

FUEL ADJUSTMENT CLAUSE (Cont'd)

6. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.

7. At the time the fuel clause is initially filed, the utility shall submit copies of each fossil fuel purchase contract not otherwise on file with the Commission and all other agreements, options or similar such documents, and all amendments and modifications thereof related to the procurement of fuel supply and purchased power. Incorporation by reference is permissible. Any changes in the documents, including price escalations, or any new agreements entered into after the initial submission, shall be submitted at the time they are entered into. Where fuel is purchased from utility-owned or controlled sources, or the contract contains a price escalation clause, those facts shall be noted and the utility shall explain and justify them in writing. Fuel charges which are unreasonable shall be disallowed and may result in the suspension of the fuel adjustment clause. The Commission on its own motion may investigate any aspect of fuel purchasing activities covered by this regulation.

8. Any tariff filing which contains a fuel clause shall conform that clause with this regulation within three (3) months of the effective date of this regulation. The tariff filing shall contain a description of the fuel clause with detailed cost support.

9. The monthly fuel adjustment shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments which shall include data and information as may be required by the Commission.

10. Copies of all documents required to be filed with the Commission under this regulation shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

11. At six (6) month intervals, the Commission will conduct public hearings on a utility's past fuel adjustments. The Commission will order a utility to charge off and amortize, by means of a temporary decrease of rates, any adjustments it finds unjustified due to improper calculation or application of the charge or improper fuel procurement practices.

12. Every two (2) years following the initial effective date of each utility fuel clause, the Commission in a public hearing will review and evaluate past operations of the clause, disallow improper expenses, and to the extent appropriate, reestablish the fuel clause charge in accordance with subsection 2.

13. Resulting cost per kilowatt-hour in July 1982 to be used as the base cost in Standard Fuel Adjustment Clause is:

$$\frac{\text{Fuel (July)}}{\text{Sales (July)}} = \frac{\$ 6,036,342}{346,899,000} = \$0.01740/\text{KWH}$$

This, as used in the Fuel Adjustment Clause, is 1.740 cents per kilowatt-hour.

Pursuant to the Public Service Commission order dated June 8, 1983 in Case No. 8589, the fuel adjustment charge rate for May and June, 1983 usage to be billed in July and August, 1983 shall be calculated using the base fuel cost of 1.433¢/KWH and 1.587¢/KWH respectively. Thereafter the fuel adjustment base cost shall be 1.740¢/KWH.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 1 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Keel

DATE OF ISSUE September 20, 1983 DATE EFFECTIVE Bills rendered on or after July 1, 1983

ISSUED BY Robert E. Matthews President Ashland, Kentucky
NAME TITLE ADDRESS

Issued by Authority of an Order of the Public Service Commission in Case No. 8589, dated June 8, 1983.

C-5-89

TARIFF R.S.
(Residential Service)

AVAILABILITY OF SERVICE.

Available for full domestic electric service through 1 meter to individual residential customers including rural residential customers engaged principally in agricultural pursuits.

RATE.

Service Charge	\$ 4.25 per month
Energy Charge	
First 500 KWH per month	5.511¢ per KWH
All Over 500 KWH per month	4.746¢ per KWH

MINIMUM CHARGE.

The Service Charge.

DELAYED PAYMENT CHARGE.

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This service is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes as well as for the usual farm uses outside the home, but it is not extended to operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This tariff is available for single phase service only. Where 3-phase power service is required and/or where motors or heating equipment are used for commercial or industrial purposes, the applicable power tariff will apply to such power service.

The Company shall have the option of reading meters monthly or bimonthly and rendering bills accordingly. When bills are rendered bimonthly the minimum charge and the quantity of KWH in each block of the rates shall be multiplied by two.

Pursuant to 807 KAR 5:041, Section 11, paragraph (5), of Public Service Commission Regulations, the Company will make an extension of 2,500 feet or less to its existing distribution line without charge for a prospective permanent residential customer served under this R.S. tariff.

DEC 01 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9 (D)

[Signature]
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE November 13, 1989 DATE EFFECTIVE Service rendered on and after December 1, 1989*

ISSUED BY C. R. Boyle III Vice President Ashland, Kentucky

Issued by authority of the Order of the Public Service Commission in Case No. 9061 dated October 28, 1988.

*The anticipated in-service date of Rockport Unit No. 2.

C12-89

TARIFF R.S.
(Residential Service)

AVAILABILITY OF SERVICE.

Available for full domestic electric service through 1 meter to individual residential customers including rural residential customers engaged principally in agricultural pursuits.

RATE.

Service Charge	\$ 4.25 per month
Energy Charge	
First 500 KWH per month	5.272¢ per KWH
All Over 500 KWH per month	4.541¢ per KWH

(R)
(R)

MINIMUM CHARGE.

The Service Charge.

DELAYED PAYMENT CHARGE.

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This service is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes as well as for the usual farm uses outside the home, but it is not extended to operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This tariff is available for single phase service only. Where 3-phase power service is required and/or where motors or heating equipment are used for commercial or industrial purposes, the applicable power tariff will apply to such power service.

The Company shall have the option of reading meters monthly or bimonthly and rendering bills accordingly. When bills are rendered bimonthly the minimum charge and the quantity of KWH in each block of the rates shall be multiplied by two.

Pursuant to 807 KAR 5:041, Section 11, paragraph (5), of Public Service Commission Regulations, the Company will make an extension of 2,500 feet or less to its existing distribution line without charge for a prospective permanent residential customer served under this R.S. tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
REGULATIONS

III 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9 (D)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 26, 1989 DATE EFFECTIVE Service rendered on or after July 1, 1989

ISSUED BY *[Signature]* C. R. Boyle III Vice President Ashland, Kentucky
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 10438 dated March 31, 1989

C 12-89

TARIFF R.S.
(Residential Service)

AVAILABILITY OF SERVICE.

Available for full domestic electric service through 1 meter to individual residential customers including rural residential customers engaged principally in agricultural pursuits.

RATE.

Service Charge	\$ 4.25 per month
Energy Charge	
First 500 KWH per month	5.584¢ per KWH
All Over 500 KWH per month	4.853¢ per KWH

MINIMUM CHARGE.

The Service Charge.

DELAYED PAYMENT CHARGE.

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

PUBLIC SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

NOV 1 1988

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This service is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes as well as for the usual farm uses outside the home, but it is not extended to operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This tariff is available for single phase service only. Where 3-phase power service is required and/or where motors or heating equipment are used for commercial or industrial purposes, the applicable power tariff will apply to such power service.

The Company shall have the option of reading meters monthly or bimonthly and rendering bills accordingly. When bills are rendered bimonthly the minimum charge and the quantity of KWH in each block of the rates shall be multiplied by two.

Pursuant to 807 KAR 5:041, Section 11, paragraph (5), of Public Service Commission Regulations, the Company will make an extension of 2,500 feet or less to its existing distribution line without charge for a prospective permanent residential customer served under this R.S. tariff.

DATE OF ISSUE October 28, 1988 DATE EFFECTIVE Service Rendered On and After November 1, 1988

ISSUED BY *[Signature]* R. Boyle III Vice President Ashland, Kentucky
NAME TITLE ADDRESS

Issued by authority of the Order of the Public Service Commission in Case No. 9061 dated October 28, 1988

C 5-89

TARIFF RS - LM - TOD
(Residential Load Management Time-of-Day
Electric Service Schedule)

AVAILABILITY OF SERVICE.

Available to customers eligible for Tariff RS (Residential Service) who use energy storage or other load management devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space-heating furnaces and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours.

Households eligible to be served under this tariff shall be metered through one single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods.

RATE.

For the service provided under this Tariff, the rate shall be:

Service Charge	\$ 6.75 per month
Energy Charge	
All KWH used during on-peak billing period	7.607¢ per KWH
All KWH used during off-peak billing period	2.616¢ per KWH

For the purpose of this tariff, the on-peak billing period is defined as 7:00 a.m. to 10:00 p.m. local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 10:00 p.m. to 7:00 a.m. local time for all weekdays and all hours of Saturday and Sunday.

CONSERVATION AND LOAD MANAGEMENT CREDIT.

For the combination of an approved electric thermal storage space heating system and water heater, both of which are designed to consume electrical energy only between the hours of 10:00 p.m. and 7:00 a.m., local time, for all days of the week, each residence will be credited 1.093¢ per KWH for all energy used during the off-peak billing period, for a total of 60 monthly billing periods following the installation and use of these devices in such residence.

DELAYED PAYMENT CHARGE.

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

The company reserves the right to inspect at all reasonable times the energy storage and load management devices which qualify the residence for service and for conservation and load management credits under this tariff, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds, that in its sole judgment the availability conditions of this tariff are being violated, it may discontinue billing the customer under this tariff and commence billing under the appropriate Residential Service Tariff.

SEPARATE METERING LOAD MANAGEMENT PROVISION.

Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be \$3.00 per month.

DEC 01 1989

DATE OF ISSUE November 13, 1989 DATE EFFECTIVE Service rendered on and after December 1, 1989*

ISSUED BY C. R. Boyle III Vice President Ashland, Kentucky

Issued by authority of the Order of the Public Service Commission in Case No. 9061 dated October 28, 1988.

*The anticipated in-service date of Rockport Unit No. 2.

C. 12-89

TARIFF RS - LM - TOD
(Residential Load Management Time-of-Day
Electric Service Schedule)

AVAILABILITY OF SERVICE.

Available to customers eligible for Tariff RS (Residential Service) who use energy storage or other load management devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space-heating furnaces and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours.

Households eligible to be served under this tariff shall be metered through one single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods.

RATE.

For the service provided under this Tariff, the rate shall be:

Service Charge	\$ 6.75 per month	
Energy Charge		
All KWH used during on-peak billing period . .	7.278¢ per KWH	(R)
All KWH used during off-peak billing period .	2.503¢ per KWH	(R)

For the purpose of this tariff, the on-peak billing period is defined as 7:00 a.m. to 10:00 p.m. local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 10:00 p.m. to 7:00 a.m. local time for all weekdays and all hours of Saturday and Sunday.

CONSERVATION AND LOAD MANAGEMENT CREDIT.

For the combination of an approved electric thermal storage space heating system and water heater, both of which are designed to consume electrical energy only between the hours of 10:00 p.m. and 7:00 a.m., local time, for all days of the week, each residence will be credited 1.046¢ per KWH for all energy used during the off-peak billing period, for a total of 60 monthly billing periods following the installation and use of these devices in such residence.

PUBLIC SERVICE COMMISSION

III 1 1989

DELAYED PAYMENT CHARGE.

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

PURSUANT TO ORDER NO. 011,

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service. The company reserves the right to inspect at all reasonable times the energy storage and load management devices which qualify the residence for service and for conservation and load management credits under this tariff, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds, that in its sole judgment the availability conditions of this tariff are being violated, it may discontinue billing the customer under this tariff and commence billing under the appropriate Residential Service Tariff.

SEPARATE METERING LOAD MANAGEMENT PROVISION.

Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be \$3.00 per month.

DATE OF ISSUE April 26, 1989 DATE EFFECTIVE Service rendered on or after July 1, 1989

ISSUED BY *[Signature]* C. R. Boyle III Vice President Ashland, Kentucky ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 10438 dated March 31, 1989

C 12-89

TARIFF RS - LM - TOD
(Residential Load Management Time-of-Day
Electric Service Schedule)

AVAILABILITY OF SERVICE.

