

Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 1
 Canceling P.S.C. No. 15, First Revision of Original Sheet No. 1

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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

70 KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEKOUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kinley</i>
EFFECTIVE 6/29/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2010-00492 dated May 31, 2011

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 1
 Canceling P.S.C. No. 15, Original Sheet No. 1

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GER Green Energy Riders	70	06-01-10
BDR Brownfield Development Rider		

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 JUN 29 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE 10/28/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 15, Eighth Revision of Original Sheet No. 1.1
 Canceling P.S.C. No. 15, Seventh Revision of Original Sheet No. 1.1

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Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 1/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Fifth Revision of Original Sheet No. 1.1
 Canceling P.S.C. No. 15, Fourth Revision of Original Sheet No. 1.1

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Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2010-00492 dated May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 6/29/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Sixth Revision of Original Sheet No. 1.1
 Canceling P.S.C. No. 15, Fifth Revision of Original Sheet No. 1.1

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Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 12/30/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Kentucky Utilities Company

P.S.C. No. 15, Seventh Revision of Original Sheet No. 1.1
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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE
12/30/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: November 29, 2011
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Lonnie E. Bellar

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Kentucky Utilities Company

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 Canceling P.S.C. No. 15, Third Revision of Original Sheet No. 1.1

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JUN 29 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kinley</i>
EFFECTIVE 5/31/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 15, Third Revision of Original Sheet No. 1.1
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Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 4/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

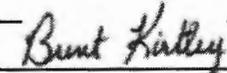
P.S.C. No. 15, Second Revision of Original Sheet No. 1.1
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Lonnie E. Bellar

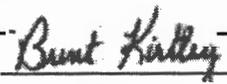
KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 12/30/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 5

Standard Rate	RS												
Residential Service													
<p>APPLICABLE In all territory served.</p>													
<p>AVAILABILITY OF SERVICE Available for single phase delivery to single family residential service subject to the terms and conditions on Sheet No. 100 of this Tariff. Three phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of July 1, 2004.</p>													
<p>RATE</p> <p>Basic Service Charge: \$ 8.50 per month</p> <p>Plus an Energy Charge of: \$ 0.06805 per kWh</p>													
<p>ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%;">Fuel Adjustment Clause</td> <td>Sheet No. 85</td> </tr> <tr> <td>Demand Side Management Cost Recovery Mechanism</td> <td>Sheet No. 86</td> </tr> <tr> <td>Environmental Cost Recovery Surcharge</td> <td>Sheet No. 87</td> </tr> <tr> <td>Franchise Fee Rider</td> <td>Sheet No. 90</td> </tr> <tr> <td>School Tax</td> <td>Sheet No. 91</td> </tr> <tr> <td>Home Energy Assistance Program</td> <td>Sheet No. 92</td> </tr> </table>		Fuel Adjustment Clause	Sheet No. 85	Demand Side Management Cost Recovery Mechanism	Sheet No. 86	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91	Home Energy Assistance Program	Sheet No. 92
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Environmental Cost Recovery Surcharge	Sheet No. 87												
Franchise Fee Rider	Sheet No. 90												
School Tax	Sheet No. 91												
Home Energy Assistance Program	Sheet No. 92												
<p>MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.</p>													
<p>DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.</p>													
<p>LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges. Beginning October 1, 2010, residential customers who receive a pledge for or notice of low income energy assistance from an authorized agency will not be assessed or required to pay a late payment charge for the bill for which the pledge or notice is received, nor will they be assessed or required to pay a late payment charge in any of the eleven (11) months following receipt of such pledge or notice.</p>													
<p>TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereon.</p>													

CANCELLED
JUN 29 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 8/1/2010
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Date of Issue: August 6, 2010
 Date Effective: August 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 7

Standard Rate	VFD										
Volunteer Fire Department Service											
APPLICABLE In all territory served.											
AVAILABILITY OF SERVICE Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load.											
DEFINITION To be eligible for this rate a volunteer fire department is defined as: <ol style="list-style-type: none">1) having at least 12 members and a chief,2) having at least one fire fighting apparatus, and3) half the members must be volunteers											
RATE Basic Service Charge: \$ 8.50 per month Plus an Energy Charge of: \$ 0.06805 per kWh											
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with: <table><tr><td>Fuel Adjustment Clause</td><td>Sheet No. 85</td></tr><tr><td>Demand-Side Management Cost Recovery Mechanism</td><td>Sheet No. 86</td></tr><tr><td>Environmental Cost Recovery Surcharge</td><td>Sheet No. 87</td></tr><tr><td>Franchise Fee Rider</td><td>Sheet No. 90</td></tr><tr><td>School Tax</td><td>Sheet No. 91</td></tr></table>		Fuel Adjustment Clause	Sheet No. 85	Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91
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School Tax	Sheet No. 91										
MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.											
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.											
LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.											
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.											

CANCELLED
JUN 29 2011
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF B. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 10

Standard Rate	GS
General Service Rate	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE To general lighting and small power loads for secondary service. Service under this schedule will be limited to average maximum loads not exceeding 50 kW. Existing customers with an average maximum load exceeding 50 kW who are receiving service under P.S.C. 13, Fourth Revision of Original Sheet No. 10 as of February 6, 2009, will continue to be served under this rate at their option. New customers, upon demonstrating an average demand of 50 kW or greater, will be served under the appropriate rate schedule.	
RATE	
Basic Service Charge:	\$17.50 per month for single-phase service \$32.50 per month for three-phase service
Plus an Energy Charge of:	\$ 0.07796 per kWh
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.	
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	

CANCELLED
JUN 29 2011
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Hirtley
EFFECTIVE
8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 12

Standard Rate	AES
	All Electric School

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rate is available where energy requirement for (1) a complex of school buildings on a central campus, (2) an individual school building, or (3) an addition to an existing school building is served electrically by Kentucky Utilities Company; such energy requirement to include, but not be limited to, lighting, heating, cooling and water heating. Other school buildings not so receiving every energy requirement electrically shall be separately metered from the above defined service and served under another appropriate applicable rate. At those locations where the school owns its distribution system and makes the service connections therefrom to the various buildings and/or load centers, the Company shall be given the option of providing service by use of the existing Customer owned distribution system, or of constructing its own facilities in accordance with the Company's Overhead Construction Standards. In any event, the Company's investment in construction may be limited to an amount not exceeding twice the estimated annual revenue from the service so connected. If the Customer desires, he will be allowed to make a contribution for the remaining requirement, so as to receive service under this schedule.

School buildings, as referred to herein, shall be defined as buildings used as classrooms, laboratories, gymnasiums, libraries, cafeterias, school related offices or for other bona fide school purposes by duly constituted school authorities of Kentucky. This Rate Schedule is not available to include buildings of privately operated kindergartens or day care centers and is restricted to those customers receiving service on this rate as of February 6, 2009.

Other fuels may be used as incidental to and for instructional laboratory and other miscellaneous purposes without affecting the availability of this rate.

