

General Index Of Tariff Showing Electric Rate Schedules And Rules
And Regulations, As Filed With The Public Service Commission of Kentucky

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NOTE: Sheet Number 22 left for future filing.

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R. M. Hewett
R. M. Hewett, Vice President
Lexington, Kentucky

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NOTE: Sheet Numbers 22 and 23 left for future filing.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 12 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *Jordan Cheal*

C 5-84

ELECTRIC RATE SCHEDULE GS

General Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

To commercial, industrial and other general lighting and small power loads for primary or secondary service (present facilities permitting). It is optional with the Customer whether service will be billed under this schedule or any other schedule applicable to this load.

Service under this schedule will be limited to maximum loads not exceeding 10,000 KW. If, at the effective date of this rate schedule, an existing Customer's load has exceeded 10,000 KW, service may be continued under this schedule until such time as the Customer's load exceeds the capability of the existing Company and/or Customer owned facilities;

CHARACTER OF SERVICE

See Index Sheet for Character of Electric Service Available.

RATE

Customer Charge \$4.00
Plus Energy Charge of:
7.278 cents per KWH for the first 500 KWH used per month
6.136 cents per KWH for the next 1,500 KWH used per month
5.659 cents per KWH for all in excess of 2,000 KWH used per month

MINIMUM CHARGE

Service under this schedule is subject to a minimum of the greater of (a)\$4.00 per month to include the first 20 KW or less of capacity, or (b)\$4.00 per month, plus \$1.69 per KW for demand in excess of 20 KW, which shall be determined from the greater of (1), (2), (3), or (4) as follows:

- (1) The maximum demand registered in the current month
(2) 75% of the highest monthly maximum demand registered in the preceding 11 months
(3) The contract capacity, based on the expected maximum KW demand upon the system
(4) 60% of the KW capacity of facilities specified by the Customer.

Minimum charge under (a), above, shall be billed on a monthly basis. Minimum charge under (b), above shall be billed on a cumulative annual basis that starts on the month in which the meter was installed or service was first taken under the schedule.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERMS OF CONTRACT

A contract is required for a term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other. For estimated loads of 20 KW demand or less, KU ORDER FOR SERVICE form signed by Customer will be considered adequate contract.

RULES AND REGULATIONS: Service will be furnished under the Company's general Rules and Regulations on Demand, and Conditions.

PRIMARY DISCOUNT

At the option of the Customer there will be a discount of 5% applied to the monthly bill (including the minimum bill if applicable), provided the Customer owns and maintains or leases all transformers and other facilities necessary to take service at the primary or transmission voltage delivered.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

PURSUANT TO 807 KAR 5-011 SECTION 9 (1)

BY: J. L. Keel

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ELECTRIC RATE SCHEDULE IS

Interruptible Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY

This schedule shall be made available to any Customer receiving transmission service who contracts for not less than 4,000 KVA of his total requirements to be subject to either 200 or 400 hours interruption upon notification by the Company. Service under this schedule will be limited to customers whose firm capacity requirement does not exceed 10,000 KVA. Customers with firm capacity requirements that exceed 10,000 KVA will have a rate developed as part of their contract based upon their electrical characteristics.

Service at other than the Company's nominal transmission voltages will be available to Customers who contract to reimburse the Company for the additional facilities required beyond the transmission level.

RATE

Customer Charge: \$300 per month

Demand Charge:

The firm capacity at: \$ 9.80 per KVA

Plus the KVA measured in excess of the firm capacity during the billing month at:

Subject to 200 hours interruption \$ 7.80 per KVA
Subject to 400 hours interruption \$ 7.30 per KVA

Plus an Energy Charge of:

2.289 cents for all KWH used in the billing month

MINIMUM CHARGES

The firm capacity will be based on the greater of:

- (1) the firm capacity specified by the Customer's contract,
(2) the maximum load during any period of requested interruption in the billing month, or
(3) the maximum load during any period of requested interruption in the preceding 11 billing months.

INTERRUPTION

The Customer will, upon notification by the Company, reduce Customer's load being supplied by the Company to the firm level specified by contract

The total hours of interruption during any 12 consecutive months shall not exceed either 200 hours or 400 hours as agreed to by contract.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

The term of contract shall be for an initial period of 10 years and shall continue thereafter until terminated by either party giving at least 7 years written notice to the other.