Available to customers eligible for Tariff RS (Residential Service) who use energy storage or other load management devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space-heating furnaces and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours.

Households eligible to be served under this tariff shall be metered through one single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods.

RATE.

For the service provided under this Tariff, the rate shall be:

Service Charge	\$ 6.75 per month
Energy Charge	
All KWH used during on-peak billing period . .	7.590¢ per KWH
All KWH used during off-peak billing period .	2.815¢ per KWH

For the purpose of this tariff, the on-peak billing period is defined as 7:00 a.m. to 10:00 p.m. local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 10:00 p.m. to 7:00 a.m. local time for all weekdays and all hours of Saturday and Sunday.

CONSERVATION AND LOAD MANAGEMENT CREDIT.

For the combination of an approved electric thermal storage space heating system and water heater, both of which are designed to consume electrical energy only between the hours of 10:00 p.m. and 7:00 a.m., local time, for all days of the week, each residence will be credited 1.046¢ per KWH for all energy used during the off-peak billing period, for a total of 60 monthly billing periods following the installation and use of these devices in such residence.

DELAYED PAYMENT CHARGE.

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service. The company reserves the right to inspect at all reasonable times the energy storage and load management devices which qualify the residence for service and for conservation and load management credits under this tariff, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds, that in its sole judgment the availability conditions of this tariff are being violated, it may discontinue billing the customer under this tariff and commence billing under the appropriate Residential Service Tariff.

SEPARATE METERING LOAD MANAGEMENT PROVISION.

Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be \$3.00 per month.

DATE OF ISSUE October 28, 1988 DATE EFFECTIVE Service Rendered On and After November 1, 1988

ISSUED BY C. R. Boyle NAME Vice President Ashland, Kentucky ADDRESS

Issued by authority of the Order of the Public Service Commission in Case No. 9061 dated October 28, 1988

PUBLIC SERVICE COMMISSION OF KENTUCKY

NOV 1 1988

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C-5-89

TARIFF G.S. (General Service)

AVAILABILITY OF SERVICE.

Available for general service to customers with normal maximum electrical capacity requirements of not more than 100 KW.

The rates for service at 2.4 KV and above as listed below are available only where the customer furnishes and maintains the complete substation equipment including all transformers and/or other apparatus necessary to take the entire service at the primary voltage of the transmission or distribution line from which service is to be received.

Existing customers not meeting the above criteria will be permitted to continue service under present conditions only for continuous service at the premises occupied on or prior to December 5, 1984.

RATE.

For Capacity Requirements less than 5 KW.

Table with 2 columns: Description and Rate. Includes Service Charge (\$ 9.85 per month), Energy Charge (First 500 KWH per month 7.149¢ per KWH, All Over 500 KWH per month 4.257¢ per KWH), and Monthly Minimum Charge (\$ 9.85).

For Capacity Requirements of 5 KW and Above.

Table with 3 columns: Description, Below 2.4 Kv, and 2.4 KV and Above. Includes Service Charge per month, Demand Charge per KW, Energy Charge (KWH equal to 200 times KW of monthly billing demand, KWH in excess of 200 times KW of monthly billing demand), and Monthly Minimum Charge as determined below.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this tariff schedule.

MONTHLY BILLING DEMAND.

Billing demand shall be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter. The minimum billing demand shall be 5 KW.

MINIMUM CHARGE.

This tariff is subject to a minimum charge equal to the sum of the service charge plus the demand charge multiplied by 5 KW for the demand portion (5 KW and above) of the rate.

Industrial and coal mining customers contracting for 3-phase service after October 1, 1959 shall contract for capacity sufficient to meet their normal maximum demands in KW, but not less than 10 KW. Monthly billing demand of these customers shall not be less than 60% of contract capacity and the minimum monthly charge shall be \$4.82 per KW of monthly billing demand, subject to adjustment as determined under the fuel adjustment clause, plus the service charge.

DEC 01 1989

DATE OF ISSUE November 13, 1989 DATE EFFECTIVE Service rendered on and after December 1, 1989*

ISSUED BY C. R. Boyle III Vice President BY: Ashland, Kentucky

Issued by authority of the Order of the Public Service Commission in Case No. 9061 dated October 28, 1988.

*The anticipated in-service date of Rockport Unit No. 2.

C12-89

TARIFF G.S.
(General Service)

AVAILABILITY OF SERVICE.

Available for general service to customers with normal maximum electrical capacity requirements of not more than 100 KW.

The rates for service at 2.4 KV and above as listed below are available only where the customer furnishes and maintains the complete substation equipment including all transformers and/or other apparatus necessary to take the entire service at the primary voltage of the transmission or distribution line from which service is to be received. The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage.

Existing customers not meeting the above criteria will be permitted to continue service under present conditions only for continuous service at the premises occupied on or prior to December 5, 1984.

RATE.

For Capacity Requirements less than 5 KW.

Service Charge	\$ 9.85 per month	
Energy Charge:		
First 500 KWH per month	6.766¢ per KWH	(R)
All Over 500 KWH per month	4.028¢ per KWH	(R)
Monthly Minimum Charge	\$ 9.85	

For Capacity Requirements of 5 KW and Above.

	Delivery Voltage	
	Below 2.4 Kv	2.4 KV and Above
Service Charge per month	\$10.80	\$16.20
Demand Charge per KW	\$ 1.10	\$ 1.10
Energy Charge:		
KWH equal to 200 times KW of monthly billing demand	5.530¢	4.977¢
KWH in excess of 200 times KW of monthly billing demand	4.562¢	4.315¢
Monthly Minimum Charge as determined below.		

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this tariff schedule.

MONTHLY BILLING DEMAND.

Billing demand shall be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal-type demand meter. The minimum billing demand shall be 5 KW.

MINIMUM CHARGE.

This tariff is subject to a minimum charge equal to the sum of the service charge plus the demand charge multiplied by 5 KW for the demand portion (5 KW and above) ~~for the rate.~~

Industrial and coal mining customers contracting for 3-phase service after October 1, 1959 shall contract for capacity sufficient to meet their normal maximum demands in KW, but not less than 10 KW. Monthly billing demand of these customers shall not be less than 60% of contract capacity and the minimum monthly charge shall be \$4.56 per KW of monthly billing demand, subject to adjustment as determined under the fuel adjustment clause, plus the service charge.

PUBLIC SERVICE COMMISSION
APR 1 1989
SECTION 9 (1)
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 26, 1989 DATE EFFECTIVE Service rendered on or after July 1, 1989

ISSUED BY C. R. Boyle Vice President Ashland, Kentucky
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 10438 dated March 31, 1989

C 12-89

TARIFF G.S.
(General Service)

AVAILABILITY OF SERVICE.

Available for general service to customers with normal maximum electrical capacity requirements of not more than 100 KW.

The rates for service at 2.4 KV and above as listed below are available only where the customer furnishes and maintains the complete substation equipment including all transformers and/or other apparatus necessary to take the entire service at the primary voltage of the transmission or distribution line from which service is to be received. The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage.

Existing customers not meeting the above criteria will be permitted to continue service under present conditions only for continuous service at the premises occupied on or prior to December 5, 1984.

RATE.

For Capacity Requirements less than 5 KW.

Service Charge	\$ 9.85 per month
Energy Charge:	
First 500 KWH per month	7.078¢ per KWH
All Over 500 KWH per month	4.340¢ per KWH
Monthly Minimum Charge	\$ 9.85

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For Capacity Requirements of 5 KW and Above.

	Delivery Voltage	
	Below 2.4 Kv	2.4 KV and Above
Service Charge per month	\$10.80	\$16.20
Demand Charge per KW	\$ 1.10	\$ 1.10
Energy Charge:		
KWH equal to 200 times KW of monthly billing demand	5.842¢	5.289¢
KWH in excess of 200 times KW of monthly billing demand	4.874¢	4.627¢
Monthly Minimum Charge as determined below.		

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FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this tariff schedule.

PUBLIC SERVICE COMMISSION OF KENTUCKY

NOV 1 1988

MONTHLY BILLING DEMAND.

Billing demand shall be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter. The minimum billing demand shall be 5 KW.

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

MINIMUM CHARGE.

This tariff is subject to a minimum charge equal to the sum of the service charge plus the demand charge multiplied by 5 KW for the demand portion (5 KW and above) of the rate.

Industrial and coal mining customers contracting for 3-phase service after October 1, 1959 shall contract for capacity sufficient to meet their normal maximum demands in KW, but not less than 10 KW. Monthly billing demand of these customers shall not be less than 60% of contract capacity and the minimum monthly charge shall be \$4.56 per KW of monthly billing demand, subject to adjustment as determined under the fuel adjustment clause, plus the service charge.

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DATE OF ISSUE October 28, 1988 DATE EFFECTIVE Service Rendered On and After November 1, 1988

ISSUED BY *[Signature]* C. R. Boyle, III Vice President Ashland, Kentucky
NAME TITLE ADDRESS

Issued by authority of the Order of the Public Service Commission in Case No. 9061 dated October 28, 1988

C5-89

TARIFF G.S. (Cont'd)
(General Service)

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 5% of the unpaid balance will be made.

TERM OF CONTRACT.

Contracts under this tariff will be required of customers with normal maximum demands of 100 KW or greater, except for 3-phase service to industrial and coal mining customers as provided elsewhere in this tariff. Contracts under this tariff will be made for an initial period of not less than 1 year and shall remain in effect thereafter until either party shall give at least 6 months' written notice to the other of the intention to terminate the contract. The Company will have the right to make contracts for periods of longer than 1 year and to require contracts for customers with normal maximum demands of less than 100 KW.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to customers having other sources of electrical energy supply but who desire to purchase service from the Company. Where such conditions exist the customer shall contract for the maximum demand in KW which the Company might be required to furnish, but not less than 5 KW. The Company shall not be obligated to supply demands in excess of that contracted for. If the customer's actual demand, as determined by demand meter or indicator, in any month exceeds the amount of his then-existing contract demand, the contract demand shall then be increased automatically to the maximum demand so created by the customer. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the contract demand instead of the billing demand defined under paragraph "Monthly Billing Demand" and the minimum charge shall be as follows:

Service Charge	\$ 10.80 per month
First 5 KW or fraction thereof contract demand	\$ 23.76 per month
Each KW of contract demand in excess of 5 KW	\$ 4.82 per month per KW

This tariff is available for resale service to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both his power and camp requirements.

LOAD MANAGEMENT TIME-OF-DAY PROVISION.

Available to customers who use energy storage or other load management devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space-heating furnaces and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours.

Customers eligible to be served under this provision shall have the load management devices separately metered by a time-of-day meter.

MONTHLY RATE.

Service Charge	\$ 3.00 per customer per month
Energy Charge	8.383¢ per KWH for all KWH consumed on-peak
	3.147¢ per KWH for all KWH consumed off-peak

For the purpose of this tariff, the on-peak billing period is defined as 7:00 a.m. to 10:00 p.m. local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 10:00 p.m. to 7:00 a.m. local time for all weekdays and all hours of Saturday and Sunday.

DEC 01 1989

DATE OF ISSUE November 13, 1989 DATE EFFECTIVE Service rendered on and after December 1, 1989*

ISSUED BY C. R. Boyle III Vice President Ashland, Kentucky
NAME ADDRESS TITLE PUBLIC SERVICE COMMISSION

Issued by authority of the Order of the Public Service Commission in Case No. 9061 dated October 28, 1988.

*The anticipated in-service date of Rockport Unit No. 2.

