of Issue: January 7, 2013
Date Effective: January 1, 2013
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 50.1

Standard Rate Rider

CSR10

Curtaillable Service Rider 10

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Option B – Customer may contract for a given amount of curtaillable load by which Customer shall agree to reduce its demand at any time by such Designated Curtaillable Load. During a request for physical curtailment, Customer shall reduce its demand to a level equal to the maximum 15-minute demand immediately prior to the curtailment less the designated curtaillable load. During a request for curtailment with a buy-through option, the Automatic Buy-Through Price shall apply to the difference in the actual kWh during any requested curtailment and the product of Customer's maximum load immediately preceding curtailment less Customer's designated curtaillable load designated in the contract multiplied by the time period (hours) of a requested curtailment {Actual kWh – [(Max kW preceding – Designated Curtaillable kW) x hours of requested curtailment]}. Non-compliance for each requested physical curtailment shall be the measured positive value determined by subtracting (i) Customer's designated curtaillable load from (ii) Customer's maximum demand immediately preceding the curtailment and then subtracting such difference from (iii) the Customer's maximum demand during such curtailment.

RATE

Customer will receive the following credits for curtaillable service during the month:

Transmission Voltage Service	\$ 5.40 per kW of Curtaillable Billing Demand
Primary Voltage Service	\$ 5.50 per kW of Curtaillable Billing Demand
Non-Compliance Charge of:	\$16.00 per kW

Failure of Customer to curtail when requested to do so may result in termination of service under this rider. Customer will be charged for the portion of each requested curtailment not met at the applicable standard charges. The Company and Customer may arrange to have installed, at Customer's expense, the necessary telecommunication and control equipment to allow the Company to control Customers' curtaillable load. Non-compliance charges will be waived if failure to curtail is a result of failure of Company's equipment; however, non-compliance charges will not be waived if failure to curtail is a result of Customer's equipment. If arrangements are made to have telecommunication and control equipment installed, then backup arrangements must also be established in the event either Company's or Customer's equipment fails.

CURTAILABLE BILLING DEMAND

For a Customer electing Option A, Curtaillable Billing Demand shall be the difference between (a) the Customer's measured maximum kilowatt demand during the billing period for any 15-minute interval during the following time periods: (i) for the summer peak months of May through September, from 10 A.M. to 10 P.M.(EST) and (ii) for the months October continuously through April, from 6 A.M. to 10 P.M, (EST) and (b) the firm contract demand.

For a Customer electing Option B, Curtaillable Billing Demand shall be the Customer's Designated Curtaillable Load, as described above.

CANCELLED
JAN 0 1 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF B. DEBOUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
 Date Effective: August 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 50.2

Standard Rate Rider

CSR10

Curtable Service Rider 10

AUTOMATIC BUY-THROUGH PRICE

The Automatic Buy-Through Price per kWh shall be determined daily in accordance with the following formula:

$$\text{Automatic Buy-Through Price} = \text{NGP} \times .012000 \text{ MMBtu/kWh}$$

Where: NGP represents the mid-point price for natural gas (\$/MMBtu) posted for the day in *Platts Gas Daily* for Dominion—South Point and will be used for the electrical day from 12 midnight to midnight. Also the posted price for Monday or the day after a holiday is the posted price for Saturday, Sunday and the holiday.

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TERM OF CONTRACT

The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed reasonably necessary by the size of the load or other conditions.

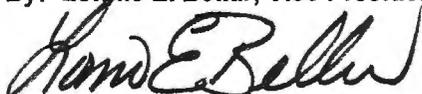
TERMS AND CONDITIONS

When the Company requests curtailment, upon request by the Customer, the Company shall provide a good-faith, non-binding estimate of the duration of requested curtailment. In addition, upon request by the Company, the Customer shall provide to the Company a good-faith, non-binding short-term operational schedule for their facility. Upon request by the Customer, the Company will provide, once per month, to the Customer an explanation of the reasons for any request for curtailment.

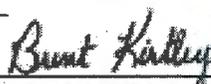
Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: January 1, 2013
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 50.2

Standard Rate Rider

CSR10

Curtable Service Rider 10

N

AUTOMATIC BUY-THROUGH PRICE

The Automatic Buy-Through Price per kWh shall be determined daily in accordance with the following formula:

$$\text{Automatic Buy-Through Price} = \text{NGP} \times .012000 \text{ MMBtu/kWh}$$

Where: NGP represents the mid-point price for natural gas (\$/MMBtu) posted for the day in "Gas Daily" for Dominion—South Point and will be used for the electrical day from 12 midnight to midnight. Also the posted price for Monday or the day after a holiday is the posted price for Saturday, Sunday and the holiday.

TERM OF CONTRACT

The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed reasonably necessary by the size of the load or other conditions.

TERMS AND CONDITIONS

When the Company requests curtailment, upon request by the Customer, the Company shall provide a good-faith, non-binding estimate of the duration of requested curtailment. In addition, upon request by the Company, the Customer shall provide to the Company a good-faith, non-binding short-term operational schedule for their facility. Upon request by the Customer, the Company will provide, once per month, to the Customer an explanation of the reasons for any request for curtailment.

Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

CANCELLED
JAN 0 1 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
8/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 51

Standard Rate Rider

CSR30

Curtaileable Service Rider 30

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider shall be made available to customers served under applicable power schedules who contract for not less than 1,000 kilowatts individually. The aggregate service under P.S.C. No. 16, CSR10 and CSR30 for Kentucky Utilities Company is limited to 100 megawatts in addition to the contracted curtaileable load under P.S.C. No. 14, CSR1 and CSR3 for Kentucky Utilities Company as of August 1, 2010.

CONTRACT OPTION

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed three hundred and fifty (350) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with no more than two (2) requests for curtailment per calendar day within these parameters. A curtailment is a continuous event with a start and stop time that may have both physical curtailments and buy-through options within the interval between the start and stop time. Company may request or cancel a curtailment at any time during any hour of the year, but shall give no less than thirty (30) minutes notice when either requesting or canceling a curtailment.

Company may request at its sole discretion up to 100 hours of physical curtailment per year without a buy-through option during system reliability events. For the purposes of this rider, a system reliability event is any condition or occurrence: 1) that impairs KU and LG&E's ability to maintain service to contractually committed system load; 2) where KU and LG&E's ability to meet their compliance obligations with NERC reliability standards cannot otherwise be achieved; or 3) that KU and LG&E reasonably anticipate will last more than six hours and could require KU and LG&E to call upon automatic reserve sharing ("ARS") at some point during the event. Company may also request at its sole discretion up to 250 hours of curtailment per year with a buy-through option, whereby Customer may, at its option, choose either to curtail service in accordance with this Rider or to continue to purchase its curtaileable requirements by paying the Automatic Buy-Through Price, as set forth below, for all kilowatt hours of curtaileable requirements.

Curtaileable load and compliance with a request for curtailment shall be measured in one of the following ways:

Option A -- Customer may contract for a given amount of firm demand, as measured on the demand basis of the standard rate on which Customer is billed. During a request for physical curtailment, Customer shall reduce its demand to the firm demand designated in the contract. During a request for curtailment with a buy-through option, the Automatic Buy-Through Price, as applicable, shall apply to the difference in the actual kWh during any requested curtailment and the contracted firm demand multiplied by the time period (hours) of curtailment [Actual kWh - (firm kVA x hours curtailed)]. The measured demand in excess of the firm load during each requested physical curtailment in the billing period shall be the measure of non-compliance, as measured on the demand basis of the standard rate on which Customer is billed.

CANCELLED
JAN 04 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue: January 7, 2013
 Date Effective: January 1, 2013
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION	T
JEFF B. DEROUEN EXECUTIVE DIRECTOR	T
TARIFF BRANCH	T
<i>Brent Kirtley</i>	
1/1/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 51

Standard Rate Rider

CSR30

Curtaileable Service Rider 30

N

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider shall be made available to customers served under applicable power schedules who contract for not less than 1,000 kilowatts individually. The aggregate service under P.S.C. No. 15, CSR10 and CSR30 for Kentucky Utilities Company is limited to 100 megawatts in addition to the contracted curtailable load under P.S.C. No. 14, CSR1 and CSR3 for Kentucky Utilities Company as of August 1, 2010.

CONTRACT OPTION

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed three hundred and fifty (350) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with no more than two (2) requests for curtailment per calendar day within these parameters. A curtailment is a continuous event with a start and stop time that may have both physical curtailments and buy-through options within the interval between the start and stop time. Company may request or cancel a curtailment at any time during any hour of the year, but shall give no less than thirty (30) minutes notice when either requesting or canceling a curtailment.

Company may request at its sole discretion up to 100 hours of physical curtailment per year without a buy-through option during system reliability events. For the purposes of this rider, a system reliability event is any condition or occurrence: 1) that impairs KU and LG&E's ability to maintain service to contractually committed system load; 2) where KU and LG&E's ability to meet their compliance obligations with NERC reliability standards cannot otherwise be achieved; or 3) that KU and LG&E reasonably anticipate will last more than six hours and could require KU and LG&E to call upon automatic reserve sharing ("ARS") at some point during the event. Company may also request at its sole discretion up to 250 hours of curtailment per year with a buy-through option, whereby Customer may, at its option, choose either to curtail service in accordance with this Rider or to continue to purchase its curtailable requirements by paying the Automatic Buy-Through Price, as set forth below, for all kilowatt hours of curtailable requirements.

Curtaileable load and compliance with a request for curtailment shall be measured in one of the following ways:

Option A -- Customer may contract for a given amount of firm demand, as measured on a 15-minute demand basis. During a request for physical curtailment, Customer shall reduce its demand to the firm demand designated in the contract. During a request for curtailment with a buy-through option, the Automatic Buy-Through Price, as applicable, shall apply to the difference in the actual kWh during any requested curtailment and the contracted firm demand multiplied by the time period (hours) of curtailment [Actual kWh = (firm kWh x hours curtailed)]. The measured demand in excess of the firm load during each requested physical curtailment in the billing period shall be the measure of non-compliance, as measured on a 15-minute demand basis.

CANCELLED

JAN 01 2013

KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

8/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 51.1

Standard Rate Rider

CSR30
Curtaillable Service Rider 30

Option B -- Customer may contract for a given amount of curtaillable load by which Customer shall agree to reduce its demand at any time by such Designated Curtaillable Load. During a request for physical curtailment, Customer shall reduce its demand to a level equal to the maximum demand (as measured on the demand basis of the standard rate on which Customer is billed) immediately prior to the curtailment less the designated curtaillable load. During a request for curtailment with a buy-through option, the Automatic Buy-Through Price shall apply to the difference in the actual kWh during any requested curtailment and the product of Customer's maximum load immediately preceding curtailment less Customer's designated curtaillable load designated in the contract multiplied by the time period (hours) of a requested curtailment {Actual kWh - [(Max kVA preceding - Designated Curtaillable kVA) x hours of requested curtailment]}. Non-compliance for each requested physical curtailment shall be the measured positive value determined by subtracting (i) Customer's designated curtaillable load from (ii) Customer's maximum demand immediately preceding the curtailment and then subtracting such difference from (iii) the Customer's maximum demand during such curtailment.

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RATE

Customer will receive the following credits for curtaillable service during the month:

Transmission Voltage Service	\$ 4.30 per kVA of Curtaillable Billing Demand	T
Primary Voltage Service	\$ 4.40 per kVA of Curtaillable Billing Demand	T
Non-Compliance Charge of:	\$16.00 per kVA	T

Failure of Customer to curtail when requested to do so may result in termination of service under this rider. Customer will be charged for the portion of each requested curtailment not met at the applicable standard charges. The Company and Customer may arrange to have installed, at Customer's expense, the necessary telecommunication and control equipment to allow the Company to control Customers' curtaillable load. Non-compliance charges will be waived if failure to curtail is a result of failure of Company's equipment; however, non-compliance charges will not be waived if failure to curtail is a result of Customer's equipment. If arrangements are made to have telecommunication and control equipment installed, then backup arrangements must also be established in the event either Company's or Customer's equipment fails.

CURTAILABLE BILLING DEMAND

For a Customer electing Option A, Curtaillable Billing Demand shall be the difference between (a) the Customer's measured maximum demand during the billing period for any billing interval during the following time periods: (i) for the summer peak months of May through September from 10 A.M. to 10 P.M. (EST) and (ii) for the months October continuously through April from 6 A.M. to 10 P.M. (EST) and (b) the firm contract demand.

RECEIVED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: January 1, 2013
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. BEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH <i>Brent Kirtley</i> 1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	T
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Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 51.1

Standard Rate Rider

CSR30

Curtable Service Rider 30

N

Option B – Customer may contract for a given amount of curtable load by which Customer shall agree to reduce its demand at any time by such Designated Curtable Load. During a request for physical curtable, Customer shall reduce its demand to a level equal to the maximum 15-minute demand immediately prior to the curtable less the designated curtable load. During a request for curtable with a buy-through option, the Automatic Buy-Through Price shall apply to the difference in the actual kWh during any requested curtable and the product of Customer's maximum load immediately preceding curtable less Customer's designated curtable load designated in the contract multiplied by the time period (hours) of a requested curtable {Actual kWh – [(Max kW preceding – Designated Curtable kW) x hours of requested curtable]}. Non-compliance for each requested physical curtable shall be the measured positive value determined by subtracting (i) Customer's designated curtable load from (ii) Customer's maximum demand immediately preceding the curtable and then subtracting such difference from (iii) the Customer's maximum demand during such curtable.

RATE

Customer will receive the following credits for curtable service during the month:

Transmission Voltage Service	\$ 4.30 per kW of Curtable Billing Demand
Primary Voltage Service	\$ 4.40 per kW of Curtable Billing Demand
Non-Compliance Charge of:	\$16.00 per kW

Failure of Customer to curtail when requested to do so may result in termination of service under this rider. Customer will be charged for the portion of each requested curtable not met at the applicable standard charges. The Company and Customer may arrange to have installed, at Customer's expense, the necessary telecommunication and control equipment to allow the Company to control Customers' curtable load. Non-compliance charges will be waived if failure to curtail is a result of failure of Company's equipment; however, non-compliance charges will not be waived if failure to curtail is a result of Customer's equipment. If arrangements are made to have telecommunication and control equipment installed, then backup arrangements must also be established in the event either Company's or Customer's equipment fails.

CURTABLE BILLING DEMAND

For a Customer electing Option A, Curtable Billing Demand shall be the difference between (a) the Customer's measured maximum kilowatt demand during the billing period for any 15-minute interval during the following time periods: (i) for the summer peak months of May through September, from 10 A.M. to 10 P.M. (EST) and (ii) for the months October continuously through April, from 6 A.M. to 10 P.M. (EST) and (b) the firm contract demand.

For a Customer electing Option B, Curtable Billing Demand shall be the customer Designated Curtable Load, as described above.

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 51.2

Standard Rate Rider

CSR30

Curtable Service Rider 30

CURTAILABLE BILLING DEMAND (continued)

For a Customer electing Option B, Curtable Billing Demand shall be the customer Designated Curtable Load, as described above.

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AUTOMATIC BUY-THROUGH PRICE

The Automatic Buy-Through Price per kWh shall be determined daily in accordance with the following formula:

$$\text{Automatic Buy-Through Price} = \text{NGP} \times .012000 \text{ MMBtu/kWh}$$

Where: NGP represents the mid-point price for natural gas (\$/MMBtu) posted for the day in *Platts Gas Daily* for Dominion—South Point and will be used for the electrical day from 12 midnight to midnight. Also the posted price for Monday or the day after a holiday is the posted price for Saturday, Sunday and the holiday.

T

TERM OF CONTRACT

The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed reasonably necessary by the size of the load or other conditions.

TERMS AND CONDITIONS

When the Company requests curtailment, upon request by the Customer, the Company shall provide a good-faith, non-binding estimate of the duration of requested curtailment. In addition, upon request by the Company, the Customer shall provide to the Company a good-faith, non-binding short-term operational schedule for their facility. Upon request by the Customer, the Company will provide, once per month, to the Customer an explanation of the reasons for any request for curtailment.

Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

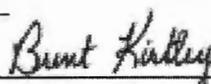
Date of Issue: January 7, 2013

Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 51.2

Standard Rate Rider

CSR30

Curtaileable Service Rider 30

N

AUTOMATIC BUY-THROUGH PRICE

The Automatic Buy-Through Price per kWh shall be determined daily in accordance with the following formula:

$$\text{Automatic Buy-Through Price} = \text{NGP} \times .012000 \text{ MMBtu/kWh}$$

Where: NGP represents the mid-point price for natural gas (\$/MMBtu) posted for the day in "Gas Daily" for Dominion—South Point and will be used for the electrical day from 12 midnight to midnight. Also the posted price for Monday or the day after a holiday is the posted price for Saturday, Sunday and the holiday.

TERM OF CONTRACT

The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed reasonably necessary by the size of the load or other conditions.

TERMS AND CONDITIONS

When the Company requests curtailment, upon request by the Customer, the Company shall provide a good-faith, non-binding estimate of the duration of requested curtailment. In addition, upon request by the Company, the Customer shall provide to the Company a good-faith, non-binding short-term operational schedule for their facility. Upon request by the Customer, the Company will provide, once per month, to the Customer an explanation of the reasons for any request for curtailment.

Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

CANCELLED
JAN 0 1 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirkley</i>
EFFECTIVE 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 53

Standard Rate Rider

LRI

Load Reduction Incentive Rider

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule shall be made available as a rider to any customer served on Company's standard tariffs, having stand-by generation facilities of at least 500 kW, and agreeing to operate such facilities in accordance with the terms and conditions of this tariff. Service under this schedule is offered for a total maximum contracted load of 10,000 kW.

RATE

Up to \$0.30 per kWh

TERMS AND CONDITIONS

- 1) Company will have the option to require Customer to operate Customer's stand-by generation to replace Customer's electric usage. Such period of generation shall not exceed 8 hours in any 24-hour period nor shall the total hours of generation in any 12-month period exceed 300 hours.
- 2) Should Company request Customer to operate Customer's stand-by generation, Company will notify Customer by 12 noon on a day ahead basis.
- 3) Company's request for Customer to operate Customer's stand-by generation will include an offer of a payment per kWh for Customer to operate Customer's stand-by generation.
- 4) Customer is obligated to operate Customer's stand-by generation should Customer accept Company's offered price.
- 5) Customer's stand-by generation shall not be operated in parallel with Company's system (i.e., such generation shall be connected to circuits which are isolated from Company's system).
- 6) Customer will be responsible for maintaining Customer's stand-by generation, including an adequate fuel supply, to ensure meeting Customer's obligation under this schedule.
- 7) Company will meter the output of Customer's stand-by generation, base the payment for Customer reducing load on the metered output, and provide payment to Customer through a credit to Customer's standard service billing.
- 8) Customer may provide Company with the option to install equipment that will permit Company to remotely start stand-by generation and switch circuits to such generation so that they are isolated from Company's system.
- 9) Company has no obligation to request operation of Customer's stand-by generation nor to provide any credit to Customer without first requesting Customer to provide stand-by generation.

TERM OF CONTRACT

The minimum term of contract shall be for one (1) year and thereafter until terminated by either party giving at least six (6) months written notice. Company may require a longer initial term when deemed necessary. Failure of Customer to operate stand-by generation may result in termination of contract.

Date of Issue: August 6, 2010

Date Effective: August 1, 2006

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

CANCELLED

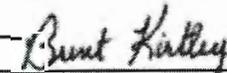
JAN 0 1 2013

KENTUCKY PUBLIC COMMISSION

JEFF R. BEROUEN

EXECUTIVE DIRECTOR

TARIFF BRANCH



EFFECTIVE

8/1/2006

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 55

Standard Rate Rider

SQF

Small Capacity Cogeneration and Small Power Production Qualifying Facilities

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE

This rate and the terms and conditions set out herein are available for and applicable to Company's purchases of energy only from the owner of qualifying cogeneration or small power production facilities of 100 kW or less (such owner being hereafter called "Seller") installed on Seller's property to provide all or part of its requirements of electrical energy, or from which facilities Seller may elect to sell to Company all or part of such output of electrical energy.

Company will permit Seller's generating facilities to operate in parallel with Company's system under conditions set out below under "Parallel Operation".

Company will purchase such energy from Seller at the Rate, A or B, set out below and selected as hereafter provided, and under the terms and conditions stated herein. Company reserves the right to change the said Rates, upon proper filing with and acceptance by the jurisdictional Commission.

RATE A: TIME-DIFFERENTIATED RATE

1. For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), \$0.04538 per kWh
2. For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), \$0.04023 per kWh
3. During all other hours (off-peak hours) \$0.03139 per kWh

Determination of On-Peak and Off-Peak Hours: On-peak hours are defined as the hours of 9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 1 above), and the hours of 7:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 2 above). Off-peak hours are defined as all hours other than those listed as on-peak (under 3 above). Company reserves the right to change the hours designated as on-peak from time to time as conditions indicate to be appropriate.

RATE B: NON-TIME-DIFFERENTIATED RATE

For all kWh purchased by Company, \$0.03418 per kWh

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: June 30, 2010

ISSUED BY: /s/ Lonnie E. Bellar, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
2009-00548 dated July 30, 2010

CANCELLED
JUN 30 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

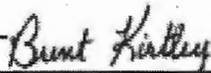
KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kinley</i>
EFFECTIVE 1/4/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 55
 Canceling P.S.C. No. 15, Original Sheet No. 55

Standard Rate Rider	SQF									
Small Capacity Cogeneration and Small Power Production Qualifying Facilities										
<p>APPLICABLE: In all territory served.</p>										
<p>AVAILABILITY OF SERVICE This rate and the terms and conditions set out herein are available for and applicable to Company's purchases of energy only from the owner of qualifying cogeneration or small power production facilities of 100 kW or less (such owner being hereafter called "Seller") installed on Seller's property to provide all or part of its requirements of electrical energy, or from which facilities Seller may elect to sell to Company all or part of such output of electrical energy.</p> <p>Company will permit Seller's generating facilities to operate in parallel with Company's system under conditions set out below under "Parallel Operation".</p> <p>Company will purchase such energy from Seller at the Rate, A or B, set out below and selected as hereafter provided, and under the terms and conditions stated herein. Company reserves the right to change the said Rates, upon proper filing with and acceptance by the jurisdictional Commission.</p>										
<p>RATE A: TIME-DIFFERENTIATED RATE</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">1. For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours),</td> <td style="width: 20%; text-align: right;">\$0.03636 per kWh</td> <td style="width: 20%; text-align: right;">R</td> </tr> <tr> <td>2. For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours),</td> <td style="text-align: right;">\$0.03040 per kWh</td> <td style="text-align: right;">R</td> </tr> <tr> <td>3. During all other hours (off-peak hours)</td> <td style="text-align: right;">\$0.02822 per kWh</td> <td style="text-align: right;">R</td> </tr> </table> <p>Determination of On-Peak and Off-Peak Hours: On-peak hours are defined as the hours of 9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 1 above), and the hours of 7:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 2 above). Off-peak hours are defined as all hours other than those listed as on-peak (under 3 above). Company reserves the right to change the hours designated as on-peak from time to time as conditions indicate to be appropriate.</p>		1. For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours),	\$0.03636 per kWh	R	2. For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours),	\$0.03040 per kWh	R	3. During all other hours (off-peak hours)	\$0.02822 per kWh	R
1. For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours),	\$0.03636 per kWh	R								
2. For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours),	\$0.03040 per kWh	R								
3. During all other hours (off-peak hours)	\$0.02822 per kWh	R								
<p>RATE B: NON-TIME-DIFFERENTIATED RATE</p> <p>For all kWh purchased by Company,</p>										

CANCELLED
 JAN 0 1 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
\$0.02949 per kWh TARIFF BRANCH

EFFECTIVE 6/30/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: May 30, 2012
 Date Effective: June 30, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 55.1

Standard Rate Rider

SQF

Small Capacity Cogeneration and Small Power Production Qualifying Facilities

SELECTION OF RATE AND METERING

Subject to provisions hereafter in this Section relative to payment of costs of metering equipment, either Seller or Company may select Rate A, the Time-Differentiated Rate, for application to Company's said purchases of energy from Seller. If neither Seller nor Company selects Rate A, then Rate B, the Non-Time-Differentiated Rate, shall apply.

If neither Seller nor Company selects Rate A, and Rate B therefore is to apply to such purchases, Company, at Seller's cost, will install, own and operate a non-time-differentiated meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system. Such meter will be tested at intervals prescribed by Commission Regulation, with Seller having a right to witness all such tests; and Seller will pay to Company its fixed cost on such meter and equipment, expense of such periodic tests of the meter and any other expenses (all such costs and expenses, together, being hereafter called "costs of non-time-differentiated metering").

If either Seller or Company selects Rate A to apply to Company's said purchases of energy from Seller, the party (Seller or Company) so selecting Rate A shall pay (a) the cost of a time-differentiated recording meter and associated equipment, at a location selected by Company, measuring energy, produced by Seller's generator, flowing into Company's system, required for the application of Rate A, in excess of (b) the costs of non-time-differentiated metering which shall continue to be paid by Seller.

In addition to metering referred to above, Company at its option and cost may install, own and operate, on Seller's generator, a recording meter to record the capacity, energy and reactive output of such generator at specified time intervals.

Company shall have access to all such meters at reasonable times during Seller's normal business hours, and shall regularly provide to Seller copies of all information provided by such meters.

PAYMENT

Any payment due from Company to Seller will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from date of Company's reading of meter; provided, however, that, if Seller is a customer of Company, in lieu of such payment: Company may offset its payment due to Seller hereunder, against Seller's next bill and payment due to Company for Company's service to Seller as customer.

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PARALLEL OPERATION

Company hereby permits Seller to operate its generating facilities in parallel with Company's system, under the following conditions and any other conditions required by Company where unusual conditions not covered herein arise:

1. Prior to installation in Seller's system of any generator and associated facilities which are intended to be interconnected and operated in parallel with Company's system, or prior to the inter-connection to Company's system of any such generator and associated facilities already installed in Seller's system, Seller will provide to Company plans for such generator

Date of Issue: January 7, 2013

Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

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JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
EXECUTIVE DIRECTOR
TARIFF BRANCH

1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 55.2

Standard Rate Rider

SQF

Small Capacity Cogeneration and Small Power Production Qualifying Facilities

and facilities. Company may, but shall have no obligation to, examine such plans and disapprove them in whole or in part, to the extent Company believes that such plans and proposed facilities will not adequately assure the safety of Company's facilities or system. Seller acknowledges and agrees that the sole purpose of any Company examination of such plans is the satisfaction of Company's interest in the safety of Company's own facilities and system, and that Company shall have no responsibility of any kind to Seller or to any other party in connection with any such examination. If Seller thereafter proposes any change from such plans submitted to Company, prior to the implementation thereof Seller will provide to Company new plans setting out such proposed change(s).

2. Seller will own, install, operate and maintain all generating facilities on its plant site, such facilities to include, but not be limited to, (a) protective equipment between the systems of Seller and Company and (b) necessary control equipment to synchronize frequency and voltage between such two systems. Seller's voltage at the point of interconnection will be the same as Company's system voltage. Suitable circuit breakers or similar equipment, as specified by Company, will be furnished by Seller at a location designated by Company to enable the separation or disconnection of the two electrical systems. Except in emergencies, the circuit breakers, or similar equipment, will be operated only by, or at the express direction of, Company personnel and will be accessible to Company at all times. In addition, a circuit breaker or similar equipment shall be furnished and installed by Seller to separate or disconnect Seller's generator.
3. Seller will be responsible for operating the generator and all facilities owned by Seller, except as hereafter specified. Seller will maintain its system in synchronization with Company's system.
4. Seller will (a) pay Company for all damage to Company's equipment, facilities or system, and (b) save and hold Company harmless from all claims, demands and liabilities of every kind and nature for injury or damage to, or death of, persons and/or property of others, including costs and expenses of defending against the same, arising in any manner in connection with Seller's generator, equipment, facilities or system or the operation thereof.
5. Seller will construct any additional facilities, in addition to generating and associated (interface) facilities, required for interconnection unless Company and Seller agree to Company's constructing such facilities, at Seller's expense, where Seller is not a customer of Company. When Seller is a customer of Company and Company is required to construct facilities different than otherwise required to permit interconnection, Seller shall pay such additional cost of facilities. Seller agrees to reimburse Company, at the time of installation, or, if agreed to by both parties, over a period of up to three (3) years, for any facilities including any hereafter required (but exclusive of metering equipment, elsewhere herein provided for) constructed by Company to permit Seller to operate interconnected with Company's system. When interconnection costs are repaid over a period of time, such payments will be made monthly and include interest on the unpaid balance at the percentage rate equal to the capital costs that Company would experience at such time by new financing, based on Company's then existing capital structure, with return on equity to be at the rate allowed in Company's immediately preceding rate case.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: December 5, 1985

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Standard Rate Rider

SQF

Small Capacity Cogeneration and Small Power Production Qualifying Facilities

and facilities. Company may, but shall have no obligation to, examine such plans and disapprove them in whole or in part, to the extent Company believes that such plans and proposed facilities will not adequately assure the safety of Company's facilities or system. Seller acknowledges and agrees that the sole purpose of any Company examination of such plans is the satisfaction of Company's interest in the safety of Company's own facilities and system, and that Company shall have no responsibility of any kind to Seller or to any other party in connection with any such examination. If Seller thereafter proposes any change from such plans submitted to Company, prior to the implementation thereof Seller will provide to Company new plans setting out such proposed change(s).

2. Seller will own, install, operate and maintain all generating facilities on its plant site, such facilities to include, but not be limited to, (a) protective equipment between the systems of Seller and Company and (b) necessary control equipment to synchronize frequency and voltage between such two systems. Seller's voltage at the point of interconnection will be the same as Company's system voltage. Suitable circuit breakers or similar equipment, as specified by Company, will be furnished by Seller at a location designated by Company to enable the separation or disconnection of the two electrical systems. Except in emergencies, the circuit breakers, or similar equipment, will be operated only by, or at the express direction of, Company personnel and will be accessible to Company at all times. In addition, a circuit breaker or similar equipment shall be furnished and installed by Seller to separate or disconnect Seller's generator.
3. Seller will be responsible for operating the generator and all facilities owned by Seller, except as hereafter specified. Seller will maintain its system in synchronization with Company's system.
4. Seller will (a) pay Company for all damage to Company's equipment, facilities or system, and (b) save and hold Company harmless from all claims, demands and liabilities of every kind and nature for injury or damage to, or death of, persons and/or property of others, including costs and expenses of defending against the same, arising in any manner in connection with Seller's generator, equipment, facilities or system or the operation thereof.
5. Seller will construct any additional facilities, in addition to generating and associated (interface) facilities, required for interconnection unless Company and Seller agree to Company's constructing such facilities, at Seller's expense, where Seller is not a customer of Company. When Seller is a customer of Company and Company is required to construct facilities different than otherwise required to permit interconnection, Seller shall pay such additional cost of facilities. Seller agrees to reimburse Company, at the time of installation, or, if agreed to by both parties, over a period of up to three (3) years, for any facilities including any hereafter required (but exclusive of metering equipment, elsewhere herein provided for) constructed by Company to permit Seller to operate interconnected with Company's system. When interconnection costs are repaid over a period of time, such payments will be made monthly and include interest on the unpaid balance at the percentage rate equal to the capital costs that Company would experience at such time by new financing, based on Company's then existing capital structure, with return on equity to be at the rate allowed in Company's immediately preceding rate case.