RATE

Basic Service Charge: \$17.50 per meter per month for single-phase service
 \$32.50 per meter per month for three-phase service

Plus an Energy Charge of: \$ 0.06706 per kWh

CANCELLED
JUN 29 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Fuel Adjustment Clause
- Demand-Side Management Cost Recovery Mechanism
- Environmental Cost Recovery Surcharge
- Franchise Fee Rider
- School Tax

Sheet No. 85

Sheet No. 86

KENTUCKY PUBLIC SERVICE COMMISSION

BRUCE BROUEN
 EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirkey

Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

EFFECTIVE
8/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

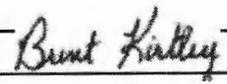
Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 15

Standard Rate	PS		
	Power Service		
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE			
This rate schedule is available for secondary or primary service.			
Service under this schedule will be limited to minimum average secondary loads of 50 kW and maximum average loads not exceeding 250 kW. Secondary or primary customers receiving service under PSC 13, Fourth Revision of Original Sheet No. 20, Large Power Service, or Fourth Revision of Original Sheet No. 30, Mine Power Service, as of February 6, 2009, with loads not meeting these criteria will continue to be served under this rate at their option. Customers initiating service on this rate after February 6, 2009, and whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.			
RATE			
Basic Service Charge per month:	Secondary \$90.00	Primary \$90.00	T/I
Plus an Energy Charge per kWh of:	\$ 0.03386	\$ 0.03386	
Plus a Demand Charge per kW of:			
Summer Rate: (Five Billing Periods of May through September)	\$12.78	\$12.60	T T/I
Winter Rate: (All other months)	\$10.53	\$10.33	T T/I
Where the monthly billing demand is the greater of:			
a) the maximum measured load in the current billing period but not less than 50 kW for secondary service or 25 kW for primary service, or			
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, or			
c) a minimum of 60% of the contract capacity based on the maximum expected load on the system or on facilities specified by Customer.			
ADJUSTMENT CLAUSES			
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:			
Fuel Adjustment Clause		Sheet No. 85	
Demand-Side Management Cost Recovery Mechanism		Sheet No. 86	
Environmental Cost Recovery Surcharge		Sheet No. 87	
Franchise Fee Rider		Sheet No. 90	
School Tax		Sheet No. 91	

CANCELLED
JUN 29 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
 BRENT KIRTLLEY
EFFECTIVE 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

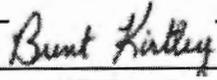
Date of Issue: August 6, 2010
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Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky


Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 20

Standard Rate	TODS
Time-of-Day Secondary Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This schedule is available for secondary service. Service under this schedule will be limited to minimum average loads of 250kW and maximum average loads not exceeding 5,000 kW. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.	
RATE	
Basic Service Charge per month:	\$200.00
Plus an Energy Charge per kWh of:	\$ 0.03576
Plus a Maximum Load Charge per kW of:	
Peak Demand Period	\$ 4.37
Intermediate Demand Period.....	\$ 2.91
Base Demand Period	\$ 3.53
Where:	
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:	
a) the maximum measured load in the current billing period, or	
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and	
the monthly billing demand for the Base Demand Period is the greater of:	
a) the maximum measured load in the current billing period but not less than 250 kW, or	
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or	
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 01
DETERMINATION OF MAXIMUM LOAD	
The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.	

CANCELLED
JUN 29 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN <small>Director of the Commission</small>
 <small>STRIFF BRANCH</small>
EFFECTIVE 8/1/2010
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

Date of Issue: August 6, 2010
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 22

Standard Rate	TODP												
Time-of-Day Primary Service													
<p>APPLICABLE In all territory served</p>													
<p>AVAILABILITY OF SERVICE This schedule is available for primary service. Service under this schedule will be limited to minimum average loads of 250 kVA and maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate or have a rate developed based on their electrical characteristics.</p>													
<p>RATE</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Basic Service Charge per month:</td> <td style="text-align: right;">\$300.00</td> </tr> <tr> <td>Plus an Energy Charge per kWh of:</td> <td style="text-align: right;">\$ 0.03608</td> </tr> <tr> <td>Plus a Maximum Load Charge per kVA of:</td> <td></td> </tr> <tr> <td style="padding-left: 20px;">Peak Demand Period</td> <td style="text-align: right;">\$ 4.09</td> </tr> <tr> <td style="padding-left: 20px;">Intermediate Demand Period</td> <td style="text-align: right;">\$ 2.73</td> </tr> <tr> <td style="padding-left: 20px;">Base Demand Period</td> <td style="text-align: right;">\$ 1.70</td> </tr> </table>		Basic Service Charge per month:	\$300.00	Plus an Energy Charge per kWh of:	\$ 0.03608	Plus a Maximum Load Charge per kVA of:		Peak Demand Period	\$ 4.09	Intermediate Demand Period	\$ 2.73	Base Demand Period	\$ 1.70
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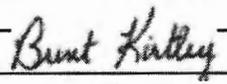
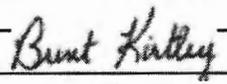
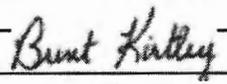
Sheet No. 85 KENTUCKY
Sheet No. 86 PUBLIC SERVICE COMMISSION
Sheet No. 87 JEFF R. DEROUEN
Sheet No. 88 EXECUTIVE DIRECTOR
Sheet No. 89 TARIFF BRANCH
 Brent Kirkley
EFFECTIVE 8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 25

Standard Rate	RTS																		
Retail Transmission Service																			
<p>APPLICABLE In all territory served.</p>																			
<p>AVAILABILITY OF SERVICE This schedule is available for transmission service. Service under this schedule will be limited to maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate or have a rate developed based on their electrical characteristics.</p>																			
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<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Sheet No. 86</td> <td style="width: 40%;">KENTUCKY PUBLIC SERVICE COMMISSION</td> </tr> <tr> <td>Sheet No. 87</td> <td>JEFFERSON</td> </tr> <tr> <td>Sheet No. 88</td> <td>JEFFERSON DIRECTOR</td> </tr> <tr> <td>Sheet No. 91</td> <td>TARIFF BRANCH</td> </tr> <tr> <td colspan="2" style="text-align: center;">  Brent Kirtley EFFECTIVE 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) </td> </tr> </table>		Sheet No. 86	KENTUCKY PUBLIC SERVICE COMMISSION	Sheet No. 87	JEFFERSON	Sheet No. 88	JEFFERSON DIRECTOR	Sheet No. 91	TARIFF BRANCH	 Brent Kirtley EFFECTIVE 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)									
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Date of Issue: August 6, 2010
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 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

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Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 30

Standard Rate	FLS
Fluctuating Load Service	

APPLICABLE
In all territory served.

AVAILABILITY OF SERVICE
Available for primary or transmission service to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the Fluctuating Load Service Rate FLS schedule of Louisville Gas and Electric Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as a fluctuating load if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.

Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as fluctuating and not served on another standard rate schedule as of July 1, 2004.

BASE RATE

	<u>Primary</u>	<u>Transmission</u>
Basic Service Charge per month:	\$500.00	\$500.00
Plus an Energy Charge per kWh of:	\$ 0.03505	\$ 0.03033
Plus a Maximum Load Charge per kVA of:		
Peak Demand Period	\$ 2.48	\$ 2.48
Intermediate Demand Period	\$ 1.59	\$ 1.59
Base Demand Period	\$ 1.75	\$ 1.00

CANCELLED
JUN 29 2010
KENTUCKY PUBLIC SERVICE COMMISSION

- Where:
- 1) the monthly billing demand for the Primary Peak and Intermediate Demand Periods is the greater of:
 - a) the maximum measured load in the current billing period, or
 - b) a minimum of 60% of the highest billing demand in the preceding eleven (11) monthly billing periods, and
 the monthly billing demand for the Primary Base Demand Period is the greater of:
 - a) the maximum measured load in the current billing period but not less than 20,000 kVA, or
 - b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
 - c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.
 - 2) the monthly billing demand for the Transmission Peak and Intermediate Demand Periods is the greater of:
 - a) the maximum measured load in the current billing period, or
 - b) a minimum of 40% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

Date of Issue: August 6, 2010
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 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Burt Kirtley