RULES AND REGULATIONS

Service will be furnished under the Company's general Rules and Regulations and Conditions, except as set out herein and/or any provisions agreed to by written contract.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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ELECTRIC RATE SCHEDULE

LP

Combined Lighting and Power Service

APPLICABLE
In all territory served by the Company.

AVAILABILITY
This rate schedule is available for secondary, primary or available transmission line service on an annual basis for lighting and/or heating and/or power where no class rate is available.
It is optional with the Customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services.
Service under this schedule will be limited to maximum loads not exceeding 10,000 KW. If, at the effective date of this rate schedule, an existing Customer's load has exceeded 10,000 KW, service may be continued under this schedule until such time as the Customer's load exceeds the capability of the existing Company and/or Customer owned facilities; whereupon a new contract will be required, including a rate developed to cover the costs of service based upon the Customer's electrical characteristics.

CHARACTER OF SERVICE
The electric service furnished under this rate schedule will be 60 cycle, alternating current. The nominal secondary voltages delivered from load centers and the phase are as follows: Single phase, 120 volts, two wire, or 120/240 volts, three wire, or 120/208Y volts, three wire where network system is used. Where Company has three phase service available, such service will be supplied at 240, 480 or 208Y volts when delivered from network system. The nominal primary voltages of Company where available are 2400, 4160Y, 7200, 8320Y and 12,470Y volts.

RATE
Maximum Load Charge
Secondary Service at nominal voltages of 120, 240, 480 or 208Y as available.
\$4.21 per kilowatt of the maximum load in the month, but not less than \$505.20 per year.
Primary Service at nominal voltages of 2400, 4160Y, 7200, 8320Y and 12,470Y as available.
\$3.21 per kilowatt of the maximum load in the month, but not less than \$963.00 per year.
Transmission Line Service at voltages of 34,500 or 69,000 as available.
\$3.04 per kilowatt of the maximum load in the month with minimum depending upon the facilities necessary to serve, but not less than \$1,824.00 per year.
Plus an Energy Charge of
3.512 cents per KWH for the first 500,000 KWH used per month
3.263 cents per KWH for the next 1,500,000 KWH used per month.
3.133 cents per KWH for all in excess of 2,000,000 KWH used per month

DETERMINATION OF MAXIMUM LOAD
The load will be measured and will be the average KW demand delivered to the Customer during the 15-minute period of maximum use during the month.
The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge.
In lieu of placing a KVA meter the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)

Adjusted Maximum KW Load for Billing Purposes = (Maximum KW Load Measured x 90%) / Power Factor (in percent)

MINIMUM ANNUAL BILL
Service under this schedule is subject to an annual minimum of \$50.52 per kilowatt for secondary delivery.
\$38.52 per kilowatt for primary delivery and \$36.48 per kilowatt for transmission delivery for each yearly period based on the greater of (a), (b), (c), (d) or (e), as follows:

- (a) The highest monthly maximum load during such yearly period.
(b) The contract capacity, based on the expected maximum KW demand upon the system.
(c) 60% of the KW capacity of facilities specified by the Customer.
(d) Secondary delivery, \$505.20 per year; Primary delivery, \$963.00 per year; Transmission delivery, \$1,824.00 per year.
(e) Minimum may be adjusted where Customer's service requires an abnormal investment in special facilities.

Payments to be made monthly of not less than 1/12 of the Annual Minimum until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year. A new Customer or an existing Customer having made a permanent change in the operation of his electrical equipment that materially affects the use in kilowatt-hours and/or use in kilowatts of maximum load will be given an opportunity to determine his new service requirements, in order to select the most favorable contract year period and rate applicable.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE
An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE
The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT
For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days' written notice to the other of the desire to terminate.

RULES AND REGULATIONS
The Customer, in order to earn the Primary or Transmission Service Rate must own and maintain or lease all transformers and other facilities necessary to take service at the Primary or Transmission voltage delivered. Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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BY: [Signature]

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ELECTRIC RATE SCHEDULE

HLF

High Load Factor

APPLICABLE

In all territory served by the Company

AVAILABILITY

This rate schedule is available for secondary or primary service at the existing nominal voltage on an annual basis for lighting and/or heating and/or power where no class rate is available. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 KW. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 KW.