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JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE 12/12/1985 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
Date Effective: December 5, 1985
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 55.3

Standard Rate Rider

SQF

Small Capacity Cogeneration and Small Power Production Qualifying Facilities

6. Company will have the continuing right to inspect and approve Seller's facilities, described herein, and to request and witness any tests necessary to determine that such facilities are installed and operating properly; but Company will have no obligation to inspect or approve facilities, or to request or witness tests; and Company will not in any manner be responsible for Seller's facilities or any operation thereof.
7. Seller assumes all responsibility for the electric service upon Seller's premises at and from the point of any delivery or flow of electricity from Company, and for the wires and equipment used in connection therewith; and Seller will protect and save Company harmless from all claims for injury or damage to persons or property, including but not limited to property of Seller, occurring on or about Seller's premises or at and from the point of delivery or flow of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage is proved to have been caused solely by the negligence of Company.
8. Each, Seller and Company, will designate one or more Operating Representatives for the purpose of contacts and communications between the parties concerning operations of the two systems.
9. Seller will notify Company's Energy Control Center prior to each occasion of Seller's generator being brought into or (except in cases of emergencies) taken out of operation.
10. Company reserves the right to curtail a purchase from Seller when:
 - (a) the purchase will result in costs to Company greater than would occur if the purchase were not made but instead Company, itself, generated an equivalent amount of energy; or
 - (b) Company has a system emergency and purchases would (or could) contribute to such emergency.

Seller will be notified of each curtailment.

TERMS AND CONDITIONS

Except as provided herein, conditions or operations will be as provided in Company's Terms and Conditions.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: December 5, 1985
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kerley</i>
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 55.3

Standard Rate Rider

SQF

Small Capacity Cogeneration and Small Power Production Qualifying Facilities

6. Company will have the continuing right to inspect and approve Seller's facilities, described herein, and to request and witness any tests necessary to determine that such facilities are installed and operating properly; but Company will have no obligation to inspect or approve facilities, or to request or witness tests; and Company will not in any manner be responsible for Seller's facilities or any operation thereof.
7. Seller assumes all responsibility for the electric service upon Seller's premises at and from the point of any delivery or flow of electricity from Company, and for the wires and equipment used in connection therewith; and Seller will protect and save Company harmless from all claims for injury or damage to persons or property, including but not limited to property of Seller, occurring on or about Seller's premises or at and from the point of delivery or flow of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage is proved to have been caused solely by the negligence of Company.
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10. Company reserves the right to curtail a purchase from Seller when:
 - (a) the purchase will result in costs to Company greater than would occur if the purchase were not made but instead Company, itself, generated an equivalent amount of energy; or
 - (b) Company has a system emergency and purchases would (or could) contribute to such emergency.

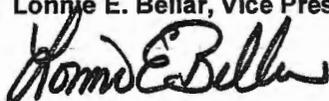
Seller will be notified of each curtailment.

TERMS AND CONDITIONS

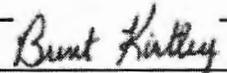
Except as provided herein, conditions or operations will be as provided in Company's Terms and Conditions.

CANCELLED
JAN 0 1 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: August 6, 2010
Date Effective: December 5, 1985
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 12/12/1985 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 56

Standard Rate Rider

LQF

Large Capacity Cogeneration and Small Power Production Qualifying Facilities

AVAILABILITY

In all territory served.

APPLICABILITY OF SERVICE

Applicable to any small power production or cogeneration "qualifying facility" with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to Company.

RATES FOR PURCHASES FROM QUALIFYING FACILITIES

Energy Component Payments

The hourly avoided energy cost (AEC) in \$ per MWh, which is payable to a QF for delivery of energy, shall be equal to Company's actual variable fuel expenses, for Company-owned coal and natural gas-fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to $[AEC \times E_{QF}]$, where E_{QF} is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.

Capacity Component Payments

The hourly avoided capacity cost (ACC) in \$ per MWh, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Company from the inter-utility market (which includes both energy and capacity charges) less Company's actual variable fuel expense (AEC). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to $[ACC \times CAP_i]$, where CAP_i , the capacity delivered by the QF, is determined on the basis of the system demand (D_i) and Company's need for capacity in that hour to adequately serve the load.

Determination of CAP_i

For the following determination of CAP_i , C_{KU} represents Company's installed or previously arranged capacity at the time a QF signs a contract to deliver capacity; C_{QF} represents the actual capacity provided by a QF, but no more than the contracted capacity; and C_M represents capacity purchased from the inter-utility market.

1. System demand is less than or equal to Company's capacity:
 $D_i \leq C_{KU}$; $CAP_i = 0$

2. System demand is greater than Company's capacity but less than or equal to the total of Company's capacity and the capacity provided by a QF:

$$C_{KU} < D_i \leq [C_{KU} + C_{QF}]; \quad CAP_i = C_M$$

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: January 7, 2013

Date Effective: April 17, 1999

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Standard Rate Rider LQF
Large Capacity Cogeneration and Small Power Production Qualifying Facilities

AVAILABILITY

In all territory served.

APPLICABILITY OF SERVICE

Applicable to any small power production or cogeneration "qualifying facility" with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to Company.

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 $D_i \leq C_{KU}$; $CAP_i = 0$

2. System demand is greater than Company's capacity but less than or equal to the total of Company's capacity and the capacity provided by a QF.

$C_{KU} < D_i \leq [C_{KU} + C_{QF}]$; $CAP_i = C_M$

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 JEFF R. DEROUEN
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Brent Kirtley
 EFFECTIVE
4/17/1999
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010

Date Effective: April 17, 1999

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 56.1

Standard Rate Rider

LQF

Large Capacity Cogeneration and Small Power Production Qualifying Facilities

3. System demand is greater than the total of Company's capacity and the capacity provided by a QF:

$$D_1 > [C_{KU} + C_{QF}]; \quad CAP_1 = C_{QF}$$

PAYMENT

Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within sixteen (16) business days (no less than twenty-two (22) calendar days) of the date the bill is rendered. In lieu of such payment plan, Company will, upon written request, credit the Customer's account for such purchases.

TERM OF CONTRACT

For contracts which cover the purchase of energy only, the term shall be one (1) year, and shall be self-renewing from year-to-year thereafter, unless canceled by either party on one (1) year's written notice.

For contracts which cover the purchase of capacity and energy, the term shall be five (5) years.

TERMS AND CONDITIONS

1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that Company would have incurred if the qualifying facility's output had not been purchased.
2. A qualifying facility operating in parallel with Company must demonstrate that its equipment is designed, installed, and operated in a manner that insures safe and reliable interconnected operation. A qualifying facility should contact Company for assistance in this regard.
3. The purchasing, supplying and billing for service, and all conditions applying hereto, shall be specified in the contract executed by the parties, and are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Terms and Conditions currently in effect, as filed with the Commission.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 7, 2013

Date Effective: April 17, 1999

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

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Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 56.1

Standard Rate Rider

LQF

Large Capacity Cogeneration and Small Power Production Qualifying Facilities

3. System demand is greater than the total of Company's capacity and the capacity provided by a QF:

$$D_i > [C_{KU} + C_{QF}]; \quad CAP_i = C_{QF}$$

PAYMENT

Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within twelve (12) days of the date the bill is rendered. In lieu of such payment plan, Company will, upon written request, credit the Customer's account for such purchases.

TERM OF CONTRACT

For contracts which cover the purchase of energy only, the term shall be one (1) year, and shall be self-renewing from year-to-year thereafter, unless canceled by either party on one (1) year's written notice.

For contracts which cover the purchase of capacity and energy, the term shall be five (5) years.

TERMS AND CONDITIONS

1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that Company would have incurred if the qualifying facility's output had not been purchased.
2. A qualifying facility operating in parallel with Company must demonstrate that its equipment is designed, installed, and operated in a manner that insures safe and reliable interconnected operation. A qualifying facility should contact Company for assistance in this regard.
3. The purchasing, supplying and billing for service, and all conditions applying hereto, shall be specified in the contract executed by the parties, and are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Terms and Conditions currently in effect, as filed with the Commission.

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JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

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PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

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4/17/1999

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010

Date Effective: April 17, 1999

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 57

Standard Rate Rider

NMS
Net Metering Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to any customer-generator who owns and operates a generating facility located on Customer's premises that generates electricity using solar, wind, biomass or biogas, or hydro energy in parallel with Company's electric distribution system to provide all or part of Customer's electrical requirements, and who executes Company's written Application for Interconnection and Net Metering. The generation facility shall be limited to a maximum rated capacity of 30 kilowatts. This Standard Rate Rider is intended to comply with all provisions of the Interconnection and Net Metering Guidelines approved by the Public Service Commission of Kentucky, which can be found on-line at www.psc.ky.gov as Appendix A to the January 8, 2009 Order in Administrative Case No. 2008-00169.

METERING AND BILLING

Net metering service shall be measured using a single meter or, as determined by Company, additional meters and shall be measured in accordance with standard metering practices by metering equipment capable of registering power flow in both directions for each time period defined by the applicable rate schedule. This net metering equipment shall be provided without any cost to the Customer. This provision does not relieve Customer's responsibility to pay metering costs embedded in the Company's Commission-approved base rates. Additional meters, requested by Customer, will be provided at Customer's expense.

If electricity generated by Customer and fed back to Company's system exceeds the electricity supplied to Customer from the system during a billing period, Customer shall receive a credit for the net delivery on Customer's bill for the succeeding billing periods. Any such unused excess credits will be carried forward and drawn on by Customer as needed. Unused excess credits existing at the time Customer's service is terminated end with Customer's account and are not transferrable between customers or locations.

NET METERING SERVICE INTERCONNECTION GUIDELINES

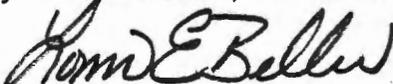
General – Customer shall operate the generating facility in parallel with Company's system under the following conditions and any other conditions required by Company where unusual circumstances arise not covered herein:

1. Customer to own, operate, and maintain all generating facilities on their premises. Such facilities shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc., between Customer's and Company's system as well as adequate protective equipment between the two systems. Customer's voltage at the point of interconnection will be the same as Company's system voltage.
2. Customer will be responsible for operating all generating facilities owned by Customer, except as specified hereinafter. Customer will maintain its system in synchronization with Company's system.
3. Customer will be responsible for any damage done to Company's equipment due to failure of Customer's control, safety, or other equipment.
4. Customer agrees to inform Company of any changes in its generating or associated facilities that differ from those initially installed and described to Company in writing and obtain prior approval from Company.
5. Company will have the right to inspect and approve Customer's facilities described herein, and to conduct any tests necessary to determine that such facilities are installed and

Date of Issue: January 7, 2013

Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

CANCELLED

JAN 04 2013

KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN

Standard Rate Rider

NMS

Net Metering Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to any customer-generator who owns and operates a generating facility located on Customer's premises that generates electricity using solar, wind, biomass or biogas, or hydro energy in parallel with Company's electric distribution system to provide all or part of Customer's electrical requirements, and who executes Company's written Application for Interconnection and Net Metering. The generation facility shall be limited to a maximum rated capacity of 30 kilowatts. This Standard Rate Rider is intended to comply with all provisions of the Interconnection and Net Metering Guidelines approved by the Public Service Commission of Kentucky, which can be found on-line at www.psc.ky.gov as Appendix A to the January 8, 2009 Order in Administrative Case No. 2008-00169.

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If electricity generated by Customer and fed back to Company's system exceeds the electricity supplied to Customer from the system during a billing period, Customer shall receive a credit for the net delivery on Customer's bill for the succeeding billing periods. Any such unused excess credits will be carried forward and drawn on by Customer as needed. Unused excess credits existing at the time Customer's service is terminated end with Customer's account and are not transferrable between customers or locations.

NET METERING SERVICE INTERCONNECTION GUIDELINES

General – Customer shall operate the generating facility in parallel with Company's system under the following conditions and any other conditions required by Company where unusual circumstances arise not covered herein:

1. Customer to own, operate, and maintain all generating facilities on their premises. Such facilities shall include, but not be limited to, necessary control equipment to synchronize frequency, voltage, etc., between Customer's and Company's system as well as adequate protective equipment between the two systems. Customer's voltage at the point of interconnection will be the same as Company's system voltage.
2. Customer will be responsible for operating all generating facilities owned by Customer, except as specified hereinafter. Customer will maintain its system in synchronization with Company's system.
3. Customer will be responsible for any damage done to Company's equipment due to failure of Customer's control, safety, or other equipment.
4. Customer agrees to inform Company of any changes it wishes to make to its generating associated facilities that differ from those initially installed and described to Company in writing and obtain prior approval from Company.
5. Company will have the right to inspect and approve Customer's facilities described herein, and to conduct any tests necessary to determine that such facilities are installed and

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 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH

Brent Kirtley

Date of Issue: August 6, 2010
Date Effective: August 17, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

EFFECTIVE
8/17/2009
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 57.1

Standard Rate Rider

NMS Net Metering Service

NET METERING SERVICE INTERCONNECTION GUIDELINES (continued)

operating properly; however, Company will have no obligation to inspect, witness tests, or in any manner be responsible for Customer's facilities or operation thereof.

6. Customer assumes all responsibility for the electric service on Customer's premises at and from the point of delivery of electricity from Company and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence or willful misconduct of Company.

Level 1 – A Level 1 installation is defined as an inverter-based generator certified as meeting the requirements of Underwriters Laboratories Standard 1741 and meeting the following conditions:

1. The aggregated net metering generation on a radial distribution circuit will not exceed 15% of the line section's most recent one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.
2. The aggregated net metering generation on a shared singled-phase secondary will not exceed 20 kVA or the nameplate rating of the service transformer.
3. A single-phase net metering generator interconnected on the center tap neutral of a 240 volt service shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
4. A net metering generator interconnected to Company's three-phase, three-wire primary distribution lines, shall appear as a phase-to-phase connection to Company's primary distribution line.
5. A net metering generator interconnected to Company's three-phase, four-wire primary distribution lines, shall appear as an effectively grounded source to Company's primary distribution line.
6. A net metering generator will not be connected to an area or spot network.
7. There are no identified violations of the applicable provisions of IEEE 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems".
8. Company will not be required to construct any facilities on its own system to accommodate the net metering generator.

Customer desiring a Level 1 interconnection shall submit a "LEVEL 1 - Application for Interconnection and Net Metering." Company shall notify Customer within 20 business days as to whether the request is approved or, if denied, the reason(s) for denial. If additional information is required, the Company will notify Customer, and the time between notification and submission of the information shall not be counted towards the 20 business days. Approval is contingent upon an initial inspection and witness test at the discretion of Company.

Level 2 – A Level 2 installation is defined as generator that is not inverter-based; that uses equipment not certified as meeting the requirements of Underwriters Laboratories Standard 1741, or that does not meet one or more of the conditions required of a Level 1 net metering generator. A Level 2 Application will be approved if the generating facility meets the Service Commission interconnection requirements. Those requirements are available on line at www.kucy.com and upon request.

Date of Issue: January 7, 2013

Date Effective: November 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, L



Issued by Authority of an Order of the KPSC in Case Nos. 2009-00548 dated July 30, 2010 and 2010-00204 dated September 30, 2010

JEFFERSON EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Hartley</i> EFFECTIVE 1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Net Metering Service

NET METERING SERVICE INTERCONNECTION GUIDELINES (continued)

operating properly; however, Company will have no obligation to inspect, witness tests, or in any manner be responsible for Customer's facilities or operation thereof.

6. Customer assumes all responsibility for the electric service on Customer's premises at and from the point of delivery of electricity from Company and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of electricity from Company, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence or willful misconduct of Company.

Level 1 – A Level 1 installation is defined as an inverter-based generator certified as meeting the requirements of Underwriters Laboratories Standard 1741 and meeting the following conditions:

1. The aggregated net metering generation on a radial distribution circuit will not exceed 15% of the line section's most recent one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.
2. The aggregated net metering generation on a shared singled-phase secondary will not exceed 20 kVA or the nameplate rating of the service transformer.
3. A single-phase net metering generator interconnected on the center tap neutral of a 240 volt service shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
4. A net metering generator interconnected to Company's three-phase, three-wire primary distribution lines, shall appear as a phase-to-phase connection to Company's primary distribution line.
5. A net metering generator interconnected to Company's three-phase, four-wire primary distribution lines, shall appear as an effectively grounded source to Company's primary distribution line.
6. A net metering generator will not be connected to an area or spot network.
7. There are no identified violations of the applicable provisions of IEEE 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems".
8. Company will not be required to construct any facilities on its own system to accommodate the net metering generator.

Customer desiring a Level 1 interconnection shall submit a "LEVEL 1 - Application for Interconnection and Net Metering." Company shall notify Customer within 20 business days as to whether the request is approved or, if denied, the reason(s) for denial. If additional information is required, the Company will notify Customer, and the time between notification and submission of the information shall not be counted towards the 20 business days. Approval is contingent upon an initial inspection and witness test at the discretion of Company.

Level 2 – A Level 2 installation is defined as generator that is not inverter-based; that uses equipment not certified as meeting the requirements of Underwriters Laboratories Standard 1741, or that does not meet one or more of the conditions required of a Level 1 net metering generator. A Level 2 Application will be approved if the generating facility meets the Company's technical interconnection requirements. Those requirements are available on line at www.ige-ku.com and upon request.

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH

Date of Issue: February 2, 2012
 Date Effective: November 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, LCC

Lonnie E. Bellar

Brent Kirtley
 EFFECTIVE
11/1/2010
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
 dated July 30, 2010 and 2010-00204 dated

Standard Rate Rider

NMS
Net Metering Service

NET METERING SERVICE INTERCONNECTION GUIDELINES (continued)

Customer desiring a Level 2 interconnection shall submit a "LEVEL 2 - Application for Interconnection and Net Metering." Company shall notify Customer within 30 business days as to whether the request is approved or, if denied, the reason(s) for denial. If additional information is required, the Company will notify Customer, and the time between notification and submission of the information shall not be counted towards the 30 business days. Approval is contingent upon an initial inspection and witness test at the discretion of Company.

Customer submitting a "Level 2 - Application for Interconnection and Net Metering will provide a non-refundable inspection and processing fee of \$100, and in the event that the Company determines an impact study to be necessary, shall be responsible for any reasonable costs of up to \$1,000 of documented costs for the initial impact study.

Additional studies requested by Customer shall be at Customer's expense.

CONDITIONS OF INTERCONNECTION

Customer may operate his net metering generator in parallel with Company's system when complying with the following conditions:

1. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on Customer's system required by Company's technical interconnection requirements based on IEEE 1547, NEC, accredited testing laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the net metering generating facility in parallel with Company's system. Customer bears full responsibility for the installation, maintenance and safe operation of the net metering generating facility. Upon reasonable request from Company, Customer shall demonstrate compliance.
2. Customer shall represent and warrant compliance of the net metering generator with:
 - a) any applicable safety and power standards established by IEEE and accredited testing laboratories;
 - b) NEC, as may be revised from time-to-time;
 - c) Company's rules and regulations and Terms and Conditions, as may be revised by time-to-time by the Public Service Commission of Kentucky;
 - d) the rules and regulations of the Public Service Commission of Kentucky, as may be revised by time-to-time by the Public Service Commission of Kentucky;
 - e) all other local, state, and federal codes and laws, as may be in effect from time-to-time.
3. Any changes or additions to Company's system required to accommodate the net metering generator shall be Customer's financial responsibility and Company shall be reimbursed for such changes or additions prior to construction.
4. Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system interconnected with Company's electric system.
5. Customer shall be responsible for protecting, at Customer's sole cost and expense, the net metering generating facility from any condition or disturbance on Company's electric system, including, but not limited to, voltage sags or swells, system faults, voltage loss of a single phase of supply, equipment failures, and lightning or switching surges, in that the Company shall be responsible for repair of damage caused to the net metering

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JAN 04 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: January 7, 2013

Date Effective: April 17, 1999

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION JEFFERSON COUNTY PARISH BRANCH <i>Brent Hartley</i> 1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Standard Rate Rider

NMS

Net Metering Service

NET METERING SERVICE INTERCONNECTION GUIDELINES (continued)

Customer desiring a Level 2 interconnection shall submit a "LEVEL 2 - Application for Interconnection and Net Metering." Company shall notify Customer within 30 business days as to whether the request is approved or, if denied, the reason(s) for denial. If additional information is required, the Company will notify Customer, and the time between notification and submission of the information shall not be counted towards the 30 business days. Approval is contingent upon an initial inspection and witness test at the discretion of Company.

Customer submitting a "Level 2 - Application for Interconnection and Net Metering" will provide a non-refundable inspection and processing fee of \$100, and in the event that the Company determines an impact study to be necessary, shall be responsible for any reasonable costs of up to \$1,000 of documented costs for the initial impact study.

Additional studies requested by Customer shall be at Customer's expense.

CONDITIONS OF INTERCONNECTION

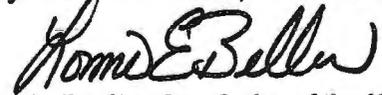
Customer may operate his net metering generator in parallel with Company's system when complying with the following conditions:

1. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on Customer's system required by Company's technical interconnection requirements based on IEEE 1547, NEC, accredited testing laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the net metering generating facility in parallel with Company's system. Customer bears full responsibility for the installation, maintenance and safe operation of the net metering generating facility. Upon reasonable request from Company, Customer shall demonstrate compliance.
2. Customer shall represent and warrant compliance of the net metering generator with:
 - a) any applicable safety and power standards established by IEEE and accredited testing laboratories;
 - b) NEC, as may be revised from time-to-time;
 - c) Company's rules and regulations and Terms and Conditions, as may be revised by time-to-time by the Public Service Commission of Kentucky;
 - d) the rules and regulations of the Public Service Commission of Kentucky, as may be revised by time-to-time by the Public Service Commission of Kentucky;
 - e) all other local, state, and federal codes and laws, as may be in effect from time-to-time.
3. Any changes or additions to Company's system required to accommodate the net metering generator shall be Customer's financial responsibility and Company shall be reimbursed for such changes or additions prior to construction.
4. Customer shall operate the net metering generator in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system interconnected with Company's electric system.
5. Customer shall be responsible for protecting, at Customer's sole cost and expense, the net metering generating facility from any condition or disturbance on Company's electric system, including, but not limited to, voltage sags or swells, system faults, outages, or a single phase of supply, equipment failures, and lightning or switching surges, except that the Company shall be responsible for repair of damage caused to the net metering

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JAN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: August 6, 2010
Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



<p>KENTUCKY PUBLIC SERVICE COMMISSION</p> <p>JEFF R. DEROUEN MARKET BRANCH</p> <p><i>Brent Kirtley</i></p>
<p>EFFECTIVE 8/17/2009</p> <p>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 57.3

Standard Rate Rider

NMS
Net Metering Service

CONDITIONS OF INTERCONNECTION (continued)

- generator resulting solely from the negligence or willful misconduct on the part of the Company.
6. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Company shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance and operation of the net metering generator comply with the requirements of this rate schedule.
 7. Where required by the Company, Customer shall furnish and install on Customer's side of the point of interconnection a safety disconnect switch which shall be capable of fully disconnecting Customer's net metering generator from Company's electric service under the full rated conditions of Customer's net metering generator. The external disconnect switch (EDS) shall be located adjacent to Company's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the net metering generator is operational. The disconnect switch shall be accessible to Company personnel at all times. Company may waive the requirement for an external disconnect switch for a net metering generator at its sole discretion, and on a case by case basis.
 8. Company shall have the right and authority at Company's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the net metering generator if Company believes that:
 - a) continued interconnection and parallel operation of the net metering generator with Company's electric system creates or contributes (or may create or contribute) to a system emergency on either Company's or Customer's electric system;
 - b) the net metering generator is not in compliance with the requirements of this rate schedule, and the non-compliance adversely affects the safety, reliability or power quality of Company's electric system; or
 - c) the net metering generator interferes with the operation of Company's electric system.In non-emergency situations, Company shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the Generating Facilities. In emergency situations, where the Company is unable to immediately isolate or cause Customer to isolate only the net metering generator, Company may isolate Customer's entire facility.
 9. Customer agrees that, without the prior written permission from Company, no changes shall be made to the generating facility as initially approved. Increases in net metering generator capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in net metering generator capacity is allowed without approval.
 10. Customer shall protect, indemnify and hold harmless Company and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any negligence, acts or omissions of persons or damage to property caused by Customer or Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating

Date of Issue: January 7, 2013

Date Effective: April 17, 1999

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

KENTUCKY PUBLIC SERVICE COMMISSION	
JAN 04 2013	
KENTUCKY PUBLIC SERVICE COMMISSION	
JEFFERY D. BROWN	
KENTUCKY PUBLIC SERVICE COMMISSION	
Brent Kirtley	
1/1/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Standard Rate Rider

NMS
Net Metering Service

CONDITIONS OF INTERCONNECTION (continued)

- generator resulting solely from the negligence or willful misconduct on the part of the Company.
6. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Company shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance and operation of the net metering generator comply with the requirements of this rate schedule.
 7. Where required by the Company, Customer shall furnish and install on Customer's side of the point of interconnection a safety disconnect switch which shall be capable of fully disconnecting Customer's net metering generator from Company's electric service under the full rated conditions of Customer's net metering generator. The external disconnect switch (EDS) shall be located adjacent to Company's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the net metering generator is operational. The disconnect switch shall be accessible to Company personnel at all times. Company may waive the requirement for an external disconnect switch for a net metering generator at its sole discretion, and on a case by case basis.
 8. Company shall have the right and authority at Company's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the net metering generator if Company believes that:
 - a) continued interconnection and parallel operation of the net metering generator with Company's electric system creates or contributes (or may create or contribute) to a system emergency on either Company's or Customer's electric system;
 - b) the net metering generator is not in compliance with the requirements of this rate schedule, and the non-compliance adversely affects the safety, reliability or power quality of Company's electric system; or
 - c) the net metering generator interferes with the operation of Company's electric system.

In non-emergency situations, Company shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the Generating Facilities. In emergency situations, where the Company is unable to immediately isolate or where Customer to isolate only the net metering generator, Company may isolate Customer's entire facility.
 9. Customer agrees that, without the prior written permission from Company, no changes shall be made to the generating facility as initially approved. Increases in net metering generator capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in net metering generator capacity is allowed without approval.
 10. Customer shall protect, indemnify and hold harmless Company and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by Customer or Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating

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JAN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: August 6, 2010
Date Effective: August 17, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF RY DEROUEN
EXECUTIVE DIRECTOR
BANK

Brent Kirtley

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8/17/2009
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 57.4

Standard Rate Rider

NMS
Net Metering Service

CONDITIONS OF INTERCONNECTION (continued)

Customer's net metering generator or any related equipment or any facilities owned by Company except where such injury, death or damage was caused or contributed to by the fault or negligence of Company or its employees, agents, representatives or contractors.

The liability of Company to Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which Customer is taking service.

11. Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial or other policy) for generating facilities. Customer shall upon request provide Company with proof of such insurance at the time that application is made for net metering.
12. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Company does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
13. Customer's generating facility is transferable to other persons or service locations only after notification to the Company has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Company will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Company will notify Customer in writing and list what must be done to place the facility in compliance.
14. Customer shall retain any and all Renewable Energy Credits (RECs) generated by Customer's generating facilities.

DEFINITIONS

"Billing period" shall be the time period between the dates on which Company issues the customer's bills.

"Billing Period Credit" shall be the electricity generated by the customer that flows into the electric system and which exceeds the electricity supplied to the customer from the electric system during any billing period.

TERMS AND CONDITIONS

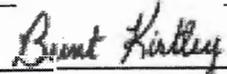
Except as provided herein, service will be furnished under Company's Terms and Conditions applicable hereto.

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JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: April 17, 1999
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2008-01548 dated July 30, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Standard Rate Rider

NMS
Net Metering Service

CONDITIONS OF INTERCONNECTION (continued)

Customer's net metering generator or any related equipment or any facilities owned by Company except where such injury, death or damage was caused or contributed to by the fault or negligence of Company or its employees, agents, representatives or contractors.

The liability of Company to Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which Customer is taking service.

- 11. Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial or other policy) for generating facilities. Customer shall upon request provide Company with proof of such insurance at the time that application is made for net metering.
- 12. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Company does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
- 13. Customer's generating facility is transferable to other persons or service locations only after notification to the Company has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Company will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Company will notify Customer in writing and list what must be done to place the facility in compliance.
- 14. Customer shall retain any and all Renewable Energy Credits (RECs) generated by Customer's generating facilities.

DEFINITIONS

"Billing period" shall be the time period between the dates on which Company issues the customer's bills.

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TERMS AND CONDITIONS

Except as provided herein, service will be furnished under Company's Terms and Conditions applicable hereto.

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JAN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: August 6, 2010
Date Effective: August 17, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirkley</i>
EFFECTIVE 8/17/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 57.5

Standard Rate Rider

NMS
Net Metering Service

LEVEL 1

Application for Interconnection and Net Metering

Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Submit this Application to:

Kentucky Utilities Company, Attn: Customer Commitment, P. O. Box 32010, Louisville, KY
40232

If you have questions regarding this Application or its status, contact KU at:

502-627-2202 or customer.commitment@lge-ku.com

Customer Name: _____ Account Number: _____

Customer Address: _____

Customer Phone No.: _____ Customer E-mail Address: _____

Project Contact Person: _____

Phone No.: _____ E-mail Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Energy Source: Solar Wind Hydro Biogas Biomass

Inverter Manufacturer and Model #: _____

Inverter Power Rating: _____ Inverter Voltage Rating: _____

Power Rating of Energy Source (i.e., solar panels, wind turbine): _____

Is Battery Storage Used: No Yes If Yes, Battery Power Rating: _____

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Utility's meter, energy source, (optional: Utility accessible disconnect switch) and inverter.

Attach single line drawing showing all electrical equipment from the Utility's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date: _____

Date of Issue: January 7, 2013

Date Effective: November 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Le *Brent Kirtley*

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case Nos. 2009-00548 dated July 30, 2010 and 2010-00204 dated September 30, 2010

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JAN 04 2013

KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

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1/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 57.5
Canceling P.S.C. No. 15, Original Sheet No. 57.5

Standard Rate Rider

NMS

Net Metering Service

LEVEL 1

Application for Interconnection and Net Metering

Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Submit this Application to:

Kentucky Utilities Company, Attn: Customer Commitment, P. O. Box 32010, Louisville, KY 40232

If you have questions regarding this Application or its status, contact KU at:

502-627-2202 or customer.commitment@lge-ku.com

Customer Name: _____ Account Number: _____

Customer Address: _____

Customer Phone No.: _____ Customer E-mail Address: _____

Project Contact Person: _____

Phone No.: _____ E-mail Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Energy Source: Solar Wind Hydro Biogas Biomass

Inverter Manufacturer and Model #: _____

Inverter Power Rating: _____ Inverter Voltage Rating: _____

Power Rating of Energy Source (i.e., solar panels, wind turbine): _____

Is Battery Storage Used: No Yes If Yes, Battery Power Rating: _____

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Utility's meter, energy source, (optional: Utility accessible disconnect switch) and inverter.

