

**CONTRACT FOR EXPERIMENTAL VARIABLE ENERGY PRICING
SERVICE BETWEEN KENTUCKY POWER COMPANY
AND WAL-MART STORES, INC.**

THIS EXPERIMENTAL SERVICE CONTRACT, made and entered into March
10th, 1995, by and between the **KENTUCKY POWER COMPANY**, a Kentucky
corporation (the **Company**), and **WAL-MART STORES, INC.**, a Delaware corporation (the
Customer), qualified to do business in Kentucky,

APR 13 1995

WITNESSETH:

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

WHEREAS, the Company is a corporation organized and existing under the laws

BY: Andrea C. Meek
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

of the State of Kentucky with its principal place of business at Ashland, Kentucky, and owns and operates facilities for the generation, transmission and distribution of electric power and energy in the State of Kentucky; and

WHEREAS, the Customer is a corporation qualified to do business in Kentucky, and which owns and operates individual stores served by the Company, four of these stores to be served according to the provisions of this Experimental Service Contract; and

WHEREAS, in recognition of the need for the efficient use of existing utility generation and transmission facilities, the Company and the Customer agree to test under the provisions of this Experimental Service Contract an innovative experimental variable pricing service that incorporates significant demand side management characteristics; and

WHEREAS, the Company and the Customer agree to cooperate with each other so that the merits of the experimental variable pricing service provided herein may be later evaluated from the perspectives of both the Company and the Customer; and

WHEREAS, the service the Company is to provide the Customer pursuant to this Experimental Service Contract will provide benefits to the Company, the Company's ratepayers, and the State of Kentucky.

NOW THEREFORE, in consideration of the promises and the mutual covenants herein contained, and subject to the terms and conditions herein contained, the Parties hereby agree as follows:

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ARTICLE 1

APR 13 1995

DEFINITIONS

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jonathan C. Paul
FOR THE PUBLIC SERVICE COMMISSION

1.1 Whenever used herein, the following terms shall have the respective meanings set forth below, unless a different meaning is plainly required by the context:

- A. "Capacity Deficiency" shall mean those instances in which the AEP System's available generating capacity is insufficient to satisfy its load requirements.
- B. "Commission" shall mean the Kentucky Public Service Commission, the regulatory agency having jurisdiction over the retail electric service of the Company in Kentucky, including the electric service covered by this Experimental Service Contract, or any successor thereto.
- C. "Experimental Service Contract" shall mean this Experimental Service Contract for electric service between the Company and the Customer. Said Experimental Service Contract is set forth in its entirety herein.
- D. "Parties" shall mean the Company and the Customer.
- E. "Party" shall mean either the Company or the Customer.
- F. "Store" shall mean an individual store (delivery point) served under this Experimental Service Contract.

G. "Tariff L.G.S." shall mean the Company's Large General Service Tariff, or any successor thereto, approved by the Commission.

1.2 Unless the context plainly indicates otherwise, words importing the singular number shall be deemed to include the plural number (and vice versa); terms such as "hereof," "herein," "hereunder" and other similar compounds of the word "here" shall mean and refer to the entire Experimental Service Contract rather than any particular part of the same. Certain other definitions, as required, appear in subsequent parts of this Experimental Service Contract.

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ARTICLE 2

INDIVIDUAL DELIVERY POINTS

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *James C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

2.1 The Company agrees to furnish to the Customer, during the term of this Experimental Service Contract, and the Customer agrees to take and pay for, subject to the Company's standard Terms and Conditions of Service as filed with and approved by the Commission and the provisions of this Experimental Service Contract, all of the electric energy that shall be separately purchased by the Customer for each of the following stores:

STORE	STORE NUMBER	ACCOUNT NUMBER	LOCATION
Ashland	1426	3-111-91-08010-1	Winchester Ave., Ashland, Ky
Hazard	1247	3-311-91-10410-0	Black Gold Mall, Hazard, Ky
Ermine	552	3-311-91-10405-0	Old Hwy 119, Ermine, Ky
Pikeville	1505	3-411-91-13900-1	Weddington Br Mo Pikeville, Ky

2.2 All delivery points are at secondary distribution voltage.

ARTICLE 3

CONTRACT CAPACITY

3.1 The Contract Capacity for each store is fixed as follows. The maximum demand of each individual store shall not exceed its Contract Capacity except by mutual agreement of the parties. The Contract Capacity for each store as stated below shall be used in the determination of Monthly Billing Demand under Article 6.3.

Store	Contract Capacity
Ashland	500 KVA
Hazard	425 KVA
Ermine	325 KVA
Pikeville	400 KVA

3.2 The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement.

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ARTICLE 4

PRICING PERIODS

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Park
FOR THE PUBLIC SERVICE COMMISSION

4.1 The pricing periods of P1, P2, P3 and P4 shall be determined by the Company and provided to the Customer. The Company shall provide to the Customer a schedule of the pricing periods for each month of the next calendar year no later than December 15 of the preceding calendar year.

4.2 The schedule provided by the Company shall be governed by the following limitations regarding the maximum number of hours for each pricing period:

Pricing Period	Limitation
P1	53%
P2	30%
P3	12%
P4	5%

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PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Andrea C. Paul
FOR THE PUBLIC SERVICE COMMISSION

ARTICLE 5

CRITICAL PRICING PERIOD (P5)

5.1 A Critical Pricing Period (P5) may be implemented at any time and for such period of time that, in the Company's sole judgement, a capacity deficiency exists or is projected to exist on the AEP System. Implementations of a Critical Pricing Period under this article shall be subject to the limitations as set forth in Article 5.3.

5.2 The Company will endeavor to provide the Customer as much advance notice as possible of the implementation and duration of a Critical Pricing Period. However, the Company reserves the right to implement a Critical Pricing Period with a minimum notice of 30 minutes to the Customer.

5.3 The number of Critical Pricing hours shall be limited to 2% of the annual hours.

5.4 All required communication equipment, computer hardware and software within the Customer's premises required to receive notification of the Critical Pricing Period shall be paid for by the Customer. The Company shall own and maintain all metering equipment.

ARTICLE 6

MONTHLY BILLING DEMAND

6.1 Billing demand in KVA shall be taken each month as the highest 15-minute integrated peak in kilowatts registered during the month by a 15-minute integrating demand meter divided by the average monthly power factor established during the month corrected to the nearest KVA.

6.2 Billing demand in KVA shall be separately established for each store.

6.3 For each store, the Monthly Billing Demand shall not be less than 60% of the Contract Capacity as stated in Article 3.1.

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ARTICLE 7

ENERGY

PURSUANT TO 307 KAR 5011,
SECTION 9(1)

BY: *Jordan L. ...*
FOR THE PUBLIC SERVICE COMMISSION

7.1 Metered energy for each pricing period shall be the sum of the metered KWH over all hours within each pricing period as defined in Articles 4 and 5.

