		CAPACITY AND ENERCY CONT	POL PROCRAM
· ·	-		KOLT KOUKAM
-	The	Company's Capacity and Energy Control Program consists of:	CANCELLED
	1.	Canacity Deficiency Program	JUN 3 0 2015
	Ш	Energy Emergency Control Program	KENTUCKY PUBLIC SERVICE COMMISSION
		A copy of the Company's Emergency Operating Plan was filed with t	he Kentucky Public Service Commission on May 1, 2008 der dated January 20, 1995
1.	PR	CEDURES DURING ABNORMAL SYSTEM FREQUENCY	
	A.	INTRODUCTION	
		Precautionary procedures are required to meet emergency condition frequency. In addition, the coordination of these emergency proce program, which is in accordance with ECAR Document 3, is noted belo	ns such as system separation and operation at subnorn dures with neighboring companies is essential. The A ow.
	Β.	PROCEDURES AEP/PJM	
		 From 59.8 – 60.2 Hz to the extent practicable utilize all operating reserves will depend greatly on the behavior of the System dur capacity on-line and automatically responsive to frequency (spin and load reductions by automatic means are of assistance in arrest 	and emergency reserves. The manner of utilization of the ring the emergency. For rapid frequency decline, only to uning reserve), and such items as interconnection assistan- ing the decline in frequency.
	·	If the frequency decline is gradual, the Generation/Production O invoke non-automatic procedures involving operating and emo frequency decline is arrested or until automatic load-shedding dev	ptimization Group, particularly in the deficient area, sho ergency reserves. These efforts should continue until ices operate at subnormal frequencies.
		 At 59.75 Hz a. Suspend Automatic Generation Control (AGC) b. Notify Interruptible Customers to drop load 	
		3. At 59.5 Hz automatically shed 5% of System internal load, exclud	ing interruptibles, by relay action. (25 cycle, 42 sec. dela
		 At 59.4 Hz automatically shed an additional 5% of System interna (25 cycle, .42 sec. delay) 	l load, excluding interruptibles, by relay action
		5 At 59.3 Hz automatically shed an additional 5% of System interna (25 cycle, .42 sec. delay)	l load, excluding interruptibles, by relay action.
		 At 59.1 Hz automatically shed an additional 5% of System internal (25 cycle, .42 sec. delay) 	l load, excluding interruptibles, by relay action.
		 At 59.0 Hz automatically shed an additional 5% of System internal (25 cycle, .42 sec. delay) 	l load, excluding interruptibles, by relay action.
		 At 58.9 Hz automatically shed an additional 5% of System internal (25 cycle, .42 sec. delay) 	l load, excluding interruptibles, by relay action.
		At 58.2 Hz automatically trip the D.C. Cook Nuclear Units 1 and 2	KENTUCKY
		0. At 58.0 Hz or at generator minimum turbine off-frequency value, i	solate generating unit without time delay.
		f at any time in the above procedure the decline in area frequency is requency area should shed an additional 10% of its initial load. If, requency to 59.0 Hz or above, that part of the System shall shed an ad ive-minute intervals until 59.0 Hz is reached. These steps must be operation of generating units. (Cont ² d on Sheet No. 3-2)	arrested below 59.0 EXECUTIVE DURECTOR in the la after five minutes, this FARAFEBRANC Heturned the ar ditional 10% of its ren completed within the Bunt Kindley osed upon the
		(cont a on block 140, 3-2)	EFFECTIVE

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Sheet No. 3-1

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KENTUCKY POWER COMPANY

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JUN 3 0 2015

KENTUCKY PUBLIC

SERVICE COMMISSION

 Sheet	No.	3-2
Sheet	No.	3-2

P.S.C. ELECTRIC NO.9

3

CAPACITY AND ENERGY CONTROL PROGRAM (Cont'd)

II. CAPACITY DEFICIENCY PROGRAM

A. PURPOSE

To provide a plan for full utilization of emergency capacity resources and for orderly reduction in the aggregate customer demand on the American Electric Power (AEP)East/PJM Eastern System in the event of a capacity deficiency.