EFFECTIVE
8/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 35

Standard Rate	ST. LT.																										
Street Lighting Service																											
AVAILABILITY OF SERVICE																											
<p>This rate schedule is available, for the various types of street lighting services shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, then the Company reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.</p>																											
OVERHEAD SERVICE																											
<p>1. STANDARD OVERHEAD SYSTEM: Street lighting equipment furnished under the Standard Overhead Rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, 150 feet of street lighting circuit, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including circuits, lighting fixtures and lamp replacements. The Customer shall pay the Standard Overhead Rate.</p>																											
<p>2. ORNAMENTAL OVERHEAD SYSTEM: The Company will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Company's choosing, together with overhead wiring and all other equipment and provisions mentioned in Section 1 above. The Customer will pay the Ornamental Overhead Rate.</p>																											
<p>3. OTHER THAN CONVENTIONAL OVERHEAD SYSTEMS: Should the Customer require, either initially or upon replacement, a system or equipment other than that described in Sections 1 and 2 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Customer may make a non-refundable contribution to the Company equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Customer will pay the difference in the cost of operating and maintaining such a system or equipment and the cost of operating and maintaining a conventional Overhead System. Any installation costs which are to be borne by the Customer should be paid at the time of installation.</p>																											
RATE																											
<u>TYPE OF FIXTURE</u>	<u>LOAD/LIGHT</u>																										
HIGH PRESSURE SODIUM																											
4,000 Lumens (approximately)	0.060 kW/Light																										
5,800 " "	0.083 kW/Light																										
9,500 " "	0.117 kW/Light																										
22,000 " "	0.242 kW/Light																										
50,000 " "	0.471 kW/Light																										
*MERCURY VAPOR																											
7,000 Lumens (approximately)	0.207 kW/Light																										
10,000 " "	0.294 kW/Light																										
20,000 " "	0.453 kW/Light																										
*INCANDESCENT																											
1,000 Lumens (approximately)	0.102 kW/Light																										
2,500 " "	0.201 kW/Light																										
4,000 " "	0.327 kW/Light																										
6,000 " "	0.447 kW/Light																										
<p>NOTE: * Incandescent and Mercury Vapor are restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting fixture at the customer's option.</p>																											
<table border="1"> <thead> <tr> <th colspan="2" style="text-align: center;">RATE PER LIGHT PER MONTH</th> </tr> <tr> <th style="text-align: center;">STANDARD</th> <th style="text-align: center;">ORNAMENTAL</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">\$ 6.67</td> <td style="text-align: center;">\$ 9.50</td> </tr> <tr> <td style="text-align: center;">7.54</td> <td style="text-align: center;">10.37</td> </tr> <tr> <td style="text-align: center;">8.15</td> <td style="text-align: center;">11.19</td> </tr> <tr> <td style="text-align: center;">12.58</td> <td style="text-align: center;">15.62</td> </tr> <tr> <td style="text-align: center;">20.50</td> <td style="text-align: center;">22.06</td> </tr> <tr> <td style="text-align: center;">\$ 8.55</td> <td style="text-align: center;">\$ 10.77</td> </tr> <tr> <td style="text-align: center;">10.09</td> <td style="text-align: center;">12.06</td> </tr> <tr> <td style="text-align: center;">12.35</td> <td style="text-align: center;">13.92</td> </tr> <tr> <td style="text-align: center;">\$ 3.04</td> <td style="text-align: center;">\$ 3.09</td> </tr> <tr> <td style="text-align: center;">4.05</td> <td style="text-align: center;">4.64</td> </tr> <tr> <td style="text-align: center;">8.06</td> <td style="text-align: center;">8.06</td> </tr> </tbody> </table>		RATE PER LIGHT PER MONTH		STANDARD	ORNAMENTAL	\$ 6.67	\$ 9.50	7.54	10.37	8.15	11.19	12.58	15.62	20.50	22.06	\$ 8.55	\$ 10.77	10.09	12.06	12.35	13.92	\$ 3.04	\$ 3.09	4.05	4.64	8.06	8.06
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CANCELLED
JUN 29 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEBOEN
 EXECUTIVE DIRECTOR

Brent Kirtley

Date of Issue: August 6, 2010
 Date Effective: August 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

EFFECTIVE
8/1/2010
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 36
 Cancelling P.S.C. No. 15, Original Sheet No. 36

Standard Rate	P.O. LT.		
Private Outdoor Lighting			
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE			
Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to Customers now receiving electric service from the Company at the same location. Service will be provided under written contract signed by Customer prior to service commencing, when facilities are required other than fixture(s).			
RATE			
OVERHEAD SERVICE [Fixture Only]			
Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture, photoelectric control and mast arm (cobra head).			
TYPE OF FIXTURE	APPROX. LUMENS	kW RATING	MONTHLY CHARGE
High Pressure Sodium			
Cobra Head	22,000*	0.242	\$12.58
Cobra Head	50,000*	0.471	20.50
Directional	9,500	0.117	8.01
Directional	22,000*	0.242	11.99
Directional	50,000*	0.471	17.25
Open Bottom	5,800	0.083	6.36
Open Bottom	9,500	0.117	6.90
Mercury Vapor			
Mercury Vapor is restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.			
Cobra Head	20,000	0.453	\$12.35
Open Bottom	7,000	0.207	\$ 9.52
Restricted Special Lighting			
Service under these rates is restricted to those special lighting customers (bill code 408 and 409) in service as of August 1, 2010. Upon failure existing mercury vapor fixtures will either be removed from service or replaced with available lighting at the customer's option.			
Cobra Head (Mercury Vapor)	20,000	0.453	\$ 7.62
Cobra Head (High Pressure Sodium)	50,000	0.471	\$ 9.80

CANCELLED
JUN 29 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: December 6, 2010
 Date Effective: January 6, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEBOEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Kirtley
 EFFECTIVE
1/6/2011
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 36.1

Standard Rate	P.O. LT.
Private Outdoor Lighting	

ADDITIONAL FACILITIES

The Company will furnish a complete standard or directional fixture with appropriate mast arm on existing poles with available secondary voltage of 120/240. All facilities required by Company will be standard stocked material. The above rates for OVERHEAD SERVICE contemplate installation on an existing wood pole and, if needed, up to 150 feet of conductor.

Where the location of existing poles is not suitable or where there are no existing poles or adequate facilities for mounting of lights, and the Customer requests service under these conditions, the Company may furnish the required facilities at an additional charge based upon the application of the monthly rate set forth in the Excess Facilities rider applied to the current cost of the facilities as periodically updated.

UNDERGROUND SERVICE

Based on lighting choice, Company will furnish and install the lighting unit complete with lamp fixture, photoelectric control, and aluminum pole.

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<u>TYPE OF POLE AND FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>kW RATING</u>	<u>MONTHLY CHARGE</u>
High Pressure Sodium			
Acorn Decorative	4,000	0.060	\$12.51
Acorn Historic	4,000	0.060	\$18.90
Acorn Decorative	5,800	0.083	\$13.50
Acorn Historic	5,800	0.083	\$19.78
Acorn Decorative	9,500	0.117	\$14.13
Acorn Historic	9,500	0.117	\$20.52
Colonial	4,000	0.060	\$ 8.67
Colonial	5,800	0.083	\$ 9.57
Colonial	9,500	0.117	\$10.09
Coach	5,800	0.083	\$28.88
Coach	9,500	0.117	\$29.39
Contemporary	5,800	0.083	\$21.45
Additional Fixture	5,800	0.083	\$13.99
Contemporary	9,500	0.117	\$21.59
Additional Fixture	9,500	0.117	\$14.12
Contemporary	22,000*	0.242	\$15.91
Additional Fixture	22,000*	0.471	\$30.67
Contemporary	50,000*	0.471	\$19.20
Additional Fixture	50,000*	0.471	\$19.20

Date of Issue: August 6, 2010
Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEWITT
 EXECUTIVE DIRECTOR
 TARIFF BOARD