Attach single line drawing showing all electrical equipment from the Utility's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date: _____

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
11/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
dated July 30, 2010 and 2010-00204 dated

Date of Issue: February 2, 2012

Date Effective: November 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, L

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case Nos. 2009-00548 dated July 30, 2010 and 2010-00204 dated September 30, 2010

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 57.6

Standard Rate Rider

NMS
Net Metering Service

LEVEL 2

Application for Interconnection and Net Metering

Use this application form when a generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional conditions under Level 1.

Submit this Application, along with an application fee of \$100, to:

Kentucky Utilities Company, Attn: Customer Commitment, P. O. Box 32010, Louisville, KY 40232

If you have questions regarding this Application or its status, contact KU at:

502-627-2202 or customer.commitment@lge-ku.com

Customer Name: _____ Account Number: _____

Customer Address: _____

Project Contact Person: _____

Phone No.: _____ E-mail Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Total Generating Capacity of Generating Facility: _____

Type of Generator: Inverter-Based Synchronous Induction

Power Source: Solar Wind Hydro Biogas Biomass

Adequate documentation and information must be submitted with this application to be considered complete. Typically this should include the following:

1. Single-line diagram of the customer's system showing all electrical equipment from the generator to the point of interconnection with the Utility's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections.
2. Control drawings for relays and breakers.
3. Site Plans showing the physical location of major equipment.
4. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
6. A description of how the generator system will be operated including all modes of operation.
7. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.
8. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, Xq, & Xd').
9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Customer Signature: _____

Date: _____
JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Date of Issue: January 7, 2013

Date Effective: November 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Le *Bunt Kentucky*

EFFECTIVE

1/1/2013

Issued by Authority of an Order of the KPSC in Case Nos. 2009-00548 dated July 30, 2010 and 2010-00204 dated September 30, 2010

PURSUANT TO 807 KAR 5-011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 57.6
Canceling P.S.C. No. 15, Original Sheet No. 57.6

Standard Rate Rider

NMS
Net Metering Service

LEVEL 2

Application for Interconnection and Net Metering

Use this application form when a generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional conditions under Level 1.

Submit this Application, along with an application fee of \$100, to:

Kentucky Utilities Company, Attn: Customer Commitment, P. O. Box 32010, Louisville, KY 40232

If you have questions regarding this Application or its status, contact KU at:

502-627-2202 or customer.commitment@lge-ku.com

Customer Name: _____ Account Number: _____

Customer Address: _____

Project Contact Person: _____

Phone No.: _____ E-mail Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Total Generating Capacity of Generating Facility: _____

Type of Generator: Inverter-Based Synchronous Induction

Power Source: Solar Wind Hydro Biogas Biomass

Adequate documentation and information must be submitted with this application to be considered complete. Typically this should include the following:

1. Single-line diagram of the customer's system showing all electrical equipment from the generator to the point of interconnection with the Utility's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections.
2. Control drawings for relays and breakers.
3. Site Plans showing the physical location of major equipment.
4. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
6. A description of how the generator system will be operated including all modes of operation.
7. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.
8. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, Xd', & Xd'').
9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Customer Signature: _____ Date: _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Date of Issue: February 2, 2012

Date Effective: November 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, L

Lonnie E. Bellar

Brent Kirtley
EFFEKTIVE

11/1/2010

Issued by Authority of an Order of the KPSC in Case Nos. 2009-0054-related July 30, 2010 and 2010-00204 dated September 30, 2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 60

Standard Rate Rider

EF Excess Facilities

APPLICABILITY

In all territory served.

AVAILABILITY OF SERVICE

This rider is available for nonstandard service facilities which are considered to be in excess of the standard facilities that would normally be provided by Company. This rider does not apply to line extensions or to other facilities which are necessary to provide basic electric service. Company reserves the right to decline to provide service hereunder for any project (a) that exceeds \$100,000 or (b) where Company does not have sufficient expertise to install, operate, or maintain the facilities or (c) where the facilities do not meet Company's safety requirements, or (d) where the facilities are likely to become obsolete prior to the end of the initial contract term.

DEFINITION OF EXCESS FACILITIES

Excess facilities are lines and equipment which are installed in addition to or in substitution for the normal facilities required to render basic electric service and where such facilities are dedicated to a specific customer. Applications of excess facilities include, but are not limited to, emergency backup feeds, automatic transfer switches, redundant transformer capacity, and duplicate or check meters.

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EXCESS FACILITIES CHARGE

Company shall provide normal operation and maintenance of the excess facilities. Should the facilities suffer failure, Company will provide for replacement of such facilities and the monthly charge will be adjusted to reflect the installed cost of the replacement facilities. No adjustment in the monthly charge for a replacement of facilities will be made during the initial five (5) year term of contract.

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Customer shall pay for excess facilities by:

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- (a) making a monthly Excess Facilities Charge payment equal to the installed cost of the excess facilities times the following percentage:

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Percentage With No Contribution-in-Aid-of-Construction	1.24%	T/R
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- (b) making a one-time Contribution-in-Aid-of-Construction equal to the installed cost of the excess facilities plus a monthly Excess Facilities Charge payment equal to the installed cost of the excess facilities times the following percentage:

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Percentage With Contribution-in-Aid of-Construction	0.48%	T/R
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JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

PAYMENT

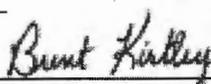
The Excess Facilities Charges shall be incorporated with the bill for electric service and will be subject to the same payment provisions.

TERM OF CONTRACT

The initial term of contract to the customer under this schedule shall be not less than five (5) years. The term shall continue automatically until terminated by either party by giving the other (1) month's written notice.

Date of Issue: January 7, 2013
 Date Effective: January 1, 2013
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION PATTI J. BODERHORN EXECUTIVE DIRECTOR
TARIFF BRANCH
 BRENT KIRTLAY
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 60

Standard Rate Rider **EF**
Excess Facilities

APPLICABILITY

In all territory served.

AVAILABILITY OF SERVICE

This rider is available for nonstandard service facilities which are considered to be in excess of the standard facilities that would normally be provided by Company. This rider does not apply to line extensions or to other facilities which are necessary to provide basic electric service. Company reserves the right to decline to provide service hereunder for any project (a) that exceeds \$100,000 or (b) where Company does not have sufficient expertise to install, operate, or maintain the facilities or (c) where the facilities do not meet Company's safety requirements, or (d) where the facilities are likely to become obsolete prior to the end of the initial contract term.

DEFINITION OF EXCESS FACILITIES

Excess facilities are lines and equipment which are installed in addition to or in substitution for the normal facilities required to render basic electric service. Applications of excess facilities include, but are not limited to, emergency backup feeds, automatic transfer switches, redundant transformer capacity, and duplicate or check meters.

EXCESS FACILITIES CHARGE

Company shall provide normal operation and maintenance of the excess facilities. Should the facilities suffer failure, Company will provide for replacement of such facilities and the monthly charge will be adjusted to reflect the installed cost of the replacement facilities.

Customer shall pay for excess facilities by either (i) making a monthly excess facilities charge payment covering the cost of the leased facilities or (ii) making a one-time contribution-in-aid-of-construction (CIAC) payment and a monthly excess facilities charge associated with the operating expenses and expected replacement costs of the facilities.

For leased facilities, the customer shall pay a monthly Excess Facilities charge equal to the following percentage applied to the original installed cost of the facilities provided by the Company:

(i) Monthly Charge for Leased Facilities 1.54%

For facilities supported by a CIAC Payment, the customer shall pay a monthly Excess Facilities charge equal to the following percentage applied to the original installed cost of the facilities provided by the Company:

(ii) Monthly Charge for Facilities Supported by a one-time CIAC payment 0.74%

PAYMENT

The Excess Facilities Charges shall be incorporated with the bill for electric service and will be subject to the same payment provisions.

TERM OF CONTRACT

The initial term of contract to the customer under this schedule shall be not less than five (5) years. The term shall continue automatically until terminated by either party upon at least one (1) month's written notice.

Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN (5)
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kitley

EFFECTIVE
8/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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JAN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

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Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 61

Standard Rate Rider

RC
Redundant Capacity

APPLICABLE

This rate is applicable to customers served under Company's rate schedules which include a demand charge or a special contract including a demand charge.

AVAILABILITY

Available to customers requesting the reservation of capacity on Company's facilities which are shared by other customers when Company has and is willing to reserve such capacity. Such facilities represent a redundant delivery to provide electric service to the Customer's facility in the event that an emergency or unusual occurrence renders the Customer's principal delivery unavailable for providing service. Where Customer desires to split a load between multiple meters on multiple feeds and contract for Redundant Capacity on those feeds, service is contingent on the practicality of metering to measure any transferred load to the redundant feed.

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RATE:

Capacity Reservation Charge

Secondary Distribution	\$1.49 per kW/kVA per month	I/T
Primary Distribution	\$1.25 per kW/kVA per month	I/T

Applicable to the greater of:

- (1) the highest average load in kW/kVA (as is appropriate for the demand basis of the standard rate on which Customer is billed) recorded at either the principal distribution feed metering point or at the redundant distribution feed metering point during any 15-minute interval in the monthly billing period;
- (2) 50% of the maximum demand similarly determined for any of the eleven (11) preceding months; or
- (3) the contracted capacity reservation.

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TERM OF CONTRACT

The minimum contract term shall be five (5) years and shall be renewed for one-year periods until either party provides the other with ninety (90) days written notice of a desire to terminate the arrangement. Company may require that a contract be executed for a longer initial term when deemed necessary by the difficulty and/or high cost associated with providing the redundant feed or other special conditions.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: January 7, 2013
Date Effective: January 1, 2013
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 61

Standard Rate Rider

RC

Redundant Capacity

APPLICABLE

This rate is applicable to customers served under Company's rate schedules which include a demand charge or a special contract including a demand charge.

AVAILABILITY

Available to customers requesting the reservation of capacity on Company's facilities which are shared by other customers when Company has and is willing to reserve such capacity. Such facilities represent a redundant delivery to provide electric service to the Customer's facility in the event that an emergency or unusual occurrence renders the Customer's principal delivery unavailable for providing service.

RATE:

Capacity Reservation Charge

Secondary Distribution	\$0.85 per kW per month
Primary Distribution	\$0.68 per kW per month

Applicable to the greater of:

- (1) the highest average load in kilowatts recorded at either the principal distribution feed metering point or at the redundant distribution feed metering point during any 15-minute interval in the monthly billing period;
- (2) 50% of the maximum demand similarly determined for any of the eleven (11) preceding months; or
- (3) the contracted capacity reservation.

TERM OF CONTRACT

The minimum contract term shall be five (5) years and shall be renewed for one-year periods until either party provides the other with ninety (90) days written notice of a desire to terminate the arrangement. Company may require that a contract be executed for a longer initial term when deemed necessary by the difficulty and/or high cost associated with providing the redundant feed or other special conditions.

CANCELLED
JAN 0 1 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kinley

EFFECTIVE
8/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 62

Standard Rate Rider

SS
Supplemental or Standby Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This service is available as a rider to customers whose premises or equipment are regularly supplied with electric energy from generating facilities other than those of Company and who desire to contract with Company for reserve, breakdown, supplemental or standby service.

Where a customer-generator supplies all or part of the customer-generator's own load and desires Company to provide supplemental or standby service for that load, the customer-generator must contract for such service under Company's Supplemental or Standby Service Rider, otherwise Company has no obligation to supply the non-firm service. This requirement does not apply to Net Metering Service (Rider NMS).

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RATE

	Secondary	Primary	Transmission	
Contract Demand per kW/kVA per Month	\$12.54	\$11.99	\$10.84	T/I

CONTRACT DEMAND

Contract Demand is defined as the number of kW/kVA (as is appropriate for the demand basis of the standard rate on which Customer is billed) mutually agreed upon as representing customer's maximum service requirements and contracted for by customer; provided, however, if such number of kW/kVA (as is appropriate for the demand basis of the standard rate on which Customer is billed) is exceeded by a recorded demand, such recorded demand shall become the new contract demand commencing with the month in which recorded and continuing for the remaining term of the contract or until superseded by a higher recorded demand.

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MINIMUM CHARGE

Electric service actually used each month will be charged for in accordance with the provisions of the applicable rate schedule; provided, however, the minimum billing under that rate schedule shall in no case be less than an amount calculated at the appropriate rate above applied to the Contract Demand.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

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JAN 04 2013
KENTUCKY PUBLIC SERVICE COMMISSION

SPECIAL TERMS AND CONDITIONS

- 1) In order to protect its equipment from overload damage, Company may require customer to install at Customer's own expense an approved shunt trip type breaker and an approved automatic pole-mounted disconnect. Such circuit breakers shall be under the sole control of Company and will be set by Company to break the connection with its service in the event customer's demand materially exceeds that for which the customer contracted.

Date of Issue: January 7, 2013
 Date Effective: January 1, 2013
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
 JEFF R. BERQUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Kirtley
 1/1/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 62

Standard Rate Rider	SS						
Supplemental or Standby Service							
APPLICABLE In all territory served.							
AVAILABILITY OF SERVICE This service is available as a rider to customers whose premises or equipment are regularly supplied with electric energy from generating facilities other than those of Company and who desire to contract with Company for reserve, breakdown, supplemental or standby service.							
RATE							
Contract Demand per kVA per Month	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%;">Secondary</td> <td style="width: 33%;">Primary</td> <td style="width: 33%;">Transmission</td> </tr> <tr> <td style="text-align: center;">\$ 6.54</td> <td style="text-align: center;">\$ 6.17</td> <td style="text-align: center;">\$ 5.99</td> </tr> </table>	Secondary	Primary	Transmission	\$ 6.54	\$ 6.17	\$ 5.99
Secondary	Primary	Transmission					
\$ 6.54	\$ 6.17	\$ 5.99					
CONTRACT DEMAND Contract Demand is defined as the number of kilowatts mutually agreed upon as representing customer's maximum service requirements and contracted for by customer; provided, however, if such number of kilowatts is exceeded by a recorded demand, such recorded demand shall become the new contract demand commencing with the month in which recorded and continuing for the remaining term of the contract or until superseded by a higher recorded demand.							
MINIMUM CHARGE Electric service actually used each month will be charged for in accordance with the provisions of the applicable rate schedule; provided, however, the minimum billing under that rate schedule shall in no case be less than an amount calculated at the appropriate rate above applied to the Contract Demand.							
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.							
SPECIAL TERMS AND CONDITIONS							
<p>1) In order to protect its equipment from overload damage, Company may require customer to install at Customer's own expense an approved shunt trip type breaker and an approved automatic pole-mounted disconnect. Such circuit breakers shall be under the sole control of Company and will be set by Company to break the connection with its service in the event customer's demand materially exceeds that for which the customer contracted.</p> <p>2) In the event customer's use of service is intermittent or subject to violent fluctuations, Company will require customer to install and maintain at Customer's own expense suitable equipment to satisfactorily limit such intermittence or fluctuations.</p>							

CANCELLED
 JAN 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Kirtley
 EFFECTIVE
8/1/2010
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
 Date Effective: August 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 62.1

Standard Rate Rider

SS

Supplemental or Standby Service

SPECIAL TERMS AND CONDITIONS (continued)

- 2) In the event customer's use of service is intermittent or subject to violent fluctuations, Company will require customer to install and maintain at Customer's own expense suitable equipment to satisfactorily limit such intermittence or fluctuations.
- 3) Customer's generating equipment shall not be operated in parallel with Company's service until the manner of such operation has been approved by Company and is in compliance with Company's operating standards for system reliability and safety.

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TERM OF CONTRACT

The minimum contract period shall be one (1) year, but Company may require that a contract be executed for a longer initial term when deemed necessary by the size of load or special conditions.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions except as provided herein.



Date of Issue: January 7, 2013
Date Effective: January 1, 2013
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2012-00224 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 62.1

Standard Rate Rider

SS

Supplemental or Standby Service

SPECIAL TERMS AND CONDITIONS (continued)

- 3) Customer's generating equipment shall not be operated in parallel with Company's service until the manner of such operation has been approved by Company and is in compliance with Company's operating standards for system reliability and safety.

TERM OF CONTRACT

The minimum contract period shall be one (1) year, but Company may require that a contract be executed for a longer initial term when deemed necessary by the size of load or special conditions.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions except as provided herein.

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
2/6/2009

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010

Date Effective: February 6, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 65

Standard Rate Rider

IL

Rider for Intermittent Loads

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule applies to all loads having a detrimental effect upon the electric service rendered to other customers of Company or upon Company's facilities.

Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company, in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other desirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:006, Section 14(1)(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by Company, Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.

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JAN 04 2013
KENTUCKY PUBLIC SERVICE COMMISSION

RATE

1. A contribution in aid of construction or an excess facilities charge shall be required for all special or added facilities, if any, necessary to serve such loads, as provided under the Excess Facilities Rider.
2. Plus the charges provided for under the rate schedule applicable, including any Basic Service Charge if applicable, Energy Charge, Maximum Load Charge (if load charge rate is used), Fuel Clause and the Minimum Charge under such rate adjusted in accordance with (a) or (b) herein.
 - (a) If rate schedule calls for a minimum based on the total kW of connected load, each KVA of such special equipment shall be counted as one kW connected load for minimum billing purposes.
 - (b) If rate schedule calls for a minimum based on the 15-minute integrated load, and such loads operate only intermittently so that the kW registered on a standard 15-minute integrated demand meter is small in comparison to the instantaneous load such equipment is capable of imposing, each KVA of such special equipment shall be counted as one-third kW load for minimum billing purposes.

MINIMUM CHARGE

As determined by this Rider and the Rate Schedule to which it is attached.

Date of Issue: January 7, 2013

Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Bunt Kirtley</i>	
1/1/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Issued by Authority of an Order of the KPSC in Case No. 2012-00224 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 65

Standard Rate Rider	IL
Rider for Intermittent Loads	

T
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APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule applies to all loads having a detrimental effect upon the electric service rendered to other customers of Company or upon Company's facilities.

Where Customer's use of service is intermittent, subject to violent or extraordinary fluctuations, or produces unacceptable levels of harmonic current, in each case as determined by Company, in its reasonable discretion, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable equipment (as approved by Company in its reasonable discretion) to meter and limit such intermittence, fluctuation, or harmonics to the extent reasonably requested by Company. Without limiting the foregoing, Company may require such equipment if, at any time, the megavars, harmonics, and other desirable electrical characteristics produced by the Customer exceed the limits set forth in the IEEE standards for such characteristics. In addition, if the Customer's use of Company's service under this schedule causes such undesirable electrical characteristics in an amount exceeding those IEEE standards, such use shall be deemed to cause a dangerous condition which could subject any person to imminent harm or result in substantial damage to the property of Company or others, and Company shall therefore terminate service to the Customer in accordance with 807 KAR 5:056, Section 14(b). Such a termination of service shall not be considered a cancellation of the service agreement or relieve Customer of any minimum billing or other guarantees. Company shall be held harmless for any damages or economic loss resulting from such termination of service. If requested by Company, Customer shall provide all available information to Company that aids Company in enforcing its service standards. If Company at any time has a reasonable basis for believing that Customer's proposed or existing use of the service provided will not comply with the service standards for interference, fluctuations, or harmonics, Company may engage such experts and/or consultants as Company shall determine are appropriate to advise Company in ensuring that such interference, fluctuations, or harmonics are within acceptable standards. Should such experts and/or consultants determine Customer's use of service is unacceptable, Company's use of such experts and/or consultants will be at the Customer's expense.

RATE

1. A contribution in aid of construction or an excess facilities charge shall be required for all special or added facilities, if any, necessary to serve such loads, as provided under the Excess Facilities Rider.
2. Plus the charges provided for under the rate schedule applicable, including any Basic Service Charge if applicable, Energy Charge, Maximum Load Charge (if load charge rate is used), Fuel Clause and the Minimum Charge under such rate adjusted in accordance with (a) or (b) herein.
 - (a) If rate schedule calls for a minimum based on the total kW of connected load, each kVA of such special equipment shall be counted as one kW connected load for minimum billing purposes.
 - (b) If rate schedule calls for a minimum based on the 15-minute integrated load, and such loads operate only intermittently so that the kW registered on a standard 15-minute integrated demand meter is small in comparison to the instantaneous load, such equipment is capable of imposing, each kVA of such special equipment shall be counted as one-third kW load for minimum billing purposes.

CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

MINIMUM CHARGE

As determined by this Rider and the Rate Schedule to which it is attached

Date of Issue: August 6, 2010
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Hatley</i>
EFFECTIVE 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 66

Standard Rate Rider

TS

Temporary and/or Seasonal Electric Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider is available at the option of Customer where Customer's business does not require permanent installation of Company's facilities and is of such nature to require:

1. only seasonal service or temporary service, including service provided for construction of residences or commercial buildings, and where in the judgment of Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other customers; or
2. where Customer has need for temporary use of Company facilities and Company has facilities it is willing to provide.

This service is available for not less than one (1) month (approximately thirty (30) days), but when service is used longer than one (1) month, any fraction of a month's use will be prorated for billing purposes.

CONDITIONS

Company may permit such electric loads to be served on the rate schedule normally applicable, but without requiring a yearly contract and minimum, substituting therefor the following conditions and agreements:

1. Customer shall pay Company for all costs of making temporary connections, including cost of installing necessary transformers, meters, poles, wire and any other material, and any cost of material which cannot be salvaged, and the cost of removing such facilities when load has ceased.
2. Customer shall pay regular rate of the applicable electric rate schedule.
3. Where Customer is receiving service under a standard rate and has need for temporary use of Company facilities, Customer will pay for non-salvageable materials outlined in (1) above plus a monthly charge for the salvageable equipment at the Percentage With No Contribution -in-Aid-of-Construction specified on the Excess Facilities Rider, Rate Sheet No. 60.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: January 1, 2013
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 66

Standard Rate Rider

TS

Temporary and/or Seasonal Electric Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider is available at the option of Customer where Customer's business is of such nature to require:

1. only seasonal service or temporary service, including service provided for construction of residences or commercial buildings, and where in the judgment of Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other customers; or
2. where Customer has need for temporary use of Company facilities and Company has facilities it is willing to provide.

This service is available for not less than one (1) month (approximately thirty (30) days), but when service is used longer than one (1) month, any fraction of a month's use will be prorated for billing purposes.

CONDITIONS

Company may permit such electric loads to be served on the rate schedule normally applicable, but without requiring a yearly contract and minimum, substituting therefor the following conditions and agreements:

1. Customer shall pay Company for all costs of making temporary connections, including cost of installing necessary transformers, meters, poles, wire and any other material, and any cost of material which cannot be salvaged, and the cost of removing such facilities when load has ceased.
2. Customer shall pay regular rate of the applicable electric rate schedule.
3. Where Customer is receiving service under a standard rate and has need for temporary use of Company facilities, Customer will pay for non-savable materials outlined in (1) above at the Carrying Cost Charge specified on the Excess Facilities Rider, Rate Sheet No. 60.

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CANCELLED
JAN 0 1 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
8/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 67

Standard Rate Rider

Kilowatt-Hours Consumed By Lighting Units

APPLICABLE

Determination of energy set out below applies to the Company's non-metered lighting rate schedules.

DETERMINATION OF ENERGY CONSUMPTION

The applicable fuel clause charge or credit will be based on the kilowatt-hours calculated by multiplying the kilowatt load of each light times the number of hours that light is in use during the billing month. The kilowatt load of each light is shown in the section titled RATE. The number of hours a light will be in use during a given month is from dusk to dawn as shown in the following Hours Use Table.

HOURS USE TABLE

<u>Month</u>	<u>Hours Light Is In Use</u>
JAN	407
FEB	344
MAR	347
APR	301
MAY	281
JUN	257
JUL	273
AUG	299
SEP	322
OCT	368
NOV	386
DEC	415
TOTAL FOR YEAR	4,000 HRS.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: March 1, 2000
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-0548 dated July 30, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kinley</i>
1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 67

Standard Rate Rider

Kilowatt-Hours Consumed By Lighting Units

APPLICABLE

Determination of energy set out below applies to the Company's non-metered lighting rate schedules.

DETERMINATION OF ENERGY CONSUMPTION

The applicable fuel clause charge or credit will be based on the kilowatt-hours calculated by multiplying the kilowatt load of each light times the number of hours that light is in use during the billing month. The kilowatt load of each light is shown in the section titled RATE. The number of hours a light will be in use during a given month is from dusk to dawn as shown in the following Hours Use Table.

HOURS USE TABLE

<u>Month</u>	<u>Hours Light Is In Use</u>
JAN	407
FEB	344
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AUG	299
SEP	322
OCT	368
NOV	386
DEC	415
TOTAL FOR YEAR	4,000 HRS.

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

Date of Issue: August 6, 2010

Date Effective: March 1, 2000

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

EFFECTIVE

3/1/2000

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 70

Standard Rate Rider

SGE
Small Green Energy Rider

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rider is available to customers receiving service under Company's standard RS or GS rate schedules as an option to participate in Company's "Green Energy Program" whereby Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.

DEFINITIONS

- a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified.
- b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one (1) MWh of green power.

RATE

Voluntary monthly contributions of any amount in \$5.00 increments

TERMS AND CONDITIONS

- a) Customers may contribute monthly as much as they like in \$5.00 increments (e.g., \$5.00, \$10.00, \$15.00, or more per month). An eligible customer may participate in Company's "Green Energy Program" by making a request to Company's Call Center or through Company's website enrollment form and may withdraw at any time through a request to Company's Call Center. Funds provided by Customer to Company are not refundable.
- b) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to pay the amount the customer pledged to contribute may be removed from the "Green Energy Program." Any Customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one (1) year.
- c) Customer will be billed monthly for the amount Customer has pledged to contribute to the "Green Energy Program." Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 7, 2013

Date Effective: June 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2009-00467 dated February 22, 2010

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 70

Standard Rate Rider

SGE

Small Green Energy Rider

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rider is available to customers receiving service under Company's standard RS or GS rate schedules as an option to participate in Company's "Green Energy Program" whereby Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.

DEFINITIONS

- a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified.
- b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one (1) MWh of green power.

RATE

Voluntary monthly contributions of any amount in \$5.00 increments

TERMS AND CONDITIONS

- a) Customers may contribute monthly as much as they like in \$5.00 increments (e.g., \$5.00, \$10.00, \$15.00, or more per month). An eligible customer may participate in Company's "Green Energy Program" by making a request to Company's Call Center or through Company's website enrollment form and may withdraw at any time through a request to Company's Call Center. Funds provided by Customer to Company are not refundable.
- b) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to pay the amount the customer pledged to contribute may be removed from the "Green Energy Program." Any Customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one (1) year.
- c) Customer will be billed monthly for the amount Customer has pledged to contribute to the "Green Energy Program." Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses.

CANCELLED
JAN 01 2013

KENTUCKY PUBLIC
SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
6/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010

Date Effective: June 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00467 dated February 22, 2010

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 70.1

Standard Rate Rider

LGE
Large Green Energy Rider

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rider is available to customers receiving service under Company's standard PS, TODS, TODP, RTS, or FLS rate schedules as an option to participate in Company's "Green Energy Program" whereby Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.

T

DEFINITIONS

- a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified.
- b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one (1) MWh of green power.

RATE

Voluntary monthly contributions of any amount in \$13.00 increments

TERMS AND CONDITIONS

- a) Customers may contribute monthly as much as they like in \$13.00 increments, (e.g., \$13.00, \$26.00, \$39.00, or more per month). An eligible customer may participate in company's "Green Energy Program" by making a request to the Company and may withdraw at any time through a request to the Company. Funds provided by Customer to Company are not refundable.
- b) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to pay the amount the customer pledged to contribute may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one (1) year.
- c) Customer will be billed monthly for the amount customer has pledged to contribute to the "Green Energy Program." Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: January 1, 2013
Issued By: Lornie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lornie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DERCUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-09-224 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 70.1

Standard Rate Rider	LGE
Large Green Energy Rider	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Service under this rider is available to customers receiving service under Company's standard PS, TOD, RTS, or IS rate schedules as an option to participate in Company's "Green Energy Program" whereby Company will aggregate the resources provided by the participating customers to develop green power, purchase green power, or purchase Renewable Energy Certificates.	
DEFINITIONS a) Green power is that electricity generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable resources deemed to be Green-e Certified. b) A Renewable Energy Certificate ("REC") is the tradable unit which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of green power from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one (1) MWh of green power.	
RATE Voluntary monthly contributions of any amount in \$13.00 increments	
TERMS AND CONDITIONS a) Customers may contribute monthly as much as they like in \$13.00 increments, (e.g., \$13.00, \$26.00, \$39.00, or more per month). An eligible customer may participate in company's "Green Energy Program" by making a request to the Company and may withdraw at any time through a request to the Company. Funds provided by Customer to Company are not refundable. b) Customers may not owe any arrearage prior to entering the "Green Energy Program". Any customer failing to pay the amount the customer pledged to contribute may be removed from the "Green Energy Program." Any customer removed from or withdrawing from the "Green Energy Program" will not be allowed to re-apply for one (1) year. c) Customer will be billed monthly for the amount customer has pledged to contribute to the "Green Energy Program." Such billing will be added to Customer's billing under any standard rate schedules plus applicable riders plus applicable adjustment clauses.	

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 6/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
Date Effective: June 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00467 dated February 22, 2010

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 71

Standard Rate Rider

EDR
Economic Development Rider

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available as a rider to customers to be served or being served under Company's Standard Rate Schedules TODS, TODP, and RTS to encourage Brownfield Development or Economic Development (as defined herein). Service under EDR is conditional on approval of a special contract for such service filed with and approved by the Public Service Commission of Kentucky.

RATE

A customer taking service under EDR shall be served according to all of the rates, terms, and conditions of the normally applicable rate schedule subject to the following:

- for the twelve consecutive monthly billings of the first contract year, the Total Demand Charge shall be reduced by 50%;
- for the twelve consecutive monthly billings of the second contract year, the Total Demand Charge shall be reduced by 40%;
- for the twelve consecutive monthly billings of the third contract year, the Total Demand Charge shall be reduced by 30%;
- for the twelve consecutive monthly billings of the fourth contract year, the Total Demand Charge shall be reduced by 20%;
- for the twelve consecutive monthly billings of the fifth contract year, the Total Demand Charge shall be reduced by 10%; and
- all subsequent billing shall be at the full charges stated in the applicable rate schedule.

"Total Demand Charge" is the sum of all demand charges, including any credits provided under any other demand applicable rider, before the EDR discounts described above are applied.

TERMS AND CONDITIONS

Brownfield Development

- Service under EDR for Brownfield Development is available to customers locating at sites that have been submitted to, approved by, and added to the Brownfield Inventory maintained by the Kentucky Energy and Environment Cabinet (or by any successor entity created and authorized by the Commonwealth of Kentucky).
- EDR for Brownfield Development is available only to billing loads of 500 kVA or greater where the customer takes service from existing Company facilities.

Economic Development

- Service under EDR for Economic Development is available to:
 - new customers contracting for a minimum annual average of monthly billing load of 1,000 kVA; and
 - existing customers contracting for a minimum annual average of monthly billing load of 1,000 kVA above their Existing Base Load, to be determined as follows:

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: August 11, 2011
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEBOEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2011-00103 dated August 11, 2011

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 71
Cancelling P.S.C. No. 15, Original Sheet No. 71

Standard Rate Rider

EDR

Economic Development Rider

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available as a rider to customers to be served or being served under Company's Standard Rate Schedules TODS, TODP, and RTS to encourage Brownfield Development or Economic Development (as defined herein). Service under EDR is conditional on approval of a special contract for such service filed with and approved by the Public Service Commission of Kentucky.