7.2 When the average monthly power factor is above or below 85%, leading or lagging, the kilowatt-hours as metered will be multiplied for billing purposes by the constant, rounded to the nearest 0.0001, derived from the following formula:

$$\text{Constant} = 0.9510 + \left[0.1275 \left[\frac{\text{RKVAH}}{\text{KWH}} \right]^2 \right]$$

7.3 The metered and billing energy by pricing period shall be separately determined for each store.

ARTICLE 8

RATES

8.1 The Customer agrees to pay for all electric service supplied hereunder in accordance with the following provisions:

- A. The Monthly Service Charge shall be equal to the Tariff L.G.S. Secondary Service Monthly Service Charge.
- B. The Local Facility Charge per KVA shall be \$4.20/KVA applicable to the Monthly Billing Demand for each store.
- C. The Energy Charges shall be as follows:

P1 = 1.582¢/KWH

P2 = 2.785¢/KWH

P3 = 7.630¢/KWH

P4 = 13.140¢/KWH

P5 = 18.952¢/KWH

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PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: *Andrew S. Nash*
FOR THE PUBLIC SERVICE COMMISSION

8.2 The Company reserves the right to adjust the rates contained in Article 8.1 to reflect any changes to the Tariff L.G.S. Secondary Service Monthly Service, Demand and Energy Charges, as approved by the Commission.

8.3 Bills computed according to the rates set herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of the Company's Tariff Schedule.

8.4 Bills computed according to the rates set herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of the Company's Tariff Schedule.

- 8.5 The monthly bill for each store shall be the sum of the following:
- A. The Monthly Service Charge;
 - B. The product of the billing energy and the Energy Charge for each pricing period;
 - C. The product of the Monthly Billing Demand in KVA and the Local Facility Charge;
 - D. The Fuel Cost Adjustment as specified in Article 8.3 and the System Sales Adjustment as specified in Article 8.4;
 - E. Any applicable taxes.

8.6 The monthly bill for each store shall also include any additional adjustment clauses applicable to commercial customers which may be approved by the Commission in the future. The Company shall provide as much advance notice as possible to the Customer's Director of Energy Management of any such applicable adjustment clause.

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ARTICLE 9

APR 13 1995

BILLING, PAYMENT AND RECORDS

PURSUANT TO 807 KAR 6.011,
SECTION 9 (1)

BY: *Andrew C. Park*
FOR THE PUBLIC UTILITY COMMISSION

9.1 All monthly bills to each store under this Experimental Service Contract shall be due and payable when rendered. This Experimental Service Contract is net if the accounts are paid in full within 15 days of date of bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

9.2 If the Customer disputes the accuracy of a monthly bill as determined under this Experimental Service Contract, timely payment of the monthly bill, as rendered, shall be made, and the Parties shall use their best efforts to resolve the dispute and shall make such adjustment, if any, by credit or additional charge on the next monthly bill rendered.

The existence of a dispute as to any monthly bill shall not relieve either Party of compliance with the terms of this Experimental Service Contract.

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ARTICLE 10

APR 13 1995

EFFECTIVE DATE AND TERM OF EXPERIMENTAL SERVICE CONTRACT

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: James C. Neal
FOR THE PUBLIC SERVICE COMMISSION

10.1 The effective date of this Experimental Service Contract shall be May 24, 1995, the first day of billing cycle 91.

10.2 The term of this Experimental Service Contract shall extend for a period of two (2) years from the effective date of this Experimental Service Contract, as established under Article 10.1 herein.

10.3 Either party to this Experimental Service Contract may elect to terminate service under this Experimental Service Contract by giving the other party not less than 45 days' notice in writing of its election to discontinue. Such notice of termination shall provide an explanation of the reasons for the decision in sufficient detail to allow the other party to assess the success or failure of the experimental aspect of the rates, terms and conditions provided by the Experimental Service Contract.

10.4 If, upon expiration or termination of this Experimental Service Contract, a new agreement has not been reached, the Customer's individual stores shall receive separate electric service in accordance with the Company's then applicable retail tariff.

ARTICLE 11

REGULATORY APPROVAL

11.1 This Experimental Service Contract shall be filed with and is subject to the jurisdiction of the Commission, and is also subject to such lawful action as any regulatory authority having jurisdiction with respect thereto.

11.2 This Experimental Service Contract is expressly conditioned upon approval by the Commission of this Experimental Service Contract without change or condition. In the event the Commission does not so find or approve, then this Experimental Service Contract shall not become effective, unless the Parties agree otherwise in writing to such change or condition.

11.3 The Parties agree to use their best efforts to seek and obtain the prompt approval of this Experimental Service Contract by the Commission.

11.4 The Parties expressly agree and understand that the Commission has jurisdiction over the rates and charges contained herein.

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IN WITNESS WHEREOF, the Parties hereto have caused this Experimental Service Contract to be duly executed the day and year first above written.

APR 17 1995
PURSUANT TO 807 KAR 5011,
SECTION 9(1)
BY: Quentin C. Neal
FOR THE PUBLIC SERVICE COMMISSION

KENTUCKY POWER COMPANY

WAL-MART STORES, INC.

By Errol K Wagner
Title Director of Rates

By Debra Amer
Title Director of Energy Management

APR 13 1995

KENTUCKY POWER COMPANY
WAL-MART VARIABLE ENERGY PRICING

PURSUANT TO 807 KAR 5.011,
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SUMMARY OF RATE DESIGN

BY: Justin L. Neal
FOR THE PUBLIC SERVICE COMMISSION

As shown on Sheet 1, the proposed rate for the four Wal-Mart stores consists of a Customer Charge, a Local Facility Demand Charge and five Variable Energy Charges. The rates were designed to be revenue neutral. In other words, if the customer does not change its load pattern in response to the proposed rate, the resulting revenue is the same as achieved under Tariff LGS.

Sheets 2 through 5 show the development of the proposed rates. The calculations on Sheet 2 are used to derive a full cost secondary energy charge from data used to design the LGS rates currently in effect. As shown on Sheet 3, billing determinants for the four Wal-Mart stores are priced at this full cost energy charge and the customer charge. Total revenue for the Wal-Mart stores less fuel, energy and customer charge related revenue produces demand revenue to be collected either through the local facility charge or through variable charges. The local charge is derived using the sum of the billing demands for the Wal-Mart stores.

On Sheet 4, billing KWH summarized by pricing period are weighted to reflect the relative demand cost assigned to each period. The weights were derived from the relative amount of unserved energy for each pricing period. 'Unserved energy' is a probabilistic measure of hourly energy that would have to be purchased off-system to meet internal energy requirements. In other words, unserved energy indicates the hours which are most likely to cause the addition of capacity on the AEP System and provides a mechanism for allocating demand costs to the pricing periods.

