

Original Sheet No. 27-1 Canceling Sheet No. 27-1

P.S.C. ELECTRIC NO. 9

TARIFF N.M.S. (Net Metering Service)

AVAILIBILITY OF SERVICE.

Net Metering is available to eligible customer-generators in the Company's service territory, upon request, and on a first-come, firstserved basis up to a cumulative capacity of one percent (1%) of the Company's single hour peak load in Kentucky during the previous year. If the cumulative generating capacity of net metering systems reaches 1% of the Company's single hour peak load during the previous year, upon Commission approval, the Company's obligation to offer net metering to a new customer-generator may be limited. An eligible customer-generator shall mean a retail electric customer of the Company with a generating facility that:

(1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;

- (2) Has a rated capacity of not greater than thirty (30) kilowatts;
- (3) Is located on the customer's premises;
- (4) Is owned and operated by the customer;
- (5) Is connected in parallel with the Company's electric distribution system; and
- (6) Has the primary purpose of supplying all or part of the customer's own electricity requirements.

At its sole discretion, the Company may provide Net Metering to other customer-generators not meeting all the conditions listed above on a case-by-case basis.

The term "Customer" hereinafter shall refer to any customer requesting or receiving Net Metering services under this tariff.

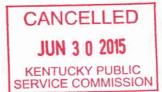
METERING.

Net energy metering shall be accomplished using a standard kilowatt-hour meter capable of measuring the flow of electricity in two (2) directions. If the existing electrical meter installed at the customer's facility is not capable of measuring the flow of electricity in two directions, the Company will provide the customer with the appropriate metering at no additional cost to the customer. If the customer requests any additional meter or meters or if distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the customer's expense.

BILLING/MONTHLY CHARGES.

Monthly charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the Company's standard service tariff under which the customer would otherwise be served, absent the customer's electric generating facility. Energy charges under the customer's standard tariff shall be applied to the customer's net energy for the billing period to the extent that the net energy exceeds zero. If the customer's net energy is zero or negative during the billing period, the customer shall pay only the non-energy charge portions of the standard tariff bill. If the customer's net energy is negative during a billing period, the customer shall be credited in the next billing period for the kWh difference. If time-of-day metering is used, energy flows in both directions shall be netted and accounted for at the specific time-of-use in accordance with the provisions of the customer's standard tariff, any unused credit shall revert to the Company. Excess electricity credits are not transferable between customers or locations.

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EXECUTIVE DIRECTOR

P.S.C. ELECTRIC NO. 9

TARIFF N.M.S. (Cont'd) (Net Metering Service)

APPLICATION AND APPROVAL PROCESS.

The Customer shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from the Company prior to connecting the generator facility to the Company's system.

Applications will be submitted by the Customer and reviewed and processed by the Company according to either Level 1 or Level 2 processes defined below.

The Company may reject an Application for violations of any code, standard, or regulation related to reliability or safety; however, the Company will work with the Customer to resolve those issues to the extent practicable.

Customers may contact the Company to check on the status of an Application or with questions prior to submitting an Application. Company contact information can be found on Kentucky Power Company's Application Form or on the Company's website.

LEVEL 1 AND LEVEL 2 DEFINITIONS.

LEVEL 1

A Level 1 Application shall be used if the generating facility is inverter-based and is certified by a nationally recognized testing laboratory to meet the requirements of Underwriters Laboratories Standard 1741 "Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources" (UL 1741).

The Company will approve the Level 1 Application if the generating facility also meets all of the following conditions:

- (1) For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed generating facility, will not exceed 15% of the Line Section's most recent annual one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.
- (2) If the proposed generating facility is to be interconnected on a single-phase shared secondary, the aggregate generation capacity on the shared secondary, including the proposed generating facility, will not exceed the smaller of 20 kVA or the nameplate rating of the transformer.
- (3) If the proposed generating facility is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
- (4) If the generating facility is to be connected to three-phase, three wire primary Company distribution lines, the generator shall appear as a phase-to-phase connection at the primary Company distribution line.
- (5) If the generating facility is to be connected to three-phase, four wire primary Company distribution lines, the generator shall appear to the primary Company distribution line as an effectively grounded source.
- (6) The interconnection will not be on an area or spot network.
- (7) The Company does not identify any violations of any applicable provisions of IEEE 1547. "Standard for Interconnecting Distributed Resources with Electric Power Systems." KENTUCKY
- (8) No construction of facilities by the Company on its own system PUBLIC SERVICE COMMISSIONE generating facility. JEFF R. DEROUEN