C. 12-89

TARIFF G.S. (Cont'd)
(General Service)

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 5% of the unpaid balance will be made.

TERM OF CONTRACT.

Contracts under this tariff will be required of customers with normal maximum demands of 100 KW or greater, except for 3-phase service to industrial and coal mining customers as provided elsewhere in this tariff. Contracts under this tariff will be made for an initial period of not less than 1 year and shall remain in effect thereafter until either party shall give at least 6 months' written notice to the other of the intention to terminate the contract. The Company will have the right to make contracts for periods of longer than 1 year and to require contracts for customers with normal maximum demands of less than 100 KW.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to customers having other sources of electrical energy supply but who desire to purchase service from the Company. Where such conditions exist the customer shall contract for the maximum demand in KW which the Company might be required to furnish, but not less than 5 KW. The Company shall not be obligated to supply demands in excess of that contracted for. If the customer's actual demand, as determined by demand meter or indicator, in any month exceeds the amount of his then-existing contract demand, the contract demand shall then be increased automatically to the maximum demand so created by the customer. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the contract demand instead of the billing demand defined under paragraph "Monthly Billing Demand" and the minimum charge shall be as follows:

Service Charge	\$ 10.80 per month
First 5 KW or fraction thereof contract demand	\$ 22.55 per month
Each KW of contract demand in excess of 5 KW	\$ 4.56 per month per KW

III 1 1989
PURSUANT TO ORDER OF THE PUBLIC SERVICE COMMISSION
SECTION 1
MANAGER

This tariff is available for resale service to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both his power and camp requirements.

LOAD MANAGEMENT TIME-OF-DAY PROVISION.

Available to customers who use energy storage or other load management devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space-heating furnaces and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours.

Customers eligible to be served under this provision shall have the load management devices separately metered by a time-of-day meter.

MONTHLY RATE.

Service Charge	\$ 3.00 per customer per month
Energy Charge	7.954¢ per KWH for all KWH consumed on-peak
	2.987¢ per KWH for all KWH consumed off-peak

(R)
(R)

For the purpose of this tariff, the on-peak billing period is defined as 7:00 a.m. to 10:00 p.m. local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 10:00 p.m. to 7:00 a.m. local time for all weekdays and all hours of Saturday and Sunday.

DATE OF ISSUE April 26, 1989 DATE EFFECTIVE Service rendered on or after July 1, 1989

ISSUED BY C. R. Boyle III Vice President Ashland, Kentucky

Issued by authority of an Order of the Public Service Commission in Case No. 10438 dated March 31, 1989

C 12-89

TARIFF G.S. (Cont'd)
(General Service)

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 5% of the unpaid balance will be made.

TERM OF CONTRACT.

Contracts under this tariff will be required of customers with normal maximum demands of 100 KW or greater, except for 3-phase service to industrial and coal mining customers as provided elsewhere in this tariff. Contracts under this tariff will be made for an initial period of not less than 1 year and shall remain in effect thereafter until either party shall give at least 6 months' written notice to the other of the intention to terminate the contract. The Company will have the right to make contracts for periods of longer than 1 year and to require contracts for customers with normal maximum demands of less than 100 KW.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to customers having other sources of electrical energy supply but who desire to purchase service from the Company. Where such conditions exist the customer shall contract for the maximum demand in KW which the Company might be required to furnish, but not less than 5 KW. The Company shall not be obligated to supply demands in excess of that contracted for. If the customer's actual demand, as determined by demand meter or indicator, in any month exceeds the amount of his then-existing contract demand, the contract demand shall then be increased automatically to the maximum demand so created by the customer. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the contract demand instead of the billing demand defined under paragraph "Monthly Billing Demand" and the minimum charge shall be as follows:

Service Charge	\$ 10.80 per month	
First 5 KW or fraction there of contract demand	\$ 22.55 per month	I
Each KW of contract demand in excess of 5 KW	\$ 4.56 per month per KW	I

This tariff is available for resale service to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both his power and camp requirements.

LOAD MANAGEMENT TIME-OF-DAY PROVISION.

Available to customers who use energy storage or other load management devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space-heating furnaces and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours.

Customers eligible to be served under this provision shall have the load management devices separately metered by a time-of-day meter.

NOV 1 1988

MONTHLY RATE.

Service Charge	\$ 3.00 per customer per month	
Energy Charge	8.266¢ per KWH for all KWH consumed on-peak	I
	3.299¢ per KWH for all KWH consumed off-peak	I

For the purpose of this tariff, the on-peak billing period is defined as 7:00 a.m. to 10:00 p.m. local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 10:00 p.m. to 7:00 a.m. local time for all weekdays and all hours of Saturday and Sunday.

DATE OF ISSUE October 28, 1988 DATE EFFECTIVE Service Rendered On and After November 1, 1988

ISSUED BY C. R. Boyle *C. R. Boyle* Vice President Ashland, Kentucky

Issued by authority of the Order of the Public Service Commission in Case No. 9061 dated October 28, 1988

C 5-89

TARIFF G.S. (Cont'd)
(General Service)

SPECIAL TARIFF PROVISION FOR RECREATIONAL LIGHTING SERVICE.

Available for service to customers with demands of 5 KW or greater and who own and maintain outdoor lighting facilities and associated equipment utilized at baseball diamonds, football stadiums, parks and other similar recreational areas. This service is available only during the hours between sunset and sunrise. Daytime use of energy under this rate is strictly forbidden except for the sole purpose of testing and maintaining the lighting system. All Terms and Conditions of Service applicable to Tariff G.S. customers will also apply to recreational customers except for the Availability of Service.

RATE.

Service Charge	\$10.80 per month
Energy Charge	5.878¢ per KWH

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 01 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: George Bellis
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE November 13, 1989 DATE EFFECTIVE Service rendered on and after December 1, 1989*

ISSUED BY C. R. Boyle III Vice President Ashland, Kentucky
NAME TITLE ADDRESS

Issued by authority of the Order of the Public Service Commission in Case No. 9061 dated October 28, 1988.

*The anticipated in-service date of Rockport Unit No. 2.

C 12-89

TARIFF G.S. (Cont'd)
(General Service)

SPECIAL TARIFF PROVISION FOR RECREATIONAL LIGHTING SERVICE.

Available for service to customers with demands of 5 KW or greater and who own and maintain outdoor lighting facilities and associated equipment utilized at baseball diamonds, football stadiums, parks and other similar recreational areas. This service is available only during the hours between sunset and sunrise. Daytime use of energy under this rate is strictly forbidden except for the sole purpose of testing and maintaining the lighting system. All Terms and Conditions of Service applicable to Tariff G.S. customers will also apply to recreational customers except for the Availability of Service.

RATE.

Service Charge \$10.80 per month
Energy Charge 5.848¢ per KWH

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 1 1988

PUBLIC SERVICE COMMISSION
BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE October 28, 1988 DATE EFFECTIVE Service Rendered On and After November 1, 1988

ISSUED BY *[Signature]* C. R. Boyle, III Vice President Ashland, Kentucky

Issued by authority of the Order of the Public Service Commission in Case No. 9061 dated October 28, 1988

C 5-89

TARIFF L. G. S.
 (Large General Service)

AVAILABILITY OF SERVICE.

Available for general service. Customers shall contract for a definite amount of electrical capacity in kilovolt-amperes, which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted for be less than 100 KVA nor more than 1000 KVA. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 25 KVA.

The rates for service at 2.4 KV and above as listed below are available only where the customer furnishes and maintains the complete substation equipment including all transformers and/or other apparatus necessary to take the entire service at the primary voltage of the transmission or distribution line from which service is to be received. The rate set forth in this tariff is based upon the delivery and measurement of energy at the same voltage.

Existing customers not meeting the above criteria will be permitted to continue service under present conditions only for continuous service at the premises occupied on or prior to December 5, 1984.

RATE.

	Delivery Voltage		
	Under 2.4 KV	2.4 KV - 12.5 KV	34.5 KV - 69 KV
Service Charge per Month	\$ 85.00	\$127.50	\$535.50
Demand Charge per KVA	\$2.97	\$2.97	\$2.97
Energy Charge per KWH	4.131¢	3.421¢	2.857¢

POWER FACTOR.

The rate set forth in this tariff is based upon the maintenance by customer of an average monthly power factor of 85% as shown by integrating instruments. When the average monthly power factor is above or below 85%, the kilowatt-hours as metered will be for billing purposes, multiplied by the following constants:

Average Monthly Power Factor	Constant
1.00	.951
.95	.965
.90	.981
.85	1.000
.80	1.023
.75	1.050
.70	1.0835
.65	1.1255
.60	1.1785
.55	1.2455
.50	1.3335

Constants for power factors other than given above will be determined from the same formula used to determine those given.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY

DEC 01 1989

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

BY: *[Signature]*
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE November 13, 1989 DATE EFFECTIVE Service rendered on and after December 1, 1989*

ISSUED BY C. R. Boyle III Vice President Ashland, Kentucky

Issued by authority of the Order of the Public Service Commission in Case No. 9061 dated October 28, 1988.

*The anticipated in-service date of Rockport Unit No. 2.

C12-89

TARIFF L. G. S.
(Large General Service)

AVAILABILITY OF SERVICE.

Available for general service. Customers shall contract for a definite amount of electrical capacity in kilovolt-amperes, which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted for be less than 100 KVA nor more than 1000 KVA. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 25 KVA.

The rates for service at 2.4 KV and above as listed below are available only where the customer furnishes and maintains the complete substation equipment including all transformers and/or other apparatus necessary to take the entire service at the primary voltage of the transmission or distribution line from which service is to be received. The rate set forth in this tariff is based upon the delivery and measurement of energy at the same voltage.

Existing customers not meeting the above criteria will be permitted to continue service under present conditions only for continuous service at the premises occupied on or prior to December 5, 1984.

RATE.

	Delivery Voltage		
	Under 2.4 KV	2.4 KV - 12.5 KV	34.5 KV - 69 KV
Service Charge per Month	\$ 85.00	\$127.50	\$535.50
Demand Charge per KVA	\$2.89	\$2.89	\$2.89
Energy Charge per KWH	4.017¢	3.324¢	2.775¢

(R)

POWER FACTOR.

The rate set forth in this tariff is based upon the maintenance by customer of an average monthly power factor of 85% as shown by integrating instruments. When the average monthly power factor is above or below 85%, the kilowatt-hours as metered will be for billing purposes, multiplied by the following constants:

Average Monthly Power Factor	Constant
1.00	.951
.95	.965
.90	.981
.85	1.000
.80	1.023
.75	1.050
.70	1.0835
.65	1.1255
.60	1.1785
.55	1.2455
.50	1.3335

PUBLIC SERVICE COMMISSION
OF KENTUCKY

MAR 1 1989

PURSUANT TO ORDER OF MAR 30 1989,
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

Constants for power factors other than given above will be determined from the same formula used to determine those given.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

DATE OF ISSUE April 26, 1989 DATE EFFECTIVE Service rendered on or after July 1, 1989

ISSUED BY C. R. Boyle III Vice President Ashland, Kentucky ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 10438 dated March 31, 1989

C 12-89

TARIFF L. G. S.
(Large General Service)

AVAILABILITY OF SERVICE.

Available for general service. Customers shall contract for a definite amount of electrical capacity in kilovolt-amperes, which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted for be less than 100 KVA nor more than 1000 KVA. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 25 KVA.