The remaining calculations on Sheet 4 show the addition of the variable demand component to the full cost energy charge to arrive at the five variable energy charges. Sheet 5 illustrates that the proposed rates produce \$1,497 less than the revenue under Tariff LGS. However, since the amount of P5 KWH could not be measured for the test year and the stores will have some usage in this pricing period, the small shortfall allows for approximately 25,000 KWH to occur in P5.

Sheet 6 illustrates the potential savings which Wal-Mart may achieve. Since savings for the customer will only occur when KWH are shifted from high cost to low cost hours, Wal-Mart has the potential to save 3.5% for every 10% shift in KWH.

The remaining pages contain a monthly bill comparison for each store and in total. Each store is billed under the current LGS tariff rates and compared to billing under the proposed rates for the twelve months ended November 1994, the rate design test year.

(WALSUM.SSF)
12/13/1994

Kentucky Power Company
Summary of Proposed Rates
Wal-Mart Stores

Present Rates

Customer Charge \$85.00 /mo

Demand Charge \$2.97 /kVa

Energy Charge \$0.03719 /kWh

Proposed Rates

Customer Charge \$85.00 /mo

Local Facility Charge \$4.20 /kVa

Energy Charge - P1 \$0.01582 /kWh
 P2 \$0.02785 /kWh
 P3 \$0.07630 /kWh
 P4 \$0.13140 /kWh
 P5 \$0.18952 /kWh

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PURSUANT TO 807 KAR 5011,
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BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

<u>Stores</u>	<u>Current Revenue</u>	<u>Proposed Revenue</u>	<u>Difference</u>	<u>Difference</u>
Ermine	\$67,622	\$69,623	\$2,001	2.96%
Hazard	90,876	88,853	(2,023)	-2.23%
Ashland	93,246	94,982	1,736	1.86%
Pikeville	87,656	84,445	(3,211)	-3.66%
	-----	-----	-----	-----
	\$339,400	\$337,903	(\$1,497)	-0.44%

(FINALRD\WALRD1.SSF)
12/08/1994

Kentucky Power Company
Special VSP Rate Design for
Walmart Stores

Page 1 of 2

I. LGS Class Billing Energy

	Metered Energy ----- (1)	Relative Loss Factor ----- (2)	Loss Adjusted Energy ----- (3)=(1x2)
Secondary	391,455,322	1.000	391,455,322
Primary	228,618,637	0.977	223,360,408
Subtransmission	125,964,469	0.960	120,925,890
			----- 735,741,620

II. LGS Revenue Requirement

	Settlement Revenue ----- (1)	Fuel Revenue ----- (2)	Base Revenue ----- (3)=(1-2)
Production	11,002,231		11,002,231
Bulk Transmission	3,732,872		3,732,872
Subtransmission	1,215,887		1,215,887
Distribution - Primary	5,606,323		5,606,323
Secondary	1,751,301		1,751,301
	-----	-----	-----
Total Demand	23,308,614		23,308,614
Energy	10,940,728	(1,226,949)	12,167,677
Customer	1,461,340		1,461,340
	-----	-----	-----
Total Revenue	35,710,682	(1,226,949)	36,937,631

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III. LGS Full Cost Secondary Energy Charge

Base Energy Revenue	12,167,677
LGS Loss Adj Energy	735,741,620

LGS Base Energy Charge	\$0.01654
Fuel (Roll-in)	(0.00136)

LGS Full Cost Secondary Energy Charge	\$0.01518

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PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Jonathan C. Beach
FOR THE PUBLIC SERVICE COMMISSION

(FINALRD\WALRD1.SSF)
12/08/1994

Kentucky Power Company
Special VSP Rate Design for
Walmart Stores

IV. Walmart Revenue

	Units -----	Rate -----	Revenue -----
Full Cost Energy	7,914,034 kWh	\$0.01518 /kWh	\$120,135 .
Customer Charge Revenue	48 bills	\$85.00 /bill	4,080 .
Total Current Revenue		\$339,400	
Less: Fuel Adj Revenue		(9,032)	

Base Revenue		\$348,432 .	
Less: Full Cost Energy		120,135	
Customer Charge Revenue		4,080	

Demand Revenue		\$224,217	

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PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Quinn C. Steel
FOR THE PUBLIC SERVICE COMMISSION

V. Walmart Demand Revenue Detail

	LGS Class ----- (1)	Walmart ----- (2) on (1)	Local Facility Revenue ----- (3)	Variable Revenue ----- (4)
Production	11,002,231	105,836	0	105,836
Bulk Transmission	3,732,872	35,908	0	35,908
Subtransmission	1,215,887	11,696	0	11,696
Distribution - Primary	5,606,323	53,930	53,930	0
Secondary	1,751,301	16,847	16,847	0
	-----	-----	-----	-----
Total Demand Revenue	23,308,614 .	224,217	70,777	153,440
Sum of Four Individual Walmart Billing Demands			16,845 kVa	

Local Facility Charge			\$4.20 /kVa	

(FINALRD\WALRD.SSF)
12/09/1994

Kentucky Power Company
Special VSP Rate Design for
Walmart Stores

I. Variable Demand Component

	Billing KWH ----- (1)	Weight ----- (2)	Weighted kwh ----- (3)=(1x2)
P1	3,909,825	1.0	3,909,825
P2	2,494,879	19.8	49,398,604
P3	1,044,549	95.5	99,754,430
P4	464,781	181.6	84,404,230
P5	0	272.4	0
	----- 7,914,034		----- 237,467,089

Variable Rev Req \$153,440
Weighted kwh / 237,467,089

P1 Rate - Demand \$0.00064 * Adjusted by \$.00001 after revenue verification

P2 Rate - Demand \$0.01267

P3 Rate - Demand \$0.06112

P4 Rate - Demand \$0.11622

P5 Rate - Demand \$0.17434

Average Demand Component \$0.01939

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PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: *James C. Cook*
FOR THE PUBLIC SERVICE COMMISSION

II. Rate Summary

	Variable Demand Component ----- (1)	Energy Component ----- (2)	Total Rate ----- (3)=(1+2)
P1	\$0.00064	\$0.01518	\$0.01582
P2	\$0.01267	\$0.01518	\$0.02785
P3	\$0.06112	\$0.01518	\$0.07630
P4	\$0.11622	\$0.01518	\$0.13140
P5	\$0.17434	\$0.01518	\$0.18952
Average	\$0.01939	\$0.01518	\$0.03457

