

**Tariff I.G.S.
 (Industrial General Service)**

Availability of Service

Available for commercial and industrial customers with contract demands of at least 1,000 KW. Customers shall contract for a definite amount of electrical capacity in kilowatts, which shall be sufficient to meet average maximum requirements.

Rate

Tariff Code	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Service Charge per Month	356 \$276.00	358/370 \$276.00	359/371 \$794.00	360/372 \$1,353.00
Demand Charge per kW				
Of monthly on-peak billing demand	\$26.99	\$24.94	\$17.36	\$17.00
Of monthly off-peak billing demand	\$1.84	\$1.78	\$1.75	\$1.73
Energy Charge per kWh	3.924¢	3.775¢	3.732¢	3.695¢

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Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand..... \$0.69/KVAR

For the purpose of this tariff, the on-peak billing period is defined as 7:00 AM to 9:00 PM for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays and all hours of Saturday and Sunday.

Minimum Demand Charge

The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:

Secondary	Primary	Subtransmission	Transmission
\$25.68 / kW	\$23.68 / kW	\$16.12 / kW	\$15.77 / kW

The minimum billing demand shall be the greater of 60% of the contract capacity set forth on the contract for electric service or 60% of the highest billing demand, on-peak or off-peak, recorded during the previous eleven months.

Minimum Charge

This tariff is subject to a minimum charge equal to the Service Charge plus the Minimum Demand Charge.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Environmental Surcharge	Sheet No. 32
Decommissioning Rider	Sheet No. 33
Securitized Surcharge Rider	Sheet No. 34
Federal Tax Cut Tariff	Sheet No. 35
City's Franchise Fee	Sheet No. 36
School Tax	Sheet No. 37

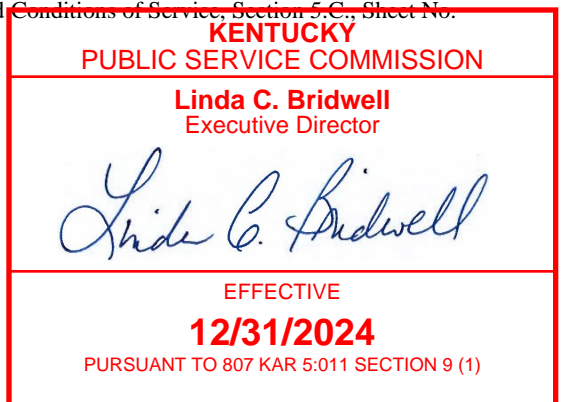


Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-4.

Continued on Sheet 8-2

DATE OF ISSUE: January 2, 2025
 DATE EFFECTIVE: Services Rendered On And After December 31, 2024
 ISSUED BY: /s/ Tanner S. Wolfram
 TITLE: Director, Regulatory Services
 By Authority of an Order of the Public Service Commission
 In Case No.: 2023-00008 Dated December 13, 2024



CANCELLED

KENTUCKY POWER COMPANY

March 1, 2026

P.S.C. KY. NO. 13 1st REVISED SHEET NO. 8-2
CANCELLING P.S.C. KY. NO.13 ORIGINAL SHEET NO. 8-2

**KENTUCKY PUBLIC
SERVICE COMMISSION**

**Tariff I.G.S. Continued
(Industrial General Service)**

Metered Voltage

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KVA values will be adjusted for billing purposes. If the Company elects to adjust KWH and KW based on multipliers, the adjustment shall be in accordance with the following:

1. Measurements taken at the low-side of a Customer-owned transformer will be multiplied by 1.01.
2. Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Monthly Billing Demand

The monthly on-peak and off-peak billing demands in KW shall be taken each month as the highest single 15-minute integrated peak in KW as registered by a demand meter during the on-peak and off-peak billing periods, respectively.

The reactive demand in KVARs shall be taken each month as the highest single 15-minute integrated peak in KVARs as registered during the month by a demand meter or indicator.

Term of Contract

Contracts under this tariff will be made for an initial period of not less than two years and shall remain in effect thereafter until either party shall give at least 12 months' written notice to the other of the intention to terminate the contract. The Company reserves the right to require initial contracts for periods greater than two years.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required.

Contract Capacity

The Customer shall set forth the amount of capacity contracted for ("the contract capacity") in an amount equal to or greater than 1,000 KW in multiples of 100 KW. The Company is not required to supply capacity in excess of such contract capacity except with express written consent of the Company.

Special Terms and Conditions

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is available for resale service to mining and industrial Customers who furnish service to Customer-owned camps or villages where living quarters are rented to employees and where the Customer purchases power at a single point for both the power and camp requirements.

This tariff is also available to Customers having other sources of energy supply, but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist the Customer shall contract for the maximum amount of demand in KW which the Company might be required to furnish, but not less than 1,000 KW. The Company shall not be obligated to supply demands in excess of that contracted capacity. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billing periods, and the minimum charge shall be as set forth under paragraph "Minimum Charge" above.

A Customer's plant is considered as one or more buildings, which are served by a single electrical distribution system provided and operated by the Customer. When the size of the Customer's load necessitates the delivery of energy to the Customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the Customer's system irrespective of contrary provisions in Terms and Conditions of Service.

Customer with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP II or by special agreement with the Company.

Continued on Sheet 8-3

DATE OF ISSUE: April 4, 2025
DATE EFFECTIVE: Services Rendered On And After March 18, 2025
ISSUED BY: /s/ Tanner S. Wolfram
TITLE: Director, Regulatory Services
By Authority of an Order of the Public Service Commission
In Case No.: 2024-00305 Dated March 18, 2025

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE
3/18/2025
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Tariff I.G.S. Continued (Industrial General Service)

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Special Terms and Conditions Continued

Applicable on and after March 18, 2025, to existing commercial and industrial customers that add 150 MW or more of incremental load and new commercial and industrial customers that have contract demands of at least 150 MW. The following terms and conditions apply:

Contracts will be made for an initial period of twenty (20) years and shall remain in effect thereafter unless cancelled or modified pursuant to the terms hereunder.

Either party shall give at least five years' written notice to the other of the intention to discontinue service under the terms of this Schedule. Such notice shall not reduce the twenty-year initial term. In the event of a permanent closure by the customer occurring after the first five (5) years of the initial contract term, the customer may exit the contract by providing a one-time payment equal to five (5) years of minimum billing under this Schedule.

The customer shall give at least five (5) years' written notice to the Company of the intention to reduce the contract capacity specified in the contract, but any contract capacity changes may be implemented with less than five (5) years notice with mutual agreement. Such notice shall not reduce the maximum contract capacity established during the term of the contract by more than 20%, except by mutual agreement. Such notice shall not be given and will not be accepted during the first five (5) years of the initial contract term.

In addition to the Monthly Billing Demand provisions, the customer's monthly billing demand shall in no event be less than 90% of the greater of (a) the customer's on-peak contract capacity or b) the customer's highest previously established monthly billing demand during the past 11 months or (c) the customer's maximum demand created during the billing month.

The customer shall provide collateral in a form acceptable to the Company based upon the creditworthiness of the customer. The amount of collateral provided shall be equal to 24 times the customer's previous maximum monthly non-fuel bill. During the first year of the contract, the maximum expected bill for the year shall be used. The amount of collateral to be provided will be recomputed annually, and updated if the recomputed value is 10% greater than the current amount held.



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