The rates for service at 2.4 KV and above as listed below are available only where the customer furnishes and maintains the complete substation equipment including all transformers and/or other apparatus necessary to take the entire service at the primary voltage of the transmission or distribution line from which service is to be received. The rate set forth in this tariff is based upon the delivery and measurement of energy at the same voltage.

Existing customers not meeting the above criteria will be permitted to continue service under present conditions only for continuous service at the premises occupied on or prior to December 5, 1984.

RATE.

	Delivery Voltage		
	Under 2.4 KV	2.4 KV - 12.5 KV	34.5 KV - 69 KV
Service Charge per Month	\$ 85.00	\$127.50	\$535.50
Demand Charge per KVA	\$2.89	\$2.89	\$2.89
Energy Charge per KWH	4.329¢	3.636¢	3.087¢

POWER FACTOR.

The rate set forth in this tariff is based upon the maintenance by customer of an average monthly power factor of 85% as shown by integrating instruments. When the average monthly power factor is above or below 85%, the kilowatt-hours as metered will be for billing purposes, multiplied by the following constants:

Average Monthly Power Factor	Constant
1.00	.951
.95	.965
.90	.981
.85	1.000
.80	1.023
.75	1.050
.70	1.0835
.65	1.1255
.60	1.1785
.55	1.2455
.50	1.3335

PUBLIC SERVICE COMMISSION
OF KENTUCKY
OFFICE
NOV 1 1988
C. R. BOYLE
VICE PRESIDENT

Constants for power factors other than given above will be determined from the same formula used to determine those given.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

DATE OF ISSUE October 28, 1988 DATE EFFECTIVE Service Rendered On and After November 1, 1988

ISSUED BY C. R. Boyle Vice President Ashland, Kentucky
NAME TITLE ADDRESS

Issued by authority of the Order of the Public Service Commission in Case No. 9061 dated October 28, 1988

C-5-89

TARIFF L. G. S. (Cont'd)
(Large General Service)

MONTHLY BILLING DEMAND.

Billing demand in KVA shall be taken each month as the highest 15-minute integrated peak in kilowatts as registered during the month by a 15-minute integrating demand meter or indicator, or at the Company's option as the highest registration of a thermal type demand meter or indicator, divided by the average monthly power factor established during the month corrected to the nearest KVA. Monthly billing demand established hereunder shall not be less than the customer's contract capacity except that where the customer purchases his entire requirements for electric light, heat and power under this tariff the monthly billing demand shall not be less than 60% of the contract capacity. In no event shall the monthly billing demand be less than 50 KVA.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus \$2.97 per KVA of monthly billing demand.

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 5% of the unpaid balance will be made.

TERM OF CONTRACT.

Contracts under this tariff will be made for an initial period of not less than 1 year and shall remain in effect thereafter until either party shall give at least 6 months' written notice to the other of the intention to terminate the contract. The Company reserves the right to require initial contracts for periods greater than 1 year.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is available for resale service to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both his power and camp requirements.

This tariff is also available to customers having other sources of energy supply but who desire to purchase service from the Company. Where such conditions exist the monthly billing demand shall not be less than the customer's contract capacity.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 01 1989

PURSUANT TO 807 KAR 0011,
SECTION 9 (1)

BY: Chase Miller
DIRECTOR, SERVICE COMMISSION MANAGER

DATE OF ISSUE November 13, 1989 DATE EFFECTIVE Service rendered on and after December 1, 1989*

ISSUED BY C. R. Boyle III Vice President Ashland, Kentucky
NAME TITLE ADDRESS

Issued by authority of the Order of the Public Service Commission in Case No. 9061 dated October 28, 1988.

*The anticipated in-service date of Rockport Unit No. 2.

C 12-89

TARIFF L. G. S. (Cont'd)
(Large General Service)

MONTHLY BILLING DEMAND.

Billing demand in KVA shall be taken each month as the highest 15-minute integrated peak in kilowatts as registered during the month by a 15-minute integrating demand meter or indicator, or at the Company's option as the highest registration of a thermal type demand meter or indicator, divided by the average monthly power factor established during the month corrected to the nearest KVA. Monthly billing demand established hereunder shall not be less than the customer's contract capacity except that where the customer purchases his entire requirements for electric light, heat and power under this tariff the monthly billing demand shall not be less than 60% of the contract capacity. In no event shall the monthly billing demand be less than 50 KVA.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus \$2.89 per KVA of monthly billing demand.

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 5% of the unpaid balance will be made.

TERM OF CONTRACT.

Contracts under this tariff will be made for an initial period of not less than 1 year and shall remain in effect thereafter until either party shall give at least 6 months' written notice to the other of the intention to terminate the contract. The Company reserves the right to require initial contracts for periods greater than 1 year.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is available for resale service to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both his power and camp requirements.

This tariff is also available to customers having other sources of energy supply but who desire to purchase service from the Company. Where such conditions exist the monthly billing demand shall not be less than the customer's contract capacity.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
FRANKFORT

NOV 1 1988

10800 - 10800 (1) 10800 (1) 10800 (1),
OPTION 640

BY: *[Signature]*
VICE PRESIDENT AND GENERAL MANAGER

DATE OF ISSUE October 28, 1988 DATE EFFECTIVE Service Rendered On and After November 1, 1988

ISSUED BY *[Signature]* C. R. Boyle III Vice President Ashland, Kentucky
NAME TITLE ADDRESS

Issued by authority of the Order of the Public Service Commission in Case No. 9061 dated October 28, 1988

C-12-89

TARIFF Q. P. (Quantity Power)

AVAILABILITY OF SERVICE.

Available for power service. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 KW. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 KW.

The customer shall own, operate and maintain equipment, including all transformers, and other apparatus necessary for receiving and purchasing electric energy at the voltage of the transmission or distribution line from which service is delivered.

The rate set forth in this tariff is based upon the delivery and measurement of energy at the same voltage.

RATE.

	Delivery Voltage		
	2.4 KV - 12.5 KV	34.5 KV - 69 KV	Above 69 KV
Service Charge per Month	\$276.00	\$662.00	\$1,353.00
Demand Charge per KW	\$9.80	\$8.96	\$8.28
Energy Charge per KWH	1.553¢	1.512¢	1.491¢
Reactive Demand Charge			
For each kilovar of lagging reactive demand in excess of 50% of the KW of monthly billing demand			
		\$.57 per KVAR	

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

MONTHLY BILLING DEMAND.

The billing demand in KW shall be taken each month as the highest single 15-minute integrated peak in KW as registered during the month by a demand meter or indicator, or, at the Company's option, as the highest registration of a thermal type demand meter or indicator. The billing demand shall in no event be less than 60% of the contract capacity of the customer, nor less than 1,000 KW.

The reactive demand in KVARs shall be taken each month as the highest single 15-minute integrated peak in KVARs as registered during the month by a demand meter or indicator, or at the Company's option, as the highest registration of a thermal type demand meter or indicator.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the sum of the service charge and the demand charge multiplied by the monthly billing demand.

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

OFFICE OF THE COMMISSIONER OF KENTUCKY SERVICE COMMISSION
EFFECTIVE
DEC 01 1989
PURSUANT TO 807 KAR 0111, SECTION 9(1)
[Signature]
COMMISSION MANAGER

DATE OF ISSUE November 13, 1989 DATE EFFECTIVE Service rendered on and after December 1, 1989*

ISSUED BY C. P. Boyle III Vice President Ashland, Kentucky

Issued by authority of the Order of the Public Service Commission in Case No. 9061 dated October 28, 1988.

*The anticipated in-service date of Rockport Unit No. 2.

C 12-89

TARIFF Q. P.
(Quantity Power)

AVAILABILITY OF SERVICE.

Available for power service. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 KW. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 KW.

The customer shall own, operate and maintain equipment, including all transformers, and other apparatus necessary for receiving and purchasing electric energy at the voltage of the transmission or distribution line from which service is delivered.

The rate set forth in this tariff is based upon the delivery and measurement of energy at the same voltage.

RATE.

	Delivery Voltage		
	2.4 KV - 12.5 KV	34.5 KV - 69 KV	Above 69 KV
Service Charge per Month	\$276.00	\$662.00	\$1,353.00
Demand Charge per KW	\$9.37	\$8.53	\$7.90
Energy Charge per KWH	1.553¢	1.512¢	1.491¢
Reactive Demand Charge			
For each kilovar of lagging reactive demand in excess of 50% of the KW of monthly billing demand			
		\$.54 per KVAR	

(R)

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

MONTHLY BILLING DEMAND.

The billing demand in KW shall be taken each month as the highest single 15-minute integrated peak in KW as registered during the month by a demand meter or indicator, or, at the Company's option, as the highest registration of a thermal type demand meter or indicator. The billing demand shall in no event be less than 60% of the contract capacity of the customer, nor less than 1,000 KW.

The reactive demand in KVARs shall be taken each month as the highest single 15-minute integrated peak in KVARs as registered during the month by a demand meter or indicator, or at the Company's option, as the highest registration of a thermal type demand meter or indicator.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the sum of the service charges and the demand charge multiplied by the monthly billing demand.

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 1/1/1989
PURSUANT TO KY 011,
SECTION 9.10
BY *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 26, 1989 DATE EFFECTIVE Service rendered on or after July 1, 1989

ISSUED BY *[Signature]* C. R. Boyle III Vice President Ashland, Kentucky

Issued by authority of an Order of the Public Service Commission in Case No. 10438 dated March 31, 1989

C 12-89

TARIFF Q. P.
(Quantity Power)

AVAILABILITY OF SERVICE.

Available for power service. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 KW. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 KW.

The customer shall own, operate and maintain equipment, including all transformers, and other apparatus necessary for receiving and purchasing electric energy at the voltage of the transmission or distribution line from which service is delivered.

The rate set forth in this tariff is based upon the delivery and measurement of energy at the same voltage.

RATE.

	Delivery Voltage		
	2.4 KV - 12.5 KV	34.5 KV - 69 KV	Above 69 KV
Service Charge per Month	\$276.00	\$662.00	\$1,353.00
Demand Charge per KW	\$9.37	\$8.53	\$7.90
Energy Charge per KWH	1.865¢	1.824¢	1.803¢
Reactive Demand Charge For each kilovar of lagging reactive demand in excess of 50% of the KW of monthly billing demand		\$0.54 per KVAR	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
NOV 1 1988

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

MONTHLY BILLING DEMAND.

The billing demand in KW shall be taken each month as the highest single 15-minute integrated peak in KW as registered during the month by a demand meter or indicator, or, at the Company's option, as the highest registration of a thermal type demand meter or indicator. The billing demand shall in no event be less than 60% of the contract capacity of the customer, nor less than 1,000 KW.

The reactive demand in KVARs shall be taken each month as the highest single 15-minute integrated peak in KVARs as registered during the month by a demand meter or indicator or at the Company's option, as the highest registration of a thermal type demand meter or indicator.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the sum of the service charge and the demand charge multiplied by the monthly billing demand.

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

DATE OF ISSUE October 28, 1988 DATE EFFECTIVE Service Rendered On and After November 1, 1988

ISSUED BY C. R. Boyle III Vice President Ashland, Kentucky
NAME TITLE ADDRESS

Issued by authority of the Order of the Public Service Commission in Case No. 9061 dated October 28, 1988

C 5-89

TARIFF O. L. (Outdoor Lighting)

AVAILABILITY OF SERVICE.

Available for outdoor lighting to individual customers in locations where municipal street lighting is not applicable.

MONTHLY RATE.

