Tariff L.G.S.-T.O.D. (Large General Service Time of Day)

Availability of Service

Available for general service customers with average maximum demands of 100 KW or greater. Customers may continue to qualify for service under this tariff until their 12-month average demand exceeds 1,000 KW. Availability is limited to the first 500 customers applying for service under this tariff.

Rate

Service Voltage

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	Secondary	Primary	Subtransmission	1 ransmission
Tariff Code	256	257	258	259
Service Charge per Month	\$97.00	\$145.00	\$750.00	\$750.00
Demand Charge per kW	\$9.33	\$7.91	\$4.39	\$4.32
Excess Reactive Charge per KVA	\$3.46	\$3.46	\$3.46	\$3.46
On-Peak Energy Charge per kWh	12.648¢	12.052¢	11.878¢	11.731¢
Off-Peak Energy Charge per kWh	6.138¢	5.966¢	5.916¢	5.874¢

For the purpose of this tariff, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M., for all weekdays Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

Minimum Charge

Bills computed under the above rate are subject to a monthly minimum charge comprised of the sum of the service charge and the minimum demand charge. The minimum demand charge is the product of the demand charge per KW and the monthly billing demand.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Environmental Surcharge	Sheet No. 32
Decommissioning Rider	Sheet No. 33
Securitized Surcharge Rider	Sheet No. 34
Federal Tax Cut Tariff	Sheet No. 35
City's Franchise Fee	Sheet No. 36
School Tax	Sheet No. 37



December 31, 2024

KENTUCKY PUBLIC SERVICE COMMISSION

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No.

Metered Voltage

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KW values will be adjusted for billing purposes. If the Company elects to adjust KWH and KW based on multipliers, the adjustment shall be in accordance with the following:

Measurements taken at the low-side of a Customer-owned transformer will be multiplied **ENTILICKY**

Measurements taken at the high-side of a Company-owned transformer will be have been been selected to the high-side of a Company-owned transformer will be have been selected to the high-side of a Company-owned transformer will be have been selected to the high-side of a Company-owned transformer will be have been selected to the high-side of a Company-owned transformer will be have been selected to the high-side of a Company-owned transformer will be have been selected to the high-side of a Company-owned transformer will be have been selected to the high-side of a Company-owned transformer will be have been selected to the high-side of a Company-owned transformer will be a selected to the high-side of a Company-owned transformer will be a selected to the high-side of a Company-owned transformer will be a selected to the high-side of a Company-owned transformer will be a selected to the high-side of a Company-owned transformer will be a selected to the high-side of a company-owned transformer will be a selected to the high-side of a company-owned transformer will be a selected to the high-side of a company-owned transformer will be a selected to the high-side of a company-owned transformer will be a selected to the high-side of a company-owned transformer will be a selected to the high-side of a company-owned transformer will be a selected to the high-side of a company-owned transformer will be a selected to the selected transformer will be a selected transformer will be a selected to the selected transformer will be a selected to the selected transformer will be a selected transforme

Continued on Sheet 7-5

DATE OF ISSUE: February 8, 2024

DATE EFFECTIVE: Services Rendered On And After January 16, 2024

/s/ Brian K. West ISSUED BY:

Vice President, Regulatory & Finance TITLE: By Authority of an Order of the Public Service Commission In Case No.: 2023-00159 Dated January 19, 2024

Linda C. Bridwell

Executive Director

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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