B. CRITERIA

The goals of AEP areis to safely and reliably operate the interconnected network in order to avoid widespread system outages as a consequence of a major disturbance. Precautionary procedures including maintaining Daily Operating Reserves, as specified in ECAR document 2, and PJM Manual M13, will assist in avoiding serious emergency conditions such as system separation and operation at abnormal frequency. However, adequate Daily Operating Reserves cannot always be maintained, so the use of additional emergency measures may be required. A Capacity Deficiency is a shortage of generation versus load and can be caused by generating unit outages and/or extreme internal load requirements. CANCELLED

C. AEP EAST/PJM PROCEDURES

(note: the following section contains excerpts from PJM Manual-M13)

OVERVIEW

PJM is responsible for determining and declaring that an Emergency is expected to exist, exists, or has ceased to exist in any part of the PJM RTO or in any other Control Area that is interconnected directly or indirectly with the PJM RTO. PJM directs the operations of the PJM Members as necessary to manage, allocate, or alleviate an emergency.

- P.JM RTO Reserve Deficiencies If PJM determines that PJM-scheduled resources available for an Operating Day in combination with Capacity Resources operating on a self-scheduled basis are not sufficient to maintain appropriate reserve levels for the PJM RTO, PJM performs the following actions:
- Recalls energy from Capacity Resources that otherwise deliver to loads outside the Control Area and dispatches that energy to serve load in the Control Area.
- Purchases capacity or energy from resources outside the Control Area. PIM uses its best efforts to purchase capacity or energy at the lowest prices available at the time such capacity or energy is needed. The price of any such capacity or energy is not considered in determining Locational Marginal Prices in the PJM Energy Market. The cost of capacity or energy is allocated among the Market Buyers as described in the PJM Manual for Operating Agreement Accounting (M-28)

The AEP System Control Center will be referred to as SCC and the AEP Production Optimization Group will be referred to as POG.

CAPACITY SHORTAGES

PIM is responsible for monitoring the operation of the PJM RTO, for declaring the existence of an Emergency, and for directing the operations of the PJM Member as necessary to manage, alleviate, or end an Emergency. PJM also is responsible for transferring energy on the PJM Members behalf to meet an Emergency. PJM is also responsible for agreements with other Control Areas interconnected with the PJM RTO for the mutual provision of service to meet an Emergency.

Exhibit 1 illustrates that there are three general levels of emergency actions for capacity shortages:

- alerts
- warnings
- actions

AL PDTO

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ALERTS The intent of the alerts is to keep all affected system personnel aware of the for and cancellation thereof are broadcast on the "ALL-CALL" system and poster receive the same information. Alerts are issued in advance of a scheduled load period to allow sufficient time capacity shortages. (Cont'd on Sheet No.3-3)	KENTUCKY recast aptiblized BERVIOELCOMMERSIONILerts to selected PIM web sites to assure that all members JEFF R. DEROUEN for members EXECUTIVE DIRECTOR for members EXECUTIVE DIRECTOR TARIFF BRANCH Bunt Kinkley
TE OF ISSUE July 16. 2010 DATE EFFECTIVE Service rendere	d on and after June 6/29/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) RANKFORT. KENTUCKY ADDRESS

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KENTUCKY PUBLIC SERVICE COMMISSION

et No. <u>3-3</u>

P.S.C. ELECTRIC NO.9

CAPACITY AND ENERGY CONTROL PROGRAM (Cont'd)

AEP East/PJM Procedures (cont'd)

Alerts(Cont'd)

Maximum Emergency Generation Alert

The purpose of the Maximum Emergency Generation Alert is to provide an early alert that system conditions may require the use of the PIM emergency procedures. It is implemented when Maximum Emergency Generation is called into the operating capacity.

Primary Reserve Alert

The purpose of the Primary Reserve Alert is to alert members of the anticipated shortage of operating reserve capacity for a future critical period. It is implemented when estimated operating reserve capacity is less than the forecast primary reserve requirement.

Voltage Reduction Alert

The purpose of the Voltage Reduction Alert is to alert members that a voltage reduction may be required during a future critical period. It is implemented when the estimated operating reserve capacity is less than the forecast spinning reserve requirement.