(FINALRD\WALRD.SSF)
12/09/1994

Kentucky Power Company
Special VSP Rate Design for
Walmart Stores

III. Revenue Verification

	Units ----- (1)	Rate ----- (2)	Revenue ----- (3)=(1x2)
P1	3,909,825 kWh	\$0.01582 /kWh	\$61,853
P2	2,494,879 kWh	\$0.02785 /kWh	69,482
P3	1,044,549 kWh	\$0.07630 /kWh	79,699
P4	464,781 kWh	\$0.13140 /kWh	61,072
P5	0 kWh	\$0.18952 /kWh	0
Customer	48 bills	\$85.00 /mo.	4,080
Local Facility Charge	16,845 kVa	\$4.20 /kVa	70,749
Fuel Revenue	7,914,034 kWh		(9,032)
Total Revenue			\$337,903
Target Revenue			339,400
Difference			(\$1,497)

IV. Implicit P5 kWh

Assume all P5 kWh were initially billed at P4

P5 Rate	\$0.18952
P4 Rate	\$0.13140
Rate Difference	\$0.05812
Rate Design Difference	(\$1,497)
Rate Difference	\$0.05812
P5 kWh 1/	25,757 kWh

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PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

1/ kWh initially billed at P4 which can be billed at P5 to remain revenue neutral in total.

(FINALRD\WALRD.SSF)
12/09/1994

Kentucky Power Company
Special VSP Rate Design for
Walmart Stores

V. Potential Savings

	Shift from P3 & P4 to P1	kWh			Revenue Difference	% Savings
		P1	P3	P4		
		--	--	--		
Assume total demand	10%	150,933	(104,455)	(46,478)	(11,689)	3.5
and energy remain	20%	301,866	(208,910)	(92,956)	(23,379)	6.9
constant.	30%	452,799	(313,365)	(139,434)	(35,068)	10.4
	40%	603,732	(417,820)	(185,912)	(46,757)	13.8
	50%	754,666	(522,275)	(232,391)	(58,447)	17.3

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PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Jordan C. Paul
FOR THE PUBLIC SERVICE COMMISSION

KENTUCKY POWER COMPANY
Twelve Months Ended November 30, 1994
Wal-Mart Present Revenue

Present Rate: LGS-Secondary

Demand Charge: \$2.97 /kVa
Energy Charge: \$0.03719 /kWh
Customer Charge: \$85.00 /mth

Fuel Adj/System Sales:

(0.0018170) (0.0009451) (0.0013912)
(0.0018777) (0.0008995) (0.0013637)
(0.0011620) (0.0000757)
(0.0007769) (0.0009886)
(0.0010083) (0.0013895)

Total (4 Stores)

Billing Month	--- Metered --- kva kWh		Average Power Factor	Average PFCC	Calculated kva	--- Billing --- kva kWh		Demand Revenue	Customer Revenue	Energy Revenue	Fuel Adjustment System Sales	Net Billing
Dec	1,131.8	560,637	98.2	0.9555	1,152.0	1,152.0	535,702	\$3,421.44	\$340.00	\$19,922.75	(\$1,018.67)	\$22,665.52
Jan	1,252.6	623,372	98.9	0.9540	1,266.0	1,271.0	594,666	3,774.87	340.00	22,115.63	(1,170.50)	25,060.00
Feb	1,236.6	614,700	98.8	0.9542	1,252.0	1,252.0	586,553	3,718.44	340.00	21,813.91	(714.28)	25,158.07
Mar	1,221.6	613,000	98.3	0.9557	1,243.0	1,243.0	585,843	3,691.71	340.00	21,787.50	(476.25)	25,342.96
Apr	1,302.8	626,800	97.0	0.9590	1,343.0	1,343.0	601,130	3,988.71	340.00	22,356.03	(632.00)	26,052.74
May	1,352.6	639,100	95.8	0.9622	1,412.0	1,412.0	614,935	4,193.64	340.00	22,869.43	(604.01)	26,799.06
Jun	1,561.3	828,100	93.6	0.9688	1,668.0	1,668.0	802,273	4,953.96	340.00	29,836.54	(744.87)	34,385.63
Jul	1,541.6	880,200	93.4	0.9696	1,651.0	1,651.0	853,437	4,903.47	340.00	31,739.33	(66.63)	36,916.17
Aug	1,538.6	833,500	94.2	0.9669	1,633.0	1,633.0	805,919	4,850.01	340.00	29,972.13	(824.00)	34,338.14
Sep	1,447.4	793,100	94.9	0.9650	1,525.0	1,525.0	765,340	4,529.25	340.00	28,462.99	(1,102.02)	32,230.22
Oct	1,357.5	616,301	96.5	0.9604	1,407.0	1,407.0	591,868	4,178.79	340.00	22,011.58	(857.39)	25,672.98
Nov	1,259.3	602,400	97.8	0.9568	1,288.0	1,288.0	576,368	3,825.36	340.00	21,435.13	(821.49)	24,779.00
Total	16,203.7	8,231,210			16,845.0	16,845.0	7,914,034	\$50,029.65	\$4,080.00	\$294,322.95	(\$9,032.11)	\$339,400.49

PURSUANT TO 807 KAR 5011,
SECTION 9(1)
BY *Caroline A. Paul*
FOR THE PUBLIC SERVICE COMMISSION
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
APR 13 1995

KENTUCKY POWER COMPANY
Twelve Months Ended November 30, 1994
Wal-Mart Present Revenue

Proposed Rate: Variable

Demand Charge:	\$4.20 /kva
Customer Charge:	\$85.00 /mth
Energy Charges: P1	\$0.01582 /kWh
P2	\$0.02785 /kWh
P3	\$0.07630 /kWh
P4	\$0.13140 /kWh
P5	\$0.18952 /kWh

Total (4 Stores)