RATE

A customer taking service under EDR shall be served according to all of the rates, terms, and conditions of the normally applicable rate schedule subject to the following:

- a) for the twelve consecutive monthly billings of the first contract year, the Total Demand Charge shall be reduced by 50%;
- b) for the twelve consecutive monthly billings of the second contract year, the Total Demand Charge shall be reduced by 40%;
- c) for the twelve consecutive monthly billings of the third contract year, the Total Demand Charge shall be reduced by 30%;
- d) for the twelve consecutive monthly billings of the fourth contract year, the Total Demand Charge shall be reduced by 20%;
- e) for the twelve consecutive monthly billings of the fifth contract year, the Total Demand Charge shall be reduced by 10%; and
- f) all subsequent billing shall be at the full charges stated in the applicable rate schedule.

"Total Demand Charge" is the sum of all demand charges, including any credits provided under any other demand applicable rider, before the EDR discounts described above are applied.

TERMS AND CONDITIONS

Brownfield Development

- a) Service under EDR for Brownfield Development is available to customers locating at sites that have been submitted to, approved by, and added to the Brownfield Inventory maintained by the Kentucky Energy and Environment Cabinet (or by any successor entity created and authorized by the Commonwealth of Kentucky).
- b) EDR for Brownfield Development is available only to billing loads of 500 kVA or greater where the customer takes service from existing Company facilities.

Economic Development

- c) Service under EDR for Economic Development is available to:
 - 1) new customers contracting for a minimum annual average of monthly billing load of 1,000 kVA; and
 - 2) existing customers contracting for a minimum annual average of monthly billing load of 1,000 kVA above their Existing Base Load, to be determined as follows:

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TAMARA BRANCH

Brent Kirtley

EFFECTIVE

Date of Issue: August 19, 2011

Date Effective: August 11, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2011-00103 dated August 11, 2011

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 71.1

Standard Rate Rider

EDR
Economic Development Rider

TERMS AND CONDITIONS, Economic Development c) 2) (continued)

- i. Company and the existing customer will determine Customer's Existing Base Load by averaging Customer's previous three years' monthly billing loads, subject to any mutually agreed upon adjustments thereto.
 - ii. Company and the existing customer must agree upon the Existing Base Load, which shall be an explicit term of the special contract submitted to the Commission for approval before the customer can take service under EDR. Once the Existing Base Load's value is thus established, it will not be subject to variation or eligible for service under EDR.
 - iii. This provision is not intended to reduce or diminish in any way EDR service already being provided to all or a portion of a customer's Existing Base Load. Such EDR service would continue under the terms of the contract already existing between the Company and the customer concerning the affected portion of the customer's Existing Base Load.
- d) A customer desiring service under EDR for Economic Development must submit an application for service that includes:
- 1) a description of the new load to be served;
 - 2) the number of new employees, if any, Customer anticipates employing associated with the new load;
 - 3) the capital investment Customer anticipates making associated with the EDR load;
 - 4) a certification that Customer has been qualified by the Commonwealth of Kentucky for benefits under the Kentucky Business Investment Program.
- e) Should Company determine a refundable contribution for the capital investment in Customer-specific facilities required by Company to serve the EDR load would ordinarily be required as set out under Company's Line Extension Plan, I. Special Cases, that amount shall be determined over a fifteen (15) year period and payable at the end of the fifteen (15) year period.

General

- f) Company may offer EDR to qualifying new load only when Company has generating capacity available and the new load will not accelerate Company's plans for additional generating capacity over the life of the EDR contract.
- g) Customer may request an EDR effective initial billing date that is no later than twelve (12) months after the date on which Company initiates service to Customer.
- h) Neither the demand charge reduction nor any unjustified capital investment in facilities will be borne by Company's other customers during the term of the EDR contract.
- i) Company may offer differing terms, as appropriate, under special contract to which this rider is a part depending on the circumstances associated with providing service to a particular customer and subject to approval by the Public Service Commission of Kentucky.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC SERVICE COMMISSION

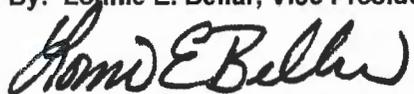
TERM OF CONTRACT

Service will be furnished under the applicable standard rate schedule and this rider, filed as a special contract with the Commission for a fixed term of not less than ten (10) years and for such time thereafter under the terms stated in the standard rate schedule. A greater term of contract or termination notice may be required because of conditions associated with a Customer's requirements for service. Service will be continued under conditions provided for under the rate schedule to which this Rider is attached after the original term of contract.

Date of Issue: January 7, 2013

Date Effective: August 11, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2011-00103 dated August 11, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF B. DEBOEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 71.1

Standard Rate Rider

EDR

Economic Development Rider

TERMS AND CONDITIONS, Economic Development c) 2) (continued)

- i. Company and the existing customer will determine Customer's Existing Base Load by averaging Customer's previous three years' monthly billing loads, subject to any mutually agreed upon adjustments thereto.
 - ii. Company and the existing customer must agree upon the Existing Base Load, which shall be an explicit term of the special contract submitted to the Commission for approval before the customer can take service under EDR. Once the Existing Base Load's value is thus established, it will not be subject to variation or eligible for service under EDR.
 - iii. This provision is not intended to reduce or diminish in any way EDR service already being provided to all or a portion of a customer's Existing Base Load. Such EDR service would continue under the terms of the contract already existing between the Company and the customer concerning the affected portion of the customer's Existing Base Load.
- d) A customer desiring service under EDR for Economic Development must submit an application for service that includes:
- 1) a description of the new load to be served;
 - 2) the number of new employees, if any, Customer anticipates employing associated with the new load;
 - 3) the capital investment Customer anticipates making associated with the EDR load;
 - 4) a certification that Customer has been qualified by the Commonwealth of Kentucky for benefits under the Kentucky Business Investment Program.
- e) Should Company determine a refundable contribution for the capital investment in Customer-specific facilities required by Company to serve the EDR load would ordinarily be required as set out under Company's Line Extension Plan, I. Special Cases, that amount shall be determined over a fifteen (15) year period and payable at the end of the fifteen (15) year period.

General

- f) Company may offer EDR to qualifying new load only when Company has generating capacity available and the new load will not accelerate Company's plans for additional generating capacity over the life of the EDR contract.
- g) Customer may request an EDR effective initial billing date that is no later than twelve (12) months after the date on which Company initiates service to Customer.
- h) Neither the demand charge reduction nor any unjustified capital investment in facilities will be borne by Company's other customers during the term of the EDR contract.
- i) Company may offer differing terms, as appropriate, under special contract to which this rider is a part depending on the circumstances associated with providing service to a particular customer and subject to approval by the Public Service Commission of Kentucky.

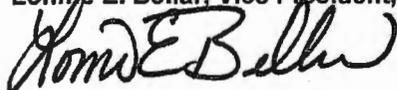
TERM OF CONTRACT

Service will be furnished under the applicable standard rate schedule and this rider filed as a special contract with the Commission for a fixed term of not less than ten (10) years and for such time thereafter under the terms stated in the standard rate schedule. A greater term of contract or termination notice may be required because of conditions associated with a Customer's requirements for service. Service will be continued under conditions provided for under the rate schedule to which this Rider is attached after the original term of contract.

Date of Issue: August 19, 2011

Date Effective: August 11, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



KENTUCKY PUBLIC SERVICE COMMISSION

JEFF B. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

Brent Kirtley

EFFECTIVE
8/11/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

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Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 78
 Canceling P.S.C. No. 15, Original Sheet No. 78

Standard Rate Rider	RTP
Real-Time Pricing Rider	

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

RTP shall be offered as an optional three (3) year pilot program and is available as a rider to the Company's P.S.C. No. 13, LTOD, or IS rate schedules for customers having received service under those schedules for a minimum of one (1) year as of December 1, 2008. Service will be provided under RTP following its approval and shall remain in effect until modified or terminated by order of the Commission.

- a) No customers will be accepted on RTP after the Company files with the Commission notice of its intent to file a base rate case in accordance with the terms of the Stipulation and Recommendation in P.S.C. Case No. 2009-00548. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a final order in that base rate case.
- b) The Company will file with the Commission a detailed report of its findings and recommendations concerning the RTP pilot program in its next base rate case.
- c) Service under RTP may not be taken in conjunction with any other load reduction riders such as but not limited to CSR, LRI, or NMS.

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BILLING

Customers participating in the RTP Pilot will be billed monthly based on the following calculation:

$$\text{RTP Bill} = \text{SB} + \text{PC} + \sum_{t=1}^n \{ \text{Price}_t \times (\text{AL}_t - \text{CBL}_t) \}$$

Where:

- RTP Bill = Customer's bill for service under this tariff in a specific month.
- SB = Customer's bill for the current billing period based on current usage and billed under the appropriate standard rate schedule.
- PC = Customer specific program charge.
- $\sum_{t=1}^n$ = Sum of all hours of the billing period from t=1 to n.
- Price_t = Real-time day-ahead marginal generation supply cost for hour t.
- AL_t = Customer's actual kVA load for hour t.
- CBL_t = Customer's baseline kVA load for hour t.

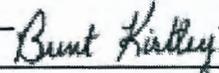
CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

HOURLY PRICING

Hourly prices (Price_t) are determined each day based on projections of the marginal generation supply cost for the next day and adjusted for losses to the customer's delivery voltage. Hourly prices will be provided on a day-ahead basis to Customer. The Company will provide these prices the day before they become effective. Prices become binding at 4:00 P.M. of the preceding day. Service under RTP will require customer enter into a confidentiality agreement with the Company to protect the day ahead hourly prices.

Date of Issue: April 9, 2012
 Date Effective: April 9, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

 EFFECTIVE 4/9/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S. C. No. 15, First Revision of Original Sheet No. 78.1
Canceling P.S.C. No. 15, Original Sheet No. 78.1

Standard Rate Rider

RTP

Real-Time Pricing Rider

CUSTOMER BASELINE LOAD (CBL)

The CBL is based on one complete calendar year of hourly firm kVA load data developed from actual historical metered interval data for the Customer's specific service delivery and mutually agreed to by Customer and Company. The CBL is determined by:

1. selecting the historical calendar period that corresponds to the current billing period,
2. shifting the historical calendar period back no more than 4 days or forward until the days of the week agree for the historical calendar period and the current billing period, and
3. adjusting on a pro rata basis each hour of the historical calendar period so that the sum of the hourly kVA loads for the historical calendar period matches the sum of the hourly kVA loads for the current billing period.

PROGRAM CHARGE (PC)

A program charge of \$57 per billing period shall be added to the Customer's bill to cover the additional customer specific costs associated with the program.

MINIMUM CHARGE

The minimum charge in the applicable Standard Tariff shall apply plus PC, customer specific program charge.

TERMS OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate.

TERMS AND CONDITIONS

Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

4/9/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: May 3, 2012

Date Effective: April 9, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2012-00010 dated April 9, 2012

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 79

Standard Rate

LEV Low Emission Vehicle Service

APPLICABLE

In the territory served.

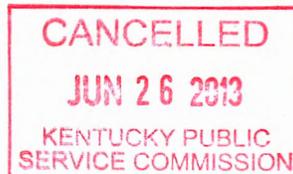
AVAILABILITY OF SERVICE

LEV shall be available as option to customers otherwise served under rate schedule RS to encourage off-peak power for low emission vehicles.

- 1) LEV is a three year pilot program that may be restricted to a maximum of one hundred (100) customers eligible for Rate RS (or GS where the GS service is used in conjunction with an RS service to provide service to a detached garage and energy usage is no more than 300 kWh per month) in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis.
- 2) This service is restricted to customers who demonstrate power delivered to premises is consumed, in part, for the powering of low emission vehicles licensed for operation on public streets or highways. Such vehicles include:
 - a) battery electric vehicles or plug-in hybrid electric vehicles recharged through a charging outlet at Customer's premises,
 - b) natural gas vehicles refueled through an electric-powered refueling appliance at Customer's premises.
- 3) A customer exiting the pilot program or disconnected for non-payment may not be allowed to return to it until the Commission has issued a decision on the pilot program report.
- 4) Company will file a report on LEV with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

RATE

Basic Service Charge:	\$10.75 per month
Plus an Energy Charge:	
Off Peak Hours:	\$0.05078 per kWh
Intermediate Hours:	\$0.07254 per kWh
Peak Hours:	\$0.13788 per kWh



ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President
State Regulation and Rates
Lexington, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Burt Kirtley</i>
EFFECTIVE 1/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the
Public Service Commission in Case No.
2012-00221 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 79

Standard Rate

LEV
Low Emission Vehicle Service

APPLICABLE

In the territory served.

AVAILABILITY OF SERVICE

LEV shall be available as option to customers otherwise served under rate schedule RS to encourage off-peak power for low emission vehicles.

- 1) LEV is a three year pilot program that may be restricted to a maximum of one hundred (100) customers eligible for Rate RS (or GS where the GS service is used in conjunction with an RS service to provide service to a detached garage and energy usage is no more than 300 kWh per month) in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis.
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 - a) battery electric vehicles or plug-in hybrid electric vehicles recharged through a charging outlet at Customer's premises,
 - b) natural gas vehicles refueled through an electric-powered refueling appliance at Customer's premises.
- 3) A customer exiting the pilot program or disconnected for non-payment may not be allowed to return to it until the Commission has issued a decision on the pilot program report.
- 4) Company will file a report on LEV with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

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RATE

Basic Service Charge:	\$10.75 per month
Plus an Energy Charge:	
Off Peak Hours:	\$0.05078 per kWh
Intermediate Hours:	\$0.07254 per kWh
Peak Hours:	\$0.13788 per kWh



ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause
Demand Side Management Cost Recovery Mechanism
Environmental Cost Recovery Surcharge
Franchise Fee Rider
School Tax
Home Energy Assistance Program

Sheet No. 85

Sheet No. 86

Sheet No. 87

KENTUCKY
PUBLIC SERVICE COMMISSION

BRUCE DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirkley

1/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: January 7, 2013

Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2012-00224 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 55

Standard Rate Rider

SQF

Small Capacity Cogeneration and Small Power Production Qualifying Facilities

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE

This rate and the terms and conditions set out herein are available for and applicable to Company's purchases of energy only from the owner of qualifying cogeneration or small power production facilities of 100 kW or less (such owner being hereafter called "Seller") installed on Seller's property to provide all or part of its requirements of electrical energy, or from which facilities Seller may elect to sell to Company all or part of such output of electrical energy.

Company will permit Seller's generating facilities to operate in parallel with Company's system under conditions set out below under "Parallel Operation".

Company will purchase such energy from Seller at the Rate, A or B, set out below and selected as hereafter provided, and under the terms and conditions stated herein. Company reserves the right to change the said Rates, upon proper filing with and acceptance by the jurisdictional Commission.

RATE A: TIME-DIFFERENTIATED RATE

1. For summer billing months of June, July, August and September, during the hours 9:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), \$0.04538 per kWh
2. For winter billing months of December, January and February, during the hours 7:01 A.M. thru 10:00 P.M. weekdays exclusive of holidays (on-peak hours), \$0.04023 per kWh
3. During all other hours (off-peak hours) \$0.03139 per kWh

Determination of On-Peak and Off-Peak Hours: On-peak hours are defined as the hours of 9:01 A.M. through 10:00 P.M., E.D.T. (8:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 1 above), and the hours of 7:01 A.M. through 10:00 P.M., E.D.T. (6:01 A.M. through 9:00 P.M., E.S.T.), Mondays through Fridays exclusive of holidays (under 2 above). Off-peak hours are defined as all hours other than those listed as on-peak (under 3 above). Company reserves the right to change the hours designated as on-peak from time to time as conditions indicate to be appropriate.

RATE B: NON-TIME-DIFFERENTIATED RATE

For all kWh purchased by Company,

Date of Issue: January 7, 2013

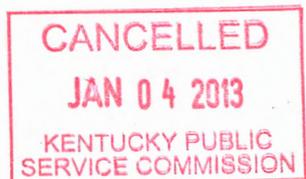
Date Effective: June 30, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

KENTUCKY PUBLIC SERVICE COMMISSION	
\$0.03418 per kWh	DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH	
<i>Brent Kirtley</i>	
EFFECTIVE 1/1/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	



Kentucky Utilities Company

P.S.C. No. 16, First Revision of Original Sheet No. 79
Canceling P.S.C. No. 16, Original Sheet No. 79

Standard Rate

LEV
Low Emission Vehicle Service

APPLICABLE

In the territory served.

AVAILABILITY OF SERVICE

LEV shall be available as option to customers otherwise served under rate schedule RS to encourage off-peak power for low emission vehicles.

- 1) LEV is a three year pilot program that may be restricted to a maximum of one hundred (100) customers eligible for Rate RS (or GS where the GS service is used in conjunction with an RS service to provide service to a detached garage and energy usage is no more than 300 kWh per month) in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis.
- 2) This service is restricted to customers who demonstrate power delivered to premises is consumed, in part, for the powering of low emission vehicles licensed for operation on public streets or highways. Such vehicles include:
 - a) battery electric vehicles or plug-in hybrid electric vehicles recharged through a charging outlet at Customer's premises,
 - b) natural gas vehicles refueled through an electric-powered refueling appliance at Customer's premises.
- 3) A customer exiting the pilot program or disconnected for non-payment may not be allowed to return to it until the Commission has issued a decision on the pilot program report.
- 4) Company will file a report on LEV with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

RATE

Basic Service Charge:	\$10.75 per month
Plus an Energy Charge:	
Off Peak Hours:	\$0.05302 per kWh
Intermediate Hours:	\$0.07478 per kWh
Peak Hours:	\$0.14012 per kWh

CANCELLED
DEC 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92

DATE OF ISSUE: June 5, 2013

DATE EFFECTIVE: With Bills Rendered On and After
June 26, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of Orders of the Public
Service Commission in Case No. 2012-00552
dated May 17, 2013 and May 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/26/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 79
 Canceling P.S.C. No. 15, First Revision of Original Sheet No. 79

Standard Rate	LEV												
Low Emission Vehicle Service													
<p>APPLICABLE In the territory served.</p>													
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CANCELLED
 JAN 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE 2/29/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: February 17, 2012
Date Effective: With Bills Rendered On and After February 29, 2012
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 79.1

Standard Rate LEV
Low Emission Vehicle Service

DETERMINATION OF PRICING PERIODS

Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for the price levels are as follows:

Summer Months of May through September

	<u>Off-Peak</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	10 PM - 10 AM	10 AM - 1 PM 7 PM - 10 PM	1 PM - 7 PM
Weekends	All Hours		

All Other Months of October continuously through April

	<u>Off Peak</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	10 PM - 6 AM	12 Noon - 10 PM	6 AM - 12 Noon
Weekends	All Hours		

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

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LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 3% late payment charge will be assessed on the current month's charges.

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TERMS OF CONTRACT

For a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC SERVICE COMMISSION

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable to customers served under this optional pilot program will not be eligible for Company's Budget Payment Plan. Company shall install metering equipment capable of accommodating the time-of-use rate described herein.

Date of Issue: January 7, 2013
 Date Effective: January 1, 2013
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION JEFFERSON COUNTY EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00224 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 79.1

Standard Rate	LEV		
Low Emission Vehicle Service			

N

DETERMINATION OF PRICING PERIODS

Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for the price levels are as follows:

Summer months of May through September

	<u>Off-Peak</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	10 PM - 10 AM	10 AM - 1 PM 7 PM - 10 PM	1 PM - 7 PM
Weekends	All Hours		

All other month of October continuously through April

	<u>Off Peak</u>	<u>Intermediate</u>	<u>Peak</u>
Weekdays	10 PM - 6 AM	12 Noon - 10 PM	6 AM - 12 Noon
Weekends	All Hours		

CANCELLED
JAN 0 1 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DUE DATE OF BILL

Customer's payment will be due within twelve (12) calendar days from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.

TERMS OF CONTRACT

For a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto. Customers served under this optional pilot program will not be eligible for Company's Budget Payment Plan. Company shall install metering equipment capable of accommodating the Time of Use rate described herein.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Burt Kirtley
 EFFECTIVE
8/1/2010
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 85

Adjustment Clause

FAC
Fuel Adjustment Clause

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is mandatory to all electric rate schedules.

- (1) The charge per kWh delivered under the rate schedules to which this fuel clause is applicable shall be increased or decreased during each month in accordance with the following formula:

$$\text{Adjustment Factor} = \frac{F(m) - F(b)}{S(m) - S(b)}$$

where "F" is the expense of fossil fuel and "S" is the kWh sales in the base (b) and current (m) periods as defined in 807 KAR 5:056, all as set out below.

- (2) Fuel costs (F) shall be the most recent actual monthly cost of:
- (a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation; plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus
 - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outages, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less
 - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
 - (e) All fuel costs shall be based on weighted average inventory costing.

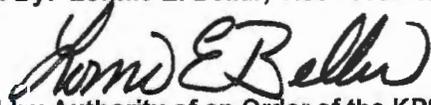
- (3) Forced outages are all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Upon Commission approval is obtained, in making the calculations of fuel cost (F) in subsection (2)(a) and (b) above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
UTILITY COMMISSION

Date of Issue: January 7, 2013

Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



KENTUCKY PUBLIC UTILITY COMMISSION JEFFERSON COUNTY TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00224 dated December 20, 2012

Adjustment Clause	FAC
Fuel Adjustment Clause	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This schedule is mandatory to all electric rate schedules.	
(1) The charge per kWh delivered under the rate schedules to which this fuel clause is applicable shall be increased or decreased during each month in accordance with the following formula:	
$\text{Adjustment Factor} = \frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$	
where "F" is the expense of fossil fuel and "S" is the kWh sales in the base (b) and current (m) periods as defined in 807 KAR 5:056, all as set out below.	
(2) Fuel costs (F) shall be the most recent actual monthly cost of:	
(a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation; plus	
(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages; plus	
(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outages, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less	
(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.	
(e) All fuel costs shall be based on weighted average inventory costing.	
(3) Forced outages are all non-schedules losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Commission approval is obtained, in making the calculations of fuel cost (F) in subsection (2)(a) and (b) above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.	

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JAN 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

RECEIVED
 PUBLIC SERVICE COMMISSION
 JEFFERSON COUNTY
 JEFFERSON, KENTUCKY
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Kirtley
 EFFECTIVE
2/6/2009
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
 Date Effective: February 6, 2009
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

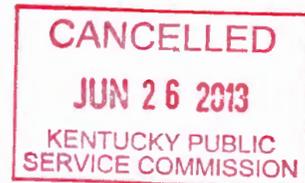
P.S.C. No. 16, First Revision of Original Sheet No. 85.1
Canceling P.S.C. No. 16, Original Sheet No. 85.1

Adjustment Clause

FAC Fuel Adjustment Clause

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- (3) Forced outages are all non-scheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Until such approval is obtained, in making the calculations of fuel cost (F) in subsection (2)(a) and (b) above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.
- (4) Sales (S) shall be all kWh sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).
- (5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.
- (6) Base (b) period shall be the twelve (12) months ending October 2010 and the base fuel factor is \$0.02668 per kWh.
- (7) Current (m) period shall be the second month preceding the month in which the Fuel Clause Adjustment Factor is billed.
- (8) Pursuant to the Public Service Commission's Order in Case No. 2010-00492 dated May 31, 2011, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle for July 2011, which begins June 29, 2011.



DATE OF ISSUE: January 31, 2013
DATE EFFECTIVE: January 1, 2013
ISSUED BY: /s/ Lonnie E. Bellar, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
2012-00221 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/4/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 85.1

Adjustment Clause

FAC
Fuel Adjustment Clause

- (4) Sales (S) shall be all kWh sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).
- (5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.
- (6) Base (b) period shall be the twelve (12) months ending October 2010 and the base fuel factor is \$0.02668 per kWh.
- (7) Current (m) period shall be the second month preceding the month in which the Fuel Clause Adjustment Factor is billed.
- (8) Pursuant to the Public Service Commission's Order in Case No. 2010-00492 dated May 31, 2011, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle for July 2011, which begins June 29, 2011.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: January 1, 2013
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 85.1
 Canceling P.S.C. No. 15, Original Sheet No. 85.1

Adjustment Clause	FAC
Fuel Adjustment Clause	
<p>(4) Sales (S) shall be all kWh's sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).</p> <p>(5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.</p> <p>(6) Base (b) period shall be the twelve (12) months ending October 2010 and the base fuel factor is \$0.02668 per kWh.</p> <p>(7) Current (m) period shall be the second month preceding the month in which the Fuel Clause Adjustment Factor is billed.</p> <p>(8) Pursuant to the Public Service Commission's Order in Case No. 2010-00492 dated May 31, 2011, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle for July 2011, which begins June 29, 2011.</p>	

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CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 6/29/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: June 10, 2011
 Date Effective: With Bills Rendered On and After June 29, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2010-00492 dated May 31, 2011

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 86

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is mandatory to Residential Rate RS, Volunteer Fire Department Service Rate VFD, General Service Rate GS, All Electric School Rate AES, Power Service Rate PS, Time-of-Day Secondary Service Rate TODS, Time-of-Day Primary Service Rate TODP, and Low Emission Vehicle Service Rate LEV. Industrial customers who elect not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism. For purposes of rate application hereunder, non-residential customers will be considered "industrial" if they are primarily engaged in a process or processes that create or change raw or unfinished materials into another form or product, and/or in accordance with the North American Industry Classification System, Sections 21, 22, 31, 32, and 33. All other non-residential customers will be defined as "commercial."

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RATE

The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per kilowatt hour of monthly consumption in accordance with the following formula:

$$\text{DSMRC} = \text{DCR} + \text{DRLS} + \text{DSMI} + \text{DBA} + \text{DCCR}$$

Where:

DCR = DSM COST RECOVERY

The DCR shall include all expected costs that have been approved by the Commission for each twelve-month period for demand-side management programs that have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees, and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program. The cost of approved programs shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DCR for each such rate class.

DRLS = DSM REVENUE FROM LOST SALES

Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff will be recovered as follows:

- 1) For each upcoming twelve-month period, the estimated reduction in customer usage (in kWh) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per kWh for purposes of determining the revenue to be recovered hereunder from each customer class. The non-variable revenue requirement for the Residential, Volunteer Fire Department, General Service, All Electric School, and Low Emission Vehicle customer classes is defined as the weighted average price per kWh of expected billings under the energy charges contained in the

Date of Issue: January 7, 2013

Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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JAN 04 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Brent Kirtley

1/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 86.1

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

RATE (continued)

RS, VFD, GS, AES, and LEV rate schedules in the upcoming twelve-month period after deducting the variable costs included in such energy charges. The non-variable revenue requirement for each of the customer classes that are billed under demand and energy rates (rate schedules PS, TODS, and TODP) is defined as the weighted average price per kWh represented by the composite of the expected billings under the respective demand and energy charges in the upcoming twelve-month period, after deducting the variable costs included in the energy charges.

- 2) The lost revenues for each customer class shall then be divided by the estimated class sales (in kWh) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenue from lost sales calculated for a twelve-month period shall be included in the DRLS for 36 months or until implementation of new rates pursuant to a general rate case, whichever comes first. Revenues from lost sales will be assigned for recovery purposes to the rate classes whose programs resulted in the lost sales.

Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation, and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.

A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.

DSMI = DSM INCENTIVE

For all Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved programs that are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Company's avoided costs over the expected life of the program, and will include both capacity and energy savings. For the Energy Education Program, the DSM incentive amount shall be computed by multiplying the annual cost of the approved program times five (5) percent.

The DSM incentive amount related to programs for Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, All Electric School Rate AES, Power Rate PS, Time-of-day Secondary Service Rate TODS, Time-of-Day Primary Rate TODP, and Low Emission Vehicle Service Rate LEV shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DSMI for such rate class. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.

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JAN 04 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: January 1, 2013
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF B. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirtley</i>	
1/1/2013	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 86.1
 Canceling P.S.C. No. 15, Original Sheet No. 86.1

Adjustment Clause **DSM**
Demand-Side Management Cost Recovery Mechanism

RATE (continued)

RS, VFD, GS, AES, and LEV rate schedules in the upcoming twelve-month period after deducting the variable costs included in such energy charges. The non-variable revenue requirement for each of the customer classes that are billed under demand and energy rates (rate schedules PS, TODS, and TODP) is defined as the weighted average price per kWh represented by the composite of the expected billings under the respective demand and energy charges in the upcoming twelve-month period, after deducting the variable costs included in the energy charges.

- 2) The lost revenues for each customer class shall then be divided by the estimated class sales (in kWh) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenue from lost sales calculated for a twelve-month period shall be included in the DRLS for 36 months or until implementation of new rates pursuant to a general rate case, whichever comes first. Revenues from lost sales will be assigned for recovery purposes to the rate classes whose programs resulted in the lost sales.

Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation, and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.

A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.

DSMI = DSM INCENTIVE

For all Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved programs that are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Company's avoided costs over the expected life of the program, and will include both capacity and energy savings. For the Energy Education Program, the DSM incentive amount shall be computed by multiplying the annual cost of the approved program times five (5) percent.

The DSM incentive amount related to programs for Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, All Electric School Rate AES, Power Rate PS, Time-of-day Secondary Service Rate TODS, Time-of-Day Primary Rate TODP, and Low Emission Vehicle Service Rider LEV shall be divided by the expected kilowatt-hours for the upcoming twelve-month period to determine the DSM incentive amount. The DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.

CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

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KENTUCKY PUBLIC SERVICE COMMISSION
 JEFF R. DEBOEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH

Date of Issue: November 29, 2011
Date Effective: With Bills Rendered On and After December 30, 2011
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, KY

Lonnie E. Bellar

Brent Kirtley
 EFFECTIVE

12/30/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2011-00134 dated November 9, 2011

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 86.2

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

DBA = DSM BALANCE ADJUSTMENT

The DBA shall be calculated on a calendar-year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI, DCCR, and previous application of the DBA and the revenues that should have been billed, as follows:

- 1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.
- 2) For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period.
- 3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.
- 4) For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DBA and the balance adjustment amount established for the same twelve-month period.

The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest applied to the monthly amounts, such interest to be calculated at a rate equal to the average of the "Three-Month Commercial Paper Rate" for the immediately preceding twelve-month period. The total of the balance adjustment amounts shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DBA for such rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes for which over- or under-recoveries of DSM amounts were realized.