Voluntary Customer Load Curtailment Alert

The purpose of the Voluntary Customer Load Curtailment Alert is to alert members of the probable future need to implement a voluntary customer load curtailment. It is implemented whenever the estimated operating reserve capacity indicates a probable future need for voluntary customer load curtailment.

Warnings

Warnings are issued during present operations to inform members of actual capacity shortages or contingencies that may jeopardize the reliable operation of the PJM RTO. The intent of warnings is to keep all affected system personnel aware of the forecast and/or actual status of the PJM RTO. All warnings and cancellations are broadcasted on the "ALL-CALL" system and posted to selected PJM web sites to assure that all members receive the same information.

Primary Reserve Warning

The purpose of the Primary Reserve Warning is to warn members that the available primary reserve is less than required and present operations are becoming critical. It is implemented when available primary reserve capacity is less than the primary reserve requirement, but greater than the spinning reserve requirement, after all available secondary reserve capacity (except restricted maximum emergency capacity) is brought to a primary reserve status and emergency operating capacity is scheduled from adjacent systems.

Voltage Reduction Warning & Reduction of Non-Critical Plant Load

The purpose of the Voltage Reduction Warning & Reduction of Non-Critical Plant Load is to warn members that the available spinning reserve is less than the Spinning Reserve Requirement and that present operations have deteriorated such that a voltage reduction may be required. It is implemented when the available spinning reserve capacity is less than the spinning reserve requirement, after all available secondary and primary reserve capacity (except restricted maximum emergency capacity) is brought to a spinning reserve status and emergency operating capacity is scheduled from adjacent systems.

Manual Load Dump Warning

The purpose of the Manual Load Dump Warning is to warn members of the increasingly critical condition of present operations that may require manually dumping load. It is issued when available primary reserve capacity is less than the largest operating generator or the loss of a transmission facility jeopardizes reliable operations after all other possible measures are taken to increase reserve. The amount of load and the location of areas(s) are specified.

Actions

The PIM RTO is normally loaded according to bid prices; however, during period taken to maintain system reliability. These measures involve:	of reserve deficiencicentia and the PUBLIC SERVICE COMMISSION
 Loading generation that is restricted for reasons other than cost Recalling non-capacity backed off-system sales 	JEFF R. DEROUEN EXECUTIVE DIRECTOR
 Purchasing emergency energy from participants / surrounding pools Load relief measures (Cont'd on Sheet No. 3-4) 	TARIFF BRANCH Bunt Kirtley
DATE OF ISSUE July 16.2010 DATE EFFECTIVE Service render	EFFECTIVE ed on and after Jun 6/29/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
ISSUED BY E.K. WAGNER DIRECTOR OF REGULATORY SERVICES	ADDRESS

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KENTUCKY PUBLIC

P.S.C. ELECTRIC NO.9

3-4

CAPACITY AND ENERGY CONTROL PROGRAM (Cont'd)

AEP East/PJM Procedures (Cont'd)

Actions (Cont'd)

The procedures to be used under these circumstances are described in the general order in which they are applied. Due to system conditions and the time required to obtain results, PJM dispatcher may find it necessary to vary the order of application to achieve the best overall system reliability. Issuance and cancellation of emergency procedures are broadcast over the "ALL-CALL" and posted to selected PJM web sites. Only affected systems take action. PJM dispatcher broadcasts the current and projected PJM RTO status periodically using the "ALL-CALL" during the extent of the implementation of the emergency procedures.

Maximum Emergency Generation

The purpose of the Maximum Emergency Generation is to increase the PIM RTO generation above the maximum economic level. It is implemented whenever generation is needed that is greater than the highest incremental cost leveCANCELLED

Load Management Curtailments (ALM)

Steps I and 2 (PJM Control)

SERVICE COMMISSION The purpose of the Load Management Curtailments, Steps 1 and 2, is to provide additional load relief by using PIM controllable load management programs. Steps 1 and 2 are differentiated only by the expected time to implement. Load relief is required after initiating Maximum Emergency Generation.