Billing Month	Billing kWh					Billing kva	Demand Revenue	Customer Revenue	Energy Revenue	Fuel Adjustment System Sales	Proposed Revenue	Current Revenue	Difference
	P1	P2	P3	P4	P5								
Dec	267,910	130,688	137,104	0	0	1,152.0	\$4,838.40	\$340.00	\$18,339.04	(\$1,018.67)	\$22,498.77	\$22,665.52	(\$166.75)
Jan	293,189	39,704	190,836	70,937	0	1,271.0	5,338.20	340.00	29,625.92	(1,170.50)	34,133.62	25,060.00	9,073.62
Feb	305,608	53,144	159,476	68,325	0	1,252.0	5,258.40	340.00	27,460.71	(714.28)	32,344.83	25,158.07	7,186.76
Mar	287,930	208,167	78,062	11,684	0	1,243.0	5,220.60	340.00	17,843.90	(476.25)	22,928.25	25,342.96	(2,414.71)
Apr	312,397	277,467	11,266	0	0	1,343.0	5,640.60	340.00	13,529.18	(632.00)	18,877.78	26,052.74	(7,174.96)
May	300,809	314,126	0	0	0	1,412.0	5,930.40	340.00	13,507.21	(604.01)	19,173.60	26,799.06	(7,625.46)
Jun	369,679	321,713	110,881	0	0	1,668.0	7,005.60	340.00	23,268.25	(744.87)	29,868.98	34,385.63	(4,516.65)
Jul	433,441	155,503	156,135	108,358	0	1,651.0	6,934.20	340.00	37,339.14	(66.63)	44,546.71	36,916.17	7,630.54
Aug	372,768	100,744	164,716	167,691	0	1,633.0	6,858.60	340.00	43,305.33	(824.00)	49,679.93	34,338.14	15,341.79
Sep	387,080	304,401	36,073	37,786	0	1,525.0	6,405.00	340.00	22,318.62	(1,102.02)	27,961.60	32,230.22	(4,268.62)
Oct	290,778	301,090	0	0	0	1,407.0	5,909.40	340.00	12,985.47	(857.39)	18,377.48	25,672.98	(7,295.50)
Nov	288,236	288,132	0	0	0	1,288.0	5,409.60	340.00	12,584.37	(821.49)	17,512.48	24,779.00	(7,266.52)
Total	3,909,825	2,494,879	1,044,549	464,781	0	16,845.0	\$70,749.00	\$4,080.00	\$272,107.14	(\$9,032.11)	\$337,904.03	\$339,400.49	(\$1,496.46)

BY: [Signature]
 PURSUANT TO 207 KAR 0011,
 2009-09-11
 APR 13 1999
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

KENTUCKY POWER COMPANY
Twelve Months Ended November 30, 1994
Wal-Mart Present Revenue

Present Rate: LGS-Secondary

Demand Charge: \$2.97 /kVa
Energy Charge: \$0.03719 /kWh
Customer Charge: \$85.00 /mth

Fuel Adj/System Sales:

(0.0018170) (0.0009451) (0.0013912)
(0.0018777) (0.0008995) (0.0013637)
(0.0011620) (0.0000757)
(0.0007769) (0.0009886)
(0.0010083) (0.0013895)

Ermine - Store 552

Billing Month	--- Metered ---		Power Factor	Correction Constant	Calculated kva	--- Billing ---		Demand Revenue	Customer Revenue	Energy Revenue	Fuel Adjustment System Sales	Net Billing	History Record
	kva	kWh				kva	kWh						
Dec	222.0	103,800	98.6	0.9547	225.0	225.0	99,098	\$668.25	\$85.00	\$3,685.45	(\$188.60)	\$4,250.10	\$4,250.10
Jan	442.0	165,600	99.3	0.9527	445.0	445.0	157,767	1,321.65	85.00	5,867.35	(310.95)	6,963.05	6,963.05
Feb	370.0	149,600	99.3	0.9527	373.0	373.0	142,524	1,107.81	85.00	5,300.47	(173.84)	6,319.44	6,319.44
Mar	312.0	134,400	99.1	0.9532	315.0	315.0	128,110	935.55	85.00	4,764.41	(104.42)	5,680.54	5,680.54
Apr	298.0	123,800	98.1	0.9560	304.0	304.0	118,353	902.88	85.00	4,401.55	(124.83)	5,264.60	5,264.60
May	254.0	118,800	97.1	0.9586	262.0	262.0	113,882	778.14	85.00	4,235.27	(112.28)	4,986.13	4,986.13
Jun	293.6	151,600	95.0	0.9646	309.0	309.0	146,233	917.73	85.00	5,438.41	(136.36)	6,304.78	6,304.78
Jul	296.0	153,000	93.3	0.9698	317.0	317.0	148,379	941.49	85.00	5,518.22	(11.58)	6,533.13	6,533.13
Aug	284.0	145,800	93.5	0.9693	304.0	304.0	141,324	902.88	85.00	5,255.84	(144.14)	6,099.58	6,099.58
Sep	272.8	139,600	94.3	0.9670	289.0	289.0	134,993	858.33	85.00	5,020.39	(193.97)	5,769.75	5,769.75
Oct	266.0	110,800	95.7	0.9627	278.0	278.0	106,667	825.66	85.00	3,966.95	(154.14)	4,723.47	4,723.47
Nov	262.2	112,000	97.1	0.9587	270.0	270.0	107,374	801.90	85.00	3,993.24	(152.73)	4,727.41	4,727.41
Total	3,572.6	1,608,800			3,691.0	3,691.0	1,544,704	\$10,962.27	\$1,020.00	\$57,447.55	(\$1,807.84)	\$67,621.98	\$67,621.98

FOR THE PUBLIC SERVICE COMMISSION

PURSUANT TO 807 KAR 80.11,
SECTION 9.11

APR 13 1995

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFEKTIVE

Proposed Rate: Variable

Demand Charge:	\$4.20 /kVa
Customer Charge:	\$85.00 /mth
Energy Charges: P1	\$0.01582 /kWh
P2	\$0.02785 /kWh
P3	\$0.07630 /kWh
P4	\$0.13140 /kWh
P5	\$0.18952 /kWh

Ermine - Store 552

Billing Month	Billing kwh					Billing kva	Demand Revenue	Customer Revenue	Energy Revenue	Fuel Adjustment System Sales	Proposed Revenue	Current Revenue	Difference
	P1	P2	P3	P4	P5								
Dec	50,440	23,896	24,762	0	0	225.0	\$945.00	\$85.00	\$3,352.81	(\$188.60)	\$4,194.21	\$4,250.10	(\$55.89)
Jan	75,665	10,582	51,576	19,944	0	445.0	1,869.00	\$85.00	8,047.62	(310.95)	9,690.67	6,963.05	2,727.62
Feb	76,418	12,558	36,032	17,516	0	373.0	1,566.60	\$85.00	6,609.52	(173.84)	8,087.28	6,319.44	1,767.84
Mar	64,909	43,346	16,967	2,888	0	315.0	1,323.00	\$85.00	3,908.11	(104.42)	5,211.69	5,680.54	(468.85)
Apr	62,820	53,255	2,278	0	0	304.0	1,276.80	\$85.00	2,650.78	(124.83)	3,887.75	5,264.60	(1,376.85)
May	56,999	56,883	0	0	0	262.0	1,100.40	\$85.00	2,485.92	(112.28)	3,559.04	4,986.13	(1,427.09)
Jun	67,016	58,352	20,865	0	0	309.0	1,297.80	\$85.00	4,277.30	(136.36)	5,523.74	6,304.78	(781.04)
Jul	71,113	27,041	29,550	20,675	0	317.0	1,331.40	\$85.00	6,849.46	(11.58)	8,254.28	6,533.13	1,721.15
Aug	61,470	17,268	31,013	31,573	0	304.0	1,276.80	\$85.00	7,968.35	(144.14)	9,186.01	6,099.58	3,086.43
Sep	66,032	54,888	6,848	7,225	0	289.0	1,213.80	\$85.00	4,045.12	(193.97)	5,149.95	5,769.75	(619.80)
Oct	51,021	55,646	0	0	0	278.0	1,167.60	\$85.00	2,356.89	(154.14)	3,455.35	4,723.47	(1,268.12)
Nov	52,677	54,697	0	0	0	270.0	1,134.00	\$85.00	2,356.66	(152.73)	3,422.93	4,727.41	(1,304.48)
Total	756,580	468,412	219,891	99,821	0	3,691.0	\$15,502.20	\$1,020.00	\$54,908.54	(\$1,807.84)	\$69,622.90	\$67,621.98	\$2,000.92