A. OVERHEAD LIGHTING SERVICE

- 1. High Pressure Sodium
100 watts (9,500 Lumens) \$ 5.51 per lamp
200 watts (22,000 Lumens) \$ 8.24 per lamp
2. Mercury Vapor*
175 watts (7,000 Lumens) \$ 5.21 per lamp
250 watts (11,000 Lumens) \$ 6.92 per lamp
400 watts (20,000 Lumens) \$ 8.59 per lamp
3. Incandescent*
189 watts (2,500 Lumens) \$ 5.29 per lamp

Company will provide lamp, photo-electric relay control equipment, luminaire and upsweep arm not over six feet in length, and will mount same on an existing pole carrying secondary circuits.

B. POST-TOP LIGHTING SERVICE

- 1. Mercury Vapor*
175 watts (7,000 Lumens) on 12-foot post \$ 6.09 per lamp
2. High Pressure Sodium
100 watts (9,500 Lumens) on 12-foot post \$ 9.57 per lamp

Company will provide lamp, photo-electric relay control equipment, luminaire, post, and installation including underground wiring for a distance of thirty feet from the Company's existing secondary circuits.

C. FLOODLIGHTING SERVICE

- 1. High Pressure Sodium
200 watts (22,000 Lumens) \$ 9.63 per lamp
400 watts (50,000 Lumens) \$13.15 per lamp

Company will provide lamp, photo-electric relay control equipment, luminaire, mounting bracket, and mount same on an existing pole carrying secondary circuits.

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities.

*These lamps are not available for new installations.

The above high pressure sodium rates are applicable to new installations only. Where a customer requests replacement of a mercury vapor lamp with a high pressure sodium lamp, the customer will in addition to the above monthly charge, pay in advance the present value (average retirement cost per lamp size) of the existing mercury lamp installation as follows:

- 175 watts (7,000 Lumens) mv lamp (including post top) \$ 59.52 per lamp
250 watts (11,000 Lumens) mv lamp \$ 79.29 per lamp
400 watts (20,000 Lumens) mv lamp \$104.38 per lamp

The present value charges will be reviewed every three (3) years beginning on March 24, 1986.

DEC 01 1989

DATE OF ISSUE November 13, 1989 DATE EFFECTIVE Service rendered on and after December 1, 1989*

ISSUED BY C. R. Boyle III Vice President Ashland, Kentucky

Issued by authority of the Order of the Public Service Commission in Case No. 9061 dated October 28, 1988.

*The anticipated in-service date of Rockport Unit No. 2.

C12-89

TARIFF O. L.
(Outdoor Lighting)

PUBLIC SERVICE COMMISSION
OF KENTUCKY

AVAILABILITY OF SERVICE.

Available for outdoor lighting to individual customers in locations where municipal street lighting is not applicable.

MONTHLY RATE.

A. OVERHEAD LIGHTING SERVICE

- 1. High Pressure Sodium
 - 100 watts (9,500 Lumens) \$ 5.29 per lamp
 - 200 watts (22,000 Lumens) \$ 7.92 per lamp
- 2. Mercury Vapor*
 - 175 watts (7,000 Lumens) \$ 5.01 per lamp
 - 250 watts (11,000 Lumens) \$ 6.64 per lamp
 - 400 watts (20,000 Lumens) \$ 8.26 per lamp
- 3. Incandescent*
 - 189 watts (2,500 Lumens) \$ 5.08 per lamp

PURSUANT TO 207 KAR 5.011,
SECTION 9 (1)
BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

(R)
(R)
(R)
(R)

Company will provide lamp, photo-electric relay control equipment, luminaire and upsweep arm not over six feet in length, and will mount same on an existing pole carrying secondary circuits.

B. POST-TOP LIGHTING SERVICE

- 1. Mercury Vapor*
 - 175 watts (7,000 Lumens) on 12-foot post . . \$ 5.84 per lamp
- 2. High Pressure Sodium
 - 100 watts (9,500 Lumens) on 12-foot post . . \$ 9.21 per lamp

(R)
(R)

Company will provide lamp, photo-electric relay control equipment, luminaire, post, and installation including underground wiring for a distance of thirty feet from the Company's existing secondary circuits.

C. FLOODLIGHTING SERVICE

- 1. High Pressure Sodium
 - 200 watts (22,000 Lumens) \$ 9.26 per lamp
 - 400 watts (50,000 Lumens) \$12.64 per lamp

(R)
(R)

Company will provide lamp, photo-electric relay control equipment, luminaire, mounting bracket, and mount same on an existing pole carrying secondary circuits.

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities.

*These lamps are not available for new installations.

The above high pressure sodium rates are applicable to new installations only. Where a customer requests replacement of a mercury vapor lamp with a high pressure sodium lamp, the customer will in addition to the above monthly charge, pay in advance the present value (average retirement cost per lamp size) of the existing mercury lamp installation as follows:

- 175 watts (7,000 Lumens) mv lamp (including post top) . . \$ 59.52 per lamp
- 250 watts (11,000 Lumens) mv lamp \$ 79.29 per lamp
- 400 watts (20,000 Lumens) mv lamp \$104.38 per lamp

The present value charges will be reviewed every three (3) years beginning on March 24, 1986.

DATE OF ISSUE April 26, 1989 DATE EFFECTIVE Service rendered on or after July 1, 1989

ISSUED BY C. R. Boyle III Vice President Ashland, Kentucky

Issued by authority of an Order of the Public Service Commission in Case No. 10438 dated March 31, 1989

C 12-89

TARIFF O. L.
(Outdoor Lighting)

AVAILABILITY OF SERVICE.

Available for outdoor lighting to individual customers in locations where municipal street lighting is not applicable.

MONTHLY RATE.

A. OVERHEAD LIGHTING SERVICE

- 1. High Pressure Sodium
 - 100 watts (9,500 Lumens) \$ 5.42 per lamp
 - 200 watts (22,000 Lumens) \$ 8.19 per lamp
- 2. Mercury Vapor*
 - 175 watts (7,000 Lumens) \$ 5.23 per lamp
 - 250 watts (11,000 Lumens) \$ 6.94 per lamp
 - 400 watts (20,000 Lumens) \$ 8.74 per lamp
- 3. Incandescent*
 - 189 watts (2,500 Lumens) \$ 5.28 per lamp

Company will provide lamp, photo-electric relay control equipment, luminaire and upsweep arm not over six feet in length, and will mount same on an existing pole carrying secondary circuits.

B. POST-TOP LIGHTING SERVICE

- 1. Mercury Vapor*
 - 175 watts (7,000 Lumens) on 12-foot post . . \$ 6.06 per lamp
- 2. High Pressure Sodium
 - 100-watts (9,500 Lumens) on 12-foot post . . \$ 9.34 per lamp

Company will provide lamp, photo-electric relay control equipment, luminaire, post, and installation including underground wiring for a distance of thirty feet from the Company's existing secondary circuits.

C. FLOODLIGHTING SERVICE

- 1. High Pressure Sodium
 - 200 watts (22,000 Lumens) \$ 9.53 per lamp
 - 400 watts (50,000 Lumens) \$13.16 per lamp

Company will provide lamp, photo-electric relay control equipment, luminaire, mounting bracket, and mount same on an existing pole carrying secondary circuits.

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities.

*These lamps are not available for new installations.

The above high pressure sodium rates are applicable to new installations only. Where a customer requests replacement of a mercury vapor lamp with a high pressure sodium lamp, the customer will in addition to the above monthly charge, pay in advance the present value (average retirement cost per lamp size) of the existing mercury lamp installation as follows:

- 175 watts (7,000 Lumens) mv lamp (including post top) . . \$ 59.52 per lamp
- 250 watts (11,000 Lumens) mv lamp \$ 79.29 per lamp
- 400 watts (20,000 Lumens) mv lamp \$104.38 per lamp

The present value charges will be reviewed every three (3) years beginning on March 24, 1986.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
NOV 1 1988
PUBLIC SERVICE COMMISSION

DATE OF ISSUE October 28, 1988 DATE EFFECTIVE Service Rendered On and After November 1, 1988

ISSUED BY *C. R. Boyle III* C. R. Boyle III Vice President Ashland, Kentucky

Issued by authority of the Order of the Public Service Commission in Case No. 9061 dated October 28, 1988

C 5-89

TARIFF S.L.
(Street Lighting)

AVAILABILITY OF SERVICE.

Available for lighting service for all the lighting of public streets, public highways and other public outdoor areas in municipalities, counties, and other governmental subdivisions where such service can be supplied from the existing general distribution systems.

MONTHLY RATE.

A. Overhead Service on Existing Distribution Poles

1. Mercury Vapor *

100 Watts (3,500 Lumens)	\$ 3.43 per lamp
175 Watts (7,000 Lumens)	4.29 per lamp
250 Watts (11,000 Lumens)	5.43 per lamp
400 Watts (20,000 Lumens)	6.36 per lamp
700 Watts (30,000 Lumens)	9.29 per lamp
1,000 Watts (50,000 Lumens)	11.13 per lamp
4,000 Watts (4-50,000 Lumen Lights on One Pole) . .	28.68 per lamp

2. High Pressure Sodium

70 Watts (5,800 Lumens)	\$ 4.23 per lamp
100 Watts (9,500 Lumens)	4.71 per lamp
150 Watts (16,000 Lumens)	5.26 per lamp
200 Watts (22,000 Lumens)	6.08 per lamp
400 Watts (50,000 Lumens)	8.30 per lamp

B. Overhead Service on Existing Special Metal or Concrete Poles - "Whiteway"

1. Mercury Vapor *

400 Watts (20,000 Lumens)	\$ 8.89 per lamp
700 Watts (30,000 Lumens)	12.34 per lamp
1,000 Watts (50,000 Lumens)	14.16 per lamp

C. Underground Service on Existing Special Metal Pole - Post Top

1. Mercury Vapor *

175 Watts (7,000 Lumens)	\$ 4.29 per lamp
------------------------------------	------------------

D. Service on New Wood Distribution Poles

1. High Pressure Sodium

70 Watts (5,800 Lumens)	\$ 7.05 per lamp
100 Watts (9,500 Lumens)	7.51 per lamp
150 Watts (16,000 Lumens)	8.08 per lamp
200 Watts (22,000 Lumens)	9.48 per lamp
400 Watts (50,000 Lumens)	11.74 per lamp

E. Service on New Metal or Concrete Poles

1. High Pressure Sodium

70 Watts (5,800 Lumens)	\$14.76 per lamp
100 Watts (9,500 Lumens)	15.24 per lamp
150 Watts (16,000 Lumens)	15.79 per lamp
200 Watts (22,000 Lumens)	20.07 per lamp
400 Watts (50,000 Lumens)	20.75 per lamp

Lumen rating is based on manufacturer's rated lumen output for new lamps.

* Ninety (90) days subsequent to the effective date of this tariff, mercury vapor lamps will not be available for new installations.

"Whiteway" is defined as a Street Lighting System where standards for mounting lights carry street lighting units and the street lighting circuit only. No distribution is carried on these standards.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 6 1989

DATE OF ISSUE November 13, 1989 DATE EFFECTIVE Service rendered on and after December 1, 1989*

ISSUED BY C. R. Boyle III Vice President, Ashland, Kentucky

Issued by authority of the Order of the Public Service Commission in Case No. 9061 dated October 28, 1988.

*The anticipated in-service date of Rockport Unit No. 2.

C 12-89

TARIFF S.L.
(Street Lighting)

PUBLIC SERVICE COMMISSION
OF KENTUCKY

AVAILABILITY OF SERVICE.