Step 1: Short Time Frame to Implement (1 Hour or Less)

PJM dispatcher requests members to implement Load Management Curtailment, Step 1.

Step 2: Long Time Frame To Implement (Greater Than 1 Hour)

• PJM dispatcher requests members to implement Load Management Curtailment, Step 2.

Steps 3 and 4 (SCC Control)

The purpose of the Local Control Center Programs of Load Management Curtailments, Steps 3 and 4, is to provide additional load relief by requesting use of Local Control Center load management programs.

Load Reduction Program

The purpose of the Load Reduction Action is to request end-use customers to reduce load during emergency conditions.

Voltage Reduction

The purpose of Voltage Reduction during capacity deficient conditions is to reduce load to provide a sufficient amount of reserve to maintain tie flow schedules and preserve limited energy sources. A curtailment of non-essential building load is implemented prior to or at this same time as a Voltage Reduction Action. It is implemented when load relief is still needed to maintain tie schedules.

Note: Voltage reductions can also be implemented to increase transmission system voltage.

Note: Curtailment of non-essential building load may be implemented prior to, but not later than, the same time as a voltage reduction.

KENTUCKY PUBLIC SERVICE COMMISSION Curtailment of Non-Essential Building Load The purpose of the Curtailment of Non-Essential Building Load is to provide additional load is for the curtailment of Non-Essential Building Load is to provide additional load is to provide additis to provide additional load is to provide additio to, but no later than the same time as a voltage reduction. EXECUTIVE DIRECTOR

(Cont'd on Sheet No. 3-5)

TARIFF BRANCH

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NAME	TITLE	ADDRESS

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Sheet No. 3-5

P.S.C. ELECTRIC NO.9

CAPACITY AND ENERGY CONTROL PROGRAM (Cont'd)

AEP East/PJM Procedures (cont'd)

Actions

Voluntary Customer Load Curtailment

The purpose of the Voluntary Customer Load Curtailment (VCLC) is to provide further load relief. It is implemented when the estimated peak load minus the relief expected from curtailment of non-essential building load and a 2.5% - 5% voltage reduction is greater than operating capacity.

PJM/SCC - Public Appeal to conserve electricity usage

Manual Load Dump

The purpose of the Manual Load Dump is to provide load relief when all other possible means of supplying internal PJM RTO load have been used to prevent a catastrophe within the PJM RTO or to maintain tie schedules so as not to jeopardize the reliability of the other interconnected regions. It is implemented when the PJM RTO cannot provide adequate capacity to meet the PJM RTO's load or critically overloaded transmission lines or equipment cannot be relieved in any other way and/or low frequency operation occurs in the PJM RTO, parts of the PJM RTO, or PJM RTO and adjacent Control Areas that may be separated as an island.

Addendum to Manual Load Dump Procedures

AEP understands that PJM intends to implement these curtailment protocols consistent with the agreements that PJM entered into in Kentucky and Virginia, in Stipulations approved by the Kentucky Public Service Commission and Virginia State Corporation Commission (with modifications) in Case No. 2002-00475 and Case No. PUE-2000-00550, respectively.

Capacity Deficiency Summary

A summary of the emergency alerts, warning and actions, together with the typical sequence and the method of communication, are presented in the following Table III-2 on Tariff Sheet No. 3-6.

(Cont'd on Sheet No. 3-6)

CANCELLED JUN 3 0 2015 KENTUCKY PUBLIC SERVICE COMMISSION

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
	Bunt Kirtley
DATE OF ISSUE July 16, 2010 DATE EFFECTIVE	Service rendered on and after June 29 201/2010
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Issued by authority of an Order at the Public Service Commission in Cas	e No. 2009-00459 dated June 28, 2010

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Sheet No. <u>3-6</u> Sheet No. <u>3-6</u>