BY *Justin A. Hall*
FOR THE PUBLIC SERVICE COMMISSION

APR 13 1995

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFEKTIVE

PURSUANT TO 907 KAR 5011,
SECTION 9 (1)

Present Rate: LGS-Secondary

Demand Charge: \$2.97 /kVa
Energy Charge: \$0.03719 /kWh
Customer Charge: \$85.00 /mth

Fuel Adj/System Sales:

(0.0018170) (0.0009451) (0.0013912)
(0.0018777) (0.0008995) (0.0013637)
(0.0011620) (0.0000757)
(0.0007769) (0.0009886)
(0.0010083) (0.0013895)

Pikeville - Store 1505

Billing Month	--- Metered --- kva kWh		Power Factor	Power Correction Constant	Calculated kva	--- Billing --- kva kWh		Demand Revenue	Customer Revenue	Energy Revenue	Fuel Adjustment System Sales	Net Billing	History Record
Dec	285.6	146,837	98.1	0.9561	291.0	291.0	140,391	\$864.27	\$85.00	\$5,221.14	(\$266.80)	\$5,903.61	\$5,903.61
Jan	304.8	166,072	98.6	0.9547	309.0	309.0	158,549	917.73	85.00	5,896.44	(311.83)	6,587.34	6,587.34
Feb	266.0	147,700	98.2	0.9560	271.0	271.0	141,201	804.87	85.00	5,251.27	(171.63)	5,969.51	6,563.26*
Mar	277.0	162,000	97.5	0.9577	284.0	284.0	155,147	843.48	85.00	5,769.92	(125.86)	6,572.54	6,572.54
Apr	288.0	169,000	96.6	0.9600	298.0	298.0	162,240	885.06	85.00	6,033.71	(170.40)	6,833.37	6,833.37
May	331.0	172,000	95.7	0.9627	346.0	346.0	165,584	1,027.62	85.00	6,158.07	(162.56)	7,108.13	7,108.13
Jun	386.4	215,000	93.4	0.9695	414.0	414.0	208,443	1,229.58	85.00	7,752.00	(193.39)	8,873.19	8,873.19
Jul	366.0	220,000	93.4	0.9696	392.0	392.0	213,312	1,164.24	85.00	7,933.07	(16.65)	9,165.66	9,165.66
Aug	363.0	215,000	94.7	0.9657	383.0	383.0	207,626	1,137.51	85.00	7,721.61	(212.55)	8,731.57	8,731.57
Sep	352.0	210,000	95.3	0.9640	369.0	369.0	202,440	1,095.93	85.00	7,528.74	(291.80)	8,417.87	8,417.87
Oct	333.5	168,000	96.4	0.9606	346.0	346.0	161,381	1,027.62	85.00	6,001.76	(233.72)	6,880.66	6,880.66
Nov	299.3	164,000	97.5	0.9575	307.0	307.0	157,030	911.79	85.00	5,839.95	(223.65)	6,613.09	6,613.09
Total	3,852.7	2,155,609			4,010.0	4,010.0	2,073,344	\$11,909.70	\$1,020.00	\$77,107.68	(\$2,380.84)	\$87,656.54	\$88,250.29

* Corrected bill

BY: *[Signature]*
FOR THE PUBLIC SERVICE COMMISSION

PURSUANT TO 807 KAR 301.1,
SECTION 9(1)

APR 13 1995

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

KENTUCKY POWER COMPANY
Twelve Months Ended November 30, 1994
Wal-Mart Present Revenue

Proposed Rate: Variable

Demand Charge:	\$4.20 /kVa
Customer Charge:	\$85.00 /mth
Energy Charges: P1	\$0.01582 /kWh
P2	\$0.02785 /kWh
P3	\$0.07630 /kWh
P4	\$0.13140 /kWh
P5	\$0.18952 /kWh

Pikeville - Store 1505

Billing Month	Billing kWh					Billing kva	Demand Revenue	Customer Revenue	Energy Revenue	Fuel Adjustment System Sales	Proposed Revenue	Current Revenue	Difference
	P1	P2	P3	P4	P5								
Dec	71,395	34,130	34,866	0	0	291.0	\$1,222.20	\$85.00	\$4,740.27	(\$266.80)	\$5,780.67	\$5,903.61	(\$122.94)
Jan	84,114	10,102	46,918	17,415	0	309.0	1,297.80	\$85.00	7,480.20	(311.83)	8,551.17	6,587.34	1,963.83
Feb	73,263	13,590	38,765	15,583	0	271.0	1,138.20	\$85.00	6,542.88	(171.63)	7,594.45	5,969.51	1,624.94
Mar	78,451	53,901	19,929	2,866	0	284.0	1,192.80	\$85.00	4,639.41	(125.86)	5,791.35	6,572.54	(781.19)
Apr	87,344	71,952	2,944	0	0	298.0	1,251.60	\$85.00	3,610.27	(170.40)	4,776.47	6,833.37	(2,056.90)
May	84,500	81,084	0	0	0	346.0	1,453.20	\$85.00	3,594.98	(162.56)	4,970.62	7,108.13	(2,137.51)
Jun	100,766	80,484	27,193	0	0	414.0	1,738.80	\$85.00	5,910.42	(193.39)	7,540.83	8,873.19	(1,332.36)
Jul	112,602	37,562	37,346	25,802	0	392.0	1,646.40	\$85.00	9,067.35	(16.65)	10,782.10	9,165.66	1,616.44
Aug	101,362	25,362	40,061	40,841	0	383.0	1,608.60	\$85.00	10,733.04	(212.55)	12,214.09	8,731.57	3,482.52
Sep	106,459	77,954	8,780	9,247	0	369.0	1,549.80	\$85.00	5,740.17	(291.80)	7,083.17	8,417.87	(1,334.70)
Oct	82,584	78,797	0	0	0	346.0	1,453.20	\$85.00	3,500.98	(233.72)	4,805.46	6,880.66	(2,075.20)
Nov	80,484	76,546	0	0	0	307.0	1,289.40	\$85.00	3,405.06	(223.65)	4,555.81	6,613.09	(2,057.28)
Total	1,063,324	641,464	256,802	111,754	0	4,010.0	\$16,842.00	\$1,020.00	\$68,965.03	(\$2,380.84)	\$84,446.19	\$87,656.54	(\$3,210.35)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
APR 13 1995
PURSUANT TO 907 KAR 5011,
SECTION 9(1)
BY: *Quentin C. Neal*
OR THE PUBLIC SERVICE COMMISSION