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TARIFF N.M.S. (Cont'd) (Net Metering Service)

LEVEL 1, continued

If the generating facility does not meet all of the above listed criteria, the Company, in its sole discretion, may either: 1) approve the generating facility under the Level 1 Application if the Company determines that the generating facility can be safely and reliably connected to the Company's system; or 2) deny the Application as submitted under the Level 1 Application.

The Company shall notify the customer within 20 business days whether the Application is approved or denied, based on the criteria provided in this section.

If the Application lacks complete information, the Company shall notify the customer that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the time to process the Application.

When approved, the Company will indicate by signing the approval line on the Level 1 Application Form and returning it to the customer. The approval will be subject to successful completion of an initial installation inspection and witness test if required by the Company. The Company's approval section of the Application will indicate if an inspection and witness test are required. If so, the customer shall notify the Company within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Company to occur within 10 business days of completion of the generator facility installation or as otherwise agreed to by the Company and the customer. The customer may not operate the generating facility until successful completion of such inspection and witness test, unless the Company expressly permits operational testing not to exceed two hours. If the installation fails the inspection or witness test due to noncompliance with any provision in the Application and Company approval, the customer shall not operate the generating facility until any and all noncompliance is corrected and re-inspected by the Company.

If the Application is denied, the Company will supply the customer with reasons for denial. The customer may resubmit under Level 2 if appropriate.

LEVEL 2

A Level 2 Application is required under any of the following:

- (1) The generating facility is not inverter based;
- (2) The generating facility uses equipment that is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741; or
- (3) The generating facility does not meet one or more of the additional conditions under Level I.

The Company will approve the Level 2 Application if the generating facility meets the Company's technical interconnection requirements, which are based on IEEE 1547. The Company shall make its technical interconnection requirements available online and upon request.

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TARIFF N.M.S. (Cont'd) (Net Metering Service)

LEVEL 2, continued

The Company will process the Level 2 Application within 30 business days of receipt of a complete Application. Within that time the Company will respond in one of the following ways:

- (1) The Application is approved and the Company will provide the customer with an Interconnection Agreement to sign.
- (2) If construction or other changes to the Company's distribution system are required, the cost will be the responsibility of the customer. The Company will give notice to the customer and offer to meet to discuss estimated costs and construction timeframe. Should the customer agree to pay for costs and proceed, the Company will provide the customer with an Interconnection Agreement to sign within a reasonable time.
- (3) The Application is denied. The Company will supply the customer with reasons for denial and offer to meet to discuss possible changes that would result in Company approval. Customer may resubmit Application with changes.

If the Application lacks complete information, the Company shall notify the customer that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the 30-business-day target to process the Application.

The Interconnection Agreement will contain all the terms and conditions for interconnection consistent with those specified in this tariff, inspection and witness test requirements, description of and cost of construction or other changes to the Company's distribution system required to accommodate the generating facility, and detailed documentation of the generating facilities which may include single line diagrams, relay settings, and a description of operation.

The customer may not operate the generating facility until an Interconnection Agreement is signed by the customer and Company and all necessary conditions stipulated in the agreement are met.

APPLICATION, INSPECTION AND PROCESSING FEES.

No application fee or other review, study, or inspection or witness test fees will be charged by the company for Level Application.

The Company will require each customer to submit with each Level 2 Application a non-refundable application, inspection and processing fee of \$100. In the event the Company determines an impact study is necessary with respect to a Level 2 Application, the customer shall be responsible for any reasonable costs up to \$1,000 for the initial impact study. The Company shall provide documentation of the actual cost of the impact study. Any other studies requested by the customer shall be at the customer's sole expense.

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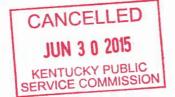
TARIFF N.M.S. (Cont'd) (Net Metering Service)

TERMS AND CONDITIONS FOR INTERCONNECTION.