P.S.C. ELECTRIC NO.9

		Communications	Description	1
	Maximum Emergency Generation	PJM-POG via All-Call PJM-SCC via All-Call SCC-TDC	SCC/POG review scheduled or actual maintenance affecting capacity or critical transmission to determine if it can be deferred or cancelled	EEA 1
Alert	Primary Reserve	PJM-POG via All-Call PJM-SCC via All-Call SCC-TDC	(Same as above)	
	Voltage Reduction	PJM-SCC via All-Call SCC-TDC	SCC/TDC to identify stations for Voltage Reduction	
	Voluntary Customer Load Curtailment	PJM-POG via All-Call PJM-SCC via All-Call	Not Applicable	
	Primary Reserve	PJM-POG via All-Call PJM-SCC via All-Call SCC-TDC	SCC/POG ensure that all deferrable maintenance or testing affecting capacity or critical transmission is halted.	
D	Voltage Reduction & Reduction of Non- Critical Plant Load	PJM-POG via All-Call PJM-SCC via All-Call SCC-TDC	SCC to inform TDC to man Voltage Reduction Stations & prepare for Voltage Reduction	POG to reduce plan load. (See Table III-4)
Warnin	Manual Load Dump	PJM-SCC via All-Call SCC– POG-Environmental Services SCC-TDC-DDC	Lifting of Environmental Restrictions (See Table III-5)	Manual & Automatic Load Shedding
	JUN 3 0 2015 KENTUCKY PUBLIC SERVICE COMMISSION	Make preparations for a Public Appeal if one becomes necessary.	 a. Obtain permission to exceed opacity limits b. Obtain permission to exceed heat input limits c. Obtain permission to exceed river temperature limits 	SCC/TDC w review local computer procedures and man manual load shedding stations
	Maximum Emergency Generation	PJM-POG via All-Call PJM-SCC via All-Call	Supplemental Oil & Gas Firing; Operate Generator Peakers; Emergency Hydro; Extra Load Capability	See Table II 3
	Load Management Curtailment (ALM)	PJM-SCC via All-Call SCC - POG	Step 3 – 1267 Mws – 1 hr, 249 Mws – 2 hr	EEA 2 (DOE Repo
	Load Reduction Program	PJM-SCC via All-Call	Not Applicable	
	Voltage Reduction	PJM-SCC via All-Call SCC –TDC & SCC - POG	Initiate Voltage Reduction - AEP/PJM - 64 Mws	
	Curtailment of Non-Essential Building Load	PJM-POG via All-Call PJM-SCC via All-Call SCC- Building Services	Initiate curtailment of AEP building load – 4.4 Mws	Issued approx. sam time as Voltage Reduction
드	Voluntary Customer Load Curtailment	PJM-POG via All-Call PJM-SCC via All-Call	Not Applicable	EEA 3 (DOE Repo
ctio		SCC – Corporate Communications	a. Radio and TV alert to general public	2% of AE Internal Lo
Ac	Public Appeal (may be issued at any stage of the Action items)	SCC – Customer Services SCC - POG	 b. Call to Industrial and Commercial Customers 	1276 Mws - hr + 320 Mws hr
		SCC - TDC	c. Municipal and REMC Customers	7% of Cu Lo
	Manual Load Dump	PJM-SCC via All-Call SCC-POG-Environmental Services SCC-TDC-DDC	PJM Allocation based KENTOLOCKY zones PUBLIC SERVICE COMM	AISSION
			a. Lift Environmental DEROUE Restriction of TARIFF BRANCH b. Selected distribution customi customi curtailm	Vregains Octurtailed generation) Execute ML
		(Cont'd on Sheet No. 3-	7)	
ATE	DF ISSUE July 16. 2010 DA	TE EFFECTIVE Service ren	dezed on and after June 6/29/2010	