KENTUCKY POWER COMPANY
Twelve Months Ended November 30, 1994
Wal-Mart Present Revenue

Present Rate: LGS-Secondary

Demand Charge: \$2.97 /kVa
Energy Charge: \$0.03719 /kWh
Customer Charge: \$85.00 /mth

Fuel Adj/System Sales:

(0.0018170) (0.0009451) (0.0013912)
(0.0018777) (0.0008995) (0.0013637)
(0.0011620) (0.0000757)
(0.0007769) (0.0009886)
(0.0010083) (0.0013895)

Ashland - Store 1426

Billing Month	--- Metered ---		Power Factor	Correction Constant	Calculated kva	--- Billing ---		Demand Revenue	Customer Revenue	Energy Revenue	Fuel Adjustment System Sales	Net Billing	History Record
-----	kva	kWh	-----	-----	-----	kva	kWh	-----	-----	-----	-----	-----	-----
Dec	344.0	145,600	97.5	0.9577	353.0	353.0	139,441	\$1,048.41	\$85.00	\$5,185.81	(\$264.56)	\$6,054.66	\$6,054.66
Jan	259.8	151,000	97.9	0.9565	265.0	270.0	144,432	801.90	85.00	5,371.43	(283.53)	5,974.80	5,974.80
Feb	314.4	162,000	98.1	0.9559	320.0	320.0	154,856	950.40	85.00	5,759.09	(188.24)	6,606.25	6,606.25
Mar	332.6	161,200	97.5	0.9577	341.0	341.0	154,381	1,012.77	85.00	5,741.43	(125.24)	6,713.96	6,713.96
Apr	362.8	166,600	95.6	0.9630	379.0	379.0	160,436	1,125.63	85.00	5,966.61	(167.98)	7,009.26	7,009.26
May	401.6	174,600	94.2	0.9671	426.0	426.0	168,856	1,265.22	85.00	6,279.75	(165.01)	7,464.96	7,464.96
Jun	468.8	235,000	92.1	0.9738	509.0	509.0	228,843	1,511.73	85.00	8,510.67	(211.38)	9,896.02	9,896.02
Jul	468.6	259,400	92.3	0.9730	508.0	508.0	252,396	1,508.76	85.00	9,386.61	(19.64)	10,960.73	10,960.73
Aug	468.6	233,000	93.6	0.9689	501.0	501.0	225,754	1,487.97	85.00	8,395.79	(230.34)	9,738.42	9,738.42
Sep	427.8	221,200	93.7	0.9689	457.0	457.0	214,321	1,357.29	85.00	7,970.60	(307.36)	9,105.53	9,105.53
Oct	397.4	167,400	95.3	0.9640	417.0	417.0	161,374	1,238.49	85.00	6,001.50	(232.89)	7,092.10	7,092.10
Nov	364.5	158,400	97.2	0.9585	375.0	375.0	151,826	1,113.75	85.00	5,646.41	(216.01)	6,629.15	6,629.15
Total	4,610.9	2,235,400			4,811.0	4,856.0	2,156,916	\$14,422.32	\$1,020.00	\$80,215.70	(\$2,412.18)	\$93,245.84	\$93,245.84

PURSUANT TO 207 KAR 80.11,
SECTION 9(1)
BY: *Quinn C. Hall*
FOR THE PUBLIC SERVICE COMMISSION

APR 13 1995

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFICIENT

Proposed Rate: Variable

Demand Charge:	\$4.20 /kVa
Customer Charge:	\$85.00 /mth
Energy Charges: P1	\$0.01582 /kWh
P2	\$0.02785 /kWh
P3	\$0.07630 /kWh
P4	\$0.13140 /kWh
P5	\$0.18952 /kWh

Ashland - Store 1426

Billing Month	Billing kwh					Billing kva	Demand Revenue	Customer Revenue	Energy Revenue	Fuel Adjustment System Sales	Proposed Revenue	Current Revenue	Difference
	P1	P2	P3	P4	P5								
Dec	67,734	35,100	36,607	0	0	353.0	\$1,482.60	\$85.00	\$4,842.20	(\$264.56)	\$6,145.24	\$6,054.66	\$90.58
Jan	66,645	9,927	49,998	17,862	0	270.0	1,134.00	\$85.00	7,492.71	(283.53)	8,428.18	5,974.80	2,453.38
Feb	78,622	13,661	44,095	18,478	0	320.0	1,344.00	\$85.00	7,416.72	(188.24)	8,657.48	6,606.25	2,051.23
Mar	73,020	56,911	21,340	3,110	0	341.0	1,432.20	\$85.00	4,777.04	(125.24)	6,169.00	6,713.96	(544.96)
Apr	80,409	76,999	3,028	0	0	379.0	1,591.80	\$85.00	3,647.53	(167.98)	5,156.35	7,009.26	(1,852.91)
May	78,250	90,606	0	0	0	426.0	1,789.20	\$85.00	3,761.29	(165.01)	5,470.48	7,464.96	(1,994.48)
Jun	98,954	96,404	33,485	0	0	509.0	2,137.80	\$85.00	6,805.21	(211.38)	8,816.63	9,896.02	(1,079.39)
Jul	123,680	47,683	47,797	33,236	0	508.0	2,133.60	\$85.00	11,298.71	(19.64)	13,497.67	10,960.73	2,536.94
Aug	98,521	29,045	48,219	49,969	0	501.0	2,104.20	\$85.00	12,612.54	(230.34)	14,571.40	9,738.42	4,832.98
Sep	103,330	88,978	10,655	11,358	0	457.0	1,919.40	\$85.00	6,418.14	(307.36)	8,115.18	9,105.53	(990.35)
Oct	76,088	85,286	0	0	0	417.0	1,751.40	\$85.00	3,578.93	(232.89)	5,182.44	7,092.10	(1,909.66)
Nov	74,817	77,009	0	0	0	375.0	1,575.00	\$85.00	3,328.31	(216.01)	4,772.30	6,629.15	(1,856.85)
Total	1,020,070	707,609	295,224	134,013	0	4,856.0	\$20,395.20	\$1,020.00	\$75,979.33	(\$2,412.18)	\$94,982.35	\$93,245.84	\$1,736.51