DCCR = DSM CAPITAL COST RECOVERY

The DCCR component is the means by which the Company recovers its capital investments made for DSM programs, as well as an approved rate of return on such capital investments. The Company calculates the DCCR component as follows:

$$DCCR = [(RB) (ROR + (ROR - DR) (TR / (1 - TR))] + OE$$

- a) RB is the total rate base for DCCR projects.
- b) ROR is the overall rate of return on DSM Rate Base (RB).
- c) DR is the composite debt rate (i.e., the cost of short- and long-term debt) embedded in ROR.
- d) TR is the composite federal and state income tax rate that applies to the equity return component of ROR.
- e) OE is the sum of the capital-related operating expenses (i.e., depreciation and amortization expense, property taxes, and insurance expense) of the DSM projects to which DCCR applies.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: December 30, 2011
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2011-00134 dated November 9, 2011

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 86.2
 Canceling P.S.C. No. 15, Original Sheet No. 86.2

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
DBA = DSM BALANCE ADJUSTMENT	
<p>The DBA shall be calculated on a calendar-year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI, DCCR, and previous application of the DBA and the revenues that should have been billed, as follows:</p> <ol style="list-style-type: none"> 1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period. 2) For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period. 3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period. 4) For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DBA and the balance adjustment amount established for the same twelve-month period. <p>The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest applied to the monthly amounts, such interest to be calculated at a rate equal to the average of the "Three-Month Commercial Paper Rate" for the immediately preceding twelve-month period. The total of the balance adjustment amounts shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DBA for such rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes for which over- or under-recoveries of DSM amounts were realized.</p>	
DCCR = DSM CAPITAL COST RECOVERY	
<p>The DCCR component is the means by which the Company recovers its capital investments made for DSM programs, as well as an approved rate of return on such capital investments. The Company calculates the DCCR component as follows:</p> $DCCR = [(RB) (ROR + (ROR - DR) (TR / (1 - TR)))] + OE$ <ol style="list-style-type: none"> a) RB is the total rate base for DCCR projects. b) ROR is the overall rate of return on DSM Rate Base (RB). c) DR is the composite debt rate (i.e., the cost of short- and long-term debt) embedded in ROR. d) TR is the composite federal and state income tax rate that applies to the equity return component of ROR. e) OE is the sum of the capital-related operating expenses (i.e., depreciation and amortization expense, property taxes, and insurance expense) of the DSM projects to which DCCR applies. 	

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CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH

Date of Issue: November 29, 2011
Date Effective: With Bills Rendered On and After December 30, 2011
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, KY

Lonnie E. Bellar

Brent Kirkley

EFFECTIVE 12/30/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Issued by Authority of an Order of the KPSC in Case No. 2011-00134 dated November 9, 2011

Issued by Authority of an Order of the KPSC in Case No. 2011-00134 dated November 9, 2011

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 86.3

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

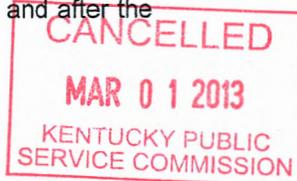
The Company then allocates the DCCR component to the rate class(es) benefitting from the Company's various DSM-related capital investment(s).

CHANGES TO DSMRC

Modifications to other components of the DSMRC shall be made at least thirty days prior to the effective period for billing. Each filing shall include the following information as applicable:

- 1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies that have been performed, as available.
- 2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA, DCCR, and DSMRC.

Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.



PROGRAMMATIC CUSTOMER CHARGES

Residential Customer Program Participation Incentives:

The following Demand Side Management programs are available to residential customers receiving service from the Company on the RS, VFD and LEV Standard Electric Rate Schedules.

Residential Load Management / Demand Conservation

The Residential Load Management / Demand Conservation Program employ switches in homes to help reduce the demand for electricity during peak times. The program communicates with the switches to cycle central air conditioning units, heat pumps, electric water heaters, and pool pumps off and on through a predetermined sequence. This program has an approved flexible incentive structure. The current program offering is defined on Sheet No 86.8.

Residential Conservation / Home Energy Performance Program

The on-site audit offers a comprehensive audit from a certified auditor and incentives for residential customers to support the implementation of energy saving measures for a fee of \$25. Customers are eligible for incentives of \$500 or \$1,000 based on customer purchased and installed energy efficiency measures and validated through a follow-up test.

Date of Issue: January 7, 2013

Date Effective: May 31, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, First Revision of Original Sheet No. 86.3
Canceling P.S.C. No. 16, Original Sheet No. 86.3

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

DCCR = DSM CAPITAL COST RECOVERY

The DCCR component is the means by which the Company recovers its capital investments made for DSM programs, as well as an approved rate of return on such capital investments. The Company calculates the DCCR component as follows:

$$DCCR = [(RB) (ROR + (ROR - DR) (TR / (1 - TR)))] + OE$$

- a) RB is the total rate base for DCCR projects.
- b) ROR is the overall rate of return on DSM Rate Base (RB).
- c) DR is the composite debt rate (i.e., the cost of short- and long-term debt) embedded in ROR.
- d) TR is the composite federal and state income tax rate that applies to the equity return component of ROR.
- e) OE is the sum of the capital-related operating expenses (i.e., depreciation and amortization expense, property taxes, and insurance expense) of the DSM projects to which DCCR applies.

The Company then allocates the DCCR component to the rate class(es) benefitting from the Company's various DSM-related capital investment(s).

CHANGES TO DSMRC

Modifications to components of the DSMRC shall be made at least thirty days prior to the effective period for billing. Each filing shall include the following information as applicable:

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Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.



DATE OF ISSUE: January 29, 2013

DATE EFFECTIVE: March 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President
State Regulation and Rates
Lexington, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 3/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Fifth Revision of Original Sheet No. 86.3
Canceling P.S.C. No. 15, Fourth Revision of Original Sheet No. 86.3

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

The Company then allocates the DCCR component to the rate class(es) benefitting from the Company's various DSM-related capital investment(s).

CHANGES TO DSMRC

Modifications to other components of the DSMRC shall be made at least thirty days prior to the effective period for billing. Each filing shall include the following information as applicable:

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KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

5/31/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: April 30, 2012

Date Effective: May 31, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 86.4

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

Residential Low Income Weatherization Program (WeCare)

The Residential Low Income Weatherization Program (WeCare) is an education and weatherization program designed to reduce energy consumption of LG&E's low-income customers. The program provides energy audits, energy education, blower door tests, and installs weatherization and energy conservation measures. Qualified customers could receive energy conservation measures ranging from \$0 to \$2,100 based upon the customer's most recent twelve month energy usage and results of an energy audit.

Smart Energy Profile

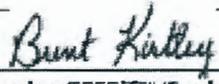
The Smart Energy Profile Program provides a portion of KU's highest consuming residential customers with a customized report of tips, tools and energy efficiency programming recommendations based on individual household energy consumption. These reports are benchmarked against similar properties in locality. The report will help the customer understand and make better informed choices as it relates to energy usage and the associated costs. Information presented in the report will include a comparison of the customer's energy usage to that of similar houses (collectively) and a comparison to the customer's own energy usage in the prior year.

Residential Incentives Program

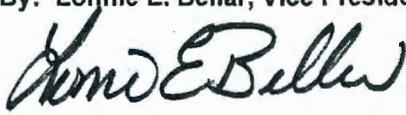
The Residential Incentives Program encourages customers to purchase and install various ENERGY STAR® appliances, HVAC equipment, or window films that meet certain requirements, qualifying them for an incentive as noted in the table below.

Category	Item	Incentive
Appliances	Heat Pump Water Heaters (HPWH)	\$300 per qualifying item purchased
	Washing Machine	\$75 per qualifying item purchased
	Refrigerator	\$100 per qualifying item purchased
	Freezer	\$50 per qualifying item purchased
	Dishwasher	\$50 per qualifying item purchased
Window Film	Window Film	Up to 50% of materials cost only; max of \$200 per customer account; product must meet applicable criteria.
HVAC	Central Air Conditioner	\$100 per Energy Star item purchased plus an additional \$100 per SEER improvement above minimum
	Electric Air-Source Heat Pump	\$100 per Energy Star item purchased plus an additional \$100 per SEER improvement above minimum

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JAN 04 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: January 7, 2013
 Date Effective: May 31, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Kentucky Utilities Company

P.S.C. No. 15, Third Revision of Original Sheet No. 86.4
 Canceling P.S.C. No. 15, Second Revision of Original Sheet No. 86.4

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

Residential Low Income Weatherization Program (WeCare)

The Residential Low Income Weatherization Program (WeCare) is an education and weatherization program designed to reduce energy consumption of LG&E's low-income customers. The program provides energy audits, energy education, blower door tests, and installs weatherization and energy conservation measures. Qualified customers could receive energy conservation measures ranging from \$0 to \$2,100 based upon the customer's most recent twelve month energy usage and results of an energy audit.

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KENTUCKY
 PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
 EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

5/31/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: April 30, 2012

Date Effective: May 31, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

Residential Refrigerator Removal Program

The Residential Refrigerator Removal Program is designed to provide removal and recycling of working, inefficient secondary refrigerators and freezers from KU customer households. Customers participating in this program will be provided a one-time incentive. This program has an approved flexible incentive structure. The current program offering is defined on Sheet No 86.8.

Residential High Efficiency Lighting Program

The Residential High Efficiency Lighting program promotes an increased use of ENERGY STAR® rated CFLs within the residential sector. The Residential High Efficiency Lighting Program distributes compact fluorescent bulbs through direct-mail.

Residential New Construction Program

The Residential New Construction program is designed to reduce residential energy usage and facilitate market transformation by creating a shift in builders' new home construction to include energy-efficient construction practices. Builders who are part of the program can take advantage of technical training classes, gain additional exposure to potential customers and receive incentives to help offset costs when including more energy-efficient features during home construction. KU will reimburse the cost of plan reviews and inspection costs related to an Energy Star or HERS home certification.

Residential HVAC Diagnostics and Tune Up Program

The Residential HVAC Diagnostic and Tune-up program targets customers with HVAC system performance issues. There are no incentives paid directly to customers. Customers are charged a discounted, fixed-fee for the diagnosis and if needed, a similar fee for implementation of corrective actions. Thus, the program pays the portion of diagnostic and tune-up cost in excess of the customer charge below. The customer cost is as follows:

- Customer cost is \$35 per unit for diagnostics test
- Customer cost is \$50 per unit for tune-up

Customer Education and Public Information

These programs help customers make sound energy-use decisions, increase control over energy bills and empower them to actively manage their energy usage. Customer Education and Public Information is accomplished through two processes: a mass-media campaign and an elementary- and middle-school program. The mass media campaign includes public-service advertisements that encourage customers to implement steps to reduce their energy usage. The elementary and middle school program provides professional development and innovative materials to K-8 schools to teach concepts such as basic energy and energy efficiency concepts.

Dealer Referral Network

The Dealer Referral Network assists customers in identifying qualified service providers to install energy efficiency improvements recommended and/ or subsidized by various energy efficiency programs.

Date of Issue: January 7, 2013

Date Effective: May 31, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

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JAN 04 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

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Dealer Referral Network

The Dealer Referral Network assists customers in identifying qualified service providers to install energy efficiency improvements recommended and/ or subsidized by the various energy efficiency programs.

CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue: April 30, 2012

Date Effective: May 31, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
5/31/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 86.6

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

Commercial Customer Program Participation Incentives:

The following Demand Side Management programs are available to commercial customers receiving service from the Company on the GS, AES, PS, TODS, and TODP Standard Electric Rate Schedules.

Commercial Load Management / Demand Conservation

The Commercial Load Management / Demand Conservation Program employ switches or interfaces to customer equipment, in small and large commercial businesses to help reduce the demand for electricity during peak times. The Program communicates with the switches or interface to cycle equipment. This program has an approved flexible incentive structure. The current program offering is defined on Sheet No 86.8.

Commercial Conservation (Energy Audits) / Commercial Incentives

The Commercial Conservation / Commercial Incentive Program is designed to provide energy efficiency opportunities for the Companies' commercial class customers through energy audits and to increase the implementation of energy efficiency measures by providing financial incentives to assist with the replacement of aging and less efficient equipment. Incentives available to all commercial customers are based upon a \$100 per kW removed for calculated efficiency improvements. A prescriptive list provides customers with incentive values for various efficiency improvements projects. Additionally, a custom rebate is available based upon company engineering validation of sustainable KW removed.

- Maximum annual incentive per facility is \$50,000
- Customers can receive multi-year incentives in a single year where such multi-year incentives do not exceed the aggregate of \$100,000 per facility and no incentive was provided in the immediately preceding year
- Applicable for combined Prescriptive and Custom Rebates

Commercial HVAC Diagnostics and Tune Up Program

The Commercial HVAC Diagnostic and Tune-up program targets customers with HVAC system performance issues. There are no incentives paid directly to customers. Customers are charged a discounted, fixed-fee for the diagnosis and if needed, a similar fee for implementation of corrective actions. Thus, the program pays the portion of diagnostic and tune-up cost in excess of the customer charge below. The customer cost is as follows:

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These programs help customers make sound energy-use decisions, increase control over energy bills and empower them to actively manage their energy usage. Customer Education and Public Information is accomplished through two processes: a mass media campaign and an elementary- and middle-school program. The mass media campaign includes public-service advertisements that encourage customers to implement steps to reduce their energy usage. The elementary and middle school program provides professional

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 7, 2013

Date Effective: May 31, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

JEFFREY DEBROW EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirkley</i>
1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	

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JAN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
5/31/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: April 30, 2012
Date Effective: May 31, 2012
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 86.7

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

innovative materials to K-8 schools to teach concepts such as basic energy and energy efficiency concepts.

Dealer Referral Network

The Dealer Referral Network assists customers in identifying qualified service providers to install energy efficiency improvements recommended and/ or subsidized by the various energy efficiency programs.

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JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: January 7, 2013

Date Effective: May 31, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

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CANCELLED
JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
5/31/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: April 30, 2012

Date Effective: May 31, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P. S. C. No. 16, Second Revision of Original Sheet No. 86.8
Canceling P.S.C. No. 16, First Revision of Original Sheet No. 86.8

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

School Energy Management Program

The School Energy Management program will facilitate the hiring and retention of qualified, trained energy specialists by public school districts to support facilitation of energy efficiency measures for public and independent schools under KRS 160.325.

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Current Program Incentive Structures

Residential Load Management / Demand Conservation

Switch Option:

- \$5/month bill credit for June, July, August, & September per air conditioning unit or heat pump on single family home.
- \$2/month bill credit for June, July, August, & September per electric water heater or swimming pool pump on single family home.
- If new customer registers by April 30, 2013, then a \$20 gift card per air-conditioning unit, heat pump, water-heater and/or swimming pool pump switch installed.
 - Customers in a tenant landlord relationship will receive the entire \$20 new customer incentive.

Multi-family Option:

- \$2/month bill credit per customer for June, July, August, & September.
- \$2/month incentive per air conditioning or heat pump switch to the premise owner for June, July, August, & September.
- If new customer registers by April 30, 2013, then a \$20 gift card per air-conditioning unit or heat pump installed.
 - Customers in a tenant landlord relationship where the entire complex participates will split the new customer incentive with the property owner.
 - Customers in a tenant landlord relationship where only a portion of the complex participates, the tenant will receive a \$20 new customer incentive.

Residential Refrigerator Removal Program

The program provides \$50 per working refrigerator or freezer.



DATE OF ISSUE: May 10, 2013

DATE EFFECTIVE: June 1, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President
State Regulation and Rates
Lexington, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 6/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the
Public Service Commission in Case No.
2013-00067 dated April 30, 2013

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 86.8

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

Current Program Incentive Structures

Residential Load Management / Demand Conservation

Switch Option:

- \$5/month bill credit for June, July, August, & September per air conditioning unit or heat pump on single family home.
- \$2/month bill credit for June, July, August, & September per electric water heater or swimming pool pump on single family home.
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 - Customers in a tenant landlord relationship where the entire complex participates will split the new customer incentive with the property owner.
 - Customers in a tenant landlord relationship where only a portion of the complex participates, the tenant will receive a \$20 new customer incentive.

Residential Refrigerator Removal Program

The program provides \$30 per working refrigerator or freezer.

Commercial Load Management / Demand Conservation

Switch Option

- \$5 per month bill credit for June, July, August, & September for air conditioning units up to 5 tons. An additional \$1 per month bill credit for each additional ton of air conditioning above 5 tons based upon unit rated capacity.

Customer Equipment Interface Option

The Company will offer a Load Management / Demand Response program tailored to a commercial customer's ability to reduce load. Program participants must commit to a minimum of 50KW demand reduction per control event. The Company will continue to enroll program participants until 10MW curtailable load is achieved.

- \$25 per KW for verified load reduction during the month of September.
- The customer will have access to at least hourly load reduction data for the year which they remain enrolled in the program.

CANCELLED
MAR 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 7, 2013

Date Effective: December 31, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN Executive Director
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE 1/7/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P. S. C. No. 16, First Revision of Original Sheet No. 86.8
Canceling P.S.C. No. 16, Original Sheet No. 86.8

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

Current Program Incentive Structures

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- If new customer registers by April 30, 2013, then a \$20 gift card per air-conditioning unit, heat pump, water-heater and/or swimming pool pump switch installed.
 - Customers in a tenant landlord relationship will receive the entire \$20 new customer incentive.

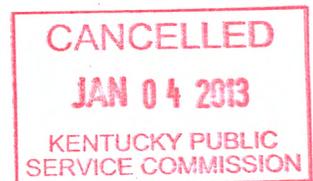
Multi-family Option:

- \$2/month bill credit per customer for June, July, August, & September.
- \$2/month incentive per air conditioning or heat pump switch to the premise owner for June, July, August, & September.
- If new customer registers by April 30, 2013, then a \$20 gift card per air-conditioning unit or heat pump installed.
 - Customers in a tenant landlord relationship where the entire complex participates will split the new customer incentive with the property owner.
 - Customers in a tenant landlord relationship where only a portion of the complex participates, the tenant will receive a \$20 new customer incentive.

Residential Refrigerator Removal Program

The program provides \$50 per working refrigerator or freezer.

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DATE OF ISSUE: January 29, 2013
DATE EFFECTIVE: March 1, 2013
ISSUED BY: /s/ Lonnie E. Bellar, Vice President
State Regulation and Rates
Lexington, Kentucky

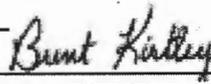
KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 3/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 86.8
 Canceling P.S.C. No. 15, Original Sheet No. 86.8

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<p>Current Program Incentive Structures</p>	
<p>Residential Load Management / Demand Conservation</p>	
<p>Switch Option:</p>	
<ul style="list-style-type: none"> • \$5/month bill credit for June, July, August, & September per air conditioning unit or heat pump on single family home. • \$2/month bill credit for June, July, August, & September per electric water heater or swimming pool pump on single family home. • If new customer registers by April 30, 2013, then a \$20 gift card per air-conditioning unit, heat pump, water-heater and/or swimming pool pump switch installed. <ul style="list-style-type: none"> ○ Customers in a tenant landlord relationship will receive the entire \$20 new customer incentive. 	
	T/I
<p>Multi-family Option:</p>	
<ul style="list-style-type: none"> • \$2/month bill credit per customer for June, July, August, & September. • \$2/month incentive per air conditioning or heat pump switch to the premise owner for June, July, August, & September. • If new customer registers by April 30, 2013, then a \$20 gift card per air-conditioning unit or heat pump installed. <ul style="list-style-type: none"> ○ Customers in a tenant landlord relationship where the entire complex participates will split the new customer incentive with the property owner. ○ Customers in a tenant landlord relationship where only a portion of the complex participates, the tenant will receive a \$20 new customer incentive. 	
	T/I
<p>Residential Refrigerator Removal Program</p>	
<p>The program provides \$30 per working refrigerator or freezer.</p>	
<p>Commercial Load Management / Demand Conservation</p>	
<p>Switch Option</p>	
<ul style="list-style-type: none"> • \$5 per month bill credit for June, July, August, & September for air conditioning units up to 5 tons. An additional \$1 per month bill credit for each additional ton of air conditioning above 5 tons based upon unit rated capacity. 	
<p>Customer Equipment Interface Option</p>	
<p>The Company will offer a Load Management / Demand Response program tailored to a commercial customer's ability to reduce load. Program participants must commit to a minimum of 50KW demand reduction per control event. The Company will continue to enroll program participants until 10MW curtailable load is achieved.</p>	
<ul style="list-style-type: none"> • \$25 per KW for verified load reduction during June, July, August, & September. • The customer will have access to at least hourly load data for every month of the year which they remain enrolled in the program. 	

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 KENTUCKY PUBLIC SERVICE COMMISSION

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JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
 Brent Kirtley
EFFECTIVE 1/2/31/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: November 30, 2012
Date Effective: December 31, 2012
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 86.9

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

- Additional customer charges may be incurred for metering equipment necessary for this program at costs under other tariffs.

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JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE
4/11/13
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: January 7, 2013

Date Effective: May 31, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

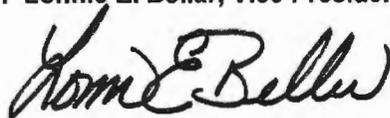
- Additional customer charges may be incurred for metering equipment necessary for this program at costs under other tariffs.

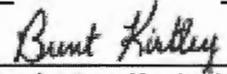
CANCELLED
JAN 0 1 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: April 30, 2012

Date Effective: May 31, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

5/31/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Third Revision of Original Sheet No. 86.10
 Canceling P.S.C. No. 16, Second Revision of Original Sheet No. 86.10

Adjustment Clause **DSM**
Demand-Side Management Cost Recovery Mechanism

Monthly Adjustment Factors

<u>Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, and Low Emission Vehicle Service Rate LEV</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00161 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00070 per kWh
DSM Incentive (DSMI)	\$ 0.00008 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00066 per kWh
DSM Balance Adjustment (DBA)	\$(0.00004) per kWh
Total DSMRC for Rates RS, VFD and LEV	\$ 0.00301 per kWh

<u>General Service Rate GS</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00085 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00093 per kWh
DSM Incentive (DSMI)	\$ 0.00004 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00002 per kWh
DSM Balance Adjustment (DBA)	\$(0.00006) per kWh
Total DSMRC for Rates GS	\$ 0.00178 per kWh

<u>All Electric School Rate AES</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00029 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00029 per kWh
DSM Incentive (DSMI)	\$ 0.00001 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00012 per kWh
DSM Balance Adjustment (DBA)	\$(0.00004) per kWh
Total DSMRC for Rate AES	\$ 0.00067 per kWh

<u>Commercial Customers Served Under Power Service Rate PS, Time of Day Secondary Service Rate TODS and Time-of-Day Primary Service Rate TODP</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00028 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00033 per kWh
DSM Incentive (DSMI)	\$ 0.00001 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00005 per kWh
DSM Balance Adjustment (DBA)	\$(0.00019) per kWh
Total DSMRC for Rates PS, TODS, and TODP	\$ 0.00048 per kWh

CANCELLED
DEC 31 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: May 10, 2013
DATE EFFECTIVE: June 1, 2013
ISSUED BY: /s/ Edwin R. Staton, Vice President
 State Regulation and Rates
 Lexington, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 6/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the
 Public Service Commission in Case No.
 2013-00067 dated April 30, 2013

Kentucky Utilities Company

P.S.C. No. 16, Second Revision of Original Sheet No. 86.10
 Canceling P.S.C. No. 16, First Revision of Original Sheet No. 86.10

Adjustment Clause **DSM**
Demand-Side Management Cost Recovery Mechanism

Monthly Adjustment Factors

Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, and Low Emission Vehicle Service Rate LEV

	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00161 per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00070 per kWh	
DSM Incentive (DSMI)	\$ 0.00008 per kWh	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00066 per kWh	
DSM Balance Adjustment (DBA)	\$(0.00004) per kWh	I
Total DSMRC for Rates RS, VFD and LEV	\$ 0.00301 per kWh	I

General Service Rate GS

	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00071 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00079 per kWh
DSM Incentive (DSMI)	\$ 0.00003 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00002 per kWh
DSM Balance Adjustment (DBA)	\$(0.00006) per kWh
Total DSMRC for Rates GS	\$ 0.00149 per kWh

All Electric School Rate AES

	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00023 per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00025 per kWh	
DSM Incentive (DSMI)	\$ 0.00001 per kWh	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00012 per kWh	
DSM Balance Adjustment (DBA)	\$(0.00004) per kWh	I
Total DSMRC for Rate AES	\$ 0.00057 per kWh	I

Commercial Customers Served Under Power Service Rate PS, Time of Day Secondary Service Rate TODS, and Time-of-Day Primary Service Rate TODP

	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00022 per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00028 per kWh	
DSM Incentive (DSMI)	\$ 0.00001 per kWh	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00005 per kWh	
DSM Balance Adjustment (DBA)	\$(0.00019) per kWh	R
Total DSMRC for Rates PS, TODS, and TODP	\$ 0.00037 per kWh	R

CANCELLED
 JUN 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: February 26, 2013
DATE EFFECTIVE: March 28, 2013
ISSUED BY: /s/ Edwin R. Staton, Vice President
 State Regulation and Rates
 Lexington, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 3/28/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, First Revision of Original Sheet No. 86.10
 Canceling P.S.C. No. 16, Original Sheet No. 86.10

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

Monthly Adjustment Factors

Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, and Low Emission Vehicle Service Rate LEV

	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00161 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00070 per kWh
DSM Incentive (DSMI)	\$ 0.00008 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00066 per kWh
DSM Balance Adjustment (DBA)	\$(0.00040) per kWh
Total DSMRC for Rates RS, VFD and LEV	\$ 0.00265 per kWh

General Service Rate GS

	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00071 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00079 per kWh
DSM Incentive (DSMI)	\$ 0.00003 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00002 per kWh
DSM Balance Adjustment (DBA)	\$(0.00006) per kWh
Total DSMRC for Rates GS	\$ 0.00149 per kWh

All Electric School Rate AES

	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00023 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00025 per kWh
DSM Incentive (DSMI)	\$ 0.00001 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00012 per kWh
DSM Balance Adjustment (DBA)	\$(0.00008) per kWh
Total DSMRC for Rate AES	\$ 0.00053 per kWh

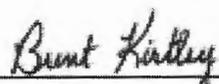
Commercial Customers Served Under Power Service Rate PS, Time of Day Secondary Service Rate TODS, and Time-of-Day Primary Service Rate TODP

	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	\$ 0.00022 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00028 per kWh
DSM Incentive (DSMI)	\$ 0.00001 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00005 per kWh
DSM Balance Adjustment (DBA)	\$ 0.00001 per kWh
Total DSMRC for Rates PS, TODS, and TODP	\$ 0.00057 per kWh

CANCELLED
 MAR 28 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: January 31, 2013
 DATE EFFECTIVE: January 1, 2013
 ISSUED BY: /s/ Lonnie E. Bellar, Vice President
 State Regulation and Rates
 Lexington, Kentucky

Issued by Authority of an Order of the
 Public Service Commission in Case No.
 2012-00221 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 1/4/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

T

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 86.10

Adjustment Clause **DSM**
Demand-Side Management Cost Recovery Mechanism

Monthly Adjustment Factors

Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, and Low Emission Vehicle Service Rate LEV

	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00161 per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00070 per kWh	R
DSM Incentive (DSMI)	\$ 0.00008 per kWh	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00066 per kWh	
DSM Balance Adjustment (DBA)	\$(0.00040) per kWh	
Total DSMRC for Rates RS, VFD and LEV	\$ 0.00265 per kWh	R

General Service Rate GS

	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00071 per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00079 per kWh	R
DSM Incentive (DSMI)	\$ 0.00003 per kWh	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00002 per kWh	
DSM Balance Adjustment (DBA)	\$(0.00006) per kWh	
Total DSMRC for Rates GS	\$ 0.00149 per kWh	R

All Electric School Rate AES

	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00023 per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00025 per kWh	R
DSM Incentive (DSMI)	\$ 0.00001 per kWh	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00012 per kWh	
DSM Balance Adjustment (DBA)	\$(0.00008) per kWh	
Total DSMRC for Rate AES	\$ 0.00053 per kWh	R

Commercial Customers Served Under Power Service Rate PS, Time of Day Secondary Service Rate TODS, and Time-of-Day Primary Service Rate TODP

	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00022 per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00028 per kWh	R
DSM Incentive (DSMI)	\$ 0.00001 per kWh	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00005 per kWh	
DSM Balance Adjustment (DBA)	\$ 0.00001 per kWh	
Total DSMRC for Rates PS, TODS, and TODP	\$ 0.00057 per kWh	R

Industrial Customers Served Under Power Service Rate PS, Time-of-Day Secondary Service Rate TODS, Time-of-Day Primary Service Rate TODP, and Retail Transmission Rate RTS

	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00000 per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00000 per kWh	
DSM Incentive (DSMI)	\$ 0.00000 per kWh	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per kWh	
DSM Balance Adjustment (DBA)	\$ 0.00000 per kWh	
Total DSMRC for Rates PS, TODS, TODP, and RTS	\$ 0.00000 per kWh	

Date of Issue: January 7, 2013
Date Effective: January 1, 2013
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

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 01 04
 MAR 20 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

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 JAN 04 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION JEFF R. BERQUEL EXECUTIVE DIRECTOR TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 86.10
 Canceling P.S.C. No. 15, Original Sheet No. 86.10

Adjustment Clause	DSM	
Demand-Side Management Cost Recovery Mechanism		
Monthly Adjustment Factors		
<u>Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, and Low Emission Vehicle Service Rate LEV</u>		
	Energy Charge	
DSM Cost Recovery Component (DCR)	\$ 0.00161 per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00077 per kWh	
DSM Incentive (DSMI)	\$ 0.00008 per kWh	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00066 per kWh	
DSM Balance Adjustment (DBA)	\$(0.00040) per kWh	
Total DSMRC for Rates RS, VFD and LEV	\$ 0.00272 per kWh	
<u>General Service Rate GS</u>		
	Energy Charge	
DSM Cost Recovery Component (DCR)	\$ 0.00071 per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00102 per kWh	
DSM Incentive (DSMI)	\$ 0.00003 per kWh	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00002 per kWh	R
DSM Balance Adjustment (DBA)	\$(0.00006) per kWh	
Total DSMRC for Rates GS	\$ 0.00172 per kWh	
<u>All Electric School Rate AES</u>		
	Energy Charge	
DSM Cost Recovery Component (DCR)	\$ 0.00023 per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00033 per kWh	
DSM Incentive (DSMI)	\$ 0.00001 per kWh	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00012 per kWh	
DSM Balance Adjustment (DBA)	\$(0.00008) per kWh	
Total DSMRC for Rate AES	\$ 0.00061 per kWh	
<u>Commercial Customers Served Under Power Service Rate PS, Time of Day Secondary Service Rate TODS, and Time-of-Day Primary Service Rate TODP</u>		
	Energy Charge	
DSM Cost Recovery Component (DCR)	\$ 0.00022 per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00033 per kWh	
DSM Incentive (DSMI)	\$ 0.00001 per kWh	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00005 per kWh	
DSM Balance Adjustment (DBA)	\$ 0.00001 per kWh	
Total DSMRC for Rates PS, TODS and TODP	\$ 0.00062 per kWh	
<u>Industrial Customers Served Under Time-of-Day Secondary Service Rate TODS, Time-of-Day Primary Service Rate TODP, and Retail Transmission Rate RTS</u>		
	Energy Charge	
DSM Cost Recovery Component (DCR)	\$ 0.00000 per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00000 per kWh	
DSM Incentive (DSMI)	\$ 0.00000 per kWh	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per kWh	
DSM Balance Adjustment (DBA)	\$ 0.00000 per kWh	
Total DSMRC for Rates TODS, TODP, and RTS	\$ 0.00000 per kWh	

CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
 JEFF BOE DEBOWEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH

Brent Kirkley

Date of Issue: November 30, 2012
 Date Effective: December 31, 2012
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

EFFECTIVE
12/31/2012
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 87

Adjustment Clause

ECR Environmental Cost Recovery Surcharge

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is mandatory to all Standard Electric Rate Schedules listed in Section 1 of the General Index except CTAC and Special Charges, all Pilot Programs listed in Section 3 of the General Index, and the FAC and DSM Adjustment Clauses. Standard Electric Rate Schedules subject to this schedule are divided into Group 1 or Group 2 as follows:

- Group 1: Rate Schedules RS; VFD; AES; LS; RLS; LE; TE; and Pilot Program LEV.
- Group 2: Rate Schedules GS; PS; TODS; TODP; RTS; and FLS.