Available for lighting service for all the lighting of public streets, public highways and other public outdoor areas in municipalities, counties, and other governmental subdivisions where such service can be supplied from the existing general distribution systems.

MONTHLY RATE.

PURSUANT TO 207 KAR 5.011,
SECTION 9.1
BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

A. Overhead Service on Existing Distribution Poles

1. Mercury Vapor *			
100 Watts (3,500 Lumens)	\$ 3.29 per lamp	(R)
175 Watts (7,000 Lumens)	4.11 per lamp	(R)
250 Watts (11,000 Lumens)	5.21 per lamp	(R)
400 Watts (20,000 Lumens)	6.10 per lamp	(R)
700 Watts (30,000 Lumens)	8.91 per lamp	(R)
1,000 Watts (50,000 Lumens)	10.67 per lamp	(R)
4,000 Watts (4-50,000 Lumen Lights on One Pole)	..	27.50 per lamp	(R)
2. High Pressure Sodium			
70 Watts (5,800 Lumens)	\$ 4.06 per lamp	(R)
100 Watts (9,500 Lumens)	4.52 per lamp	(R)
150 Watts (16,000 Lumens)	5.04 per lamp	(R)
200 Watts (22,000 Lumens)	5.82 per lamp	(R)
400 Watts (50,000 Lumens)	7.97 per lamp	(R)

B. Overhead Service on Existing Special Metal or Concrete Poles - "Whiteway"

1. Mercury Vapor *			
400 Watts (20,000 Lumens)	\$ 8.53 per lamp	(R)
700 Watts (30,000 Lumens)	11.83 per lamp	(R)
1,000 Watts (50,000 Lumens)	13.58 per lamp	(R)

C. Underground Service on Existing Special Metal Pole - Post Top

1. Mercury Vapor *			
175 Watts (7,000 Lumens)	\$ 4.11 per lamp	(R)

D. Service on New Wood Distribution Poles

1. High Pressure Sodium			
70 Watts (5,800 Lumens)	\$ 6.76 per lamp	(R)
100 Watts (9,500 Lumens)	7.21 per lamp	(R)
150 Watts (16,000 Lumens)	7.75 per lamp	(R)
200 Watts (22,000 Lumens)	9.10 per lamp	(R)
400 Watts (50,000 Lumens)	11.26 per lamp	(R)

E. Service on New Metal or Concrete Poles

1. High Pressure Sodium			
70 Watts (5,800 Lumens)	\$14.15 per lamp	(R)
100 Watts (9,500 Lumens)	14.61 per lamp	(R)
150 Watts (16,000 Lumens)	15.14 per lamp	(R)
200 Watts (22,000 Lumens)	19.24 per lamp	(R)
400 Watts (50,000 Lumens)	19.90 per lamp	(R)

Lumen rating is based on manufacturer's rated lumen output for new lamps.

* Ninety (90) days subsequent to the effective date of this tariff, mercury vapor lamps will not be available for new installations.

"Whiteway" is defined as a Street Lighting System where standards for mounting lights carry street lighting units and the street lighting circuit only. No distribution is carried on these standards.

DATE OF ISSUE April 26, 1989 DATE EFFECTIVE Service rendered on or after July 1, 1989

ISSUED BY *[Signature]* C. R. Boyle III Vice President Ashland, Kentucky

Issued by authority of an Order of the Public Service Commission in Case No. 10438 dated March 31, 1989

C 12-89

TARIFF S.L. (Street Lighting)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AVAILABILITY OF SERVICE.

Available for lighting service for all the lighting of public streets, public highways and other public outdoor areas in municipalities, counties, and other governmental subdivisions where such service can be supplied from the existing general distribution systems.

MONTHLY RATE.

A. Overhead Service on Existing Distribution Poles

1. Mercury Vapor *

Table with 2 columns: Wattage and Lumens, and Price per lamp. Includes rows for 100, 175, 250, 400, 700, 1,000, and 4,000 Watts.

2. High Pressure Sodium

Table with 2 columns: Wattage and Lumens, and Price per lamp. Includes rows for 70, 100, 150, 200, and 400 Watts.

B. Overhead Service on Existing Special Metal or Concrete Poles - "Whiteway"

1. Mercury Vapor *

Table with 2 columns: Wattage and Lumens, and Price per lamp. Includes rows for 400, 700, and 1,000 Watts.

C. Underground Service on Existing Special Metal Pole - Post Top

1. Mercury Vapor *

Table with 2 columns: Wattage and Lumens, and Price per lamp. Includes row for 175 Watts.

D. Service on New Wood Distribution Poles

1. High Pressure Sodium

Table with 2 columns: Wattage and Lumens, and Price per lamp. Includes rows for 70, 100, 150, 200, and 400 Watts.

E. Service on New Metal or Concrete Poles

1. High Pressure Sodium

Table with 2 columns: Wattage and Lumens, and Price per lamp. Includes rows for 70, 100, 150, 200, and 400 Watts.

Lumen rating is based on manufacturer's rated lumen output for new lamps.

* Ninety (90) days subsequent to the effective date of this tariff, mercury vapor lamps will not be available for new installations.

"Whiteway" is defined as a Street Lighting System where standards for mounting lights carry street lighting units and the street lighting circuit only. No distribution is carried on these standards.

DATE OF ISSUE October 28, 1988 DATE EFFECTIVE Service Rendered On and After November 1, 1988

ISSUED BY C. R. Boyle, III Vice President Ashland, Kentucky

Issued by authority of the Order of the Public Service Commission in Case No. 9061 dated October 28, 1988

C 5-89

TARIFF S. L. (Cont'd)
 (Street Lighting)

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule. The monthly kilowatt-hours for Fuel Adjustment Clause computations are as follows:

	MERCURY VAPOR						HIGH PRESSURE SODIUM					
	100 Watts	175 Watts	250 Watts	400 Watts	700 Watts	1,000 Watts	4,000 Watts	70 Watts	100 Watts	150 Watts	200 Watts	400 Watts
JAN	56	88	122	194	329	463	1,852	36	51	74	110	210
FEB	47	75	103	164	279	392	1,568	31	43	62	93	178
MAR	46	73	100	160	272	382	1,528	30	42	61	91	173
APR	39	62	86	137	232	326	1,304	26	36	52	77	148
MAY	35	56	77	123	208	293	1,172	23	32	47	69	133
JUN	32	51	71	113	192	269	1,076	21	30	43	64	122
JUL	36	57	78	125	212	297	1,188	23	33	47	71	135
AUG	39	61	84	135	228	321	1,284	25	35	51	76	146
SEP	42	67	92	147	249	349	1,396	27	38	56	83	158
OCT	50	78	108	172	292	411	1,644	32	45	65	97	186
NOV	52	83	114	182	309	434	1,736	34	48	69	103	197
DEC	57	90	124	198	336	472	1,888	37	52	75	112	214

SPECIAL FACILITIES.

When a customer requests street lighting service which requires special poles or fixtures, underground street lighting, or a line extension of more than one span of approximately 150 feet, the customer will be required to pay, in advance, an aid-to-construction in the amount of the installed cost of such special facilities.

PAYMENT.

Bills are due and payable at the main or branch offices of the Company within ten (10) days of the mailing date.

HOURS OF LIGHTING.

Hours of lighting will be approximately 4,000 hours per annum, based on lamps burning from one-half hour after sunset until one-half hour before sunrise, every night and all night.

EXISTING AGREEMENTS.

Existing street lighting agreements will terminate upon normal expiration date. Fuel Adjustment Clause is applicable to street lighting rates in existing agreements pursuant to the Kentucky Energy Regulatory Commission's Order, [Changed to Public Service Commission March 1, 1981] dated October 31, 1979, in Case No. 7437.

Existing street lighting contracts specify that energy and maintenance only will be furnished to 17-20,000 lumen Mercury Vapor lights in the City of Prestonsburg and 16-20,000 lumen Mercury Vapor lights in the City of Ashland at a monthly rate of \$4.64 each. These lights are mounted on special bridge light standards which do not conform to normal street lighting installations.

Street lighting agreements which were executed prior to filing our present S/L Tariff provided for some 7,000 lumen mercury vapor lights to be billed at \$3.33/month provided they were installed on existing poles. This rate will be increased to \$3.50/month as authorized in Public Service Commission's Case No. 8589.

These special rates are applicable only to present customers as named above and will expire upon termination of existing agreements.

TERM.

Variable contract, but not less than one (1) year.

PUBLIC SERVICE COMMISSION
 DECEMBER 1, 1989
 PURSUANT TO 807 KAR 3.011,
 SECTION 9 (1)
 BY: *[Signature]*

DATE OF ISSUE November 13, 1989 DATE EFFECTIVE Service rendered on and after December 1, 1989*

ISSUED BY C. R. Boyle III Vice President Ashland, Kentucky

Issued by authority of the Order of the Public Service Commission in Case No. 9061 dated October 28, 1988.

*The anticipated in-service date of Rockport Unit No. 2.

C12-89

TARIFF S. L. (Cont'd)
 (Street Lighting)

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule. The monthly kilowatt-hours for Fuel Adjustment Clause computations are as follows:

	MERCURY VAPOR						HIGH PRESSURE SODIUM					
	100 Watts	175 Watts	250 Watts	400 Watts	700 Watts	1,000 Watts	4,000 Watts	70 Watts	100 Watts	150 Watts	200 Watts	400 Watts
JAN	56	88	122	194	329	463	1,852	36	51	74	110	210
FEB	47	75	103	164	279	392	1,568	31	43	62	93	178
MAR	46	73	100	160	272	382	1,528	30	42	61	91	173
APR	39	62	86	137	232	326	1,304	26	36	52	77	148
MAY	35	56	77	123	208	293	1,172	23	32	47	69	133
JUN	32	51	71	113	192	269	1,076	21	30	43	64	122
JUL	36	57	78	125	212	297	1,188	23	33	47	71	135
AUG	39	61	84	135	228	321	1,284	25	35	51	76	146
SEP	42	67	92	147	249	349	1,396	27	38	56	83	158
OCT	50	78	108	172	292	411	1,644	32	45	65	97	186
NOV	52	83	114	182	309	434	1,736	34	48	69	103	197
DEC	57	90	124	198	336	472	1,888	37	52	75	112	214

SPECIAL FACILITIES.

When a customer requests street lighting service which requires special poles or fixtures, underground street lighting, or a line extension of more than one span of approximately 150 feet, the customer will be required to pay, in advance, an aid-to-construction in the amount of the installed cost of such special facilities.

PUBLIC SERVICE COMMISSION

NOV 1 1988

PAYMENT.

Bills are due and payable at the main or branch offices of the Company within ten (10) days of the mailing date.

HOURS OF LIGHTING.

Hours of lighting will be approximately 4,000 hours per annum, based on lamps burning from one-half hour after sunset until one-half hour before sunrise, every night and all night.

EXISTING AGREEMENTS.

Existing street lighting agreements will terminate upon normal expiration date. Fuel Adjustment Clause is applicable to street lighting rates in existing agreements pursuant to the Kentucky Energy Regulatory Commission's Order, [Changed to Public Service Commission March 1, 1981] dated October 31, 1979, in Case No. 7437.

Existing street lighting contracts specify that energy and maintenance only will be furnished to 17-20,000 lumen Mercury Vapor lights in the City of Prestonsburg and 16-20,000 lumen Mercury Vapor lights in the City of Ashland at a monthly rate of \$4.45 each. These lights are mounted on special bridge light standards which do not conform to normal street lighting installations.