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P.S.C. ELECTRIC NO.9

En	ergy Emerger	cy Ale	rt Levels (re	eference l	NERC A	opendix	(5C)						
L.	Alert I - All	- All available resources in use.											
	Circumstances												
	• Co av ab	es: introl A ailable out sust	rea, Reserve resources are aining its rec	e Sharing commit quired Op	g Group, ted to mee erating Ro	or Load et firm i eserves,	d Serving load, firm , and	Entity fores transactions	sees o	r is expe reserve co	riencing commitment	conditions ats, and is c	where
	• No	on-firm rtailed.	wholesale e	energy sa	les (other	than t	hose that	are recallab	le to	medt res	erve requi	ments) h	ave be
2.	Alert 2 - Los	d mana	gement proc	edures in	effect.				J	UN 3	0 2015		
	Circumstanc	es:							KEI		Y PUBLI		
	• Co	ntrol A ergy red	rea, Reserve uirements, a	Sharing	Group, or ignated an	r Load	Serving Ex y Deficien	ntity is no lo t Entity.	onger	able to pi	ovide its	customers'	expec
	- Fr	ermy D	aficient Enti	ty forece	er or has	impler	mented pr	nu saubaa	to by	ut exclud	ing inter	untion of	finan Ia
	CO	nmitme Voltz	ents. When the	me permi	its, these p	procedu	res may in	clude, but a	re not	limited to	nig, men):	uption of	irin it
		Emer	gency Curta	ilable Ser	vice								
		Publi	c appeals to	reduce de	mand								
	۰	Interi reaso	uption of no	on-firm ei	nd use loa	ads in a	ccordance	with applic	able c	contracts,	for emerg	gency, not o	сопол
	•	Dema	ind-side man	agement	ADCITEC								
		oun	y load collse	i vation m	icasures								
	• Du fol	owing	ert 2, The largesponsibilit	Reliabilit <u>;</u> ies:	y Coordin	nators,	Control A	reas, and E	nergy	Deficien	t Entities	and AEP	have 1
	2.1	Notif	ying other C	ontrol Ar	eas and M	larket P	articipants						
	2.2	Decla	ration Perio	d. The Er hour uni	nergy Def til the Ale	ficient E rt 2 is to	Entity shal erminated.	l update the	Relia	bility Co	ordinator	of the situa	ition a
	2.3	Share	information	on resou	rce availa	bility.							
	2.4	Evalu	ating and mi	tigating t	ransmissio	on limit	ations.						
		2.4.1	Notificatio	n of ATC	adjustme	ents.	antions						
		2.4.2 2.4.3 2.4.4	Evaluating Initiating in	impact o nquiries o	of current	Transm ating O	ission Loa perating S	ding Relief ecurity Limi	events				
	2.5	Coord imple	ination of e	emergenc	y respons cy operati	ses. The	e Reliabil oonses.	ity Coordina	ator s	hall com	municate	and coordi	nate t
	2.6	Energ	y Deficient	Entity ac	tions. Bef	ore deci	laring an A	lert 3, the E	nergy	Deficien	t Entity n	nust make	
	2.6		available re	sources.		ues out	All genero	tion canable	UBL	KE		Y	ΘN
	2.0	the	emergency i	s on line	including	quick-s	start and pe	eaking units,	regar	EXECUT		DUEN	
	2.6	2 Pur	chases made	regardles	ss of cost.	All firm	n and non	-firm purcha	ses ha	ive beent	FFBRAN	cHess of co	ost.
						(Cor	nt'd on Sh	eet No. 3-8)		Bun	+ Kink	ley	
_							-			E	FECTIVE	*	
E OF ISS	UE July IC	. 2010		DATE I	EFFECTI	VE Se	ervice rend	lered on and	after	June	9/201	0	
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r	P.S.C. ELECTRIC NO.9
	CAPACITY AND ENERGY CONTROL PROGRAM (Cont'd)
Energy Emerge	ncy Alert Levels (reference NERC Appendix 5C) (Cont'd)
2	6.3 Non-firm sales recalled and contractually interruptible loads and DSM curtailed. All non-firm sales have been recalled, contractually interruptible retail loads curtailed, and Demand-side Management activate within provisions of the agreements.
2	6.4 Operating Reserves. Operating reserves are being utilized such that the Energy Deficient Entity AEP carrying reserves below the required minimum or has initiated emergency assistance through its operating reserve sharing program.
3. <u>Alert 3</u> - Fi	m load interruption imminent or in progress. JUN 3 0 2015
Circumstan	COS: KENTLICKY PUBLIC
• C e: ti	ontrol Area or Load Serving Entity foresees or has implemented firm Sour voligation interregion NT he available nergy to the Energy Deficient Entity, as determined from Alert 2, is only accessible with actions taken to increase ansmission transfer capabilities.
3	1 Continue actions from Alert 2.
3	2 Declaration Period. The Energy Deficient Entity shall update the Reliability Coordinator of the situation at a minimum of every hour until the Alert 3 is terminated.
3	3 Use of Transmission short-time limits.
3.	 4 Reevaluating and revising Operating Security Limits. 3.4.1 AEP Energy Deficient Entity obligations. The deficient Control Area or Load Serving Entity must agree that, upon notification from its Reliability Coordinator of the situation, it will immediately take whatever actions are necessary to mitigate any undue risk to the Interconnection. These actions may include load shedding. 3.4.2 Mitigation of cascading failures. The Reliability Coordinator shall use his best efforts to ensure that revising Operating Security Limits would not result in any cascading failures within the Interconnection.
3.	5 Returning to pre-emergency Operating Security Limits. Whenever energy is made available to an Energy Deficient Entity such that the transmission systems can be returned to their pre-emergency Operating Security Limits, the Control Area Coordinator Energy Deficient Entity shall notify its respective Reliability Coordinator and downgrade the Alert. 3.5.1 Notification of other parties. Notifications will be made via Oasis and the RCIS.
3.	6 Reporting. Any time an Alert 3 is declared, the Control Area Coordinator Energy Deficient Entity shall complete the report listed in NERC Appendix 9B, Section C and submit this report to its respective Reliability Coordinator within two business days of downgrading or termination of the Alert. Upon receiving the report, the Reliability Coordinator shall review it for completeness and immediately forward it to the NERC staff for posting on the NERC web site. The Reliability Coordinator shall present this report to the appropriate NERC Sub-committee Reliability Coordinator Working Group at its next scheduled meeting.
4. <u>Alert 0</u> - Te it shall requ	mination. When the Energy Deficient Entity believes it will be able to supply its customers' energy requirements, est of his Reliability Coordinator that the EEA be terminated.
4.	Notification.
	PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	(Cont'd on Sheet No. 3-9) Bunt Kirtley
A FE OF ISSUEUIV SSUED BY R. WAG NAME	6. 2010 DATE EFFECTIVE Service rendered on and after June 2029/2010 Mer DIRECTOR OF REGULATORY SERVICES FRANKFORT. KAR 5:011 SECTION 9 (1) TITLE ADDRESS rder at the Public Service Commission in Case No. 2009-00459 dated June 28, 2010