RATE

The monthly billing amount under each of the schedules to which this mechanism is applicable, shall be increased or decreased by a percentage factor calculated in accordance with the following formula.

$$\text{Group Environmental Surcharge Billing Factor} = \text{Group E(m)} / \text{Group R(m)}$$

As set forth below, Group E(m) is the sum of Jurisdictional E(m) of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month allocated to each of Group 1 and Group 2. Group R(m) for Group 1 is the 12-month average revenue for the current expense month and for Group 2 it is the 12-month average non-fuel revenue for the current expense month.

DEFINITIONS

- 1) For all Plans, $E(m) = [(RB/12) (ROR + (ROR - DR) (TR / (1 - TR)))] + OE - EAS + BR$
 - a) RB is the Total Environmental Compliance Rate Base.
 - b) ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return [cost of short-term debt, long-term debt, preferred stock, and common equity].
 - c) DR is the Debt Rate [cost of short-term debt, and long-term debt].
 - d) TR is the Composite Federal and State Income Tax Rate.
 - e) OE is the Operating Expenses. OE includes operation and maintenance expense recovery authorized by the K.P.S.C. in all approved ECR Plan proceedings.
 - f) EAS is the total proceeds from emission allowance sales applicable to the pre-2011 Plans only.
 - g) BR is the operation and maintenance expenses, and/or revenues if applicable, associated with Beneficial Reuse applicable to the pre-2011 Plans only.
 - h) Plans are the environmental surcharge compliance plans submitted to and approved by the Kentucky Public Service Commission pursuant to KRS 278.183.

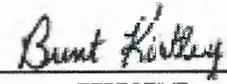
CANCELLED
DEC 31 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
2012-00221 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 1/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 87

Adjustment Clause

ECR

Environmental Cost Recovery Surcharge

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is mandatory to all Standard Electric Rate Schedules listed in Section 1 of the General Index except CTAC and Special Charges, all Pilot Programs listed in Section 3 of the General Index, and the FAC and DSM Adjustment Clauses. Standard Electric Rate Schedules subject to this schedule are divided into Group 1 or Group 2 as follows:

- Group 1: Rate Schedules RS; VFD; AES; LS; RLS; LE; TE; and Pilot Program LEV.
- Group 2: Rate Schedules GS; PS; TODS; TODP; RTS; and FLS.

RATE

The monthly billing amount under each of the schedules to which this mechanism is applicable, shall be increased or decreased by a percentage factor calculated in accordance with the following formula.

$$\text{Group Environmental Surcharge Billing Factor} = \text{Group E(m)} / \text{Group R(m)}$$

As set forth below, Group E(m) is the sum of Jurisdictional E(m) of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month allocated to each of Group 1 and Group 2. Group R(m) for Group 1 is the 12-month average revenue for the current expense month and for Group 2 it is the 12-month average non-fuel revenue for the current expense month.

DEFINITIONS

- 1) For all Plans, $E(m) = [(RB/12) (ROR + (ROR - DR) (TR / (1 - TR)))] + OE - EAS + BR$
 - a) RB is the Total Environmental Compliance Rate Base.
 - b) ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return [cost of short-term debt, long-term debt, preferred stock, and common equity].
 - c) DR is the Debt Rate [cost of short-term debt, and long-term debt].
 - d) TR is the Composite Federal and State Income Tax Rate.
 - e) OE is the Operating Expenses. OE includes operation and maintenance expense recovery authorized by the K.P.S.C. in all approved ECR Plan proceedings.
 - f) EAS is the total proceeds from emission allowance sales applicable to the pre-2011 Plans only.
 - g) BR is the operation and maintenance expenses, and/or revenues if applicable, associated with Beneficial Reuse applicable to the pre-2011 Plans only.
 - h) Plans are the environmental surcharge compliance plans submitted to and approved by the Kentucky Public Service Commission pursuant to KRS 278.183.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: January 7, 2013

Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 87
 Canceling P.S.C. No. 15, Original Sheet No. 87

Adjustment Clause	ECR
Environmental Cost Recovery Surcharge	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This schedule is mandatory to all Standard Electric Rate Schedules listed in Section 1 of the General Index except CTAC and Special Charges, all Pilot Programs listed in Section 3 of the General Index, and the FAC and DSM Adjustment Clauses. Standard Electric Rate Schedules subject to this schedule are divided into Group 1 or Group 2 as follows:	
Group 1: Rate Schedules RS; VFD; AES; ST.LT.; P.O.LT.; DSK; LE; TE; and Pilot Program LEV.	
Group 2: Rate Schedules GS; PS; TODS; TODP; RTS; and FLS.	
Prior to billings for the first billing cycle in March 2012 (cycle beginning February 29, 2012), all rate schedules noted above will be included in Group 1 for purposes of determining and applying the Environmental Surcharge Billing Factor.	
RATE	
The monthly billing amount under each of the schedules to which this mechanism is applicable, shall be increased or decreased by a percentage factor calculated in accordance with the following formula.	
$\text{Group Environmental Surcharge Billing Factor} = \text{Group E(m)} / \text{Group R(m)}$	
As set forth below, Group E(m) is the sum of Jurisdictional E(m) of each approved environmental compliance plan revenue requirement of environmental compliance costs for the current expense month allocated to each of Group 1 and Group 2. Group R(m) for Group 1 is the 12-month average revenue for the current expense month and for Group 2 it is the 12-month average non-fuel revenue for the current expense month.	
DEFINITIONS	
1) For all Plans, $E(m) = [(RB/12) (ROR + (ROR - DR) (TR / (1 - TR)))] + OE - BAS + BR$	
a) RB is the Total Environmental Compliance Rate Base.	
b) ROR is the Rate of Return on Environmental Compliance Rate Base, designated as the overall rate of return [cost of short-term debt, long-term debt, preferred stock, and common equity].	
c) DR is the Debt Rate [cost of short-term debt, and long-term debt].	
d) TR is the Composite Federal and State Income Tax Rate.	
e) OE is the Operating Expenses [Depreciation and Amortization Expense, Property Taxes, Emission Allowance Expense and O&M expense adjusted for the Average Month Expense already included in existing rates]. OE includes operation and maintenance expense recovery authorized by the K.P.S.C. in all approved ECR Plan proceedings.	
f) BAS is the total proceeds from by-product and allowance sales applicable to the pre-2011 Plans only.	
g) BR is the operation and maintenance expenses, and/or revenue applicable, associated with Beneficial Reuse applicable to the pre-2011 Plans only.	
h) Plans are the environmental surcharge compliance plans submitted to and approved by the Kentucky Public Service Commission pursuant to KRS 278.183.	

CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Hatley</i> EFFECTIVE 1/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: December 21, 2011
 Date Effective: December 16, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 87.1

Adjustment Clause

ECR Environmental Cost Recovery Surcharge

- 2) Total E(m) (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Jurisdictional Allocation Factor. Jurisdictional E(m) is adjusted for any (Over)/Under collection or prior period adjustment and by the subtraction of the Revenue Collected through Base Rates for the Current Expense month to arrive at Adjusted Net Jurisdictional E(m). Adjusted Net Jurisdictional E(m) is allocated to Group 1 and Group 2 on the basis of Revenue as a Percentage of Total Revenue for the 12 months ending with the Current Month to arrive at Group 1 E(m) and Group 2 E(m).
- 3) The Group 1 R(m) is the average of total Group 1 monthly base revenue for the 12 months ending with the current expense month. Base revenue includes the customer, energy, and lighting charges for each rate schedule included in Group 1 to which this mechanism is applicable and automatic adjustment clause revenues for the Fuel Adjustment Clause and the Demand-Side Management Cost Recovery Mechanism as applicable for each rate schedule in Group 1.
- 4) The Group 2 R(m) is the average of total Group 2 monthly base non-fuel revenue for the 12 months ending with the current expense month. Base non-fuel revenue includes the customer, non-fuel energy, and demand charges for each rate schedule included in Group 2 to which this mechanism is applicable and automatic adjustment clause revenues for the Demand-Side Management Cost Recovery Mechanism as applicable for each rate schedule in Group 2. Non-fuel energy is equal to the tariff energy rate for each rate schedule included in Group 2 less the base fuel factor as defined on Sheet No. 85.1, Paragraph 6.
- 5) Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: February 29, 2012
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued By Authority of an Order of the KPSC in Case No. 2011-00234 dated February 29, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirkley</i>
EFFECTIVE 1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 87.1
 Cancelling P.S.C. No. 15, Original Sheet No. 87.1

Adjustment Clause	ECR
Environmental Cost Recovery Surcharge	
<p>2) Total E(m) (sum of each approved environmental compliance plan revenue requirement) is multiplied by the Jurisdictional Allocation Factor. Jurisdictional E(m) is adjusted for any (Over)/Under collection or prior period adjustment and by the subtraction of the Revenue Collected through Base Rates for the Current Expense month to arrive at Adjusted Net Jurisdictional E(m). Adjusted Net Jurisdictional E(m) is allocated to Group 1 and Group 2 on the basis of Revenue as a Percentage of Total Revenue for the 12 months ending with the Current Month to arrive at Group 1 E(m) and Group 2 E(m).</p> <p>3) The Group 1 R(m) is the average of total Group 1 monthly base revenue for the 12 months ending with the current expense month. Base revenue includes the customer, energy, and lighting charges for each rate schedule included in Group 1 to which this mechanism is applicable and automatic adjustment clause revenues for the Fuel Adjustment Clause and the Demand-Side Management Cost Recovery Mechanism as applicable for each rate schedule in Group 1.</p> <p>4) The Group 2 R(m) is the average of total Group 2 monthly base non-fuel revenue for the 12 months ending with the current expense month. Base non-fuel revenue includes the customer, non-fuel energy, and demand charges for each rate schedule included in Group 2 to which this mechanism is applicable and automatic adjustment clause revenues for the Demand-Side Management Cost Recovery Mechanism as applicable for each rate schedule in Group 2. Non-fuel energy is equal to the tariff energy rate for each rate schedule included in Group 2 less the base fuel factor as defined on Sheet No. 85.1, Paragraph 6.</p> <p>5) Current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.</p>	

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CANCELLED
JAN 0 1 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
2/29/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: May 14, 2012
Date Effective: February 29, 2012
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued By Authority of an Order of the KPSC in Case No. 2011-00231 dated February 29, 2012

Kentucky Utilities Company

P.S.C. No. 16, First Revision of Original Sheet No. 90
Canceling P.S.C. No. 16, Original Sheet No. 90

Adjustment Clause

FF
Franchise Fee Rider

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available as an option for collection of revenues within governmental jurisdictions which impose on Company franchise fees, permitting fees, local taxes or other charges by ordinance, franchise, or other governmental directive and not otherwise collected in the charges of Company's base rate schedules.

DEFINITIONS

Base Year - the twelve month period ending November 30.

Collection Year - the full calendar year following the Base Year.

Base Year Amount -

- 1) a percentage of revenues, as determined in the franchise agreement, for the Base Year; and
- 2) license fees, permit fees, or other costs specifically borne by Company for the purpose of maintaining the franchise as incurred in the Base Year and applicable specifically to Company by ordinance or franchise for operation and maintenance of its facilities in the franchise area, including but not limited to costs incurred by Company as a result of governmental regulation or directives requiring construction or installation of facilities beyond that normally provided by Company in accordance with applicable Rules and Regulations approved by and under the direction of the Kentucky Public Service Commission; and
- 3) any adjustment for over or under collection of revenues associated with the amounts in 1) or 2).

RATE

The franchise percentage will be calculated by dividing the Base Year amount by the total revenues in the Base Year for the franchise area. The franchise percentage will be monitored during the Collection Year and adjusted to recover the Base Year Amount in the Collection Year as closely as possible.

BILLING

- 1) The franchise charge will be applied exclusively to the base rate and all riders of bills of customers receiving service within the franchising governmental jurisdiction, before taxes.
- 2) The franchise charge will appear as a separate line item on the Customer's bill and show the unit of government requiring the franchise.
- 3) Payment of the collected franchise charges will be made to the governmental franchising body as agreed to in the franchise agreement.

CANCELLED
MAY 26 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: October 16, 2003

ISSUED BY: /s/ Lonnie E. Bellar, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
2009-00548 dated July 30, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/4/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

T

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 90

Adjustment Clause

FF Franchise Fee Rider

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available as an option for collection of revenues within governmental jurisdictions which impose on Company franchise fees, permitting fees, local taxes or other charges by ordinance, franchise, or other governmental directive and not otherwise collected in the charges of Company's base rate schedules.

DEFINITIONS

Base Year - the twelve month period ending November 30.

Collection Year - the full calendar year following the Base Year.

Base Year Amount -

- 1) a percentage of revenues, as determined in the franchise agreement, for the Base Year; and
- 2) license fees, permit fees, or other costs specifically borne by Company for the purpose of maintaining the franchise as incurred in the Base Year and applicable specifically to Company by ordinance or franchise for operation and maintenance of its facilities in the franchise area, including but not limited to costs incurred by Company as a result of governmental regulation or directives requiring construction or installation of facilities beyond that normally provided by Company in accordance with applicable Rules and Regulations approved by and under the direction of the Kentucky Public Service Commission; and
- 3) any adjustment for over or under collection of revenues associated with the amounts in 1) or 2).

RATE

The franchise percentage will be calculated by dividing the Base Year amount by the total revenues in the Base Year for the franchise area. The franchise percentage will be monitored during the Collection Year and adjusted to recover the Base Year Amount in the Collection Year as closely as possible.

BILLING

- 1) The franchise charge will be applied exclusively to the base rate and all riders of bills of customers receiving service within the franchising governmental jurisdiction, before taxes.
- 2) The franchise charge will appear as a separate line item on the Customer's bill and show the unit of government requiring the franchise.
- 3) Payment of the collected franchise charges will be made to the governmental franchising body as agreed to in the franchise agreement.

TERM OF CONTRACT

As agreed to in the franchise agreement. In the event such franchise agreement should lapse but payment of franchise fees, other local taxes, or permitting fees paid by Company by ordinance, franchise, or other governmental directive should continue, collection shall continue under this tariff.

TERMS AND CONDITIONS

Service will be furnished in accordance with the provisions of the franchise agreement as those provisions do not conflict with the Terms and Conditions approved by and under the direction of the Kentucky Public Service Commission.

Date of Issue: January 7, 2013

Date Effective: October 16, 2003

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
SENIOR DIRECTOR OF EXECUTIVE DIRECTOR SERVICE COMMISSION FF BRANCH

1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 90

Adjustment Clause

FF

Franchise Fee Rider

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available as an option for collection of revenues within governmental jurisdictions which impose on Company franchise fees, permitting fees, local taxes or other charges by ordinance, franchise, or other governmental directive and not otherwise collected in the charges of Company's base rate schedules.

DEFINITIONS

Base Year - the twelve month period ending November 30.

Collection Year - the full calendar year following the Base Year.

Base Year Amount -

- 1) a percentage of revenues, as determined in the franchise agreement, for the Base Year; and
- 2) license fees, permit fees, or other costs specifically borne by Company for the purpose of maintaining the franchise as incurred in the Base Year and applicable specifically to Company by ordinance or franchise for operation and maintenance of its facilities in the franchise area, including but not limited to costs incurred by Company as a result of governmental regulation or directives requiring construction or installation of facilities beyond that normally provided by Company in accordance with applicable Rules and Regulations approved by and under the direction of the Kentucky Public Service Commission; and
- 3) any adjustment for over or under collection of revenues associated with the amounts in 1) or 2).

RATE

The franchise percentage will be calculated by dividing the Base Year amount by the total revenues in the Base Year for the franchise area. The franchise percentage will be monitored during the Collection Year and adjusted to recover the Base Year Amount in the Collection Year as closely as possible.

BILLING

- 1) The franchise charge will be applied exclusively to the base rate and all riders of bills of customers receiving service within the franchising governmental jurisdiction, before taxes.
- 2) The franchise charge will appear as a separate line item on the Customer's bill and show the unit of government requiring the franchise.
- 3) Payment of the collected franchise charges will be made to the governmental franchising body as agreed to in the franchise agreement.

TERM OF CONTRACT

As agreed to in the franchise agreement. In the event such franchise agreement should lapse but payment of franchise fees, other local taxes, or permitting fees paid by Company by ordinance, franchise, or other governmental directive should continue, collection shall continue under this tariff.

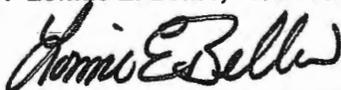
TERMS AND CONDITIONS

Service will be furnished in accordance with the provisions of the franchise agreement in so far as those provisions do not conflict with the Terms and Conditions applicable to Company approved by and under the direction of the Kentucky Public Service Commission.

Date of Issue: August 6, 2010

Date Effective: October 16, 2003

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

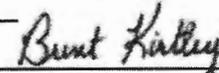


Issued by Authority of an Order of the KPSC in Case No. 2009-00540 dated July 30, 2010

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEBOWEN
EXECUTIVE DIRECTOR
TARIFF BRANCH



EFFECTIVE
10/16/2003

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 91

Adjustment Clause

ST
School Tax

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is applied as a rate increase to all other schedules pursuant to KRS 160.617 for the recovery by the utility of school taxes in any county requiring a utility gross receipts license tax for schools under KRS 160.613.

RATE

The utility gross receipts license tax authorized under state law.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Hartley</i>
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 91

Adjustment Clause	ST
School Tax	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE This schedule is applied as a rate increase to all other schedules pursuant to KRS 160.617 for the recovery by the utility of school taxes in any county requiring a utility gross receipts license tax for schools under KRS 160.613.	
RATE The utility gross receipts license tax authorized under state law.	

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CANCELLED
JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

**KENTUCKY
PUBLIC SERVICE COMMISSION**
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 92

Adjustment Clause

HEA
Home Energy Assistance Program

APPLICABLE

In all territory served.

AVAILABILITY

To all residential customers.

RATE

\$0.25 per meter per month.

BILLING

The HEA charge shall be shown as a separate item on customer bills.

SERVICE PERIOD

The Home Energy Assistance charge will be applied to all residential electric bills rendered during the billing cycles commencing January 1, 2013 until the effective date of new base rates, or as otherwise directed by the Public Service Commission. The HEA program is approved through September 30, 2015. Proceeds from this charge will be used to fund residential low-income demand-side management Home Energy Assistance programs which have been designed through a collaborative advisory process and then filed with, and approved by, the Commission.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

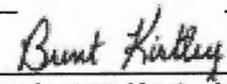
Date of Issue: January 7, 2013

Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 92
Canceling P.S.C. No. 15, First Revision of Original Sheet No. 92

Adjustment Clause	HEA
Home Energy Assistance Program	
APPLICABLE In all territory served.	
AVAILABILITY To all residential customers.	
RATE \$0.16 per meter per month.	
BILLING The HEA charge shall be shown as a separate item on customer bills.	
SERVICE PERIOD The Home Energy Assistance charge will be applied to all residential electric bills rendered during the billing cycles commencing October 1, 2007 through September 30, 2015, or as otherwise directed by the Public Service Commission. Proceeds from this charge will be used to fund residential low-income demand-side management Home Energy Assistance programs which have been designed through a collaborative advisory process and then filed with, and approved by, the Commission.	

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirkley</i>
EFFECTIVE 1/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: December 21, 2011

Date Effective: January 1, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2011-00161 dated December 15, 2011

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 95

TERMS AND CONDITIONS

Customer Bill of Rights

As a residential customer of a regulated public utility in Kentucky, you are guaranteed the following rights subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service Commission Administrative Regulations:

- You have the right to service, provided you (or a member of your household whose debt was accumulated at your address) are not indebted to the utility.
- You have the right to inspect and review the utility's rates and tariffed operating procedures during the utility's normal office hours.
- You have the right to be present at any routine utility inspection of your service conditions.
- You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service, if payment is not received.
- You have the right to dispute the reasons for any announced termination of your service.
- You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.
- You have the right to participate in equal, budget payment plans for your natural gas and electric service.
- You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
- You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance has been corrected.
- If you have not been disconnected, you have the right to maintain your natural gas and electric service for up to thirty (30) days, provided you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between the months of November and the end of March.
- If you have been disconnected due to non-payment, you have the right to have your natural gas or electric service reconnected between the months of November through March provided you:
 - 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources, and
 - 2) Pay one third (1/3) of your outstanding bill (\$200 maximum), and
 - 3) Accept referral to the Human Resources' Weatherization Program, and
 - 4) Agree to a repayment schedule that will cause your bill to become current by October 15.
- You have the right to contact the Public Service Commission regarding a ~~KENTUCKY~~ that you have been unable to resolve with your utility (call Toll Free 1-800-772-4636).

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

TERMS AND CONDITIONS

Customer Bill of Rights

As a residential customer of a regulated public utility in Kentucky, you are guaranteed the following rights subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service Commission Administrative Regulations:

- You have the right to service, provided you (or a member of your household whose debt was accumulated at your address) are not indebted to the utility.
- You have the right to inspect and review the utility's rates and tariffed operating procedures during the utility's normal office hours.
- You have the right to be present at any routine utility inspection of your service conditions.
- You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service, if payment is not received.
- You have the right to dispute the reasons for any announced termination of your service.
- You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.
- You have the right to participate in equal, budget payment plans for your natural gas and electric service.
- You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
- You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance has been corrected.
- If you have not been disconnected, you have the right to maintain your natural gas and electric service for up to thirty (30) days, provided you present a Certificate of Need issued by the Kentucky Cabinet for Human Resources between the months of November and the end of March.
- If you have been disconnected due to non-payment, you have the right to have your natural gas or electric service reconnected between the months of November through March provided you:
 - 1) Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources, and
 - 2) Pay one third (1/3) of your outstanding bill (\$200 maximum), and
 - 3) Accept referral to the Human Resources' Weatherization Program, and
 - 4) Agree to a repayment schedule that will cause your bill to become current by October 15.
- You have the right to contact the Public Service Commission regarding any dispute that you have been unable to resolve with your utility (call Toll Free 1-800-772-4636)

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

T

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 96

TERMS AND CONDITIONS

General

COMMISSION RULES AND REGULATIONS

All electric service supplied by Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.

COMPANY TERMS AND CONDITIONS

In addition to the rules and regulations of the Commission, all electric service supplied by Company shall be in accordance with these Terms and Conditions, which shall constitute a part of all applications and contracts for service.

RATES, TERMS AND CONDITIONS ON FILE

A copy of the rate schedules, terms, and conditions under which electric service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, terms and conditions, together with the law, rules, and regulations of the Commission, is available for public inspection in each office of Company where bills may be paid.

ASSIGNMENT

No order for service, agreement or contract for service may be assigned or transferred without the written consent of Company.

RENEWAL OF CONTRACT

If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one (1) year each, subject to termination at the end of any year upon thirty (30) days prior written notice by either party.

AGENTS CANNOT MODIFY AGREEMENT WITHOUT CONSENT OF P.S.C. OF KY.

No agent has power to amend, modify, alter, or waive any of these Terms and Conditions, or to bind Company by making any promises or representations not contained herein.

SUPERSEDE PREVIOUS TERMS AND CONDITIONS

These Terms and Conditions supersede all terms and conditions under which Company has previously supplied electric service.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: February 6, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

TERMS AND CONDITIONS

General

COMMISSION RULES AND REGULATIONS

All electric service supplied by Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.

COMPANY TERMS AND CONDITIONS

In addition to the rules and regulations of the Commission, all electric service supplied by Company shall be in accordance with these Terms and Conditions, which shall constitute a part of all applications and contracts for service.

RATES, TERMS AND CONDITIONS ON FILE

A copy of the rate schedules, terms, and conditions under which electric service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, terms and conditions, together with the law, rules, and regulations of the Commission, is available for public inspection in each office of Company where bills may be paid.

ASSIGNMENT

No order for service, agreement or contract for service may be assigned or transferred without the written consent of Company.

RENEWAL OF CONTRACT

If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for successive periods of one (1) year each, subject to termination at the end of any year upon thirty (30) days prior written notice by either party.

AGENTS CANNOT MODIFY AGREEMENT WITHOUT CONSENT OF P.S.C. OF KY.

No agent has power to amend, modify, alter, or waive any of these Terms and Conditions, or to bind Company by making any promises or representations not contained herein.

SUPERSEDE PREVIOUS TERMS AND CONDITIONS

These Terms and Conditions supersede all terms and conditions under which Company has previously supplied electric service.

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KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
Date Effective: February 6, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 97

TERMS AND CONDITIONS

Customer Responsibilities

APPLICATION FOR SERVICE

A written application or contract, properly executed, may be required before Company is obligated to render electric service. Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using electric service is clearly outside the scope of Company's standard rate schedules, Company may establish special contracts giving effect to such unusual circumstances. Customer accepts that non-standard service may result in the delay of required maintenance or, in the case of outages, restoration of service.

TRANSFER OF APPLICATION

Applications for electric service are not transferable and new occupants of premises will be required to make application for service before commencing the use of electricity. Customers who have been receiving electric service shall notify Company when discontinuance of service is desired, and shall pay for all electric service furnished until such notice has been given and final meter readings made by Company.

CONTRACTED DEMANDS

For rate applications where billing demand minimums are determined by the Contract Demand customer shall execute written Contract prior to rendering of service. At Company's sole discretion, in lieu of a written contract, a completed load data sheet or other written load specification, as provided by Customer, can be used to determine the maximum load on Company's system for determining Contract Demand minimum.

OPTIONAL RATES

If two or more rate schedules are available for the same class of service, it is Customer's responsibility to determine the options available and to designate the schedule under which customer desires to receive service.

Company will, at any time, upon request, advise any customer as to the most advantageous rate for existing or anticipated service requirements as defined by the customer, but Company does not assume responsibility for the selection of such rate or for the continuance of the lowest annual cost under the rate selected.

In those cases in which the most favorable rate is difficult to predetermine, Customer will be given the opportunity to change to another schedule, unless otherwise prevented by the rate schedule under which Customer is currently served, after trial of the schedule originally designated; however, after the first such change, Company shall not be required to make a change in schedule more often than once in twelve (12) months.

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TERMS AND CONDITIONS
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JEFF R. DEROUEN EXECUTIVE DIRECTOR
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<i>Brent Kirtley</i>
EFFECTIVE 8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 97.1

TERMS AND CONDITIONS

Customer Responsibilities

From time to time, Customer should investigate Customer's operating conditions to determine a desirable change from one available rate to another. Company, lacking knowledge of changes that may occur at any time in Customer's operating conditions, does not assume responsibility that Customer will at all times be served under the most beneficial rate.

In no event will Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service.

CUSTOMER'S EQUIPMENT AND INSTALLATION

Customer shall furnish, install, and maintain at Customer's expense all electrical apparatus and wiring to connect with Company's service drop or service line. All such apparatus and wiring shall be installed and maintained in conformity with applicable statutes, laws or ordinances and with the rules and regulations of the constituted authorities having jurisdiction. Customer shall not install wiring or connect and use any motor or other electricity-using device which in the opinion of Company is detrimental to its electric system or to the service of other customers of Company. Company assumes no responsibility whatsoever for the condition of Customer's electrical wiring, apparatus, or appliances, nor for the maintenance or removal of any portion thereof.

In the event Customer builds or extends its own transmission or distribution system over property Customer owns, controls, or has rights to, and said system extends or may extend into the service territory of another utility company, Customer will notify Company of their intention in advance of the commencement of construction.

OWNER'S CONSENT TO OCCUPY

Customer shall grant easements and rights-of-way on and across Customer's property at no cost to Company.

ACCESS TO PREMISES AND EQUIPMENT

Company shall have the right of access to Customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of electric service or for the purpose of turning on and shutting off the supply of electricity when necessary and for all other proper purposes. Customer shall not construct or permit the construction of any structure or device which will restrict the access of Company to its equipment for any of the above purposes.

PROTECTION OF COMPANY'S PROPERTY

Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of Company installed on Customer's premises, and will be held liable for same according to law. Customer hereby agrees that no one except the employees of Company shall be allowed to make any internal or external adjustments of any meter or any other apparatus which shall be the property of Company.

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Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 97.1

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TARIFF BRANCH

Brent Kirtley

EFFECTIVE

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 97.2

TERMS AND CONDITIONS

Customer Responsibilities

POWER FACTOR

Company installs facilities to supply power to Customer at or near unity power factor.

Company expects any customer to use apparatus which shall result in a power factor near unity. However, Company will permit the use of apparatus which shall result, during normal operation, in a power factor not lower than 90 percent either lagging or leading.

Where Customer's power factor is less than 90 percent, Company reserves the right to require Customer to furnish, at Customer's own expense, suitable corrective equipment to maintain a power factor of 90 percent or higher.

EXCLUSIVE SERVICE ON INSTALLATION CONNECTED

Except in cases where Customer has a contract with Company for reserve or auxiliary service, no other electric light or power service will be used by Customer on the same installation in conjunction with Company's service, either by means of a throw-over switch or any other connection.

LIABILITY

Customer assumes all responsibility for the electric service upon Customer's premises at and from the point of delivery of electricity and for the wires and equipment used in connection therewith, and will protect and save Company harmless from all claims for injury or damage to persons or property occurring on Customer's premises or at and from the point of delivery of electricity, occasioned by such electricity or said wires and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of Company.

NOTICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD

The service connections, transformers, meters, and appurtenances supplied by Company for the rendition of electric service to its customers have a definite capacity which may not be exceeded without damage. In the event that Customer contemplates any material increase in Customer's connected load, whether in a single increment or over an extended period, Customer shall immediately give Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice Customer may be held liable for any damage done to meters, transformers, or other equipment of Company caused by such material increase in Customer's connected load. Should Customer make a permanent change in the operation of electrical equipment that materially reduces the maximum load required by Customer, Company may reduce Customer's contract capacity.

Date of Issue: January 7, 2013

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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KENTUCKY PUBLIC
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Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 97.2

TERMS AND CONDITIONS Customer Responsibilities

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PERMITS

Customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give Company or its agents access to Customer's premises and equipment and to enable its service to be connected therewith. Where necessary, the owner of the premises or of intervening property between the premises and Company's distribution lines the customer shall obtain from the proper owner or owners the necessary

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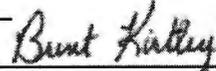
Date of Issue: August 6, 2010

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TARIFF BRANCH



EFFECTIVE

8/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 97.3

TERMS AND CONDITIONS

Customer Responsibilities

PERMITS

Customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give Company or its agents access to Customer's premises and equipment and to enable its service to be connected therewith. In case Customer is not the owner of the premises or of intervening property between the premises and Company's distribution lines the customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and in or about such intervening property of all such wiring or other customer-owned electrical equipment as may be necessary or convenient for the supply of electric service to customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, Company shall obtain the aforementioned consent.

The construction of electric facilities to provide service to a number of customers in a manner consistent with good engineering practice and the least public inconvenience sometimes requires that certain wires, guys, poles, or other appurtenances on a customer's premises be used to supply service to neighboring customers. Accordingly, each customer taking Company's electric service shall grant to Company such rights on or across his or her premises as may be necessary to furnish service to neighboring premises, such rights to be exercised by Company in a reasonable manner and with due regard for the convenience of Customer.

Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under Customer's application until a reasonable time after such permits are granted.