It is optional with the Customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The Customer having selected this schedule will continue to be billed under it for not less than 12 consecutive months, unless there should be a material and permanent change in the Customer's service. (This rate not applicable for mine power or related loads.)

Service under this schedule will be limited to maximum loads not exceeding 10,000 KW. If, at the effective date of this rate schedule, an existing Customer's load has exceeded 10,000 KW, service may be continued under this schedule until such time as the Customer's load exceeds the capability of the existing Company and/or Customer owned facilities; whereupon a new contract will be required, including a rate developed to cover the costs of service based upon the Customer's electrical characteristics. After the effective date of this rate schedule Customers with new or increased load requirements that exceed 10,000 KW will have a rate developed as part of their contract based upon their electrical characteristics.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 3 phase, 60 cycle, alternating current at the nominal voltage available in the area. The nominal secondary voltages delivered from Company load centers will be supplied at 240, 480, or 208Y volts when delivered from network system. The nominal primary voltages of Company are 2400, 4160Y, 7200, 8320Y and 12,470Y.

RATE

Maximum Load Charge	Secondary	Primary
All KW of Monthly Billing Demand	\$5.27 per KW	\$4.91 per KW

Energy Charge: 2.892¢ per KWH for all KWH used.

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the Customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)

$$\text{Adjusted Maximum KW Load for Billing Purposes} = \frac{\text{Maximum KW Load Measured} \times 90\%}{(\text{Power factor (in percent)})}$$

MINIMUM BILL

Service under this schedule is subject to a Monthly Minimum Charge equal to the greater of (a), (b) or (c):

- (a) The kilowatt billing demand charge (not less than 1000 KW) plus 400 hours' use of the kilowatt demand used for billing purposes;
- (b) The kilowatt billing demand charge of not less than 60% of the KW capacity specified by the Customer or 1000 KW (whichever is greater) plus the energy charge of 400 hours' use of such KW demand;
- (c) The contract capacity (not less than 1000 KW) plus the energy charge of 400 hours use of such capacity.

DUE DATE OF BILL:

Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERMS OF CONTRACT

The initial term to be determined upon the Company's investment in facilities required to provide service but not less than one year and for yearly periods thereafter until terminated by either party giving 90 days' written notice to the other, prior to the end of any yearly period, of the desire to terminate.

RULES AND REGULATIONS

The Customer, in order to earn the Primary service rate must own and maintain or lease all transformers and other facilities necessary to take service at the Primary voltage delivered.

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions, except as otherwise provided herein.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
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BY: *J.C. Hill*

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ELECTRIC RATE SCHEDULE

MP

Coal Mining Power Service

APPLICABLE

In all territory served by the Company

AVAILABILITY OF SERVICE

This schedule is available for primary, three-phase, 60-cycle, power service at 2400 volts or more for the operation of coal mines, coal cleaning, processing or other related operation and for power, lighting and/or heating incidental to such operation where the Customer reserves not less than 50 kilowatts of capacity.

Service under this schedule will be limited to maximum loads not exceeding 10,000 KW. If, at the effective date of this rate schedule, an existing Customer's load has exceeded 10,000 KW, service may be continued under this schedule until such time as the Customer's load exceeds the capability of the existing Company and/or Customer owned facilities; whereupon a new contract will be required, including a rate developed to cover the costs of service based upon the Customer's electrical characteristics. After the effective date of this rate schedule Customers with new or increased load requirements that exceed 10,000 KW will have a rate developed as part of their contract based upon their electrical characteristics.

RATE

Maximum Load Charge

Primary Service at nominal voltage of 2400 or more--\$3.09 per kilowatt of the maximum load in the month. Transmission Line Service at nominal voltage of 34,500 or more--\$2.74 per kilowatt of the maximum load in the month.

