

**Tariff M.G.S.-T.O.D.**  
**(Medium General Service Time of Day)**

**Availability of Service**

Available for general service to customers with average maximum demands greater than 10 KW but not more than 100 KW being served by a multi- register meter capable of measuring electrical energy consumption during variable pricing periods. Availability is limited to the first 500 customers applying for service under this tariff.

**Rate (Tariff Code 229)**

Service Charge	\$28.00	per month
Energy Charge		
All kWh used during on-peak billing period	19.211¢	per kWh
All kWh used during off-peak billing period	9.269¢	per kWh

For the purpose of this tariff, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M. for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

**Minimum Charge**

This tariff is subject to a minimum monthly charge equal to the Service Charge.

**Adjustment Clauses**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Environmental Surcharge	Sheet No. 32
Decommissioning Rider	Sheet No. 33
Securitized Surcharge Rider	Sheet No. 34
Federal Tax Cut Tariff	Sheet No. 35
City's Franchise Fee	Sheet No. 36
School Tax	Sheet No. 37



**Delayed Payment Charge**

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-4.

**Metered Voltage**

The rates set forth in this tariff are based upon the delivery and measurements of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KW values will be adjusted for billing purposes. If the Company elects to adjust KWH and KW based on multipliers, the adjustment shall be in accordance with the following:

1. Measurements taken at the low-side of a Customer-owned transformer will be multiplied by 1.01.
2. Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

*Continued on Sheet 6-7*

DATE OF ISSUE: January 2, 2025  
DATE EFFECTIVE: Services Rendered On And After December 31, 2024  
ISSUED BY: /s/ Tanner S. Wolfram  
TITLE: Director, Regulatory Services  
By Authority of an Order of the Public Service Commission  
In Case No.: 2023-00008 Dated December 13, 2024



**Tariff M.G.S.-T.O.D. Continued  
(Medium General Service Time of Day)**

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**Special Terms and Conditions**

This tariff is subject to the Company's Terms and Conditions of Service. Existing customers may initially choose to take service under this tariff without satisfying any requirements to remain on their current tariff for at least 12 months.

Customers with PURPA Section 210 qualifying cogeneration and/or small power productions facilities shall take service under Tariff COGEN/SPP I or by special agreement with the Company.

**CANCELLED**  
  
March 1, 2026  
  
**KENTUCKY PUBLIC  
SERVICE COMMISSION**

DATE OF ISSUE: February 8, 2024  
DATE EFFECTIVE: Services Rendered On And After January 16, 2024  
ISSUED BY: /s/ Brian K. West  
TITLE: Vice President, Regulatory & Finance  
By Authority of an Order of the Public Service Commission  
In Case No.: 2023-00159 Dated January 19, 2024

**KENTUCKY  
PUBLIC SERVICE COMMISSION**  
  
**Linda C. Bridwell**  
Executive Director  
  
*Linda C. Bridwell*  
  
**EFFECTIVE**  
**1/16/2024**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)