Brent Kirkley

EFFECTIVE
8/1/2010
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 36.2

Standard Rate	P.O. LT.		
Private Outdoor Lighting			
<u>TYPE OF POLE AND FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>KW RATING</u>	<u>MONTHLY CHARGE</u>
<u>High Pressure Sodium (Continued)</u>			
Granville	16,000	0.181	\$49.34
Granville Accessories:			<u>MONTHLY CHARGE</u>
Single Crossarm Bracket (Existing Poles Only)			\$17.78
Twin Crossarm Bracket			19.79
24 Inch Banner Arm			3.09
24 Inch Clamp Banner Arm			4.26
18 Inch Banner Arm			2.84
18 Inch Clamp Banner Arm			3.52
Flagpole Holder			1.31
Post-Mounted Receptacle			18.46
Base-Mounted Receptacle			17.81
Additional Receptacle (2 Receptacles on Same Pole)			2.52
Planter			4.28
Clamp On Planter			4.75

CANCELLED
JUN 29 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

For UNDERGROUND SERVICE where secondary voltage of 120/240 is available, Company will furnish, own, and maintain poles, fixtures and any necessary circuitry up to 200 feet. All poles and fixtures furnished by Company will be standard stocked materials. Where Customer's location would require the installation of additional facilities, Company may furnish, own, and maintain the requested facilities at an additional charge per month to be determined by Company. Such charges are subject to change by Company upon 30 days prior written notice.

Customer is to pay the monthly rate plus any additional charge determined above plus provide all ditching, back-filling, and repaving/seedling/sodding as necessary and provide, own, and maintain all conduit. Company may, at Customer's request, provide all ditching, back-filling, and repaving/seedling/sodding as necessary for payment in advance, of Company's cost to provide those services. Upon termination of service, the Company shall not be required to remove underground facilities.

Date of Issue: August 6, 2010
 Date Effective: August 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirkley

EFFECTIVE
8/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 36.3

Standard Rate	P.O. LT.		
Private Outdoor Lighting			
Customer Ordered Styles			
Where Customer has need for non-stocked styles of poles or fixtures, Company may agree to provide the requested styles for payment, in advance, by Customer of the cost difference between the requested styles and the stock materials. Customer accepts that Company's maintenance of non-stock materials is dependent on outside vendors and that maintenance of non-stock styles may be delayed or materials unavailable.			
NOTE: * NOT AVAILABLE FOR URBAN RESIDENTIAL HOME USE			
METAL HALIDE COMMERCIAL AND INDUSTRIAL LIGHTING [OVERHEAD AND UNDERGROUND]			
<u>TYPE OF POLE AND FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>KW RATING</u>	<u>MONTHLY CHARGE</u>
<u>Metal Halide</u>			
Directional Fixture Only	12,000	0.150	\$12.38
Directional Fixture With Wood Pole	12,000	0.150	16.61
Directional Fixture With Direct Burial Metal Pole	12,000	0.150	24.79
Directional Fixture Only	32,000	0.350	17.75
Directional Fixture With Wood Pole	32,000	0.350	21.98
Directional Fixture With Metal Pole	32,000	0.350	30.16
Directional Fixture Only	107,800	1.080	37.26
Directional Fixture With Wood Pole	107,800	1.080	41.49
Directional Fixture With Metal Pole	107,800	1.080	49.67
Contemporary Fixture Only	12,000	0.150	13.55
Contemporary Fixture With Direct Burial Metal Pole	12,000	0.150	25.96
Contemporary Fixture Only	32,000	0.350	19.42
Contemporary Fixture With Metal Pole	32,000	0.350	31.83
Contemporary Fixture Only	107,800	1.080	52.89
Contemporary Fixture With Metal Pole	107,800	1.080	52.89

CANCELLED
JUN 29 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Kirkley
 EFFECTIVE
8/1/2010
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
 Date Effective: August 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 37

Standard Rate	LE								
Lighting Energy Service									
APPLICABLE In all territory served.									
AVAILABILITY OF SERVICE Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.									
RATE \$0.05465 per kWh									
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table><tr><td>Fuel Adjustment Clause</td><td>Sheet No. 85</td></tr><tr><td>Environmental Cost Recovery Surcharge</td><td>Sheet No. 87</td></tr><tr><td>Franchise Fee Rider</td><td>Sheet No. 90</td></tr><tr><td>School Tax</td><td>Sheet No. 91</td></tr></table>		Fuel Adjustment Clause	Sheet No. 85	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91
Fuel Adjustment Clause	Sheet No. 85								
Environmental Cost Recovery Surcharge	Sheet No. 87								
Franchise Fee Rider	Sheet No. 90								
School Tax	Sheet No. 91								
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.									
CONDITIONS OF DELIVERY a) Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served. b) The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.									
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.									

CANCELLED
JUN 29 2011
KENTUCKY PUBLIC SERVICE COMMISSION

R

Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 38
Cancelling P.S.C. No. 15, Original Sheet No. 38

Standard Rate	TE								
Traffic Energy Service									
APPLICABLE In all territory served.									
AVAILABILITY OF SERVICE Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer. This service is limited to traffic control devices including, signals, cameras, or other traffic lights and electronic communication devices.									
RATE Basic Service Charge: \$3.14 per delivery per month Plus an Energy Charge of: \$0.07000 per kWh									
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table><tr><td>Fuel Adjustment Clause</td><td>Sheet No. 85</td></tr><tr><td>Environmental Cost Recovery Surcharge</td><td>Sheet No. 87</td></tr><tr><td>Franchise Fee Rider</td><td>Sheet No. 90</td></tr><tr><td>School Tax</td><td>Sheet No. 91</td></tr></table>		Fuel Adjustment Clause	Sheet No. 85	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91
Fuel Adjustment Clause	Sheet No. 85								
Environmental Cost Recovery Surcharge	Sheet No. 87								
Franchise Fee Rider	Sheet No. 90								
School Tax	Sheet No. 91								
MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.									
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.									
CONDITIONS OF SERVICE <ol style="list-style-type: none">1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer. Where attachment of Customer's devices is made to Company facilities, Customer must have an attachment agreement with Company.3. Loads not operated on an all-day every-day basis will be served under the appropriate rate.									
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.									

CANCELLED
JUN 29 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: April 11, 2011
Date Effective: May 11, 2011
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF B. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 5/11/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by Authority of an Order of the KPSC in Case No. _____ dated _____

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 38

Standard Rate

TE

Traffic Energy Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic control devices including signals, cameras, or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.

RATE

Basic Service Charge: \$3.14 per delivery per month

Plus an Energy Charge of: \$0.07000 per kWh

T/I

I

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

C5/11/11

T

DUE DATE OF BILL

Customer's payment will be due within twelve (12) calendar days from the date of the bill.

T

CONDITIONS OF SERVICE

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.
2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.
3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

**EFFECTIVE
8/1/2010**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010

Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00548 dated July 30, 2010

Kentucky Utilities Company

P.S.C. Electric No. 15, Original Sheet No. 39

N

Standard Rate

DSK

Dark Sky Friendly

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To any customer in accordance with the special terms and conditions set forth herein.

CHARACTER OF SERVICE

This rate schedule covers electric lighting service for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment.

RATES

Type Of Fixture And Pole	Lumen Output (Approximate)	Load/Light In kW	Monthly Rate Per Light
High Pressure Sodium			
DSK Lantern	4,000	.050	\$ 21.04
DSK Lantern	9,500	.100	\$ 21.96

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

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JUN 29 2011
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be as set forth on Sheet No. 67 of this tariff.