To interconnect to the Company's distribution system, the customer's generating facility shall comply with the following terms and conditions:

- (1) The Company shall provide the customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the customer's expense.
- (2) The customer shall install, operate, and maintain, at customer's sole cost and expense, any control, protective, or other equipment on the customer's system required by the Company's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Company's electric system. Customer shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from the Company, the customer shall demonstrate generating facility compliance.
- (3) The generating facility shall comply with, and the customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Company's rules, regulations, and Company's Terms and Conditions of Service as contained in Company's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- (4) Any changes or additions to the Company's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Company for actual costs incurred for all such excess facilities prior to construction.
- (5) Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. At all times when the generating facility is being operated in parallel with Company's electric system, customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system interconnected with Company's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Company's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.

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TARIFF N.M.S. (Net Metering Service)

TERMS AND CONDITIONS FOR INTERCONNECTION, continued

- (6) Customer shall be responsible for protecting, at customer's sole cost and expense, the generating facility from any condition or disturbance on Company's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Company shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Company.
- (7) After initial installation, Company shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to customer, Company shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.
- (8) For Level 1 and 2 generating facilities, where required by the Company, an eligible customer shall furnish and install on customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the customer's energy generating equipment from Company's electric service under the full rated conditions of the customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Company's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the customer shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Company personnel at all times. The Company may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Company's safety and operating protocols.

The Company shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

(9) Company shall have the right and authority at Company's sole discretion to isolate the generating facility or require the customer to discontinue operation of the generating facility if Company believes that: (a) continued interconnection and parallel operation of the generating facility with Company's electric system creates or contributes (or may create or contribute) to a system emergency on either Company's or customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Company's electric system; or (c) the generating facility interferes with the operation of Company's electric system. In non-emergency situations, Company shall give customer notice of noncompliance including a description of the specific noncompliance condition and allow customer a reasonable time to cure the noncompliance prior to isolating the generating facility, the Company is unable to immediately isolate or cause the customer to isolate only the generating facility, the Company may isolate the customer's entire facility.

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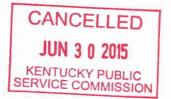
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TARIFF N.M.S. (Net Metering Service)

TERMS AND CONDITIONS FOR INTERCONNECTION, continued

TERMS AND CONDITIONS FOR INTERCONNECTION, continued	
(10) Customer shall agree that, without the prior written permission from generating facility as initially approved. Increases in generating faci for Interconnection and Net Metering" which will be evaluated on Repair and replacement of existing generating facility component certification requirements for Level 1 facilities and not resulting i allowed without approval.	ility capacity will require a new "Application the same basis as any other new application. ts with like components that meet UL 1741
(11) To the extent permitted by law, the customer shall protect, indemin directors, officers, employees, agents, representatives and contract or suits, including costs and attorneys fees, for or on account of a property caused by the customer or the customer's employees, tampering with, repairing, maintaining, or operating the customer's or any facilities owned by the Company except where such injury, d by the fault or negligence of the Company or its employees, agents,	ors against and from all loss, claims, actions any injury or death of persons or damage to agents, representatives and contractors in generating facility or any related equipment leath or damage was caused or contributed to
The liability of the Company to the customer for injury to person and for the class of service under which the customer is taking service.	nd property shall be governed by the tariff(s)
(12) The customer shall maintain general liability insurance coverage (the or other policy) for both Level 1 and Level 2 generating facilit Company with proof of such insurance at the time that application is	ties. Customer shall, upon request, provide
(13) By entering into an Interconnection Agreement, or by inspection, if in any other way, Company does not give any warranty, expre compliance with applicable codes or requirements, or as to any oth equipment, controls, and protective relays and equipment.	ss or implied, as to the adequacy, safety,
(14) A customer's generating facility is transferable to other persons or so Company has been made and verification that the installation is in notification that an approved generating facility is being transferred Company will verify that the installation is in compliance with this customer(s) within 20 business days. If the installation is no longer will notify the customer in writing and list what must be done to place	n compliance with this tariff. Upon written to another person, customer, or location, the tariff and provide written notification to the in compliance with this tariff, the Company
(15) The customer shall retain any and all Renewable Energy Credits (RE generating facility.	Cs) that may be generated by their
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TARIFF N.M.S. (Net Metering Service)

TERM OF CONTRACT.