Plus an Energy Charge of:

3.509 cents per KWH for the first 500,000 KWH used per month
3.159 cents per KWH for all in excess of 500,000 KWH used per month

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the Customer during the 15-minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula:

Adjusted Maximum KW Load for Billing Purposes = $\frac{\text{Maximum KW Load Measured} \times 90\%}{\text{Power Factor (in percent)}}$

MINIMUM ANNUAL CHARGE

Not less than the greater of (a), (b) or (c) as follows:

- (a) \$37.08 for primary delivery and \$32.88 for transmission delivery for each yearly period for each kilowatt of capacity reserved by the Customer's application.
- (b) \$37.08 per kilowatt for primary delivery of \$32.88 per kilowatt for transmission delivery, for each yearly period based on highest monthly maximum load during such yearly period.
- (c) Not less than \$ (to be determined by any special investment required to serve).

MONTHLY PAYMENTS

Each monthly bill shall be computed at the Maximum Load and Energy Charge set forth, however, in no event shall the aggregate payments at the end of any month during the contract year, including the current month's bill, be less than the sum obtained by multiplying the number of months elapsed during the contract year by 1/12 of the annual minimum set forth. During subsequent months should the sum of the computed bills be less than the aggregate payments made, and greater than the minimum payments set forth above, adjustment shall be made on the basis of the sum of the computed bills, provided such adjustment shall not reduce the aggregate payments below the minimum payments set forth above.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

POWER FACTOR CLAUSE

All the Customer's apparatus shall be selected and used with reference to securing the highest practicable power factor. The Company shall have the right at all times to make an examination of the installation of motors and other apparatus of the Customer and it may refuse to make connection or to give service unless the installation is in proper condition to receive and is operated in such manner as to utilize safely and efficiently the energy furnished by the Company. The Customer shall not make any changes in his installation which will affect the operation of the Company's system without the consent of the Company.

The Company undertakes to supply the energy called for by this agreement at a power factor of approximately unity, but it will permit under the prescribed rates the use of apparatus which shall furnish during normal operation an average power factor not lower than 90% either lagging or leading, in the accepted technical meaning of these terms.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

Service will be furnished under this schedule only under contract for a term of not less than 5 years, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to the expiration date.

RULES AND REGULATIONS

Customer must own and maintain or lease all transformers and other facilities necessary to take service at the delivered voltage.

Service will be furnished under the Company's general Rules and Regulations or Terms and Conditions and under executed contract for electric service.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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BY: *JL Neal*

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ELECTRIC RATE SCHEDULE ST. LT.

Street Lighting Service

AVAILABILITY

This rate schedule is available, for the various types of street lighting services shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, then the Company reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

CONDITIONS OF SERVICE

1. **DURATION:** Service shall be from dusk to dawn, automatically controlled, approximately 4,000 hours per year.
2. **STANDARD OVERHEAD SYSTEM:** Street lighting equipment furnished under the Standard Overhead Rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, the necessary overhead street lighting circuit, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including circuits, lighting fixtures and lamp replacements. The Customer shall pay the Standard Overhead Rate.
3. **ORNAMENTAL OVERHEAD SYSTEM:** The Company will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Company's choosing, together with overhead wiring and all other equipment and provisions mentioned in 2 above. The Customer will pay the Ornamental Overhead Rate.
4. **OTHER THAN CONVENTIONAL OVERHEAD SYSTEMS:** Should the Customer require, either initially or upon replacement, a system or equipment other than that described in 2 or 3 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Customer may make a nonrefundable contribution to the Company equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Customer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System.
5. The system will be either series or multiple at the option of the Company.
6. Any installation costs which are to be borne by the Customer, in accordance with the foregoing paragraph 4, should be paid at the time of installation.

RATE

	Load/Light	RATE PER LIGHT PER MONTH	
		Standard	Ornamental
*INCANDESCENT SYSTEM			
1,000 Lumens (Approximately)	.102 KW/Light	\$ 2.39	\$ 3.05
2,500 " "	.201 KW/Light	3.02	3.82
4,000 " "	.327 KW/Light	4.37	5.31
6,000 " "	.447 KW/Light	5.83	6.88
10,000 " "	.690 KW/Light	7.97	9.56
MERCURY VAPOR			
3,500 Lumens (Approximately)	.126 KW/Light	\$ 5.91	\$ 8.30
7,000 " "	.207 KW/Light	6.91	9.17
10,000 " "	.294 KW/Light	8.03	10.03
20,000 " "	.453 KW/Light	9.58	11.18
HIGH PRESSURE SODIUM			
4,000 Lumens (approximately)	.060 KW/Light	\$ 5.09	\$ 7.71
5,800 " "	.083 KW/Light	5.54	8.16
9,500 " "	.117 KW/Light	6.28	9.08
22,000 " "	.242 KW/Light	9.36	12.16
50,000 " "	.485 KW/Light	15.22	18.02