SPECIAL TERMS AND CONDITIONS

- Based on lighting choice, Company will furnish and install the lighting unit complete with pole, mast arm (if applicable), control device, lamp, and fixture. All lighting units, poles and conductors shall be standard, stocked material and shall remain the property of Company. Company shall have access to the same for maintenance, inspection, and all other proper purposes.
- Customer will be responsible for ditching, back-filling, seeding, and/or repaving, as necessary, and provide, own, and maintain all conduit.
- Charges listed under **RATE** are based on a normal installation whereby the Company will provide up to 200 feet of conductor per unit where Company has underground distribution facilities with secondary 120/240 voltage available. Company may provide underground lighting service in localities served through overhead facilities when in its judgment it is practicable to do so. Company may decline to install equipment and provide service in locations deemed by Company as unsuitable for underground installation. If additional

Date of Issue: September 24, 2010

Date Effective: With Bills Rendered On and After October 28, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

**KENTUCKY
 PUBLIC SERVICE COMMISSION**
JEFF B. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH

Burt Kirtley
 EFFECTIVE
10/28/2010
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 71

Standard Rate Rider	BDR
Brownfield Development Rider	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Service under this rider is conditional on approval of a special contract for such service filed with and approved by the Public Service Commission of Kentucky. Available to customers being served on Company's standard rate schedules and meeting the following conditions; a) The minimum monthly billing load must be 500 kW or greater. b) The service must be from existing facilities. c) The service location must have been idle for a minimum of two years; and d) The service location must have been submitted to, approved by, and added to the Commonwealth of Kentucky's inventory of "brownfield" sites.	
RATE Company will permit such electric loads to be served on the rate schedule normally applicable and Customer will be subject to and comply with all Terms and Conditions except: a) for the twelve consecutive monthly billings of the first contract year, the demand charge shall be reduced by 50%, b) for the twelve consecutive monthly billings of the second contract year, the demand charge shall be reduced by 40%, c) for the twelve consecutive monthly billings of the third contract year, the demand charge shall be reduced by 30%, d) for the twelve consecutive monthly billings of the fourth contract year, the demand charge shall be reduced by 20%, e) for the twelve consecutive monthly billings of the fifth contract year, the demand charge shall be reduced by 10%, and f) all subsequent billing shall be at the full charges stated in the applicable rate schedule.	
TERMS AND CONDITIONS Company may offer differing terms as it deems them appropriate under special contract to which this rider is a part depending on the circumstances associated with providing service to a particular customer and subject to approval by the Public Service Commission of Kentucky.	
TERM OF CONTRACT Service will be furnished under the applicable standard rate schedule and this rider, filed as a special contract with the Public Service Commission of Kentucky, for a fixed term of not less than eight (8) years and for such time thereafter under the terms stated in the standard rate schedule. A greater Term of Contract or termination notice may be required because of conditions associated with a customer's requirements for service. Service will be continued under conditions provided for under the rate schedule to which this Rider is attached after the original Term of Contract.	

C 8/11/11

Date of Issue: August 6, 2010
Date Effective: December 1, 2008
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 12/1/2008
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 79

Standard Rate	LEV
Low Emission Vehicle Service	

N

APPLICABLE

In the territory served.

AVAILABILITY OF SERVICE

LEV shall be available as option to customers otherwise served under rate schedule RS to encourage off-peak power for low emission vehicles.

- 1) LEV is a three year pilot program that may be restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis.
- 2) This service is restricted to customers who demonstrate power delivered to premises is consumed, in part, for the powering of low emission vehicles licensed for operation on public streets or highways. Such vehicles include:
 - a) battery electric vehicles or plug-in hybrid electric vehicles recharged through a charging outlet at Customer's premises,
 - b) natural gas vehicles refueled through an electric-powered refueling appliance at Customer's premises.
- 3) A customer exiting the pilot program or disconnected for non-payment may not be allowed to return to it until the Commission has issued a decision on the pilot program report.
- 4) Company will file a report on LEV with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

RATE

Basic Service Charge:	\$ 8.50 per month
Plus an Energy Charge:	
Off Peak Hours:	\$ 0.04722 per kWh
Intermediate Hours:	\$ 0.06823 per kWh
Peak Hours:	\$ 0.13133 per kWh

CANCELLED
JUN 29 2011
 KENTUCKY PUBLIC SERVICE COMMISSION

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
 Date Effective: August 1, 2010
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 85.1

Adjustment Clause	FAC
Fuel Adjustment Clause	
<p>(4) Sales (S) shall be all kWh's sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).</p> <p>(5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.</p> <p>(6) Base (b) period shall be the twelve (12) months ending October 2008 and the base fuel factor is \$0.02754 per kWh.</p> <p>(7) Current (m) period shall be the second month preceding the month in which the Fuel Clause Adjustment Factor is billed.</p> <p>(8) Pursuant to the Public Service Commission's Order in Case No. 2008-00520 dated June 3, 2009, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle for July 2009, which begins June 29, 2009.</p>	

CANCELLED
JUN 29 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE
6/29/2009
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: August 6, 2010
Date Effective: With Bills Rendered On and After June 29, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2008-00520 dated June 3, 2009

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
<p>This schedule is mandatory to Residential Rate RS, Volunteer Fire Department Service Rate VFD, General Service Rate GS, All Electric School Rate AES, Power Rate PS, and Time-of-Day Secondary Service Rate TODS, Time-of-Day Primary Service Rate TODP, and Low Emission Vehicle Service Rider LEV. Industrial customers who elect not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism. For purposes of rate application hereunder, non-residential customers will be considered "industrial" if they are primarily engaged in a process or processes which create or change raw or unfinished materials into another form or product, and/or in accordance with the North American Industry Classification System, Sections 21, 22, 31, 32, and 33. All other non-residential customers will be defined as "commercial."</p>	
RATE	
<p>The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per kilowatt hour of monthly consumption in accordance with the following formula:</p>	
DSMRC = DCR + DRLS + DSMI + DBA	
Where:	
DCR = DSM COST RECOVERY	
<p>The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program. The cost of approved programs shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DCR for such rate class.</p>	
DRLS = DSM REVENUE FROM LOST SALES	
<p>Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows:</p>	
<p>1) For each upcoming twelve-month period, the estimated reduction in customer usage (in kWh) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per kWh for purposes of determining the amount to be recovered hereunder from each customer class. The non-variable revenue requirement for the Residential, Volunteer Fire Department, General Service, All Electric School, and Low Emission Vehicle customer classes is defined as the weighted average price per kWh of expected billings under the energy charges contained in the</p>	

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C12/30/11

Date of Issue: August 6, 2010
Date Effective: August 1, 2010

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION JEFFERSON COUNTY BRIEF BRANCH	T T
<i>Brent Kirtley</i> EFFECTIVE 8/1/2010	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 86
 Canceling P.S.C. No. 15, Original Sheet No. 86

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
<p>This schedule is mandatory to Residential Rate RS, Volunteer Fire Department Service Rate VFD, General Service Rate GS, All Electric School Rate AES, Power Service Rate PS, Time-of-Day Secondary Service Rate TODS, Time-of-Day Primary Service Rate TODP, and Low Emission Vehicle Service Rider LEV. Industrial customers who elect not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism. For purposes of rate application hereunder, non-residential customers will be considered "industrial" if they are primarily engaged in a process or processes that create or change raw or unfinished materials into another form or product, and/or in accordance with the North American Industry Classification System, Sections 21, 22, 31, 32, and 33. All other non-residential customers will be defined as "commercial."</p>	
RATE	
<p>The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per kilowatt hour of monthly consumption in accordance with the following formula:</p>	
DSMRC = DCR + DRLS + DSMI + DBA + DCCR	
Where:	
DCR = DSM COST RECOVERY	
<p>The DCR shall include all expected costs that have been approved by the Commission for each twelve-month period for demand-side management programs that have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees, and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program. The cost of approved programs shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DCR for each such rate class.</p>	
DRLS = DSM REVENUE FROM LOST SALES	
<p>Revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff will be recovered as follows:</p>	
<p>1) For each upcoming twelve-month period, the estimated reduction in customer usage (in kWh) as determined for the approved programs shall be multiplied by the non variable revenue requirement per kWh for purposes of determining the Kentucky to be recovered hereunder from each customer class. PUBLIC SERVICE COMMISSION requirement for the Residential, Volunteer Fire Department, JERRY DE SOUZA All Electric School, and Low Emission Vehicle customer classes is defined as the weighted average price per kWh of expected billings under the energy charges contained in the</p>	