Any contract required under this tariff shall become effective when executed by both parties and shall continue in effect until terminated. The contract may be terminated as follows: (a) Customer may terminate the contract at any time by giving the Company at least sixty (60) days' written notice; (b) Company may terminate upon failure by the customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the contract or the rules or any rate schedule, tariff, regulation, contract, or policy of the Company, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) the Company may terminate by giving the customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service and all provisions of the standard service tariff under which the customer takes service. This tariff is also subject to the applicable provisions of the Company's Technical Requirements for Interconnection.

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P.S.C. ELECTRIC NO. 9

TARIFF N.M.S. (Net Metering Service)

APPLICATION FOR INTERCONNECTION AND NET METERING, LEVEL 1 – CONTINUED

Equipment Qualifications

Energy Source: () Solar () Wind () Hydro	() Biogas () Biomass	
Inverter Manufacturer:	Model:	
Inverter Power Rating:	Voltage Rating:	
Power Rating of Energy Source (i.e., solar panels,	wind turbine):	
Battery Storage: () Yes () No If Yes, Battery Power Rating:		

Attach documentation showing that inverter is certified by a nationally recognizes testing laboratory to meet the requirements of UL 1741.

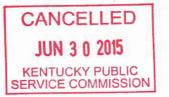
Attach site drawing or sketch showing locations of Kentucky Power Company meter, energy source, accessible disconnect switch and inverter.

Attach single line drawing showing all electrical equipment from the metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date:

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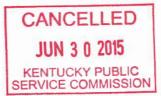
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TARIFF N.M.S. (Net Metering Service)

TERMS AND CONDITIONS FOR LEVEL 1:

- Kentucky Power Company (Company) shall provide customer net metering services, without charge for standard 1 metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the customer's expense.
- Customer shall install, operate, and maintain, at customer's sole cost and expense, any control, protective, or other 2 equipment on the customer's system required by the Company's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient, and reliable operation of the generating facility in parallel with Company's electric system. Customer shall bear full responsibility for the installation, maintenance, and safe operation of the generating facility. Upon reasonable request from the Company, customer shall demonstrate generating facility compliance.
- The generating facility shall comply with, and the customer shall represent and warrant its compliance with: (a) 3 any applicable safety and power quality standards established by the Institute of Electrical and Electronics Engineers (IEEE) and accredited testing laboratories such as Underwriters Laboratories (UL); (b) the National Electrical Code (NEC) as may be revised from time to time; (c) Company's rules, regulations, and Company's Terms and Conditions of Service as contained in Company's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- Any changes or additions to the Company's system required to accommodate the generating facility shall be 4 considered excess facilities. Customer shall agree to pay Company for actual costs incurred for all such excess facilities prior to construction.
- Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, 5 intermittent load characteristics, or otherwise interfere with the operation of Company's electric system. At all times when the generating facility is being operated in parallel with Company's electric system, customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system interconnected with Company's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Company's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.
- 6 Customer shall be responsible for protecting, at customer's sole cost and expense, the generating facility from any condition or disturbance on Company's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Company shall be responsible for repair of damage caused to the generating facility estimates solely from the negligence or willful misconduct on the part of the Company. PUBLIC SERVICE COMMISSION

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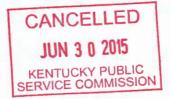
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TARIFF N.M.S. (Net Metering Service)

TERMS AND CONDITIONS FOR LEVEL 1, continued

7	After initial installation, Company shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to customer, Company shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance and operation of the generating facility comply with the requirements of this tariff.
8	For Level 1 generating facilities, where required by the Company, an eligible customer shall furnish and install on customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the customer's energy generating equipment from Company's electric service under the full rated conditions of the customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Company's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Company personnel at all times. The Company may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Company's safety and operating protocols.
	The Company shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.
9	Company shall have the right and authority at Company's sole discretion to isolate the generating facility or require the customer to discontinue operation of the generating facility if Company believes that: (a) continued interconnection and parallel operation of the generating facility with Company's electric system creates or contributes (or may create or contribute) to a system emergency on either Company's or customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability or power quality of Company's electric system; or (c) the generating facility interferes with the operation of Company's electric system. In non-emergency situations, Company shall give customer a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Company is unable to immediately isolate or cause the customer to isolate only the generating facility, the Company may isolate the customer's entire facility.
10	Customer shall agree that, without the prior written permission from Company, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.