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TERMS AND CONDITIONS
Customer Responsibilities

PERMITS (continued)

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JEFF R. DEROUEN EXECUTIVE DIRECTOR
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<i>Brent Kirtley</i>
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Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 98

TERMS AND CONDITIONS

Company Responsibilities

METERING

The electricity used will be measured by a meter or meters to be furnished and installed by Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by Company.

POINT OF DELIVERY OF ELECTRICITY

The point of delivery of electrical energy supplied by Company shall be at the point, as designated by Company, where Company's facilities are connected with the facilities of Customer, irrespective of the location of the meter.

EXTENSION OF SERVICE

The main transmission lines of Company, or branches thereof, will be extended to such points as provide sufficient load to justify such extensions or in lieu of sufficient load, Company may require such definite and written guarantees from a customer, or group of customers, in addition to any minimum payments required by the Tariff as may be necessary. This requirement may also be made covering the repayment, within a reasonable time, of the cost of tapping such existing lines for light or power service or both.

COMPANY'S EQUIPMENT AND INSTALLATION

Company will furnish, install, and maintain at its expense the necessary overhead service drop or service line required to deliver electricity at the voltage contracted for, to Customer's electric facilities.

Company will furnish, install, and maintain at its expense the necessary meter or meters. (The term meter as used here and elsewhere in these rules and regulations shall be considered to include all associated instruments and devices, such as current and potential transformers installed for the purpose of measuring deliveries of electricity to the customer.) Suitable provision for Company's meter, including an adequate protective enclosure for the same if required, shall be made by Customer. Title to the meter shall remain in Company, with the right to install, operate, maintain, and remove same. Customer shall protect such property of Company from loss or damage, and no one who is not an agent of Company shall be permitted to remove, damage, or tamper with the same. Customer shall execute such reasonable form of easement agreement as may be required by Company.

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to Customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for prospective service shall furnish Company with realistic estimates of prospective electricity requirements.

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KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION OFFICE OF THE EXECUTIVE DIRECTOR TARIFF BRANCH
<i>Burt Kallay</i>
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TERMS AND CONDITIONS
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KENTUCKY PUBLIC
UTILITY COMMISSION

<p>KENTUCKY PUBLIC UTILITY COMMISSION</p> <p>JEFF R. DEROUEN EXECUTIVE DIRECTOR</p> <p>TARIFF BRANCH</p> <p><i>Brent Kirtley</i></p> <p>EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>

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Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 98.1

TERMS AND CONDITIONS

Company Responsibilities

COMPANY NOT LIABLE FOR INTERRUPTIONS

Company will exercise reasonable care and diligence in an endeavor to supply service continuously and without interruption but does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of electric service not caused by the willful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of Company.

COMPANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES

Company is merely a supplier of electricity delivered to the point of connection of Company's and Customer's facilities, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or property of Customer or of third persons resulting from the presence, use or abuse of electricity on Customer's premises or resulting from defects in or accidents to any of Customer's wiring, equipment, apparatus, or appliances, or resulting from any cause whatsoever other than the negligence of Company

LIABILITY

In no event shall Company have any liability to Customer or any other party affected by the electrical service to Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to Customer or any other party. In the event that the customer's use of Company's service causes damage to Company's property or injuries to persons, Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.

FIRM SERVICE

Where a customer-generator supplies all or part of the customer-generator's own load and desires Company to provide supplemental or standby service for that load, the customer-generator must contract for such service under Company's Supplemental or Standby Service Rider, otherwise Company has no obligation to supply the non-firm service. This requirement does not apply to Net Metering Service (Rider NMS).

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<i>Brent Kirtley</i>
1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TERMS AND CONDITIONS

Company Responsibilities

COMPANY NOT LIABLE FOR INTERRUPTIONS

Company will exercise reasonable care and diligence in an endeavor to supply service continuously and without interruption but does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of electric service not caused by the willful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of Company.

COMPANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES

Company is merely a supplier of electricity delivered to the point of connection of Company's and Customer's facilities, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or property of Customer or of third persons resulting from the presence, use or abuse of electricity on Customer's premises or resulting from defects in or accidents to any of Customer's wiring, equipment, apparatus, or appliances, or resulting from any cause whatsoever other than the negligence of Company

LIABILITY

In no event shall Company have any liability to Customer or any other party affected by the electrical service to Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to Customer or any other party. In the event that the customer's use of Company's service causes damage to Company's property or injuries to persons, Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold Company harmless from any and all suits, claims, losses, and expenses associated therewith.

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Burt Kirtley</i>
EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
Date Effective: February 6, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

TERMS AND CONDITIONS

Character of Service

Electric service, under the rate schedules herein, will be 60 cycle, alternating current delivered from Company's various load centers and distribution lines at typical nominal voltages and phases, as available in a given location, as follows:

SECONDARY VOLTAGES

Residential Service -

Single phase 120/240 volts three-wire service or 120/208Y volts three-wire service where network system is available.

Non-Residential Service -

- 1) Single phase 120/240 volts three-wire service, or 120/208Y volts three-wire service where network system is available.
2) Three phase 240 volts three-wire service, 120/240 volts four-wire service, 480 volts three-wire service, 120-208Y volts four-wire service, or 277/480Y four-wire service.

PRIMARY VOLTAGES

According to location, 2,400/4160Y volts, 7,200/12,470Y volts, or 34,500 volts

TRANSMISSION VOLTAGES

According to location, 69,000 volts, 138,000 volts, or 345,000 volts.

The voltage available to any individual customer shall depend upon the voltage of Company's lines serving the area in which Customer's electric load is located.

RESTRICTIONS

- 1. Except for minor loads, with approval of company, two-wire service is restricted to those customers on service July 1, 2004.
2. To be eligible for the rate applicable to any delivery voltage other than secondary voltage, Customer must furnish and maintain complete substation structure, transformers, and other equipment necessary to take service at the primary or transmission voltage available at point of connection.
a) In the event Company is required to provide transformation to reduce an available voltage to a lower voltage for delivery to a customer, Customer shall be served at the rate applicable to the lower voltage; provided, however, that if the same rate is applicable to both the available voltage and the delivery voltage, Customer may be required to make a non-refundable payment to reflect the additional investment required to provide service.
b) The available voltage shall be the voltage on that distribution or transmission line which Company designates as being suitable from the standpoint of capacity and other operating characteristics for supplying the requirements of Customer.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Stamp box containing: KENTUCKY PUBLIC SERVICE COMMISSION, JEFF R. DEROUEN EXECUTIVE DIRECTOR, TARIFF BRANCH, Bunt Hartley (signature), 1/1/2013, PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: January 7, 2013
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

(Signature of Lonnie E. Bellar)

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

TERMS AND CONDITIONS

Character of Service

Electric service, under the rate schedules herein, will be 60 cycle, alternating current delivered from Company's various load centers and distribution lines at typical nominal voltages and phases, as available in a given location, as follows:

SECONDARY VOLTAGES

Residential Service -

Single phase 120/240 volts three-wire service or 120/208Y volts three-wire service where network system is available.

Non-Residential Service -

- 1) Single phase 120/240 volts three-wire service, or 120/208Y volts three-wire service where network system is available.
- 2) Three phase 240 volts three-wire service, 120/240 volts four-wire service, 480 volts three-wire service, 120-208Y volts four-wire service, or 277/480Y four-wire service.

PRIMARY VOLTAGES

According to location, 2,400/4160Y volts, 7,200/12,470Y volts, or 34,500 volts

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According to location, 69,000 volts, 138,000 volts, or 345,000 volts.

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 - b) The available voltage shall be the voltage on that distribution or transmission line which Company designates as being suitable from the standpoint of capacity and other operating characteristics for supplying the requirements of Customer.

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CANCELLED
JAN 0 1 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirtley</i>	
EFFECTIVE 8/1/2010	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Date of Issue: August 6, 2010
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 100

TERMS AND CONDITIONS

Residential Rate Specific Terms and Conditions

Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances, and other domestic purposes.

1. Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Company will require, as a condition precedent to the application of the residential rate, that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to Customer, Company will allow service to two or more families to be taken through one meter, but in this event the minimum bills of the applicable residential rate shall be multiplied by the number of families thus served, such number of families to be determined on the basis of the number of kitchens in the building. At Customer's option, in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to one customer at an appropriate non-residential rate.
2. Single family unit service shall include usage of electric energy customarily incidental to home occupations, such as the office of a physician, surgeon, dentist, musician or artist when such occupation is carried on by Customer in his residence.
3. A residential building used by a single family as a home, which is also used to accommodate roomers or boarders for compensation, will be billed at the residential rate provided it does not exceed twelve (12) rooms in size. Such a residential building of more than twelve (12) rooms used to accommodate roomers or borders for compensation will be classified as commercial and billed on the appropriate rate. In determining the room rating of rooming and boarding houses, all wired rooms shall be counted except hallways, vestibules, alcoves, closets, bathrooms, lavatories, garrets, attics, storage rooms, trunk rooms, basements, cellars, porches and private garages.
4. Service used in residential buildings occupied by fraternity or sorority organizations associated with educational institutions will be classified as residential and billed at the residential rate.
5. Where both residential and general or commercial classes of service are supplied through a single meter, such combined service shall be billed at the appropriate non-residential rate. Customer may arrange his wiring so as to separate the general service from the residential service, in which event two meters will be installed by Company and separate residential and general service rates applied to the respective classes of service.
6. If Customer's barns, pump house or other outbuildings are located at such distance from his residence as to make it impracticable to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer on the applicable non-residential rate.

CANCELLED
IAN 04 2013
KENTUCKY PUBLIC
UTILITY SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: February 6, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

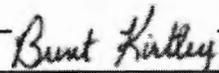
TERMS AND CONDITIONS

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2. Single family unit service shall include usage of electric energy customarily incidental to home occupations, such as the office of a physician, surgeon, dentist, musician or artist when such occupation is carried on by Customer in his residence.
3. A residential building used by a single family as a home, which is also used to accommodate roomers or boarders for compensation, will be billed at the residential rate provided it does not exceed twelve (12) rooms in size. Such a residential building of more than twelve (12) rooms used to accommodate roomers or borders for compensation will be classified as commercial and billed on the appropriate rate. In determining the room rating of rooming and boarding houses, all wired rooms shall be counted except hallways, vestibules, alcoves, closets, bathrooms, lavatories, garrets, attics, storage rooms, trunk rooms, basements, cellars, porches and private garages.
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CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 2/6/2009
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
Date Effective: February 6, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

TERMS AND CONDITIONS

Residential Rate Specific Terms and Conditions

- 7. Single-phase power service used for domestic purposes will be permitted under Residential Rate RS when measured through the residential meter subject to the conditions set forth below:
 - (a) Single-phase motors may be served at 120 volts if the locked-rotor current at rated voltage does not exceed 50 amperes. Motors with locked-rotor current ratings in excess of 50 amperes must be served at 240 volts.
 - (b) Single-phase motors of new central residential cooling installations with total locked-rotor ratings of not to exceed 125 amperes (inclusive of any auxiliary motors arranged for simultaneous starting with the compressor) may be connected for across-the-line starting provided the available capacity of Company's electric distribution facilities at desired point of supply is such that, in Company's judgment, the starting of such motors will not result in excessive voltage dips and undue disturbance of lighting service and television reception of nearby electric customers. However, except with Company's express written consent, no new single-phase central residential cooling unit having a total lock-rotor rating in excess of 125 amperes inclusive of auxiliary motors arranged for simultaneous starting with the compressor) shall hereafter be connected to Company's lines, or be eligible for electric service therefrom, unless it is equipped with an approved type of current-limiting device for starting which will reduce the initial and incremental starting current inrush to a maximum of 100 amperes per step. Company shall be furnished with reasonable advance notice of any proposed central residential cooling installation.
 - (c) In the case of multi-motored devices arranged for sequential starting of the motors, the above rules are considered to apply to the locked-rotor currents of the individual motors; if arranged for simultaneous starting of the motors, the rules apply to the sum of the locked-rotor currents of all motors so started.
 - (d) Any motor or motors served through a separate meter will be billed as a separate customer.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: February 6, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

TERMS AND CONDITIONS

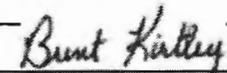
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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 101

TERMS AND CONDITIONS

BILLING

METER READINGS AND BILLS

Each bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 6.

All bills will be based upon meter readings made in accordance with Company's meter reading schedule. Company, except if prevented by reasons beyond its control, shall read customers meters at least quarterly, except that customer-read meters shall be read at least once during the calendar year.

In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days, the minimum charges of the applicable rate schedules will be prorated on the basis of the ratio of the actual number of days in such period to thirty days.

When Company is unable to read Customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, Customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.

In the event Company's meter fails to register properly by reason of damage, accident, etc., Company shall have the right to estimate Customer's consumption during the period of failure on the basis of such factors as Customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.

Bills are due and payable at the office of Company during business hours, or at other locations designated by Company, within sixteen (16) business days (no less than twenty-two (22) calendar days) from date of rendition thereof. If full payment is not received by the due date of the bill, a late payment charge will be assessed on the current month's charges. Beginning October 1, 2010, residential customers who receive a pledge for or notice of low income energy assistance from an authorized agency will not be assessed or required to pay a late payment charge for the bill for which the pledge or notice is received, nor will they be assessed or required to pay a late payment charge in any of the eleven (11) months following receipt of such pledge or notice. There will be no adverse credit impact on the customer's payment and credit record, including credit scoring, both internally and externally, and the account will not be considered delinquent for any purpose if the Company receives the customer's payment within fifteen days after the date on which the Company issues the customer's bill.

Failure to receive a bill does not exempt Customer from these provisions of Company's Terms and Conditions.

READING OF SEPARATE METERS NOT COMBINED

For billing purposes, each meter upon Customer's premises will be considered separately and readings of two (2) or more meters will not be combined except where Company's operations convenience requires the installation of two (2) or more meters upon Customer's premises instead of one (1) meter.

Date of Issue: January 7, 2013

Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

CANCELLED
JAN 04 2013

JEFF R. BERGREN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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TERMS AND CONDITIONS

Billing

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Bills are due and payable at the office of Company during business hours, or at other locations designated by Company, within twelve (12) calendar days from date of rendition thereof. If full payment is not received within three (3) calendar days after the due date of the bill, a late payment charge will be assessed on the current month's charges. Beginning October 1, 2010, residential customers who receive a pledge for or notice of low income energy assistance from an authorized agency will not be assessed or required to pay a late payment charge for the bill for which the pledge or notice is received, nor will they be assessed or required to pay a late payment charge in any of the eleven (11) months following receipt of such pledge or notice. There will be no adverse credit impact on the customer's payment and credit record, including credit scoring, both internally and externally, and the account will not be considered delinquent for any purpose if the Company receives the customer's payment within fifteen days after the date on which the Company issues the customer's bill.

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CANCELLED
JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 101.1

TERMS AND CONDITIONS

BILLING

CUSTOMER RATE ASSIGNMENT

If Customer takes service under a rate schedule the eligibility for which contains a minimum or maximum demand parameter (or both), Company will review Customer's demand and usage data at least once annually to determine the rate schedule under which Customer will take service until the next review and rate determination. Company will also conduct such a review and determination upon Customer's request. Company shall not be obligated to change Customer's rate determination based upon detection of a substantial deviation of Customer's demand or usage if, after consultation with Customer, Company determines in its sole discretion that such deviation is not indicative of Customer's likely long-term demand. Similarly, Company may assign Customer to a rate schedule for which Customer would not be eligible based solely on Customer's historical demand or usage, but Company may do so only as part of a review and rate determination that involves consulting with Customer about Customer's likely future demand, as well as Customer's special contract demand, if applicable.

Any such review and rate determination shall be deemed conclusively to be the correct rate determination for Customer for all purposes and for all periods until Company conducts the next such review and determination for Customer. Therefore, Company shall not be liable for any refunds to Customer based upon Customer's rate assignment, and Company shall not seek to back-bill Customer based upon Customer's rate assignment, for any periods between and including such reviews and determinations unless, and only in the event that, a particular review and rate determination are shown to have been materially erroneous at the time they were conducted, in which case Company may be liable for a refund, or may back-bill Customer, only for the period from the erroneous review and determination to the present or the next non-erroneous review and determination, whichever is shorter.

If Company determines during a review as described above that Customer is eligible to take service under more than one rate schedule and that Customer is then taking service under such a rate schedule, Company will not change Customer's rate assignment; it will remain Customer's responsibility to choose between optional rates, as stated in the Optional Rates section of Customer Responsibilities at Original Sheet Nos. 97 and 97.1.

If Company determines during a review as described above that Customer is eligible to take service under more than one rate schedule and that Customer is not then taking service under such a rate schedule, Company will (1) provide reasonable notice to Customer of the options available and (2) assign Customer to the rate schedule Company reasonably believes will be most financially beneficial to Customer based on Customer's historical demand and usage, which assignment Company will change upon Customer's request to take service under another rate schedule for which Customer is eligible. Company shall have no refund obligation or bear any other liability or responsibility for its initial assignment of Customer to a rate for which Customer is eligible; it is at all times Customer's responsibility to choose between optional rates, as stated in the Optional Rates section of Customer Responsibilities at Original Sheet Nos. 97 and 97.1.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: January 1, 2013
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TERMS AND CONDITIONS

Billing

CLASSIFICATION OF CUSTOMERS

For purposes of rate application hereunder, non-residential customers will be considered "industrial" if they are primarily engaged in a process or processes which create or change raw or unfinished materials into another form or product, and/or in accordance with the North American Industry Classification System, Sections 21, 22, 31, 32 and 33. All other non-residential customers will be defined as "commercial."

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MONITORING OF CUSTOMER USAGE

In order to detect unusual deviations in individual customer consumption, Company will monitor the usage of each customer at least once annually. In addition, Company may investigate usage deviations brought to its attention as a result of its ongoing meter reading or billing processor customer inquiry. Should an unusual deviation in Customer's consumption be found which cannot be attributed to a readily identified cause, Company may perform a detailed analysis of Customer's meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of Customer's meter reading and billing records, Company may contact Customer to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume. Where the deviation is not otherwise explained, Company will test Customer's meter to determine whether it shows an average error greater than two (2) percent fast or slow. Company will notify Customer of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5).

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RESALE OF ELECTRIC ENERGY

Electric energy furnished under Company's standard application or contract is for the use of Customer only and Customer shall not resell such energy to any other person, firm, or corporation on the Customer's premises, or for use on any other premises. This does not preclude Customer from allocating Company's billing to Customer to any other person, firm, or corporation provided the sum of such allocations does not exceed Company's billing.

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

MINIMUM CHARGE

Without limiting the foregoing, the Demand Charge shall be due regardless of any event or occurrence that might limit (a) Customer's ability or interest in operating Customer's facility, including, but without limitation, any acts of God, fires, floods, earthquakes, acts of government, terrorism, severe weather, riot, embargo, changes in law, or strikes or (b) Company's ability to serve customer.

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

TERMS AND CONDITIONS

BILLING

Nothing in this section is intended to curtail or diminish Customer's responsibility to choose among optional rates, as stated in the Optional Rates section of Customer Responsibilities at Original Sheet Nos. 97 and 97.1. Likewise, except as explicitly stated in the paragraph above, nothing in this section creates an obligation or responsibility for Company to assign Customer to a particular rate schedule for which Customer is eligible if Customer is eligible for more than one rate schedule.

CUSTOMER RATE MIGRATION

A change from one rate to another will be effective with the first full billing period following a customer's request for such change, or with a rate change mandated by changes in a customer's load. In cases where a change from one rate to another necessitates a change in metering, the change from one rate to another will be effective with the first full billing period following the meter change.

CLASSIFICATION OF CUSTOMERS

For purposes of rate application hereunder, non-residential customers will be considered "industrial" if they are primarily engaged in a process or processes which create or change raw or unfinished materials into another form or product, and/or in accordance with the North American Industry Classification System, Sections 21, 22, 31, 32 and 33. All other non-residential customers will be defined as "commercial."

MONITORING OF CUSTOMER USAGE

In order to detect unusual deviations in individual customer consumption, Company will monitor the usage of each customer at least once annually. In addition, Company may investigate usage deviations brought to its attention as a result of its ongoing meter reading or billing processor customer inquiry. Should an unusual deviation in Customer's consumption be found which cannot be attributed to a readily identified cause, Company may perform a detailed analysis of Customer's meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of Customer's meter reading and billing records, Company may contact Customer to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume. Where the deviation is not otherwise explained, Company will test Customer's meter to determine whether it shows an average error greater than two (2) percent fast or slow. Company will notify Customer of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5).

RESALE OF ELECTRIC ENERGY

Electric energy furnished under Company's standard application or contract is for the use of Customer only and Customer shall not resell such energy to any other person, firm, or corporation on the Customer's premises, or for use on any other premises. This does not include Customer from allocating Company's billing to Customer to any other person, firm, or corporation provided the sum of such allocations does not exceed Company's billing.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: January 1, 2013
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

<p>JEFF R. DEROUEN EXECUTIVE DIRECTOR</p>
<p>TARIFF BRANCH</p>
<p><i>Brent Kirtley</i></p>
<p>1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>

Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

Kentucky Utilities Company

P.S.C. No. 16, First Revision of Original Sheet No. 101.3
Canceling P.S.C. No. 16, Original Sheet No. 101.3

TERMS AND CONDITIONS

BILLING

MONITORING OF CUSTOMER USAGE

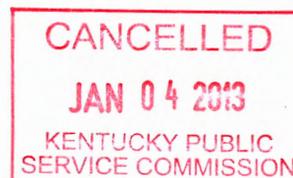
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MINIMUM CHARGE

Without limiting the foregoing, the Demand Charge shall be due regardless of any event or occurrence that might limit (a) Customer's ability or interest in operating Customer's facility, including, but without limitation, any acts of God, fires, floods, earthquakes, acts of government, terrorism, severe weather, riot, embargo, changes in law, or strikes or (b) Company's ability to serve customer.



DATE OF ISSUE: January 31, 2013
DATE EFFECTIVE: January 4, 2013
ISSUED BY: /s/ Lonnie E. Bellar, Vice President
State Regulation and Rates
Lexington, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
2012-00221 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kinley</i>
EFFECTIVE 1/4/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 101.3

TERMS AND CONDITIONS

BILLING

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CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: January 1, 2013
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 102

TERMS AND CONDITIONS

Deposits

GENERAL

- 1) Company may require a cash deposit or other guaranty from customers to secure payment of bills in accordance with 807 KAR 5:006, Section 7, except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.
- 2) Deposits may be required from all customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with Company), as well as historic and ongoing payment and credit history with Company.
 - a) Examples of independent credit scoring resources include credit scoring services, public record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services.
 - b) Satisfactory payment criteria with Company may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service.
- 3) Company may offer residential or general service customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first four (4) normal billing periods. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.
- 4) Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to Customer's bills, except that no refund or credit will be made if Customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to Customer's bill prior to twelve (12) months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to Customer.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

RESIDENTIAL

- 1) Residential customers are those customers served under Residential Service, Sheet No. 5.
- 2) The deposit for a residential customer is in the amount of \$135.00, which is calculated in accordance with 807 KAR 5:006, Section 7(1)(b).
- 3) Company will retain Customer's deposit for a period not to exceed twelve (12) months, provided Customer has met satisfactory payment and credit criteria.
- 4) If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
- 5) If Customer fails to maintain a satisfactory payment or credit record, or otherwise become a new or greater credit risk, as determined by Company in its sole discretion, Company may require a new or additional deposit from Customer.

Date of Issue: January 7, 2013

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 102

TERMS AND CONDITIONS

Deposits

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 - a) Examples of independent credit scoring resources include credit scoring services, public record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services.
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CANCELLED
JAN 01 2013

KENTUCKY PUBLIC PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kintley</i>
EFFECTIVE 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

TERMS AND CONDITIONS

Deposits

GENERAL SERVICE

- 1) General service customers are those customers served under General Service, Sheet No. 10.
- 2) The deposit for a general service customer is in the amount of \$220.00, which is calculated in accordance with 807 KAR 5:006, Section 7(1)(b). The deposit for a General Service customer may be waived when the General Service delivery is to a detached building used in conjunction with a Residential Service and the General Service usage is no more than 300 kWh per month.
- 3) Company shall retain Customer's deposit as long as Customer remains on service.
- 4) For a deposit held longer than eighteen (18) months, the deposit will be recalculated, at Customer's request, and based on Customer's actual usage. If the deposit on account differs from the recalculated amount by more than ten (10%) percent, Company may collect any underpayment and shall refund any overpayment by check or credit to Customer's bill. No refund will be made if Customer's bill is delinquent at the time of the recalculation.
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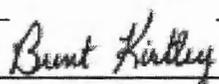
OTHER SERVICE

- 1) The deposit for all other customers, those not classified herein as residential or general service, shall not exceed 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly in accordance with 807 KAR 5:006, Section 7(1)(a).
- 2) For customers not meeting the parameters of GENERAL SERVICE ¶ 2, above, Company may retain Customer's deposit as long as Customer remains on service.
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CANCELLED
JAN 04 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue: January 7, 2013
 Date Effective: January 1, 2013
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 1/1/2013
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Issued by Authority of an Order of the KPSC in Case No. 2012-00224 dated December 20, 2012

TERMS AND CONDITIONS

Deposits

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CANCELLED
JAN 0 1 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
 Date Effective: August 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 103

TERMS AND CONDITIONS

Budget Payment Plan

Company's Budget Payment Plan is available to any residential customer or general service customer. Under this plan, a customer may elect to pay, each billing period, a budgeted amount in lieu of billings for actual usage. A customer may enroll in this plan at any time.

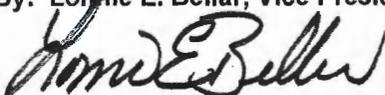
The budgeted amount will be determined by Company and will be based on one-twelfth of Customer's usage for either an actual or estimated twelve (12) months. The budgeted amount will be subject to review and adjustment by Company at any time during Customer's budget year. If actual usage indicates Customer's account will not be current with the final payment in Customer's budget year, Customer will be required to pay their Budget Payment Plan account to \$0 prior to the beginning of the customer's next budget year.

If a customer fails to pay bills as agreed under the Budget Payment Plan, Company reserves the right to remove the customer from the plan, restore the customer to regular billing, and require immediate payment of any deficiency. A customer removed from the Budget Payment Plan for non-payment may be prohibited from further participation in the plan for twelve (12) months.

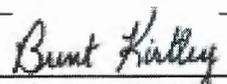
Failure to receive a bill in no way exempts a customer from the provisions of these terms and conditions.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 103

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CANCELLED
JAN 0 1 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

EFFECTIVE

8/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 104
 Canceling P.S.C. No. 15, Original Sheet No. 104

TERMS AND CONDITIONS Bill Format



Customer Service: 1-800-981-0600 (M-F, 7 a.m. to 7 p.m. ET)
Telephone Payments: 1-800-981-0600; press 1-2-2-3 (24 hours a day; \$2.95 fee)
Walk-In Center: Open Mon-Fri 8 a.m. to 5 p.m. ET
Online Customer Self-Service: www.ku-ku.com (24 hours a day)

DUE DATE	Pay This Amount
11/28/11	\$104.52

Current due date applies to the current bill only. Previous amount due may be subject to disconnection.

ACCOUNT INFORMATION	
Account Number:	3000-1111-2222
Account Name:	JOHN DOE
Service Address:	1234 Main St RICHMOND KY
Next Read Will Occur:	12/13/11 - 12/15/11
Date Bill Mailed:	11/14/11 (Meter Read Portion 11)

Averages for Billing Period	This Year	Last Year
Average Temperature	51°	54°
Number of Days Billed	28	28
Electric/kwh per day	38.3	39.7

BILLING SUMMARY	
Previous Balance	270.69
Payment(s) Received 10/20 - 11/14	-241.19
Balance as of 11/14	29.50
Current Electric Charges	87.21
Current Taxes and Fees	2.61
Current Charges as of 11/14	89.82
Other Charges (See Other Charges Box)	-14.80
Total Amount Due	104.52

ELECTRIC CHARGES			
Rate Type: Residential Service - All Electric			
Basic Service Charge	8.50	Meter Reading Information	
Energy Charge (\$0.06719 x 1074.00 kwh)	72.16	Meter # C326958	
		Actual Reading on 11/11/11	92676
Other Charges For Above Rates		Previous Reading on 10/14/11	91602
Fuel Adjustment (\$0.00163 x 1074 kwh)	1.75	Current kwh Usage	1074
Electric DSM (\$0.00188 x 1074.00 kwh)	2.02	Meter Multiplier	1
Environmental Surcharge (3.120% x \$84.43)	2.63	Metered kwh Usage	1074
Home Energy Assistance Fund Charge	0.15		
Total Electric Charges	\$87.21		

Please see reverse side for additional charges.

Customer Service 1-800-981-0600

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

Account Number	Payment Due Date	Pay This Amount	Pay This Amount 8 Days After Due Date	Winter Help Donation	Amount Enclosed
3000-1111-2222	11/28/11	\$104.52	\$109.01	\$	\$

Check here if plan(s) requested on back of stub

OFFICE USE ONLY: BF
 MRU1081170, 6000000
 P23.07
 FF:Y eB:P



PO BOX 5001954
 LOUISVILLE, KY 40250-1954

Service Address: 1234 Main St

#18180082 49
 JOHN DOE
 1234 MAIN ST
 RICHMOND KY 40476-8750

CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH

Brent Kirtley

EFFECTIVE
12/22/2011
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: December 22, 2011
 Date Effective: December 22, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

TERMS AND CONDITIONS

Bill Format

Account Number 3000-0216-5900 Page 2

BILLING INFORMATION	
Late Charge to be Assessed After Due Date	\$3.92
Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.	
IMPORTANT INFORMATION	
<p>The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 10 pounds of CO2 (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at www.lgc-ku.com for Smart Saver tips designed to help you better manage and lessen the environmental impact of your energy usage.</p> <p>For a copy of your rate schedule, visit www.lgc-ku.com or call our Customer Service Department.</p>	

New enrollment only- Please check box(es) below and on front of slab.

- Budget Plan
- I would like to enroll in Demand Conservation
- Auto Pay (voided check must be provided). Please note that any past due balance on your KU account will be debited from your bank account immediately upon enrollment in the Auto Pay program. To avoid unintended debits to your bank account, please make sure your KU account balance is current before enrolling in Auto Pay.

Please deduct my Auto Pay Payment from my Checking Account. I hereby authorize KU to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future KU accounts, and will remain in effect until revoked by me or KU.

Signature: _____

Date: _____

Processing Auto Pay requests can take up to two billing cycles. Please continue making regular payments until you receive a bill that indicates the amount due will be deducted from your bank account on the payment due date.

CANCELLED
JAN 04 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: January 7, 2013
 Date Effective: January 1, 2013
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2012-00221 dated December 20, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 104.1
 Canceling P.S.C. No. 15, Original Sheet No. 104.1

TERMS AND CONDITIONS

Bill Format

Account Number 3000-1111-2222 Page 2

OTHER CHARGES	
Reconnect Charges	25.00
Removal from Installment Plan	101.25
Late Payment Charge	-6.05
Security Deposit	-135.00
Total Other Charges Due	-14.80

TAXES AND FEES	
Rate Increase For School Tax (3.000% x \$87.05)	2.61
Total Taxes and Fees	2.61

BILLING INFORMATION	
Late Charge to be Assessed 3 days After Due Date	\$4.49
Environmental Surcharge: A monthly charge or credit passed on to customers to pay for the cost of pollution-control equipment needed to meet government-mandated air emission reduction requirements.	
Franchise Fee: A pass-through of fees paid by the Company to municipalities for the right to serve customers located in those municipalities.	