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 Date Effective: December 30, 2011
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Lonnie E. Bellar

Burt Kinley

EFFECTIVE
12/30/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Adjustment Clause **DSM**
Demand-Side Management Cost Recovery Mechanism

RATE (continued)

RS, VFD, GS, AES, and LEV rate schedules in the upcoming twelve-month period after deducting the variable costs included in such energy charges. The non-variable revenue requirement for each of the customer classes that are billed under demand and energy rates (rate schedules PS, TODS, and TODP) is defined as the weighted average price per kWh represented by the composite of the expected billings under the respective demand and energy charges in the upcoming twelve-month period, after deducting the variable costs included in the energy charges.

- 2) The lost revenues for each customer class shall then be divided by the estimated class sales (in kWh) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenue from lost sales calculated for a twelve-month period shall be included in the DRLS for 36 months or until implementation of new rates pursuant to a general rate case, whichever comes first. Revenues from lost sales will be assigned for recovery purposes to the rate classes whose programs resulted in the lost sales.

Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.

A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.

DSMI = DSM INCENTIVE

For all Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Company's avoided costs over the expected life of the program, and will include both capacity and energy savings. For Energy Education and Direct Load Control Programs, the DSM incentive amount shall be computed by multiplying the annual cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent.

The DSM incentive amount related to programs for Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, All Electric School Rate AES, Power Rate PS, Time-of-day Secondary Service Rate TODS, Time-of-Day Primary Rate TODP, and Low Emission Vehicle Service Rider LEV shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DSMI for such rate class. The incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.

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Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
 JEFF B. DEROHEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH

Brent Kirkley

EFFECTIVE
8/1/2010
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 86.1
 Canceling P.S.C. No. 15, Original Sheet No. 86.1

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<p>RATE (continued)</p>	
<p>RS, VFD, GS, AES, and LEV rate schedules in the upcoming twelve-month period after deducting the variable costs included in such energy charges. The non-variable revenue requirement for each of the customer classes that are billed under demand and energy rates (rate schedules PS, TODS, and TODP) is defined as the weighted average price per kWh represented by the composite of the expected billings under the respective demand and energy charges in the upcoming twelve-month period, after deducting the variable costs included in the energy charges.</p>	
<p>2) The lost revenues for each customer class shall then be divided by the estimated class sales (in kWh) for the upcoming twelve-month period to determine the applicable DRLS surcharge. Recovery of revenue from lost sales calculated for a twelve-month period shall be included in the DRLS for 36 months or until implementation of new rates pursuant to a general rate case, whichever comes first. Revenues from lost sales will be assigned for recovery purposes to the rate classes whose programs resulted in the lost sales.</p>	
<p>Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation, and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.</p>	
<p>A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.</p>	
<p>DSMI = DSM INCENTIVE For all Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved programs that are to be installed during the upcoming twelve-month period times fifteen (15) percent, not to exceed five (5) percent of program expenditures. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Company's avoided costs over the expected life of the program, and will include both capacity and energy savings. For the Energy Education Program, the DSM incentive amount shall be computed by multiplying the annual cost of the approved program times five (5) percent.</p>	
<p>The DSM incentive amount related to programs for Residential Rate RS, Volunteer Fire Department Rate VFD, General Service Rate GS, All Electric School Rate AES, Power Rate PS, Time-of-day Secondary Service Rate TODS, Time-of-Day Primary Rate TODP, and Low Emission Vehicle Service Rider LEV shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DSM incentive amount. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.</p>	

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C12/30/11

Date of Issue: November 29, 2011
 Date Effective: December 30, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION JEFF B. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirtley</i>	
EFFECTIVE 12/30/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
DBA = DSM BALANCE ADJUSTMENT	
<p>The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:</p> <ol style="list-style-type: none"> 1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period. 2) For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period. 3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period. 4) For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DBA and the balance adjustment amount established for the same twelve-month period. <p>The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest applied to the monthly amounts, such interest to be calculated at a rate equal to the average of the "Three-month Commercial Paper Rate" for the immediately preceding twelve-month period. The total of the balance adjustment amounts shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DBA for such rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.</p> <p>The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing.</p> <p>Modifications to other components of the DSMRC shall be made at least thirty days prior to the effective period for billing. Each filing shall include the following information as applicable:</p> <ol style="list-style-type: none"> 1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available. 2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC. <p>Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.</p>	

C12/30/11

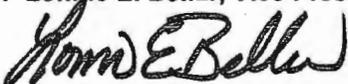
Date of Issue: August 6, 2010
Date Effective: February 6, 2009
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 2/6/2009
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 86.2
 Canceling P.S.C. No. 15, Original Sheet No. 86.2

Adjustment Clause	DSM
Demand-Side Management Cost Recovery Mechanism	
<p>DBA = DSM BALANCE ADJUSTMENT</p> <p>The DBA shall be calculated on a calendar-year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI, DCCR, and previous application of the DBA and the revenues that should have been billed, as follows:</p> <ol style="list-style-type: none"> 1) For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period. 2) For the DRLS the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues determined for the actual DSM measures implemented during the twelve-month period. 3) For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period. 4) For the DBA, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DBA and the balance adjustment amount established for the same twelve-month period. <p>The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest applied to the monthly amounts, such interest to be calculated at a rate equal to the average of the "Three-Month Commercial Paper Rate" for the immediately preceding twelve-month period. The total of the balance adjustment amounts shall be divided by the expected kilowatt-hour sales for the upcoming twelve-month period to determine the DBA for such rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes for which over- or under-recoveries of DSM amounts were realized.</p>	
<p>DCCR = DSM CAPITAL COST RECOVERY</p> <p>The DCCR component is the means by which the Company recovers its capital investments made for DSM programs, as well as an approved rate of return on such capital investments. The Company calculates the DCCR component as follows:</p> $DCCR = [(RB) (ROR + (ROR - DR) (TR / (1 - TR)))] + OE$ <ol style="list-style-type: none"> a) RB is the total rate base for DCCR projects. b) ROR is the overall rate of return on DSM Rate Base (RB). c) DR is the composite debt rate (i.e., the cost of short- and long-term debt) embedded in ROR. d) TR is the composite federal and state income tax rate that applies to the equity return component of ROR. e) OE is the sum of the capital-related operating expenses (i.e. Kentucky and amortization expense, property taxes, and insurance expense) on DSM projects to which DCCR applies. 	
<p>Date of Issue: November 29, 2011 Date Effective: December 30, 2011 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky</p>	
	
<div style="border: 1px solid black; padding: 5px;"> <p>KENTUCKY PUBLIC SERVICE COMMISSION</p> <p>JEFF R. DEROUEN EXECUTIVE DIRECTOR</p> <p>TARIFF BRANCH</p> <p><i>Brent Kirtley</i></p> <p>EFFECTIVE 12/30/2011</p> <p>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> </div>	