	(Cont'd on Sheet No. 27-13)	KENTUCKY PUBLIC SERVICE COMMISSION	
		JEFF R. DEROUEN EXECUTIVE DIRECTOR	
		TARIFF BRANCH	
DATE OF ISSUE July 16. 2010 DATE EF		Dunt nany	
	REGULATORY SERVICES FIAN	KFORT, KENIUE	
NAME	TITLE	ADDRESS 6/29/2010	
Issued by authority of an Order by the Public Servi	ce Commission in Case No. 2009-0045	9 dates 9 48 2 5 22 20 70 KAR 5:011 SECTION 9 (1)	



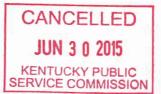
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P.S.C. ELECTRIC NO. 9

TARIFF N.M.S. (Net Metering Service)

TERMS AND CONDITIONS FOR LEVEL 1, continued

11	To the extent permitted by law, the customer shall protect, indemnify, and hold harmless the Company and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the customer or the customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating the customer's generating facility or any related equipment or any facilities owned by the Company except where such injury, death or damage was caused or contributed to
	by the fault or negligence of the Company or its employees, agents, representatives, or contractors.
	The liability of the Company to the customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the customer is taking service.
12	The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for Level 1 generating facilities. Customer shall, upon request, provide Company with proof of such insurance at the time that application is made for net metering.
13	By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Company does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
14	Customer's generating facility is transferable to other persons or service locations only after notification to the
	Company has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Company will verify that the installation is in compliance with this tariff and provide written notification to the Customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Company will notify the customer in writing and list what must be done to place the facility in compliance.
15	The customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.
	(Cont'd on Sheet No. 27-14)
	KENTUCKY
	PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
DATE OF	SISSUE July 16. 2010 DATE EFFECTIVE Service ren lered on and afte Runt Kirkley
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	NAME TITLE ADDRESS 6/29/2010
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Original Sheet No. 27-14 Canceling_ Sheet No. 27-14

P.S.C. ELECTRIC NO. 9

TARIFF N.M.S. (Net Metering Service)

TERMS AND CONDITIONS FOR LEVEL 1, continued

Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving the Company at least sixty (60) days' written notice; (b) Company may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Company, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) the Company may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute. I hereby certify that, to the best of my knowledge, all of the information provided in this Application is true, and I agree to abide by all the Terms and Conditions included in this Application for Interconnection and Net Metering and Company's Net Metering Tariff.

Customer Signature:

Date:

COMPANY APPROVAL SECTION

When signed below by a Company representative, Application for Interconnection and Net Metering is approved subject to the provisions contained in this Application and as indicated below.

Company inspection and witness test: () Required () Waived

If Company inspection and witness test is required, Customer shall notify the Company within three (3) business days of completion of the generating facility installation and schedule an inspection and witness test with the Company to occur within ten (10) business days of completion of the generating facility installation or as otherwise agreed to by the Company and the Customer. Unless indicated below, the Customer may not operate the generating facility until such inspection and witness test is successfully completed. Additionally, the Customer may not operate the generating facility until all other terms and conditions in the Application have been met.

Call: to schedule an inspection and witness test.

Pre-Inspection operational testing not to exceed two (2) hours: () Allowed () Not Allowed

If Company inspection and witness test is waived, operation of the generating facility may begin when installation is complete, and all other terms and conditions in the Application have been met.

Additions, Changes, or Clarifications to Application Information: () None () As specified here:

Approved by: _____ Date: _____

Printed Name: ______Title: _____

(Cont'd on Sheet No. 27-15)

PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR

KENTUCKY

TARIFF BRANCH

DATE OF ISSUE July 16. 2010	DATE EFFECTIVE Service ren	dered on and after Jun Bunt Kirtley
ISSUED BY <u>E. K. WAGNER</u> NAME	DIRECTOR REGULATORY SERVICES TITLE	FRANKFORT, KENTUCKMEECTIVE

Issued by authority of an Order by the Public Service Commission in Case No. 2009-04459 dated June 28, 2010 KAR 5:011 SECTION 9 (1)

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Canceling _____ Sheet No. 27-15 Sheet No. 27-15

P.S.C. ELECTRIC NO. 9

TARIFF N.M.S. (Net Metering Service)

Application for Interconnection and Net Metering - Level 2

Use this Application form for connecting to the Kentucky Power distribution system and: 1.) the generating facility is not inverter based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or 2.) does not meet any of the additional conditions under a Level 1 Application (inverter based and less than or equal to 30kW generation).