NOTE: * INCANDESCENT RESTRICTED TO THOSE FIXTURES IN SERVICE ON OCTOBER 12, 1982 (EXCEPT FOR SPOT REPLACEMENT)

PURSUANT TO K.U.C. 5:011, SECTION 9(1)

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ELECTRIC RATE SCHEDULE

ST. LT.

Street Lighting Service

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of this Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 19 of the Tariff to which the fuel clause will apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

Jordan Cheek

Date of Issue: May 7, 1984
Cancelling Second Revision
Of Original Sheet No. 17
Issued August 12, 1983

Date Effective: September 1, 1983

Issued By

R. M. Hewett

R. M. Hewett, Vice President
Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 9052

C.S.B.
Remanded for 6/1/84
file

ELECTRIC RATE SCHEDULE

P.O.Lt.

Private Outdoor Lighting

APPLICABLE

In all territory served by the Company.

AVAILABILITY

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to Customers now receiving electric service from the Company at the same location. Service will be provided under written contract signed by Customer prior to service commencing.

CHARACTER OF SERVICE

The Company will furnish a complete fixture with 2-foot mast arm for 8,600 lumen and 6-foot mast arm for other size lights on existing poles with available secondary voltage of 120/240. Service shall be from dusk to dawn totaling approximately 4,000 hours of annual burning time.

RATE

<u>Monthly Charge</u>	<u>Approx. Lumens</u>	<u>Type Light</u>	<u>KW Rating</u>
\$ 7.90	7,000	Mercury Vapor	.207
\$ 9.60	20,000*	Mercury Vapor	.453
\$ 15.22	50,000*	High Pressure Sodium	.485

Note: *Not available for urban residential home use.

DUE DATE OF BILL

Payment will be due within 10 days from date of bill. Billing for this service to be made a part of bill rendered for other electric service.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of the Tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

DETERMINATION OF ENERGY CONSUMPTION

The kilowatt-hours will be determined as set forth on Sheet No. 19 of the Tariff to which the fuel clause will apply.

TERM OF CONTRACT

For a fixed term of not less than 5 years and for such time thereafter until terminated by either party giving 30 days written notice to the other. Cancellation by Customer prior to the initial 5-year term will require the Customer to pay to Company its cost of labor to install and remove facilities plus cost of non-salvable material, prorated on the basis of the remaining portion of the 5-year period.

ADDITIONAL FACILITIES

Where the location of existing poles are not suitable or where there are no existing poles for mounting of lights, and the Customer requests service under these conditions, the Company may furnish the required facilities at an additional charge per month to be determined by the Company. These additional charges are subject to change by Company upon 30 days prior written notice.

All facilities required by Company will be standard stocked material. When underground facilities are requested and the Company agrees to underground service, the Customer will be responsible for ditching and backfilling and seeding and/or repaving.

PUBLIC SERVICE COMMISSION

OF KENTUCKY

FILE NO. 907

JUN 1 1984

PURSUANT TO 907 KAR 5:011,

SECTION 9(1)

Jordan Cheal

Date of Issue: May 7, 1984
Canceling First Revision of
Original Sheet No. 18
Issued August 12, 1983

Issued By

R. M. Hewett

R. M. Hewett, Vice President
Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 9052

Date Effective: June 1, 1984

*C 884
Remitted
P.S.C. Order
9052*

R
R

ELECTRIC RATE SCHEDULE P.O.Lt.

Private Outdoor Lighting

APPLICABLE

In all territory served by the Company.

AVAILABILITY

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to Customers now receiving electric service from the Company at the same location. Service will be provided under written contract signed by Customer prior to service commencing.

