

Kentucky Utilities Company

P.S.C. No. 15, Fourth Revision of Original Sheet No. 86.3
 Canceling P.S.C. No. 15, Third Revision of Original Sheet No. 86.3

Adjustment Clause	DSM			
Demand-Side Management Cost Recovery Mechanism				
<p>The Company then allocates the DCCR component to the rate class(es) benefitting from the Company's various DSM-related capital investment(s).</p>				
<p>CHANGES TO DSMRC</p> <p>Modifications to other components of the DSMRC shall be made at least thirty days prior to the effective period for billing. Each filing shall include the following information as applicable:</p> <ol style="list-style-type: none"> 1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies that have been performed, as available. 2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA, DCCR, and DSMRC. <p>Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.</p>				
<div style="border: 2px solid red; padding: 10px; width: fit-content; margin: 0 auto;"> <p style="margin: 0;">CANCELLED</p> <p style="margin: 0;">MAY 3 1 2012</p> <p style="margin: 0;">KENTUCKY PUBLIC SERVICE COMMISSION</p> </div>				
<table border="1" style="width: 100%;"> <tr> <td style="text-align: center;">KENTUCKY PUBLIC SERVICE COMMISSION</td> </tr> <tr> <td style="text-align: center;">JEFF R. DEROUEN EXECUTIVE DIRECTOR</td> </tr> <tr> <td style="text-align: center;">TARIFF BRANCH</td> </tr> </table>		KENTUCKY PUBLIC SERVICE COMMISSION	JEFF R. DEROUEN EXECUTIVE DIRECTOR	TARIFF BRANCH
KENTUCKY PUBLIC SERVICE COMMISSION				
JEFF R. DEROUEN EXECUTIVE DIRECTOR				
TARIFF BRANCH				

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Date of Issue: November 29, 2011
 Date Effective: With Bills Rendered On and After December 30, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, KY

Brent Kirtley
EFFECTIVE

12/30/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2011-00134 dated November 9, 2011

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 86.4
 Canceling P.S.C. No. 15, First Revision of Original Sheet No. 86.4

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
Monthly Adjustment Factors	
<u>Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, and Low Emission Vehicle Service Rate LEV</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00133 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00075 per kWh
DSM Incentive (DSMI)	\$ 0.00006 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00049 per kWh
DSM Balance Adjustment (DBA)	\$ (0.00040) per kWh
Total DSMRC for Rates RS, VFD and LEV	\$ 0.00223 per kWh
<u>General Service Rate GS</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00065 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00085 per kWh
DSM Incentive (DSMI)	\$ 0.00003 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00007 per kWh
DSM Balance Adjustment (DBA)	\$ (0.00006) per kWh
Total DSMRC for Rates GS	\$ 0.00154 per kWh
<u>All Electric School Rate AES</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00018 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00019 per kWh
DSM Incentive (DSMI)	\$ 0.00001 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per kWh
DSM Balance Adjustment (DBA)	\$ (0.00008) per kWh
Total DSMRC for Rate AES	\$ 0.00030 per kWh
<u>Commercial Customers Served Under Power Service Rate PS, Time of Day Secondary Service Rate TODS and Time-of-Day Primary Service Rate TODP</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00020 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00026 per kWh
DSM Incentive (DSMI)	\$ 0.00001 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per kWh
DSM Balance Adjustment (DBA)	\$ 0.00001 per kWh
Total DSMRC for Rates PS, TODS and TODP	\$ 0.00048 per kWh
<u>Industrial Customers Served Under Time-of-Day Secondary Service Rate TODS, Time-of-Day Primary Service Rate TODP, and Retail Transmission Rate RTS</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00000 per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00000 per kWh
DSM Incentive (DSMI)	\$ 0.00000 per kWh
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per kWh
DSM Balance Adjustment (DBA)	\$ 0.00000 per kWh
Total DSMRC for Rates TODS, TODP, and RTS	\$ 0.00000 per kWh

CANCELLED
MAY 31 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
 JEFF B. DEBOUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH

Brent Kirkley

Date of Issue: February 29, 2012
Date Effective: April 1, 2012
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

EFFECTIVE
4/1/2012
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)