PURSUANT TO 207 KAR 5011,
 SECTION 9 (1)
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 APR 13 1995
 BY: *Quaker G. Cook*
 FOR THE PUBLIC SERVICE COMMISSION

Present Rate: LGS-Secondary

Demand Charge: \$2.97 /kVa
Energy Charge: \$0.03719 /kWh
Customer Charge: \$85.00 /mth

Fuel Adj/System Sales:

(0.0018170) (0.0009451) (0.0013912)
(0.0018777) (0.0008995) (0.0013637)
(0.0011620) (0.0000757)
(0.0007769) (0.0009886)
(0.0010083) (0.0013895)

Hazard - Store 1247

Billing Month	--- Metered --- kva kWh	Power Factor	Power Correction Constant	Calculated kva	--- Billing --- kva kWh	Demand Revenue	Customer Revenue	Energy Revenue	Fuel Adjustment System Sales	Net Billing	History Record 1/
Dec	280.2 164,400	99.0	0.9536	283.0	283.0 156,772	\$840.51	\$85.00	\$5,830.35	(\$298.71)	\$6,457.15	\$6,650.86
Jan	246.0 140,700	99.7	0.9518	247.0	247.0 133,918	733.59	85.00	4,980.41	(264.19)	5,534.81	5,700.85
Feb	286.2 155,400	99.5	0.9522	288.0	288.0 147,972	855.36	85.00	5,503.08	(180.57)	6,262.87	6,450.76
Mar	300.0 155,400	99.0	0.9537	303.0	303.0 148,205	899.91	85.00	5,511.74	(120.73)	6,375.92	6,567.20
Apr	354.0 167,400	97.9	0.9564	362.0	362.0 160,101	1,075.14	85.00	5,954.16	(168.79)	6,945.51	7,153.88
May	366.0 173,700	96.9	0.9592	378.0	378.0 166,613	1,122.66	85.00	6,196.34	(164.16)	7,239.84	7,457.04
Jun	412.5 226,500	94.7	0.9658	436.0	436.0 218,754	1,294.92	85.00	8,135.46	(203.74)	9,311.64	9,590.99
Jul	411.0 247,800	94.6	0.9659	434.0	434.0 239,350	1,288.98	85.00	8,901.43	(18.76)	10,256.65	10,564.35
Aug	423.0 239,700	95.1	0.9646	445.0	445.0 231,215	1,321.65	85.00	8,598.89	(236.97)	9,768.57	10,061.63
Sep	394.8 222,300	96.4	0.9608	410.0	410.0 213,586	1,217.70	85.00	7,943.26	(308.89)	8,937.07	9,205.18
Oct	360.5 170,101	98.5	0.9550	366.0	366.0 162,446	1,087.02	85.00	6,041.37	(236.64)	6,976.75	7,186.05
Nov	333.3 168,000	99.2	0.9532	336.0	336.0 160,138	997.92	85.00	5,955.53	(229.10)	6,809.35	7,013.63
Total	4,167.5 2,231,400			4,288.0	4,288.0 2,139,070	\$12,735.36	\$1,020.00	\$79,552.02	(\$2,431.25)	\$90,876.13	\$93,602.42

BY: *Paula C. York*
FOR THE PUBLIC SERVICE COMMISSION
PURSUANT TO KRS 501.1,
SECTION 010
APR 13 1995
PUBLIC SERVICE COMMISSION
OF KENTUCKY
ESPENHE

1/ Includes 3% school tax.

Proposed Rate: Variable

Demand Charge:	\$4.20 /kVa
Customer Charge:	\$85.00 /mth
Energy Charges: P1	\$0.01582 /kWh
P2	\$0.02785 /kWh
P3	\$0.07630 /kWh
P4	\$0.13140 /kWh
P5	\$0.18952 /kWh

Hazard - Store 1247

Billing Month	Billing kwh					Billing kva	Demand Revenue	Customer Revenue	Energy Revenue	Fuel Adjustment System Sales	Proposed Revenue	Current Revenue	Difference
	P1	P2	P3	P4	P5								
Dec	78,341	37,562	40,869	0	0	283.0	\$1,188.60	\$85.00	\$5,403.76	(\$298.71)	\$6,378.65	\$6,457.15	(\$78.50)
Jan	66,765	9,093	42,344	15,716	0	247.0	1,037.40	\$85.00	6,605.39	(264.19)	7,463.60	5,534.81	1,928.79
Feb	77,305	13,335	40,584	16,748	0	288.0	1,209.60	\$85.00	6,891.59	(180.57)	8,005.62	6,262.87	1,742.75
Mar	71,550	54,009	19,826	2,820	0	303.0	1,272.60	\$85.00	4,519.34	(120.73)	5,756.21	6,375.92	(619.71)
Apr	81,824	75,261	3,016	0	0	362.0	1,520.40	\$85.00	3,620.60	(168.79)	5,057.21	6,945.51	(1,888.30)
May	81,060	85,553	0	0	0	378.0	1,587.60	\$85.00	3,665.02	(164.16)	5,173.46	7,239.84	(2,066.38)
Jun	102,943	86,473	29,338	0	0	436.0	1,831.20	\$85.00	6,275.32	(203.74)	7,987.78	9,311.64	(1,323.86)
Jul	126,046	43,217	41,442	28,645	0	434.0	1,822.80	\$85.00	10,123.62	(18.76)	12,012.66	10,256.65	1,756.01
Aug	111,415	29,069	45,423	45,308	0	445.0	1,869.00	\$85.00	11,991.40	(236.97)	13,708.43	9,768.57	3,939.86
Sep	111,259	82,581	9,790	9,956	0	410.0	1,722.00	\$85.00	6,115.19	(308.89)	7,613.30	8,937.07	(1,323.77)
Oct	81,085	81,361	0	0	0	366.0	1,537.20	\$85.00	3,548.67	(236.64)	4,934.23	6,976.75	(2,042.52)
Nov	80,258	79,880	0	0	0	336.0	1,411.20	\$85.00	3,494.34	(229.10)	4,761.44	6,809.35	(2,047.91)
Total	1,069,851	677,394	272,632	181,993	0	4,288.0	\$18,009.60	\$1,020.00	\$72,254.24	(\$2,431.25)	\$88,852.59	\$90,876.13	(\$2,023.54)

PURSUANT TO 897 KAR 5011,
 SECTION 9(1)
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 APR 13 1995
 BY: *Quinn G. Neal*
 FOR THE PUBLIC SERVICE COMMISSION