Submit this Application (along with the application fee of \$100) to:

 Terry Hemsworth
 (Contact person listed is subject to change.

 American Electric Power
 Please visit our website for up-to-date

 1 Riverside Plaza
 information http://www.kentuckypower.com)

 Columbus, Ohio 43215-2373
 614-716-4020 Office / 614-716-1414 Fax:

 tlhemsworth@aep.com

Mailing Address:		
City:		
City:		
Project Contact Person:	State:	Zip:
Phone: ()	Phone: ()	
E-mail Address:		
·	Service Location	
Street Address:		
	State:	
Electric Service Account Number: _		
	Alternate Contacts	
Provide names and contact information	ion for other contractors, installers, or engi	neering firms involved in the design and
installation of the generating facilitie	15:	, ,
Name	Company	Telephone/Email
· · · · · · · · · · · · · · · · · · ·		KENTUCKY PUBLIC SERVICE COMMISSION
·	(Cont'd on Sheet No. 27-16)	KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
·	(Cont'd on Sheet No. 27-16)	JEFF R. DEROUEN
ATE OF ISSUE July 16. 2010	DATE EFFECTIVE Service rendered of	PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
ATE OF ISSUE July 16, 2010 SUED BY E.K. WAGKER DIR		PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH

CANCELLED JUN 3 0 2015 KENTUCKY PUBLIC SERVICE COMMISSION

Original Sheet No. 27-16 Canceling _____ Sheet No. 27-16

P.S.C. ELECTRIC NO. 9

TARIFF N.M.S. (Net Metering Service)

APPPLICATION FOR INTERCONNECTION AND NET METERING, LEVEL 2 - CONTINUED

Equipment Qualifications

Total Generating Capacity (kW) of the Generating Facility:

Type of Generator: () Inverter-Based () Synchronous () Induction

Energy Source: () Solar () Wind () Hydro () Biogas () Biomass

Altach documentation showing that inverter is certified by a nationally recognizes testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing locations of Kentucky Power Company meter, energy source, accessible disconnect switch and inverter.

Attach single line drawing showing all electrical equipment from the metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date:

(Cont'd on Sheet No. 27-17)

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Exalhandel	ANKFORT. KENTUCKEFFECTIVE
NAME TITLE	ADDRESS 6/29/2010 -00459 date RSHANDS 20000KAR 5:011 SECTION 9 (1)

ISSUED BY

NAME

CANCELLED JUN 3 0 2015 KENTUCKY PUBLIC SERVICE COMMISSION

Original Sheet No. 27-17 Sheet No. 27-17

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P.S.C. ELECTRIC NO. 9

TARIFF N.M.S. (Net Metering Service) Interconnection Agreement – Level 2 This Interconnection Agreement (Agreement) is made and entered into this _____ day of ____ _____, 20_____, 20_____, 20_____, and between Kentucky Power Company (Company), and Company and Customer are hereinafter sometimes referred to individually as "Party" or collectively as "Parties" Witnesseth: Whereas, Customer is installing, or has installed, generating equipment, controls, and protective relays and equipment (Generating Facility) used to interconnect and operate in parallel with Company's electric system, which Generating Facility is more fully described in Exhibit A, attached hereto and incorporated herein by this Agreement, and as follows: Location: Generator Size and Type: Now, Therefore, in consideration thereof, Customer and Company agree as follows: Company agrees to allow Customer to interconnect and operate the generating Facility in parallel with the Company's electric system and Customer agrees to abide by Company's Net Metering Tariff and all Terms and Conditions listed in this Agreement including any additional conditions listed in Exhibit A. (Cont'd on Sheet No. 27-18) KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH DATE OF ISSUE July 16, 2010 DATE EFFECTIVE Service rendered on and afte