IMPORTANT INFORMATION	
The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle resulted in the production of approximately 2,148 pounds of CO2 (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at www.ige-ku.com for Smart Saver tips designed to help you better manage and lessen the environmental impact of your energy usage.	
For a copy of your rate schedule, visit www.ige-ku.com or call our Customer Service Department.	

New enrollment only - Please check box(es) below and on front of stub.

- Budget Plan
- I would like to enroll in Demand Conservation
- Auto Pay (voided check must be provided). Please note that any past due balance on your KU account will be debited from your bank account immediately upon enrollment in the Auto Pay program. To avoid unintended debits to your bank account, please make sure your KU account balance is current before enrolling in Auto Pay.
 Please deduct my Auto Pay Payment from my Checking Account.
 I hereby authorize KU to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future KU accounts, and will remain in effect until revoked by me or KU.

Signature: _____

Date: _____

Processing Auto Pay requests can take up to two billing cycles. Please continue making regular payments until you receive a bill that indicates the amount due will be deducted from your bank account on the payment due date.

CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Burt Kirtley</i>
EFFECTIVE 12/22/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: December 22, 2011

Date Effective: December 22, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 105

TERMS AND CONDITIONS

Discontinuance of Service

In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, Company shall have the right to refuse or discontinue service to an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce Customer to comply with its rules and then only after Customer has been given at least ten (10) days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on Customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify Customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
- C. When Customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given fifteen (15) days written notice of Company's intention to discontinue or refuse service.
- D. When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When Customer or Applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. Service will not be supplied to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which Customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred Final Bills will be subject to Company's collections and disconnect procedures in accordance with 807 KAR 5:006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fraudulent application submitted by Customer; (2) Customer and Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

CANCELLED

JAN 04 2013

KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TERMS AND CONDITIONS
Discontinuance of Service

In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, Company shall have the right to refuse or discontinue service to an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce Customer to comply with its rules and then only after Customer has been given at least ten (10) days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on Customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify Customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
- C. When Customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given fifteen (15) days written notice of Company's intention to discontinue or refuse service.
- D. When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When Customer or Applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. Service will not be supplied to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if Applicant or Customer is indebted to Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which Customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred Final Bills will be subject to Company's collections and disconnect procedures in accordance with 807 KAR 5:006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fraudulent application submitted by Customer; (2) Customer and Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: August 6, 2010
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Burt Kirtley</i>
EFFECTIVE 8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 105.1

TERMS AND CONDITIONS

Discontinuance of Service

Service will not be supplied or continued to any premises if at the time of application for service Applicant is merely acting as an agent of a person or former customer who is indebted to Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where Applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

- H. For non-payment of bills. Company shall have the right to discontinue service for non-payment of bills after Customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than twenty-seven (27) days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the original date of discontinuance. Company shall notify Customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
- I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means Customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to Customer may be discontinued without notice. Within twenty-four (24) hours after such termination, Company shall send written notification to Customer of the reasons for such discontinuance of service and of Customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. Company shall not be required to restore service until Customer has complied with all rules of Company and regulations of the Commission and Company has been reimbursed for the estimated amount of the service rendered and the cost to Company incurred by reason of the fraudulent use.

When service has been discontinued for any of the above reasons, Company shall not be responsible for any damage that may result therefrom.

Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to Company.

Company may defer written notice based on Customer's payment history provided Company continues to provide the required ten (10) days written notice prior to discontinuance of service.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: February 6, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

TERMS AND CONDITIONS

Discontinuance of Service

Service will not be supplied or continued to any premises if at the time of application for service Applicant is merely acting as an agent of a person or former customer who is indebted to Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where Applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

- H. For non-payment of bills. Company shall have the right to discontinue service for non-payment of bills after Customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than twenty-seven (27) days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the original date of discontinuance. Company shall notify Customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
- I. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means Customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to Customer may be discontinued without notice. Within twenty-four (24) hours after such termination, Company shall send written notification to Customer of the reasons for such discontinuance of service and of Customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. Company shall not be required to restore service until Customer has complied with all rules of Company and regulations of the Commission and Company has been reimbursed for the estimated amount of the service rendered and the cost to Company incurred by reason of the fraudulent use.

When service has been discontinued for any of the above reasons, Company shall not be responsible for any damage that may result therefrom.

Discontinuance or refusal of service shall be in addition to, and not in lieu of, any other rights or remedies available to Company.

Company may defer written notice based on Customer's payment history provided Company continues to provide the required ten (10) days written notice prior to discontinuance of service.

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: August 6, 2010
Date Effective: February 6, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 106

TERMS AND CONDITIONS

Line Extension Plan

A. AVAILABILITY

In all territory served by where Company does not have existing facilities to meet Customer's electric service needs.

B. DEFINITIONS

- 1) "Company" shall mean Kentucky Utilities Company.
- 2) "Customer" shall mean the applicant for service. When more than one electric service is requested by an applicant on the same extension, such request shall be considered one customer under this plan when the additional service request(s) is only for incidental or minor convenience loads or when the applicant for service is the developer of a subdivision.
- 3) "Line Extension" shall mean the single phase facilities required to serve Customer by the shortest route most convenient to Company from the nearest existing adequate Company facilities to Customer's delivery point, approved by Company, and excluding transformers, service drop, and meters, if required and normally provided to like customers.
- 4) "Permanent Service" shall mean service contracted for under the terms of the applicable rate schedule but not less than one year and where the intended use is not seasonal, intermittent, or speculative in nature.
- 5) "Commission" shall mean the Public Service Commission of Kentucky.

C. GENERAL

- 1) All extensions of service will be made through the use of overhead facilities except as provided in these rules.
- 2) Customer requesting service which requires an extension(s) shall furnish to Company, at no cost, properly executed easement(s) for right-of-way across Customer's property to be served.
- 3) Customer requesting extension of service into a subdivision, subject to the jurisdiction of a public commission, board, committee, or other agency with authority to zone or otherwise regulate land use in the area and require a plat (or Plan) of the subdivision, Customer shall furnish, at no cost, Company with the plat (or plan) showing street and lot locations with utility easement and required restrictions. Plats (or plans) supplied shall have received final approval of the regulating body and recorded in the office of the appropriate County Court Clerk when required. Should no regulating body exist for the area into which service is to be extended, Customer shall furnish Company the required easement.
- 4) The title to all extensions, rights-of way, permits, and easements shall be and remain with Company.
- 5) Where Company is required or elects to construct an additional extension or lateral to serve Customer or another customer, Company reserves the right to connect to any extension constructed under this plan and Customer shall grant to Company, at no cost, properly executed easement(s) for right-of-way across Customer's property for the additional extension or lateral.
- 6) Customer must agree in writing to take service when the extension is completed and have his building or other permanent facility wired and ready for connection.
- 7) Nothing herein shall be construed as preventing Company from making electric line extensions under more favorable terms than herein prescribed provided the potential revenue is of such amount and permanency as to warrant such terms and render

CANCELLED

JAN 04 2013

KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION

HEB RODESQUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

1/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: January 7, 2013

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

TERMS AND CONDITIONS

Line Extension Plan

A. AVAILABILITY

In all territory served by where Company does not have existing facilities to meet Customer's electric service needs.

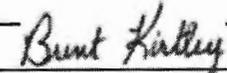
B. DEFINITIONS

- 1) "Company" shall mean Kentucky Utilities Company.
- 2) "Customer" shall mean the applicant for service. When more than one electric service is requested by an applicant on the same extension, such request shall be considered one customer under this plan when the additional service request(s) is only for incidental or minor convenience loads or when the applicant for service is the developer of a subdivision.
- 3) "Line Extension" shall mean the single phase facilities required to serve Customer by the shortest route most convenient to Company from the nearest existing adequate Company facilities to Customer's delivery point, approved by Company, and excluding transformers, service drop, and meters, if required and normally provided to like customers.
- 4) "Permanent Service" shall mean service contracted for under the terms of the applicable rate schedule but not less than one year and where the intended use is not seasonal, intermittent, or speculative in nature.
- 5) "Commission" shall mean the Public Service Commission of Kentucky.

C. GENERAL

- 1) All extensions of service will be made through the use of overhead facilities except as provided in these rules.
- 2) Customer requesting service which requires an extension(s) shall furnish to Company, at no cost, properly executed easement(s) for right-of-way across Customer's property to be served.
- 3) Customer requesting extension of service into a subdivision, subject to the jurisdiction of a public commission, board, committee, or other agency with authority to zone or otherwise regulate land use in the area and require a plat (or Plan) of the subdivision, Customer shall furnish, at no cost, Company with the plat (or plan) showing street and lot locations with utility easement and required restrictions. Plats (or plans) supplied shall have received final approval of the regulating body and recorded in the office of the appropriate County Court Clerk when required. Should no regulating body exist for the area into which service is to be extended, Customer shall furnish Company the required easement.
- 4) The title to all extensions, rights-of way, permits, and easements shall be and remain with Company.
- 5) Where Company is required or elects to construct an additional extension or lateral to serve Customer or another customer, Company reserves the right to connect to any extension constructed under this plan and Customer shall grant to Company, at no cost, properly executed easement(s) for right-of-way across Customer's property for the additional extension or lateral.
- 6) Customer must agree in writing to take service when the extension is completed and have his building or other permanent facility wired and ready for connection.
- 7) Nothing herein shall be construed as preventing Company from making electric line extensions under more favorable terms than herein prescribed provided the potential revenue is of such amount and permanency as to warrant such terms and conditions.

CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

TERMS AND CONDITIONS

Line Extension Plan

C. GENERAL (continued)

feasible the capital expenditure involved and provided such extensions are made to other customers under similar conditions.

- 8) Company may require a non-refundable deposit in cases where Customer does not have a real need or in cases where the estimated revenue does not justify the investment.
9) Company shall not be obligated to extend its lines in cases where such extensions, in the good judgment of Company, would be infeasible, impractical, or contrary to good engineering or operating practice, unless otherwise ordered by Commission.

D. NORMAL LINE EXTENSIONS

- 1) In accordance with 807 KAR 5:041, Section 11(1), Company will provide, at no cost, a line extension of up to 1,000 feet to Customer requesting permanent service where the installed transformer capacity does not exceed 25 kVA.
2) Where Customer requires poly-phase service or transformer capacity in excess of 25 kVA and Company provides such facilities, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost to Company in providing facilities above that required in NORMAL LINE EXTENSIONS ¶ 1 above.

E. OTHER LINE EXTENSIONS

- 1) In accordance with 807 KAR 5:041, Section 11(2), Company shall provide to Customer requesting permanent service a line extension in excess of 1,000 feet per customer but Company may require the total cost of the footage in excess of 1,000 feet per customer, based on the average cost per foot of the total extension, be deposited with Company by Customer.
2) Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension for each additional customer connected during that year directly to the original extension for which the deposit was made.
3) Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension less the length of the lateral or extension for each additional customer connected during that year by a lateral or extension to the original extension for which the deposit was made.
4) No refund shall be made for additional customers connected to an extension or lateral from the original extension for which the deposit was made.
5) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten (10) year refund period ends.
6) Where Customer requires poly-phase service or transformer capacity above 25 kVA per customer and Company provides such facilities, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost to Company in providing facilities above that required in OTHER LINE EXTENSIONS ¶ 1 above.

F. OVERHEAD LINE EXTENSIONS TO SUBDIVISIONS

- 1) In accordance with 807 KAR 5:041, Section 11(3), Customer desiring service extended for and through a subdivision may be required by Company to deposit the total cost of the extension.
2) Each year for ten (10) years Company shall refund to Customer, the cost of 1,000 feet of extension for each additional customer connected during that year directly to the original extension for which the deposit was made.
3) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten-year refund period ends.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: January 7, 2013

Date Effective: January 1, 2013

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

[Signature of Lonnie E. Bellar]

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TERMS AND CONDITIONS

Line Extension Plan

C. GENERAL (continued)

feasible the capital expenditure involved and provided such extensions are made to other customers under similar conditions.

- 8) Company may require a non-refundable deposit in cases where Customer does not have a real need or in cases where the estimated revenue does not justify the investment.
- 9) Company shall not be obligated to extend its lines in cases where such extensions, in the good judgment of Company, would be unfeasible, impractical, or contrary to good engineering or operating practice, unless otherwise ordered by Commission.

D. NORMAL LINE EXTENSIONS

- 1) In accordance with 807 KAR 5:041, Section 11(1), Company will provide, at no cost, a line extension of up to 1,000 feet to Customer requesting permanent service where the installed transformer capacity does not exceed 25 kVA.
- 2) Where Customer requires poly-phase service or transformer capacity in excess of 25 kVA and Company provides such facilities, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost to Company in providing facilities above that required in NORMAL LINE EXTENSIONS ¶ 1 above.

E. OTHER LINE EXTENSIONS

- 1) In accordance with 807 KAR 5:041, Section 11(2), Company shall provide to Customer requesting permanent service a line extension in excess of 1,000 feet per customer but Company may require the total cost of the footage in excess of 1,000 feet per customer, based on the average cost per foot of the total extension, be deposited with Company by Customer.
- 2) Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension for each additional customer connected during that year directly to the original extension for which the deposit was made.
- 3) Each year for ten (10) years Company shall refund to Customer, who made the deposit for excess footage, the cost of 1,000 feet of extension less the length of the lateral or extension for each additional customer connected during that year by a lateral or extension to the original extension for which the deposit was made.
- 4) No refund shall be made for additional customers connected to an extension or lateral from the original extension for which the deposit was made.
- 5) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten (10) year refund period ends.
- 6) Where Customer requires poly-phase service or transformer capacity above 25 kVA per customer and Company provides such facilities, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost to Company in providing facilities above that required in OTHER LINE EXTENSIONS ¶ 1 above.

F. OVERHEAD LINE EXTENSIONS TO SUBDIVISIONS

- 1) In accordance with 807 KAR 5:041, Section 11(3), Customer desiring service extended for and through a subdivision may be required by Company to deposit the total cost of the extension.
- 2) Each year for ten (10) years Company shall refund to Customer the cost of 1,000 feet of extension for each additional customer connected during that year directly to the original extension for which the deposit was made.
- 3) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten-year refund period ends.

CANCELLED
JAN 01 2013

KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

Brent Kirkley

Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

EFFECTIVE
8/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2009-00546 dated July 30, 2010

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 106.2

TERMS AND CONDITIONS

Line Extension Plan

G. MOBILE HOME LINE EXTENSIONS

- 1) Company will make line extensions for service to mobile homes in accordance with 807 KAR 5:041, Section 12, and Commission's Order, dated August 9, 1991, in Case No. 91-213,
- 2) Company shall provide, at no cost, a line extension of up to 300 feet to Customer requesting permanent service for a mobile home.
- 3) Company shall provide to Customer requesting permanent service for a mobile home a line extension in excess of 300 feet and up to 1,000 feet but Company may require the total cost of the footage in excess of 300 feet, based on the average cost per foot of the total extension, be deposited with Company by Customer. Beyond 1,000 feet, the policies set forth in OTHER LINE EXTENSIONS shall apply.
- 4) Each year for four (4) years Company shall refund to Customer equal amounts of the deposit for the extension from 300 feet to 1,000 feet.
- 5) If service is disconnected for sixty (60) days, if the original mobile home is removed and not replaced by another mobile home or a permanent structure in sixty (60) days, the remainder of the deposit is forfeited.
- 6) No refund will be made except to the original customer.

H. UNDERGROUND LINE EXTENSIONS

General

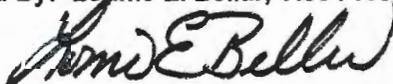
- 1) Company will make underground line extensions for service to new residential customers and subdivisions in accordance with 807 KAR 5:041, Section 21.
- 2) In order that Company may make timely provision for materials, and supplies, Company may require Customer to execute a contract for an underground extension under these Terms and Conditions with Company at least six (6) months prior to the anticipated date service is needed and Company may require Customer to deposit with Company at least 10% of any amounts due under the contract at the time of execution. Customer shall deposit the balance of any amounts due under the contract with Company prior to ordering materials or commencement of actual construction by Company of facilities covered by the contract.
- 3) Customer shall give Company at least 120 days written notice prior to the anticipated date service is needed and Company will undertake to complete installation of its facilities at least thirty (30) days prior to that date. However, nothing herein shall be interpreted to require Company to extend service to portions of subdivisions not under active development.
- 4) At Company's discretion, Customer may perform a work contribution to Company's specifications, including but not limited to conduit, setting pads, or any required trenching and backfilling, and Company shall credit amounts due from Customer for underground service by Company's estimated cost for such work contribution.
- 5) Customer will provide, own, operate and maintain all electric facilities on his side of the point of delivery with the exception of Company's meter.
- 6) In consideration of Customer's underground service, Company shall credit any amounts due under the contract for each service at the rate of \$50.00 or Company's average estimated installed cost for an overhead service whichever is greater.
- 7) Unit charges, where specified herein, are determined from Company's estimate of Company's average unit cost of such construction and the estimated cost difference between underground and overhead distribution systems in representative residential subdivisions.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 7, 2013

Date Effective: February 6, 2009

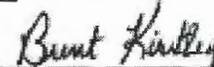
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2009-0548 dated July 30, 2010

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH



1/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TERMS AND CONDITIONS

Line Extension Plan

G. MOBILE HOME LINE EXTENSIONS

- 1) Company will make line extensions for service to mobile homes in accordance with 807 KAR 5:041, Section 12, and Commission's Order, dated August 9, 1991, in Case No. 91-213,
- 2) Company shall provide, at no cost, a line extension of up to 300 feet to Customer requesting permanent service for a mobile home.
- 3) Company shall provide to Customer requesting permanent service for a mobile home a line extension in excess of 300 feet and up to 1,000 feet but Company may require the total cost of the footage in excess of 300 feet, based on the average cost per foot of the total extension, be deposited with Company by Customer. Beyond 1,000 feet, the policies set forth in OTHER LINE EXTENSIONS shall apply.
- 4) Each year for four (4) years Company shall refund to Customer equal amounts of the deposit for the extension from 300 feet to 1,000 feet.
- 5) If service is disconnected for sixty (60) days, if the original mobile home is removed and not replaced by another mobile home or a permanent structure in sixty (60) days, the remainder of the deposit is forfeited.
- 6) No refund will be made except to the original customer.

H. UNDERGROUND LINE EXTENSIONS

General

- 1) Company will make underground line extensions for service to new residential customers and subdivisions in accordance with 807 KAR 5:041, Section 21.
- 2) In order that Company may make timely provision for materials, and supplies, Company may require Customer to execute a contract for an underground extension under these Terms and Conditions with Company at least six (6) months prior to the anticipated date service is needed and Company may require Customer to deposit with Company at least 10% of any amounts due under the contract at the time of execution. Customer shall deposit the balance of any amounts due under the contract with Company prior to ordering materials or commencement of actual construction by Company of facilities covered by the contract.
- 3) Customer shall give Company at least 120 days written notice prior to the anticipated date service is needed and Company will undertake to complete installation of its facilities at least thirty (30) days prior to that date. However, nothing herein shall be interpreted to require Company to extend service to portions of subdivisions not under active development.
- 4) At Company's discretion, Customer may perform a work contribution to Company's specifications, including but not limited to conduit, setting pads, or any required trenching and backfilling, and Company shall credit amounts due from Customer for underground service by Company's estimated cost for such work contribution.
- 5) Customer will provide, own, operate and maintain all electric facilities on his side of the point of delivery with the exception of Company's meter.
- 6) In consideration of Customer's underground service, Company shall credit any amounts due under the contract for each service at the rate of \$50.00 or Company's average estimated installed cost for an overhead service whichever is greater.
- 7) Unit charges, where specified herein, are determined from Company's estimate of Company's average unit cost of such construction and the estimated cost differential between underground and overhead distribution systems in representative residential subdivisions.

CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 2/6/2009
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
Date Effective: February 6, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

TERMS AND CONDITIONS

Line Extension Plan

H. UNDERGROUND EXTENSIONS

General (continued)

- 8) Three phase primary required to supply either individual loads or the local distribution system may be overhead unless Customer chooses underground construction and deposits with Company a non-refundable deposit for the cost differential.

Individual Premises

Where Customer requests and Company agrees to supply underground service to an individual premise, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.

Medium Density Subdivisions

- 1) A medium density residential subdivision is defined as containing ten or more lots for the construction of new residential buildings each designed for less than five (5)-family occupancy.
- 2) Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount determined by a unit charge of \$8.54 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- 3) The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension. Where Customer is required to provide trenching and backfilling, advance will be the Company's full estimate cost of construction. Where Customer is required to deposit with the Company a non-refundable advance in place of trenching and backfilling, advance will be determined by a unit charge of \$21.21 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- 4) Each year for ten (10) years Company shall refund to Customer an amount determined as follows:
 - a. Where customer is required to provide trenching and backfilling, a refund of \$5,000 for each customer connected during that year.
 - b. Where customer is required to provide a non-refundable advance, 500 times the difference in the unit charge advance amount in 3) and the non-refundable unit charge advance in 2) for each customer connected during that year.
- 5) In no case shall the refunds provided for herein exceed the amounts deposited less any non-refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: December 31, 2012
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Third Revision of Original Sheet No. 106.3
Canceling P.S.C. No. 15, Second Revision of Original Sheet No. 106.3

TERMS AND CONDITIONS

Line Extension Plan

H. UNDERGROUND EXTENSIONS

General (continued)

- 8) Three phase primary required to supply either individual loads or the local distribution system may be overhead unless Customer chooses underground construction and deposits with Company a non-refundable deposit for the cost differential.

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- 5) In no case shall the refunds provided for herein exceed the amounts deposited less any non-refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kinley

Date of Issue: November 30, 2012

Date Effective: December 31, 2012

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

12/31/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 16, First Revision of Original Sheet No. 106.4
Canceling P.S.C. No. 16, Original Sheet No. 106.4

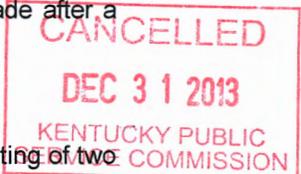
TERMS AND CONDITIONS

Line Extension Plan

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H. UNDERGROUND EXTENSIONS (continued)

- 2) Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount determined by a unit charge of \$8.54 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
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- 5) In no case shall the refunds provided for herein exceed the amounts deposited less any non-refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.



High Density Subdivisions

- 1) A high density residential subdivision is defined as building complexes consisting of two or more buildings each not more than three stories above grade and each designed for five (5) or more family occupancy.
- 2) Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.
- 3) The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension.

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DATE OF ISSUE: January 31, 2013
DATE EFFECTIVE: December 31, 2012
ISSUED BY: /s/ Lonnie E. Bellar, Vice President
State Regulation and Rates
Lexington, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kinley</i>
EFFECTIVE 1/4/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TERMS AND CONDITIONS

Line Extension Plan

H. UNDERGROUND EXTENSIONS (continued)

High Density Subdivisions

- 1) A high density residential subdivision is defined as building complexes consisting of two or more buildings each not more than three stories above grade and each designed for five (5) or more family occupancy.
- 2) Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.
- 3) The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension.
 - i. Company shall refund to Customer any amounts due when permanent service is provided by Company to twenty (20%) percent of the family units in Customer's project.
 - ii. In no case shall the refunds provided for herein exceed the amounts deposited less any non-refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.

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Other Underground Subdivisions

In cases where a particular residential subdivision does not meet the conditions provided for above, Customer requests and Company agrees to supply underground service, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.

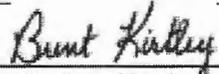
I. SPECIAL CASES

- 1) Where Customer requests service that is seasonal, intermittent, speculative in nature, at voltages of 34.5kV or greater, or where the facilities requested by Customer do not meet the Terms and Conditions outlined in previous sections of LINE EXTENSION PLAN and the anticipated revenues do not justify Company's installing facilities required to meet Customer's needs, Company may request that Customer deposit with Company a refundable amount to justify Company's investment.
- 2) Each year for ten (10) years Company shall refund to Customer, an amount calculated by:
 - a. Adding the sum of Customer's annual base rate monthly electric demand billing for that year to the sum of the annual base rate monthly electric billing of the monthly electric demand billing for that year of any customer(s), who connects directly to the facilities provided for in this agreement and requiring no further investment by Company
 - b. times the refundable amount divided by the estimated total ten-year base rate electric demand billing required to justify the investment.
- 3) The total amount refunded shall not exceed the amount originally deposited nor shall any refund be made after the ten-year refund period ends.

CANCELLED
 JAN 04 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue: January 7, 2013
 Date Effective: January 1, 2013
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TERMS AND CONDITIONS

Line Extension Plan

H. UNDERGROUND EXTENSIONS (continued)

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T

Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

CANCELLED
JAN 0 1 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirkley</i>
EFFECTIVE 8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TERMS AND CONDITIONS

Energy Curtailment and Service Restoration Procedures

PURPOSE

To provide procedures for reducing the consumption of electric energy on the Kentucky Utilities Company (Company) system in the event of a capacity shortage and to restore service following an outage. Notwithstanding any provisions of these Energy Curtailment and Service Restoration Procedures, the Company shall have the right to take whatever steps, with or without notice and without liability on Company's part, that the Company believes necessary, in whatever order consistent with good utility practices and not on an unduly discriminatory basis, to preserve system integrity and to prevent the collapse of the Company's electric system or interconnected electric network or to restore service following an outage. Such actions will be taken giving priority to maintaining service to the Company's retail and full requirements customers relative to other sales whenever feasible and as allowed by law.

ENERGY CURTAILMENT PROCEDURE

PRIORITY LEVELS

For the purpose of these procedures, the following Priority Levels have been established:

- I. Essential Health and Safety Uses -- to be given special consideration in these procedures shall, insofar as the situation permits, include the following types of use
 - A. "Hospitals", which shall be limited to institutions providing medical care to patients.
 - B. "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
 - C. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons.
 - D. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
 - E. "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations, and operation of state and local emergency services.
 - F. "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
 - G. "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services. These uses shall include essential street lightways and signal-lighting services.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: January 8, 2007
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TERMS AND CONDITIONS

Energy Curtailment and Service Restoration Procedures

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CANCELLED
JAN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 1/8/2007
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
Date Effective: January 8, 2007
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 16, Original Sheet No. 107.1

TERMS AND CONDITIONS

Energy Curtailment and Service Restoration Procedures

Although, when practical, these types of uses will be given special consideration when implementing the manual load-shedding provisions of this program, any customer may be affected by rotating or unplanned outages and should install emergency generation equipment if continuity of service is essential. Where the emergency is system-wide in nature, consideration will be given to the use of rotating outages as operationally practicable. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in their opinion, have critical equipment should install emergency generation equipment.

Company maintains lists of customers with life support equipment and other critical needs for the purpose of curtailments and service restorations. Company, lacking knowledge of changes that may occur at any time in customer's equipment, operation, and backup resources, does not assume the responsibility of identifying customers with priority needs. It shall, therefore, be the customer's responsibility to notify Company if Customer has critical needs.

- II. Critical Commercial and Industrial Uses -- Except as described in Section III below, these uses shall include commercial or industrial operations requiring regimented shutdowns to prevent conditions hazardous to the general population, and to energy utilities and their support facilities critical to the production, transportation, and distribution of service to the general population. Company shall maintain a list of such customers for the purpose of curtailments and service restoration.
- III. Residential Use -- The priority of residential use during certain weather conditions (for example severe winter weather) will receive precedence over critical commercial and industrial uses. The availability of Company service personnel and the circumstances associated with the outage will also be considered in the restoration of service.
- IV. Non-critical commercial and industrial uses.
- V. Nonessential Uses -- The following and similar types of uses of electric energy shall be considered nonessential for all customers:
 - A. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
 - B. General interior lighting levels greater than minimum functional levels.
 - C. Show-window and display lighting.
 - D. Parking-lot lighting above minimum functional levels.
 - E. Energy use to lower the temperature below 78 degrees during operation of cooling equipment and above 65 degrees during operation of heating equipment.
 - F. Elevator and escalator use in excess of the minimum necessary for non-peak use.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF D. DEBOEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TERMS AND CONDITIONS

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CANCELLED
JAN 01 2018
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

Brent Kirtley

EFFECTIVE
8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

TERMS AND CONDITIONS

Energy Curtailment and Service Restoration Procedures

- G. Energy use greater than that which is the minimum required for lighting, heating, or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

Non-jurisdictional customers will be treated in a manner consistent with the curtailment procedures contained in the service agreement between the parties or the applicable tariff.

CURTAILMENT PROCEDURES

In the event Company's load exceeds internal generation, transmission, or distribution capacity, or other system disturbances exist, and internal efforts have failed to alleviate the problem, including emergency energy purchases, the following steps may be taken, individually or in combination, in the order necessary as time permits:

1. Customers having their own internal generation capacity will be curtailed, and customers on curtailable contracts will be curtailed for the maximum hours and load allowable under their contract. Nothing in this procedure shall limit Company's rights under the Curtailable Service Rider tariff.
2. Power output will be maximized at Company's generating units.
3. Company use of energy at its generating stations will be reduced to a minimum.
4. Company's use of electric energy in the operation of its offices and other facilities will be reduced to a minimum.
5. The Kentucky Public Service Commission will be advised of the situation.
6. An appeal will be made to customers through the news media and/or personal contact to voluntarily curtail as much load as possible. The appeal will emphasize the defined priority levels as set forth above.
7. Customers will be advised through the use of the news media and personal contact that load interruption is imminent.
8. Implement procedures for interruption of selected distribution circuits.

SERVICE RESTORATION PROCEDURES

Where practical, priority uses will be considered in restoring service and service will be restored in the order I through IV as defined under PRIORITY LEVELS. However, because of the varieties of unpredictable circumstances which may exist or precipitate, it may be necessary to balance specific individual needs with infrastructure needs that affect a large population. When practical, Company will attempt to provide estimates of alternative power sources and temporary relocations to customers in assessing the need for alternative power sources and temporary relocations.

CANCELLED
JAN 04 2013
KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: January 7, 2013
Date Effective: January 8, 2007
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION OFFICE OF THE DIRECTOR EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TERMS AND CONDITIONS

Energy Curtailment and Service Restoration Procedures

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2. Power output will be maximized at Company's generating units.
3. Company use of energy at its generating stations will be reduced to a minimum.
4. Company's use of electric energy in the operation of its offices and other facilities will be reduced to a minimum.
5. The Kentucky Public Service Commission will be advised of the situation.
6. An appeal will be made to customers through the news media and/or personal contact to voluntarily curtail as much load as possible. The appeal will emphasize the defined priority levels as set forth above.
7. Customers will be advised through the use of the news media and personal contact that load interruption is imminent.
8. Implement procedures for interruption of selected distribution circuits.

SERVICE RESTORATION PROCEDURES

Where practical, priority uses will be considered in restoring service and service will be restored in the order I through IV as defined under PRIORITY LEVELS. However, because of the varieties of unpredictable circumstances which may exist or precipitate outages, it may be necessary to balance specific individual needs with infrastructure needs to protect a larger population. When practical, Company will attempt to provide estimates of repair times to aid customers in assessing the need for alternative power sources and emergency relocations.

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF ANDERSON EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 1/8/2007
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010

Date Effective: January 8, 2007

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00540 dated July 30, 2010