Street lighting agreements which were executed prior to filing our present S/L Tariff provided for some 7,000 lumen mercury vapor lights to be billed at \$3.19/month provided they were installed on existing poles. This rate will be increased to \$3.36/month as authorized in Public Service Commission's Case No. 8589.

These special rates are applicable only to present customers as named above and will expire upon termination of existing agreements.

TERM.

Variable contract, but not less than one (1) year.

DATE OF ISSUE October 28, 1988 DATE EFFECTIVE Service Rendered On and After November 1, 1988

ISSUED BY *C. R. Boyle* C. R. Boyle III Vice President Ashland, Kentucky

Issued by authority of the Order of the Public Service Commission in Case No. 9061 dated October 28, 1988

C 12-89

TARIFF M. W.
(Municipal Waterworks)

AVAILABILITY OF SERVICE.

Available only to incorporated cities and towns and authorized water districts and to utility companies operating under the jurisdiction of Public Service Commission of Kentucky for the supply of electric energy to waterworks systems and sewage disposal systems served under this tariff on September 1, 1982, and only for continuous service at the premises occupied by the customer on this date. If service hereunder is discontinued, it shall not again be available.

Customer shall contract with the Company for a reservation in capacity in kilovolt-amperes sufficient to meet with the maximum load which the Company may be required to furnish.

RATE.

Service Charge \$22.90 per month
Energy Charge
All KWH Used Per Month 4.675¢ per KWH

PAYMENT.

Bills will be rendered monthly and will be due and payable on or before the 15th day from the date bills are mailed.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus \$3.05 per KVA as determined from customer's total connected load. The minimum monthly charge shall be subject to adjustments as determined under the Fuel Adjustment Clause.

TERM OF CONTRACT.

Contracts under this tariff will be made for not less than 1 year with self-renewal provisions for successive periods of 1 year each until either party shall give at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period. The Company will have the right to require contracts for periods of longer than 1 year.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is not available to customers having other sources of energy supply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 01 1989

PURSUANT TO 807 KAR 6.011,
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE November 13, 1989 DATE EFFECTIVE Service rendered on and after December 1, 1989*

ISSUED BY C. R. Boyle III Vice President Ashland, Kentucky
NAME TITLE ADDRESS

Issued by authority of the Order of the Public Service Commission in Case No. 9061 dated October 28, 1988.

*The anticipated in-service date of Rockport Unit No. 2.

C 12-89

TARIFF M. W.
(Municipal Waterworks)

AVAILABILITY OF SERVICE.

Available only to incorporated cities and towns and authorized water districts and to utility companies operating under the jurisdiction of Public Service Commission of Kentucky for the supply of electric energy to waterworks systems and sewage disposal systems served under this tariff on September 1, 1982, and only for continuous service at the premises occupied by the customer on this date. If service hereunder is discontinued, it shall not again be available.

Customer shall contract with the Company for a reservation in capacity in kilovolt-amperes sufficient to meet with the maximum load which the Company may be required to furnish.

RATE.

Service Charge \$22.90 per month
Energy Charge
All KWH Used Per Month 4.414¢ per KWH

(R)

PAYMENT.

Bills will be rendered monthly and will be due and payable on or before the 15th day from the date bills are mailed.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus \$2.88 per KVA as determined from customer's total connected load. The minimum monthly charge shall be subject to adjustments as determined under the Fuel Adjustment Clause.

TERM OF CONTRACT.

Contracts under this tariff will be made for not less than 1 year with self-renewal provisions for successive periods of 1 year each until either party shall give at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period. The Company will have the right to require contracts for periods of longer than 1 year.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is not available to customers having other sources of energy supply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DIRECTOR

III 1 1989

PURSUANT TO KYRS 5:011,
SECTION 9(1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 26, 1989 DATE EFFECTIVE Service rendered on or after July 1, 1989

ISSUED BY C.R. Boyle III Vice President Ashland, Kentucky
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 10438 dated March 31, 1989

C-12-89

TARIFF M. W. (Municipal Waterworks)

AVAILABILITY OF SERVICE.

Available only to incorporated cities and towns and authorized water districts and to utility companies operating under the jurisdiction of Public Service Commission of Kentucky for the supply of electric energy to waterworks systems and sewage disposal systems served under this tariff on September 1, 1982, and only for continuous service at the premises occupied by the customer on this date. If service hereunder is discontinued, it shall not again be available.

Customer shall contract with the Company for a reservation in capacity in kilovolt-amperes sufficient to meet with the maximum load which the Company may be required to furnish.

RATE.

Service Charge \$22.90 per month
Energy Charge
All KWH Used Per Month 4.726¢ per KWH

PAYMENT.

Bills will be rendered monthly and will be due and payable on or before the 15th day from the date bills are mailed.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus \$2.88 per KVA as determined from customer's total connected load. The minimum monthly charge shall be subject to adjustments as determined under the Fuel Adjustment Clause.

TERM OF CONTRACT.

Contracts under this tariff will be made for not less than 1 year with self-renewal provisions for successive periods of 1 year each until either party shall give at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period. The Company will have the right to require contracts for periods of longer than 1 year.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is not available to customers having other sources of energy supply.

PUBLIC SERVICE COMMISSION OF KENTUCKY EXECUTIVE

NOV 1 1988

CORSAUD, J. RAY CARROLL, SECTION 3 (D), PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE October 28, 1988 DATE EFFECTIVE Service Rendered On and After November 1, 1988

ISSUED BY R. Boyle III Vice President Ashland, Kentucky ADDRESS

Issued by authority of the Order of the Public Service Commission in Case No. 9061 dated October 28, 1988

C 5-89

TARIFF C.I.P. - T.O.D.
 (Commercial and Industrial Power - Time-of-Day)

AVAILABILITY OF SERVICE.

This tariff shall apply to all commercial and industrial customers with normal maximum electrical requirements of 7,500 KW and above. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 7,500 KW. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 KW.

The rate set forth in this tariff is based upon the delivery and measurement of energy at the same voltage.

The customer shall own, operate, and maintain equipment, including all transformers, switches and other apparatus necessary for receiving and purchasing electric energy at the voltage of the transmission or distribution line from which service is delivered.

RATE.

	DELIVERY VOLTAGE		
	2.4 KV- 12.5 KV	34.5 KV- 69 KV	ABOVE 69 KV
Service Charge Per Month	\$276.00	\$662.00	\$1,353.00
Demand Charge per KW:			
On-peak	\$9.07	\$8.32	\$7.75
Off-peak	\$2.14	\$1.30	\$1.12
Energy Charge Per KWH	1.553¢	1.512¢	1.491¢

Reactive Demand Charge:
 For each KVAR of reactive demand in excess of 50% of the monthly on-peak or off-peak billing demands \$.60 per KVAR

For the purpose of this tariff, the on-peak billing period is defined as 7:00 a.m. to 10:00 p.m. local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 10:00 p.m. to 7:00 a.m. local time for all weekdays and all hours of Saturday and Sunday.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this tariff schedule.

MONTHLY BILLING DEMAND.

The monthly on-peak and off-peak billing demands in KW shall be taken each month as the highest single 15-minute integrated peak in KW as registered by a demand meter during the on-peak and off-peak billing periods, respectively.

The reactive demand in KVARs shall be taken each month as the highest single 15-minute integrated peak in KVARs as registered during the month by the demand meter or indicator, or, at the Company's option, as the highest registration of a thermal type demand meter or indicator.

PUBLIC SERVICE COMMISSION
 EFFECTIVE

DEC 01 1989

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)
 BY: *[Signature]*
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE November 13, 1989 DATE EFFECTIVE Service rendered on and after December 1, 1989*
 ISSUED BY C. R. Boyle III Vice President Ashland, Kentucky
NAME TITLE ADDRESS

Issued by authority of the Order of the Public Service Commission in Case No. 9061 dated October 28, 1988.

*The anticipated in-service date of Rockport Unit No. 2.

C-12-89

TARIFF C.I.P. - T.O.D.
(Commercial and Industrial Power - Time-of-Day)

AVAILABILITY OF SERVICE.

This tariff shall apply to all commercial and industrial customers with normal maximum electrical requirements of 7,500 KW and above. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 7,500 KW. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 KW.

The rate set forth in this tariff is based upon the delivery and measurement of energy at the same voltage.

The customer shall own, operate, and maintain equipment, including all transformers, switches and other apparatus necessary for receiving and purchasing electric energy at the voltage of the transmission or distribution line from which service is delivered.

RATE.

	DELIVERY VOLTAGE		
	2.4 KV- 12.5 KV	34.5 KV- 69 KV	ABOVE 69 KV
Service Charge Per Month	\$276.00	\$662.00	\$1,353.00
Demand Charge per KW:			
On-peak	\$8.52	\$7.78	\$7.27
Off-peak	\$2.00	\$1.22	\$1.07
Energy Charge Per KWH	1.553¢	1.512¢	1.491¢

Reactive Demand Charge:
For each KVAR of reactive demand in excess of 50% of the monthly on-peak or off-peak billing demands \$.56 per KVAR

For the purpose of this tariff, the on-peak billing period is defined as 7:00 a.m. to 10:00 p.m. local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 10:00 p.m. to 7:00 a.m. local time for all weekdays and all hours of Saturday and Sunday.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this tariff schedule.

MONTHLY BILLING DEMAND.

The monthly on-peak and off-peak billing demands in KW shall be taken each month as the highest single 15-minute integrated peak in KW as registered by a demand meter during the on-peak and off-peak billing periods, respectively.

The reactive demand in KVARs shall be taken each month as the highest single 15-minute integrated peak in KVARs as registered during the month by the demand meter or, at the Company's option, as the highest registration of a thermal type demand meter or indicator.

JUL 1 1989
PURSUANT TO 207 KAR 5.011,
SECTION 9.03

DATE OF ISSUE April 26, 1989 DATE EFFECTIVE Service rendered to PUBLIC SERVICE COMMISSION
ISSUED BY C. R. Boyle III Vice President Ashland, Kentucky
Issued by authority of an Order of the Public Service Commission in Case No. 10438 dated March 31, 1989

C 12-89

TARIFF C.I.P. - T.O.D.
(Commercial and Industrial Power - Time-of-Day)

AVAILABILITY OF SERVICE.

This tariff shall apply to all commercial and industrial customers with normal maximum electrical requirements of 7,500 KW and above. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 7,500 KW. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 KW.

The rate set forth in this tariff is based upon the delivery and measurement of energy at the same voltage.

The customer shall own, operate, and maintain equipment, including all transformers, switches and other apparatus necessary for receiving and purchasing electric energy at the voltage of the transmission or distribution line from which service is delivered.

RATE.

	DELIVERY VOLTAGE		
	2.4 KV- 12.5 KV	34.5 KV- 69 KV	ABOVE 69 KV
Service Charge Per Month	\$276.00	\$662.00	\$1,353.00
Demand Charge per KW:			
On-peak	\$8.52	\$7.78	\$7.27
Off-peak	\$2.00	\$1.22	\$1.07
Energy Charge Per KWH	1.865¢	1.824¢	1.803¢

Reactive Demand Charge:
For each KVAR of reactive demand in excess of 50% of the monthly on-peak or off-peak billing demands \$.56 per KVAR

For the purpose of this tariff, the on-peak billing period is defined as 7:00 a.m. to 10:00 p.m. local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as 10:00 p.m. to 7:00 a.m. local time for all weekdays and all hours of Saturday and Sunday.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this tariff schedule.