CHARACTER OF SERVICE

The Company will furnish a complete fixture with 2-foot mast arm for 8,600 lumen and 6-foot mast arm for other size lights on existing poles with available secondary voltage of 120/240. Service shall be from dusk to dawn totaling approximately 4,000 hours of annual burning time.

RATE

Monthly Charge	Approx. Lumens	Type Light	KW Rating
\$ 7.91	8,600	Mercury Vapor	.214
\$ 9.60	22,000*	Mercury Vapor	.468
\$ 15.22	50,000*	High Pressure Sodium	.485

Note: *Not available for urban residential home use.

DUE DATE OF BILL

Payment will be due within 10 days from date of bill. Billing for this service to be made a part of bill rendered for other electric service.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the Customer in accordance with the fuel clause set forth on Sheet No. 24 of the Tariff.

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ADDITIONAL FACILITIES

Where the location of existing poles are not suitable or where there are no existing poles for mounting of lights, and the Customer requests service under these conditions, the Company may furnish the required facilities at an additional charge per month to be determined by the Company. These additional charges are subject to change by Company upon 30 days prior written notice.

All facilities required by Company will be standard stocked material. When underground facilities are requested and the Company agrees to underground service, the Customer will be responsible for ditching and backfilling and seeding and/or repaving.

RULES AND REGULATIONS

- (1) Service shall be furnished under Company's general Rules and Regulations or Terms and Conditions, except as set out herein.
- (2) All service and necessary maintenance on the light and facilities will be performed only during regular scheduled working hours of the Company. The Company shall be allowed 48 hours after notification by the Customer in which to restore service.
- (3) The Customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts.
- (4) The Company shall own and maintain all facilities required in providing this service.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 1 1983

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: J.C. Neel

Date of Issue: August 12, 1983 Cancellling Original Sheet No. 18 Issued March 18, 1983

Date Effective: September 1, 1983

Issued By R.M. Hewitt R. M. Hewitt, Vice President Lexington, Kentucky Issued Pursuant To K.P.S.C. Order No. 8590

CS-84

ELECTRIC RATE SCHEDULE

P.O.Lt.

Private Outdoor Lighting

RULES AND REGULATIONS

- (1) Service shall be furnished under Company's general Rules and Regulations or Terms and Conditions, except as set out herein.
- (2) All service and necessary maintenance on the light and facilities will be performed only during regular scheduled working hours of the Company. The Company shall be allowed 48 hours after notification by the Customer in which to restore service.
- (3) The Customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts.
- (4) The Company shall own and maintain all facilities required in providing this service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
RECEIVED

JUN 1 1984

PURSUANT TO SUB. PAR 5:011,
SECTION 9(1)

Jordan Chel

Date of Issue: May 7, 1984
Canceling First Revision of
Original Sheet No. 18
Issued August 12, 1983

Issued By

R. M. Hewett

R. M. Hewett, Vice President
Lexington, Kentucky

Issued Pursuant To K.P.S.C. Order No. 9052

Date Effective: June 1, 1984

*C.B. 84
Remanded
per
order*

MAR 12 1983

PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)

BY: *J. Neel*

STANDARD SERVICE CONTRACT PROCEDURE

Rate	Rate Description	Contract Form	Initiated See Note (2)	Required Signatures	See Notes Below	Total Copies	Revenue Account.	Final Disposition of Copies See Note (5)			
								Rates & Contracts	Customer Service	Division Office	Local Office
RS	Residential Service	3-1		L.O.		0	0	0	0	1	
CS	General Service	3-1		L.O.		0	0	0	0	1	
CS	Combination Water Htg.	3-1		L.O.		0	0	0	0	1	
OPWH	Off-Peak Water Heating	3-1		L.O.		0	0	0	0	1	
FERS	Full Elec. Res. Service	17-11 (ES-2)		C.S.R.	1, 5 & 7	2	0	0	0	1	
LP	Light & Power	17-11 (ES-2)		D.O.	1 & 5	5	1	1	1	1	
HLF	High Load Factor	17-11 (ES-2)		D.O.	1 & 5	5	1	1	1	1	
GS	General Serv. (over 20KW)	17-11 (ES-2)		D.O.	1 & 5	5	1	1	1	1	
33	Space Heating Rider	17-11 (ES-2)		D.O.	1 & 5	5	1	1	1	1	
AES	All Electric School	17-11 (ES-2)		D.O.	1 & 5	5	1	1	1	1	
IS	Interruptible Service	17-11 (ES-2)		G.O.	1, 4 & 5	5	1	1	1	1	
MP	Coal Mining	17-11 (ES-2)		G.O.	1, 5 & 6	5	1	1	1	1	
N	Water Pumping	17-31		D.O.	1, 3, 5 & 6	5	1	1	1	1	
St.Lt.	Street Lighting	17-31A		D.O.	3, 5 & 6	4	1	1	1	1	
St.Lt.	Private Outdoor Light	17-12A		D.O.	5	4	0	0	0	1	
P.O.Lt.	Customer Outdoor Light	17-12		L.O.	5	5	1	1	1	1	
C.O.Lt.	Line Extension	17-14 or 17-15		D.O.	5 & 6	5	1	1	1	1	
Rural	Municipal Wholesale	17-11		V.P.	1, 4, & 5	5	1	1	1	1	
WFS-78											