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111.	ENE	RGY E	MERGENCY CONTROL PROGRAM	ILIN 2 0 2015				
	Α.	INTRO	DUCTION	KENTLICKY PUBLIC				
		The pur Compar	pose of this plan is to provide for the reduction of the consumption of elem by System in the event of a severe coal fuel shortage, such as might result from	ctric BERVIO The Anthread Street, c Por a general strike, or severe weather.				
	B	PROCE	DURES					
		In the e impleme authorit	event of a potential severe coal shortage, such as one resulting from a ger ented. These steps will be carried out to the extent permitted by contractua ies having jurisdiction.	neral coal strike, the following steps will al commitments or by order of the regulat				
		A. To cor	be initiated when system fuel supplies are decreased to 70% of normal target ntinued downward trend in coal stocks is anticipated:	days' operation of coal-fired generation ar				
		L.	Optimize the use of non-coal-fired generation to the extent possible.					
		2.	For individual plants significantly under 750% of normal minimum ta modifying economic dispatching procedures to conserve coal.	rrget days' supply, review the prudence				
		3.	If necessary discontinue all economy sales to neighboring utilities.					
		4.	Curtail the use of energy in company offices, plants, etc., over and above t house conservation measures.	he reductions already achieved by current				
	1	B. To cor	o be initiated when system fuel supplies are decreased to 60% of normal target days' operation of coal-lired generation and a continued downward trend in coal stocks is anticipated:					
		1.	Substitute the use of oil for coal, as permitted by plant design, oil storage fac	cilities, and oil availability.				
		2.	Discontinue all economy and short-term sales to neighboring utilities.					
		3.	Limit emergency deliveries to neighboring utilities to situations where otherwise be dropped or where the receiving utility agrees to return like quar-	regular customers of such utilities wo ntities of energy within 14 days.				
		4.	Curtail electric energy consumption by customers on Interruptible contracts demand per week.	to a maximum of 132 hours of use at cont				
		5.	Purchase energy from neighboring systems to the extent practicable.					
		6.	Purchase energy from industrial customers with generation facilities to the energy	xtent practicable.				
		7.	Through the use of news media and direct consumer contact, appeal to a reduce their nonessential use of electric energy as much as possible, in any c	Il customers (retail as well as wholesale) ase by at least 25%.				
		8.	Reduce voltage around the clock to the extent feasible.					
		9.	The Company will advise customers of the nature of the mandatory program contact and mass media, and establish an effective means of answeating spect of the mandatory program on electricity availability.	n to be introduced in C below, through dir iffe customer inquiries concerning the imp KENTUCKY PUBLIC SERVICE COMMISSION				
			(Cont'd on Sheet No. 3-10)	JEFF R. DEROUEN EXECUTIVE DIRECTOR				
				TARIFF BRANCH				
				Bunt Kirtley				
DATE	EOF	ISSUE	July 16. 2010 DATE EFFECTIVE Service rendered on and	d after June 29 2010 6/29/2010				