Issued by authority of an Order by the Public Service Commission in Case No. 2009-00459 dater Stranger KAR 5:011 SECTION 9 (1)

DIRECTOR REGULATORY SERVICES TITLE RANKFORT. KENT

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P.S.C. ELECTRIC NO. 9

TARIFF N.M.S. (Net Metering Service)

TERMS AND CONDITIONS FOR LEVEL 2:

To interconnect to the Kentucky Power Company (Company) distribution system, the customer's generating facility shall comply with the following terms and conditions:

- Company shall provide customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the customer requests any additional meter/ineters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the customer's expense.
- 2 Customer shall install, operate, and maintain, at customer's sole cost and expense, any control, protective, or other equipment on the customer's system required by the Company's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient, and reliable operation of the generating facility in parallel with Company's electric system. Customer shall bear full responsibility for the installation, maintenance, and safe operation of the generating facility. Upon reasonable request from the Company, customer shall demonstrate generating facility compliance.
 - The generating facility shall comply with, and the customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by the Institute of Electrical and Electronics Engineers (IEEE) and accredited testing laboratories such as Underwriters Laboratories (UL); (b) the National Electrical Code (NEC) as may be revised from time to time; (c) Company's rules, regulations, and Company's Terms and Conditions of Service as contained in Company's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4 Any changes or additions to the Company's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Company for actual costs incurred for all such excess facilities prior to construction.
 - Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics, or otherwise interfere with the operation of Company's electric system. At all times when the generating facility is being operated in parallel with Company's electric system, customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system interconnected with Company's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Company's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.

	KENTUCKY PUBLIC SERVICE COMMISSION
(Cont'd on Sheet No. 27-19)	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE July 16. 2010 DATE EFFECTIVE Service rendered on	n and after June Bunt Kirkley
ISSUED BY <u>E.R. WAGNER DIRECTOR REGULATORY SERVICES</u> FRANK NAME TITLE Issued by authority of an Order by the Public Service Commission in Case No. 2009-00	NKFORT. KENTUCKEFFECTIVE ADDRESS 6/29/2010 0459 date R94A928028070KAR 5:011 SECTION 9 (1)

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Original Sheet No. 27-19 Sheet No. 27-19

P.S.C. ELECTRIC NO. 9

TARIFF BRANCH

TARIFF N.M.S. (Net Metering Service)

TERMS AND CONDITIONS FOR LEVEL 2, continued

6	6 Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility fro any condition or disturbance on Company's electric system, including, but not limited to, voltage sags or swell system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surge except that the Company shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Company.		
7	After initial installation, Company shall have the right to inspect specified in the Level 1 or Level 2 Application and approval process. of the generating facility and upon reasonable advance notice to reasonable times to the generating facility to perform reasonable installation, maintenance and operation of the generating facility comp	Following the initial testing and inspection customer, Company shall have access at e on-site inspections to verify that the	
8	For Level 2 generating facilities, where required by the Company, and on customer's side of the point of common coupling a safety discomm disconnecting the customer's energy generating equipment from Com- conditions of the customer's generating facility. The external discomm to Company's meters or the location of the EDS shall be noted by pla the visible break type in a metal enclosure which can be secured by a adjacent to the meter, the customer shall be responsible for ensuring legibly identified for so long as the generating facility is operational. to Company personnel at all times. The Company may waive the facility at its sole discretion, and on a case-by-case basis, upon re- parameters and if permitted under the Company's safety and operating	ect switch which shall be capable of fully pany's electric service under the full rated ect switch (EDS) shall be located adjacent cing a sticker on the meter, and shall be of padlock. If the EDS is not located directly g the location of the EDS is properly and The disconnect switch shall be accessible requirement for an EDS for a generating view of the generating facility operating protocols.	
	The Company shall establish a training protocol for line workers on the require that the EDS be used when appropriate, and that the switch be no longer necessary.		
9	9 Company shall have the right and authority at Company's sole discretion to isolate the generating facility require the customer to discontinue operation of the generating facility if Company believes that: (a) continue interconnection and parallel operation of the generating facility with Company's electric system creates a contributes (or may create or contribute) to a system emergency on either Company's or customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability or power quality of Company's electric system; or (c) the generating facility interferes with the operation of Company's electric system. In non-emergency situation Company shall give customer notice of noncompliance including a description of the specific noncompliance condition and allow customer a reasonable time to cure the noncompliance prior to isolating the generating facility, the Company is unable to immediately isolate or cause the customer to isolate only the generating facility, the Company may isolate the customer's entire facility.		
		KENTUCKY PUBLIC SERVICE COMMISSION	
	(Cont'd on Sheet No. 27-20)	JEFF R. DEROUEN EXECUTIVE DIRECTOR	