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Kentucky Utilities Company

P.S.C. No. 15, Third Revision of Original Sheet No. 86.3
 Canceling P.S.C. No. 15, Second Revision of Original Sheet No. 86.3

Adjustment Clause	DSM	
Demand-Side Management Cost Recovery Mechanism		
Monthly Adjustment Factors		
<u>Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, and Low Emission Vehicle Service LEV</u>		
	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00184	per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00070	per kWh
DSM Incentive (DSMI)	\$ 0.00008	per kWh
DSM Balance Adjustment (DBA)	\$ (0.00074)	per kWh
Total DSMRC for Rates RS, VFD and LEV	\$ 0.00188	per kWh
		R
		R
<u>General Service Rate GS</u>		
	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00079	per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00086	per kWh
DSM Incentive (DSMI)	\$ 0.00004	per kWh
DSM Balance Adjustment (DBA)	\$ 0.00000	per kWh
Total DSMRC for Rates GS	\$ 0.00169	per kWh
		R
		R
<u>All Electric School Rate AES</u>		
	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00024	per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00014	per kWh
DSM Incentive (DSMI)	\$ 0.00001	per kWh
DSM Balance Adjustment (DBA)	\$ (0.00014)	per kWh
Total DSMRC for Rate AES	\$ 0.00025	per kWh
<u>Commercial Customers Served Under Power Service Rate PS, Time of Day Secondary Service Rate TODS and Time-of-Day Primary Service Rate TODP</u>		
	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00028	per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00024	per kWh
DSM Incentive (DSMI)	\$ 0.00001	per kWh
DSM Balance Adjustment (DBA)	\$ (0.00030)	per kWh
Total DSMRC for Rates PS, TODS and TODP	\$ 0.00023	per kWh
		R
		R
<u>Industrial Customers Served Under Time-of-Day Secondary Service Rate TODS, Time-of-Day Primary Service Rate TODP, and Retail Transmission Rate RTS</u>		
	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00000	per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00000	per kWh
DSM Incentive (DSMI)	\$ 0.00000	per kWh
DSM Balance Adjustment (DBA)	\$ 0.00000	per kWh
Total DSMRC for Rates TODS, TODP, and RTS	\$ 0.00000	per kWh

C12/30/11

Energy Charge \$ 0.00000 per kWh PUBLIC SERVICE COMMISSION \$ 0.00000 per kWh JEFF R. DERONJEN EXECUTIVE DIRECTOR \$ 0.00000 per kWh \$ 0.00000 per kWh
Brent Kirtley EFFECTIVE 5/31/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: April 21, 2011
 Date Effective: May 31, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Kentucky Utilities Company

P.S.C. No. 15, Fourth Revision of Original Sheet No. 86.3
Canceling P.S.C. No. 15, Third Revision of Original Sheet No. 86.3

Adjustment Clause

DSM

Demand-Side Management Cost Recovery Mechanism

The Company then allocates the DCCR component to the rate class(es) benefitting from the Company's various DSM-related capital investment(s).

CHANGES TO DSMRC

Modifications to other components of the DSMRC shall be made at least thirty days prior to the effective period for billing. Each filing shall include the following information as applicable:

- 1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies that have been performed, as available.
- 2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA, DCCR, and DSMRC.

Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.

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C12/30/11

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

12/30/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: November 29, 2011

Date Effective: December 30, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2011-00134 dated November 9, 2011

Kentucky Utilities Company

P.S.C. No. 15, Second Revision of Original Sheet No. 86.3
 Canceling P.S.C. No. 15, First Revision of Original Sheet No. 86.3

Adjustment Clause	DSM	
Demand-Side Management Cost Recovery Mechanism		
Monthly Adjustment Factors		
<u>Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, and Low Emission Vehicle Service LEV</u>		
DSM Cost Recovery Component (DCR)	\$ 0.00184	per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00070	per kWh
DSM Incentive (DSMI)	\$ 0.00008	per kWh
DSM Balance Adjustment (DBA)	<u>\$(0.00045)</u>	per kWh
Total DSMRC for Rates RS, VFD and LEV	\$ 0.00217	per kWh
		R
		R
<u>General Service Rate GS</u>		
DSM Cost Recovery Component (DCR)	\$ 0.00079	per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00086	per kWh
DSM Incentive (DSMI)	\$ 0.00004	per kWh
DSM Balance Adjustment (DBA)	<u>\$ 0.00006</u>	per kWh
Total DSMRC for Rates GS	\$ 0.00175	per kWh
		I
		I
<u>All Electric School Rate AES</u>		
DSM Cost Recovery Component (DCR)	\$ 0.00024	per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00014	per kWh
DSM Incentive (DSMI)	\$ 0.00001	per kWh
DSM Balance Adjustment (DBA)	<u>\$(0.00014)</u>	per kWh
Total DSMRC for Rate AES	\$ 0.00025	per kWh
		R
		R
<u>Commercial Customers Served Under Power Service Rate PS, Time of Day Secondary Service Rate TODS and Time-of-Day Primary Service Rate TODP</u>		
DSM Cost Recovery Component (DCR)	\$ 0.00028	per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00024	per kWh
DSM Incentive (DSMI)	\$ 0.00001	per kWh
DSM Balance Adjustment (DBA)	<u>\$(0.00029)</u>	per kWh
Total DSMRC for Rates PS, TODS and TODP	\$ 0.00024	per kWh
		I
		I
<u>Industrial Customers Served Under Time-of-Day Secondary Service Rate TODS, Time-of-Day Primary Service Rate TODP, and Retail Transmission Rate RTS</u>		
DSM Cost Recovery Component (DCR)	\$ 0.00066	per kWh
DSM Revenues from Lost Sales (DRLS)	\$ 0.00066	per kWh
DSM Incentive (DSMI)	\$ 0.00000	per kWh
DSM Balance Adjustment (DBA)	<u>\$ 0.00000</u>	per kWh
Total DSMRC for Rates TODS, TODP, and RTS	\$ 0.00000	per kWh

C5/31/11

Date of Issue: March 1, 2011
 Date Effective: April 1, 2011
 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Energy Charge	\$ 0.00066 per kWh
PUBLIC SERVICE COMMISSION	
JEFF BROWN	EXECUTIVE DIRECTOR
Brent Kirtley	
EFFECTIVE 4/1/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 86.3
 Canceling P.S.C. No. 15, Original Sheet No. 86.3

Adjustment Clause	DSM	
Demand-Side Management Cost Recovery Mechanism		
Monthly Adjustment Factors		
<u>Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, and Low Emission Vehicle Service LEV</u>		
DSM Cost Recovery Component (DCR)	\$ 0.00184 per kWh	R
DSM Revenues from Lost Sales (DRLS)	\$ 0.00070 per kWh	I
DSM Incentive (DSMI)	\$ 0.00008 per kWh	R
DSM Balance Adjustment (DBA)	\$(0.00019) per kWh	
Total DSMRC for Rates RS, VFD and LEV	\$ 0.00243 per kWh	I
<u>General Service Rate GS</u>		
DSM Cost Recovery Component (DCR)	\$ 0.00079 per kWh	T
DSM Revenues from Lost Sales (DRLS)	\$ 0.00086 per kWh	I
DSM Incentive (DSMI)	\$ 0.00004 per kWh	I
DSM Balance Adjustment (DBA)	\$(0.00033) per kWh	
Total DSMRC for Rates GS	\$ 0.00136 per kWh	I
<u>All Electric School Rate AES</u>		
DSM Cost Recovery Component (DCR)	\$ 0.00024 per kWh	T
DSM Revenues from Lost Sales (DRLS)	\$ 0.00014 per kWh	R
DSM Incentive (DSMI)	\$ 0.00001 per kWh	R
DSM Balance Adjustment (DBA)	\$ 0.00000 per kWh	I
Total DSMRC for Rate AES	\$ 0.00039 per kWh	R
<u>Commercial Customers Served Under Power Service Rate PS, Time of Day Secondary Service Rate TODS, and Time-of-Day Primary Service Rate TODP</u>		
DSM Cost Recovery Component (DCR)	\$ 0.00028 per kWh	R
DSM Revenues from Lost Sales (DRLS)	\$ 0.00024 per kWh	I
DSM Incentive (DSMI)	\$ 0.00001 per kWh	R
DSM Balance Adjustment (DBA)	\$(0.00032) per kWh	
Total DSMRC for Rates PS, TODS and TODP	\$ 0.00021 per kWh	I
<u>Industrial Customers Served Under Time-of-Day Secondary Service Rate TODS, Time-of-Day Primary Service Rate TODP, and Retail Transmission Rate RTS</u>		
DSM Cost Recovery Component (DCR)	\$ 0.00000 per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00000 per kWh	
DSM Incentive (DSMI)	\$ 0.00000 per kWh	
DSM Balance Adjustment (DBA)	\$ 0.00000 per kWh	
Total DSMRC for Rates TODS, TODP, and RTS	\$ 0.00000 per kWh	