NOTES:

- (1) Contracts prepared on Form 17-11 (ES-2) should have copy of rate attached to each copy if rate is not printed on the back.
- (2) Where contract requires initialing, only the original and first copy are to be initialed.
- (3) Requires resolution if municipally owned system. See pages 14 and 15 of booklet "Kentucky Utilities Company Electric Service Contract Policy."
- (4) Negotiations handled in conjunction with General Office.
- (5) Send original contract to General Office Revenue Accounting and one signed copy to the customer. The others may be conforming contracts.
- (6) Signature by Division Manager but approved and initialed by General Office.
- (7) Signed by Customer Service Representative.

FOR DETAIL AND SPECIAL CONTRACT PROCEDURE, CONSULT "KENTUCKY UTILITIES ELECTRIC SERVICE CONTRACT POLICY."

Date of Issue: March 18, 1983

Date Effective: March 12, 1983

Issued By
 R. M. Hewett, Vice President
 Lexington, Kentucky

Revised Book
 C 5-84

MONTHLY BILLING CHART

For Electric Service

MAR 12 1983

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

RS RATE		
FOR KWH OVER	MULTIPLY KWH BY	AND ADD
0	\$0.05402	\$2.75
100	\$0.04943	\$3.209
400	\$0.04532	\$4.853

EXAMPLE: 300 KWH use for 1 month:

300 KWH x \$.04943 = \$14.829
Plus \$ 3.209

TOTAL = \$18.04

RS RATE		
FOR KWH OVER	MULTIPLY KWH BY	AND ADD
0	\$0.04588	\$3.75
1000	\$0.04184	\$7.79

EXAMPLE: 1500 KWH, 1 month:

1500 KWH x \$.04184 = \$62.76
Plus \$ 7.79

TOTAL = \$70.55

LP RATE		
DEMAND CHARGE		
SECONDARY	KW x \$4.21	
PRIMARY	KW x \$3.21	
TRANSMISSION	KW x \$3.04	
ENERGY CHARGE		
FOR KWH OVER	MULTIPLY KWH BY	AND ADD
0	\$0.03145	\$ 0.00
500,000	\$0.02896	\$1,245.00
2,000,000	\$0.02766	\$3,845.00

EXAMPLE: For 600,000 KWH and 2740 KW on LP Secondary Rate

Energy Charge:
600,000 KWH x \$.02896 = \$17,376.00
Plus \$ 1,245.00
Sub Total = \$18,621.00

Demand Charge:
2740 KW x \$4.21/KW = \$11,535.40

TOTAL (Energy + Demand) = \$30,156.40

GS RATE		
FOR KWH OVER	MULTIPLY KWH BY	AND ADD
0	\$0.0692	\$ 4.00
500	\$0.05778	\$ 9.71
2,000	\$0.05301	\$19.25

EXAMPLE: 750 KWH use for 1 month:

750 KWH x \$0.05778 = \$43.335
Plus \$ 9.71

Total = \$53.05

ELECTRIC SPACE HEATING RIDER
(RATE 33)

ALL HEATING KWH x \$0.04252

NOTE: For bi-monthly billing, double both KWH in block and sum to be added.

*@ 5-84
Revised page*