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DATE OF ISS	SUE July 16, 2010	DATE EFFECTIVE _Service rend	ered on and after J Bunt Kirtley
ISSUED BY	E. K. WAGNER NAME	DIRECTOR REGULATORY SERVICES TITLE	ADDRESS
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Original Sheet No. 27-20
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P.S.C. ELECTRIC NO. 9

TARIFF N.M.S. (Net Metering Service)

TERMS AND CONDITIONS FOR LEVEL 2, continued

10	Customer shall agree that, without the prior written permission from Company, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components not resulting in increases in generating facility capacity is allowed without approval.		
11	To the extent permitted by law, the customer shall protect, indemnify, and hold harmless the Company and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the customer or the customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating the customer's generating facility or any related equipment or any facilities owned by the Company except where such injury, death or damage was caused or contributed to by the fault or negligence of the Company or its employees, agents, representatives, or contractors.		
	The liability of the Company to the customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the customer is taking service.		
12	The customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy). Customer shall provide Company with proof of such insurance at the time that application is made for net metering.		
13	By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Company does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.		
14	Customer's generating facility is transferable to other persons or service locations only after notification to the Company has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Company will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Company will notify the customer in writing and list what must be done to place the facility in compliance.		
15	The customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.		
	KENTUCKY PUBLIC SERVICE COMMISSION		
	(Cont'd on Sheet No. 27-21) JEFF R. DEROUEN EXECUTIVE DIRECTOR		
ATEOF	TARIFF BRANCH SISSUE July 16. 2010 DATE EFFECTIVE Service rendered on and after Bunt Kindley		
SUED E	BY E.K. WAGNER DIRECTOR REGULATORY SERVICES RANKFORT. KENTER		

Issued by authority of an Order by the Public Service Commission in Case No. 2009-00459 dated June 28. 2010

Original Sheet No. 27-21 Canceling _____ Sheet No. 27-21

P.S.C. ELECTRIC NO. 9

TARIFF N.M.S. (Net Metering Service)

TERMS AND CONDITIONS FOR LEVEL 2, continued

Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving the Company at least sixty (60) days' written notice; (b) Company may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Company may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

IN WITNESS WHEREOF, the Parties have executed this Agreement, effective as of the date first above written.

Customer Signature:	Date:
Printed Name:	Title:
Company Signature:	Date:
Printed Name:	Title:
(Cont'd on Sheet No. 2	CANCELLED JUN 3 0 2015 KENTUCKY PUBLIC SERVICE COMMISSION
	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
DATE OF ISSUE July 16. 2010 DATE EFFECTIVE Se	ervice rendered on and Bunt Kulley
ISSUED BY E.R. WAGNER DIRECTOR REGULATORY SERVICE	
Issued by authority of an Order by the Public Service Commission in Case No.	AD 672972010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) 2009-0)459 dated June 28, 2010

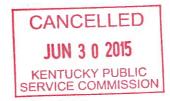
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P.S.C. ELECTRIC NO. 9

TARIFF N.M.S. (Net Metering Service)

Interconnection Agreement – Level 2 Exhibit A

- Exhibit A will contain additional detailed information about the Generating Facility such as a single line diagram, relay settings, and a description of operation.
- When construction of the Company's facilities is required, Exhibit A will also contain a description and associated cost.
- Exhibit A will also specify requirements for a Company inspection and witness test and when limited operation for testing or full operation may begin.



		KENTUCKY PUBLIC SERVICE COMMISSION
		JEFF R. DEROUEN EXECUTIVE DIRECTOR
		TARIFF BRANCH
DATE OF ISSUE July 16.2010	DATE EFFECTIVE <u>Service</u>	er dered on and af Bunt Kirtley
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NAME	TITLE	ADDRESS 6/29/2010