C4/1/11

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Lonnie E. Bellar

Energy Charge \$ 0.00000 per kWh PUBLIC SERVICE COMMISSION
JES B. BOODER, JR. EXECUTIVE DIRECTOR \$ 0.00000 per kWh
\$ 0.00000 per kWh
<i>Brent Kirkley</i> EFFECTIVE 12/30/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, Original Sheet No. 86.4

Adjustment Clause	DSM	
Demand-Side Management Cost Recovery Mechanism		
Monthly Adjustment Factors		
<u>Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, and Low Emission Vehicle Service Rate LEV</u>		
	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00144 per kWh	R
DSM Revenues from Lost Sales (DRLS)	\$ 0.00088 per kWh	I
DSM Incentive (DSMI)	\$ 0.00006 per kWh	R
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00048 per kWh	T/N
DSM Balance Adjustment (DBA)	\$(0.00045) per kWh	I
Total DSMRC for Rates RS, VFD and LEV	\$ 0.00241 per kWh	I
<u>General Service Rate GS</u>		
	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00077 per kWh	R
DSM Revenues from Lost Sales (DRLS)	\$ 0.00083 per kWh	R
DSM Incentive (DSMI)	\$ 0.00004 per kWh	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00007 per kWh	T/N
DSM Balance Adjustment (DBA)	\$ 0.00006 per kWh	I
Total DSMRC for Rates GS	\$ 0.00177 per kWh	I
<u>All Electric School Rate AES</u>		
	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00024 per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00014 per kWh	
DSM Incentive (DSMI)	\$ 0.00001 per kWh	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per kWh	T/N
DSM Balance Adjustment (DBA)	\$(0.00014) per kWh	
Total DSMRC for Rate AES	\$ 0.00025 per kWh	
<u>Commercial Customers Served Under Power Service Rate PS, Time of Day Secondary Service Rate TODS, and Time-of-Day Primary Service Rate TODP</u>		
	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00021 per kWh	R
DSM Revenues from Lost Sales (DRLS)	\$ 0.00023 per kWh	R
DSM Incentive (DSMI)	\$ 0.00001 per kWh	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per kWh	T/N
DSM Balance Adjustment (DBA)	\$(0.00029) per kWh	I
Total DSMRC for Rates PS, TODS and TODP	\$ 0.00016 per kWh	R
<u>Industrial Customers Served Under Time-of-Day Secondary Service Rate TODS, Time-of-Day Primary Service Rate TODP, and Retail Transmission Rate RTS</u>		
	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR)	\$ 0.00000 per kWh	
DSM Revenues from Lost Sales (DRLS)	\$ 0.00000 per kWh	
DSM Incentive (DSMI)	\$ 0.00000 per kWh	
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00000 per kWh	T/N
DSM Balance Adjustment (DBA)	\$ 0.00000 per kWh	
Total DSMRC for Rates TODS, TODP, and RTS	\$ 0.00000 per kWh	

C12/30/11

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEBOLLEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

Brent Kirtley

Date of Issue: November 29, 2011
Date Effective: December 30, 2011
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

EFFECTIVE
12/30/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TERMS AND CONDITIONS
Bill Format

Account Number 3000-1111-4444 Page 2

IMPORTANT INFORMATION

The power to save. It's in your hands. The amount of electricity you consumed during this billing cycle result in the production of approximately 3,254 pounds of CO2 (carbon). A typical residential customer uses 1,000 kilowatt hours of electricity per month, which would result in the production of 2,000 lbs. of carbon. Visit our Web site at eon-us.com for Smart Saver tips designed to help you better manage and lessen the environmental impact of your energy usage.

For a copy of your rate schedule, visit www.eon-us.com or call our Customer Service Department.

New enrollment only - Please check box(es) below and on front of stub.

- Budget Plan
- I would like to enroll in Demand Conservation.
- Automatic Bank Club (voided check must be provided). Please note that any past due balance on your KU account will be debited from your bank account immediately upon enrollment in the ABC program. To avoid unintended debits to your bank account, please make sure your KU account balance is current before enrolling in ABC.

Please deduct my Automatic Bank Club Payment from my Checking Account.
I hereby authorize KU to debit my bank account for payment of my monthly bill. This authorization applies to all my current and future KU accounts, and will remain in effect until revoked by me or KU.

Signature: _____

Date: _____

C12/22/11

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Date Effective: August 1, 2010
Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky

Lonnie E. Bellar

Issued by Authority of an Order of the KPSC in Case No. 2009-00540 dated July 30, 2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 8/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 106.3
Canceling P.S.C. No. 15, Original Sheet No. 106.3

TERMS AND CONDITIONS Line Extension Plan

H. UNDERGROUND EXTENSIONS

General (continued)

- 8) Three phase primary required to supply either individual loads or the local distribution system may be overhead unless Customer chooses underground construction and deposits with Company a non-refundable deposit for the cost differential.

Individual Premises

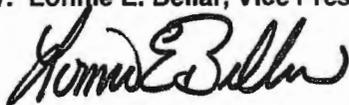
Where Customer requests and Company agrees to supply underground service to an individual premise, Company may require Customer to pay, in advance, a non-refundable amount for the additional cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity.

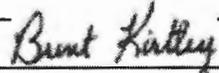
Medium Density Subdivisions

- 1) A medium density residential subdivision is defined as containing ten or more lots for the construction of new residential buildings each designed for less than five (5)-family occupancy.
- 2) Customer shall provide any required trenching and backfilling or at Company's discretion be required to deposit with Company a non-refundable amount determined by a unit charge of \$8.38 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- 3) The Customer may be required to advance to the Company the Company's full estimated cost of construction of an underground electric distribution extension. Where Customer is required to provide trenching and backfilling, advance will be the Company's full estimate cost of construction. Where Customer is required to deposit with the Company a non-refundable advance in place of trenching and backfilling, advance will be determined by a unit charge of \$19.60 per aggregate lot front-foot along all streets contiguous to the lots to be served through an underground extension.
- 4) Each year for ten (10) years Company shall refund to Customer an amount determined as follows:
 - a. Where customer is required to provide trenching and backfilling, a refund of \$5,000 for each customer connected during that year.
 - b. Where customer is required to provide a non-refundable advance, 500 times the difference in the unit charge advance amount in 3) and the non-refundable unit charge advance in 2) for each customer connected during that year
- 5) In no case shall the refunds provided for herein exceed the amounts deposited less any non-refundable charges applicable to the project nor shall any refund be made after a ten-year refund period ends.

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 12/30/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)