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P.S.C. ELECTRIC NO.9

CAPACITY AND ENERGY CONTROL PROGRAM(Cont'd) 111. ENERGY EMERGENCY CONTROL PROGRAM(Cont'd) B. PROCEDURES (Cont'd) To be initiated -- in the order indicated below -- when system fuel supplies are decreased to 50% of normal target days' C., operation of coal-fired generation plants and a continued downward trend in coal stocks is anticipated: Discontinue emergency deliveries to neighboring utilities unless the receiving utility agrees to return like quantities of 1. energy within seven days. Request all customers, retail as well as wholesale, to reduce their nonessential use of electric energy by 100%. 2. Request, through mass communication media, curtailment by all other customers a minimum of 15% of their electric use. 3 These uses include lighting, air-conditioning, heating, manufacturing processes, cooking, the station comes washing and drying and any other loads that can be curtailed. JUN 3 0 2015 All customers will be advised of the mandatory program specified below in D. 4. **KENTUCKY PUBLIC** D. To be initiated when system fuel supplies are decreased to 40% of normal target days greation of coal Mired Scherhliph and a continued downward trend in coal stocks is anticipated: Implement procedures for curtailment of service to all customers to a minimum service level that is not greater than that ł. required for protection of human life and safety, protection of physical plant facilities and employees' security. This step asks for curtailment of the maximum load possible without endangering life, safety and physical facilities. All customers will be advised of the mandatory program specified below in E. 2. To be initiated when system fuel supplies are decreased to 30% of normal target days' operation of coal-fired generation and a E. continued downward trend in coal stocks is anticipated: Implement procedures for interruption of selected distribution circuits on a rotational basis, while minimizing - to the extent practicable - interruption to facilities that are essential to the public health and safety. (See Section 11, Step 14.) F. The Energy Emergency Control Program will be terminated when: The AEP System's remaining days of operation of coal-fired generation is at least 40% of normal target days' operation, 1. and 2. Coal deliveries have been resumed, and 3 There is reasonable assurance that the AEP System's coal stocks are being restored to adequate levels. With regard to mandatory curtailments identified in Items C. D. and E above, the Company proposes to monitor compliance after the fact. A customer exceeding his electric allotment would be warned to curtail his usage or face, upon continuing noncompliance and upon one day's actual written notice, disconnection of electric service for the duration of the energy emergency. KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH DATE EFFECTIVE Service rendered on and after June 29/2010 DATE OF ISSUE 2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) RANKFORT, KENTUCKY

ADDRESS TITLE NAME Issued by authority of an Order at the Public Service Commission in Case No. 2009-00459 dated June 28. 2010

DIRECTOR OF REGULATORY SERVICES

ISSUED BY