MONTHLY BILLING DEMAND.

The monthly on-peak and off-peak billing demands in KW shall be taken each month as the highest single 15-minute integrated peak in KW as registered by a demand meter during the on-peak and off-peak billing periods, respectively.

The reactive demand in KVARs shall be taken each month as the highest single 15-minute integrated peak in KVARs as registered during the month by the demand meter or indicator, or, at the Company's option, as the highest registration of a thermal type demand meter or indicator.

PUBLIC SERVICE COMMISSION
NOV 1 1988
PURSUANT TO ORDER OF THE PUBLIC SERVICE COMMISSION, SECTION 9 (1)
C. R. Boyle, III
VICE PRESIDENT, KENTUCKY POWER COMPANY

DATE OF ISSUE October 28, 1988 DATE EFFECTIVE Service Rendered On and After November 1, 1988

ISSUED BY C. R. Boyle, III NAME Vice President TITLE Ashland, Kentucky ADDRESS

Issued by authority of the Order of the Public Service Commission in Case No. 9061 dated October 28, 1988

C-5-89

TARIFF C.I.P. - T.O.D. (Cont'd)
(Commercial and Industrial Power - Time-of-Day)

MINIMUM DEMAND CHARGE.

The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:

Table with 3 columns: 2.4 - 12.5 KV (\$10.43), 34.5 - 69 KV (\$9.49), Above 69 KV (\$8.78 per KW)

The minimum demand shall be the greater of 60% of the contract capacity or 60% of the highest billing demand, on-peak or off-peak, recorded during the previous eleven months.

MINIMUM CHARGE.

This tariff is subject to a minimum charge equal to the service charge plus the minimum demand charge.

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

TERM OF CONTRACT.

Contracts under this tariff will be made for an initial period of not less than 2 years and shall remain in effect thereafter until either party shall give at least 12 months written notice to the other of the intention to terminate the contract.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is available to customers having other sources of energy supply.

This tariff is available for resale service to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both his power and camp requirements.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DEC 01 1989

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE November 13, 1989 DATE EFFECTIVE Service rendered on and after December 1, 1989*

ISSUED BY C. R. Boyle III Vice President Ashland, Kentucky

Issued by authority of the Order of the Public Service Commission in Case No. 9061 dated October 28, 1988.

*The anticipated in-service date of Rockport Unit No. 2.

C12-89

TARIFF C.I.P. - T.O.D. (Cont'd)
(Commercial and Industrial Power - Time-of-Day)

MINIMUM DEMAND CHARGE.

The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:

<u>2.4 - 12.5 KV</u>	<u>34.5 - 69 KV</u>	<u>Above 69 KV</u>	
\$9.76	\$8.88	\$8.22	per KW

The minimum demand shall be the greater of 60% of the contract capacity or 60% of the highest billing demand, on-peak or off-peak, recorded during the previous eleven months.

MINIMUM CHARGE.

This tariff is subject to a minimum charge equal to the service charge plus the minimum demand charge.

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

TERM OF CONTRACT.

Contracts under this tariff will be made for an initial period of not less than 2 years and shall remain in effect thereafter until either party shall give at least 12 months written notice to the other of the intention to terminate the contract. The Company reserves the right to require initial contracts for periods greater than 2 years.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is available to customers having other sources of energy supply.

This tariff is available for resale service to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both his power and camp requirements.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
OFFICE

NOV 1 1988

FORWARDED BY RAY BOLL,
SECTION 9 AD
BY: *[Signature]*
RECEIVED OCTOBER 28 1988

DATE OF ISSUE October 28, 1988 DATE EFFECTIVE Service Rendered On and After November 1, 1988

ISSUED BY *[Signature]* C. R. Boyle III Vice President Ashland, Kentucky
NAME TITLE ADDRESS

Issued by authority of the Order of the Public Service Commission in Case No. 9061 dated October 28, 1988

C 12-89

TARIFF I.R.P.
(Interruptible Power)

AVAILABILITY OF SERVICE.

Available to industrial customers whose plants are located adjacent to existing transmission lines of the Company when the Company has sufficient capacity in generating stations and other facilities to supply the customer's requirements. The Company reserves the right to specify the times at which deliveries hereunder shall commence.

The customer shall contract for a definite amount of electrical capacity which shall be sufficient to meet his normal maximum requirements and the Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts hereunder will be made for minimum capacities of 5,000 KW.

The rates set forth in this tariff are based upon the delivery and measurement of energy as the same voltage. Company shall determine and advise customer which of its lines will be utilized to deliver service hereunder and shall specify the voltage thereof.

The customer shall own, operate, and maintain equipment, including all transformers, switches and other apparatus necessary for receiving and purchasing electric energy at the voltage of the transmission or distribution line from which service is delivered.

RATE.

	DELIVERY VOLTAGE	
	34.5 KV- 69 KV	ABOVE 69 KV
Service Charge per Month	\$ 662.00	\$1,353.00
Demand Charge per KW	\$7.60	\$7.04
Energy Charge per KWH	1.824¢	1.803¢
Reactive Demand Charge		
For each KVAR of reactive demand in excess of		
50% of the KW of monthly billing demand	\$.57 per KVAR	

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this tariff schedule.

MONTHLY BILLING DEMAND.

The billing demand in KW shall be taken each month as the highest 15-minute integrated peak in KW as registered during the month by a demand meter or indicator, or, at the Company's option, as the highest registration of a thermal type demand meter or indicator. The billing demand shall not be less than 60% of the contract capacity of the customer, nor less than 5,000 KW.

The reactive demand in KVARs shall be taken each month as the highest single 15-minute integrated peak in KVARs as registered during the month by a demand meter or indicator or at the Company's option, as the highest registration of a thermal type demand meter or indicator.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the sum of the service charge and the demand charge multiplied by the monthly billing demand.

PURSUANT TO 807 KAR 011,
SECTION 9 (1),
EFFECTIVE
12-1-89
SERVICE COMMISSION MANAGER

DATE OF ISSUE November 13, 1989 DATE EFFECTIVE Service rendered on and after December 1, 1989

ISSUED BY C. R. Boyle III Vice President Ashland, Kentucky

Issued by authority of the Order of the Public Service Commission in Case No. 9061 dated October 28, 1988.

C12-89

TARIFF I.R.P.
(Interruptible Power)

AVAILABILITY OF SERVICE.

Available to industrial customers whose plants are located adjacent to existing transmission lines of the Company when the Company has sufficient capacity in generating stations and other facilities to supply the customer's requirements. The Company reserves the right to specify the times at which deliveries hereunder shall commence.

The customer shall contract for a definite amount of electrical capacity which shall be sufficient to meet his normal maximum requirements and the Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts hereunder will be made for minimum capacities of 5,000 KW.

The rates set forth in this tariff are based upon the delivery and measurement of energy as the same voltage. Company shall determine and advise customer which of its lines will be utilized to deliver service hereunder and shall specify the voltage thereof.

The customer shall own, operate, and maintain equipment, including all transformers, switches and other apparatus necessary for receiving and purchasing electric energy at the voltage of the transmission or distribution line from which service is delivered.

RATE.

	DELIVERY VOLTAGE	
	34.5 KV- 69 KV	ABOVE 69 KV
Service Charge per Month	\$ 662.00	\$1,353.00
Demand Charge per KW	\$7.60	\$7.04
Energy Charge per KWH	1.824¢	1.803¢
Reactive Demand Charge	For each KVAR of reactive demand in excess of 50% of the KW of monthly billing demand \$.57 per KVAR	

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this tariff schedule.

MONTHLY BILLING DEMAND.

The billing demand in KW shall be taken each month as the highest 15-minute integrated peak in KW as registered during the month by a demand meter or indicator, or, at the Company's option, as the highest registration of a thermal type demand meter or indicator. The billing demand shall not be less than 60% of the contract capacity of the customer, nor less than 5,000 KW.

The reactive demand in KVARs shall be taken each month as the highest single 15-minute integrated peak in KVARs as registered during the month by a demand meter or indicator or at the Company's option, as the highest registration of a thermal type demand meter or indicator.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the sum of the service charge and the demand charge multiplied by the monthly billing demand.

DEC 01 1989
PURSUANT TO 807 KAR 0011,
SECTION 9 AD.
EFFECTIVE

DATE OF ISSUE November 13, 1989 DATE EFFECTIVE Service rendered on and after December 1, 1989*

ISSUED BY C. R. Boyle III Vice President Ashland, Kentucky
NAME TITLE ADDRESS

Issued by authority of the Order of the Public Service Commission in Case No. 9061 dated October 28, 1988.

*The anticipated in-service date of Rockport Unit No. 2.

C 12-89

TARIFF I.R.P.
(Interruptible Power)

AVAILABILITY OF SERVICE.

Available to industrial customers whose plants are located adjacent to existing transmission lines of the Company when the Company has sufficient capacity in generating stations and other facilities to supply the customer's requirements. The Company reserves the right to specify the times at which deliveries hereunder shall commence.

The customer shall contract for a definite amount of electrical capacity which shall be sufficient to meet his normal maximum requirements and the Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts hereunder will be made for minimum capacities of 5,000 KW.

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage. Company shall determine and advise customer which of its lines will be utilized to deliver service hereunder and shall specify the voltage thereof.

The customer shall own, operate, and maintain equipment, including all transformers, switches and other apparatus necessary for receiving and purchasing electric energy at the voltage of the transmission or distribution line from which service is delivered.

RATE.

	DELIVERY VOLTAGE	
	34.5 KV- 69 KV	ABOVE 69 KV
Service Charge per Month	\$ 662.00	\$1,353.00
Demand Charge per KW	\$7.25	\$6.72
Energy Charge per KWH	1.512¢	1.491¢
Reactive Demand Charge		
For each KVAR of reactive demand in excess of		
50% of the KW of monthly billing demand	\$.54 per KVAR	

(R)

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this tariff schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
PROTECTIVE

MAR 1 1989

MONTHLY BILLING DEMAND.

The billing demand in KW shall be taken each month as the highest 15-minute integrated peak in KW as registered during the month by a demand meter or indicator, or, at the Company's option, as the highest registration of a thermal type demand meter or indicator. The billing demand shall not be less than 60% of the contract capacity of the customer, nor less than 5,000 KW.

PURSUANT TO ORDER NO. 10438-011,
SECTION 9.4D

The reactive demand in KVARs shall be taken each month as the highest single 15-minute integrated peak in KVARs as registered during the month by a demand meter or indicator or at the Company's option, as the highest registration of a thermal type demand meter or indicator.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the sum of the service charge and the demand charge multiplied by the monthly billing demand.

DATE OF ISSUE April 26, 1989 DATE EFFECTIVE Service rendered on or after July 1, 1989

ISSUED BY C. R. Boyte III Vice President Ashland, Kentucky

Issued by authority of an Order of the Public Service Commission in Case No. 10438 dated March 31, 1989

C 12-89

TARIFF I.R.P.
(Interruptible Power)

AVAILABILITY OF SERVICE.

Available to industrial customers whose plants are located adjacent to existing transmission lines of the Company when the Company has sufficient capacity in generating stations and other facilities to supply the customer's requirements. The Company reserves the right to specify the times at which deliveries hereunder shall commence.

The customer shall contract for a definite amount of electrical capacity which shall be sufficient to meet his normal maximum requirements and the Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts hereunder will be made for minimum capacities of 5,000 KW.

The rates set forth in this tariff are based upon the delivery and measurement of energy as the same voltage. Company shall determine and advise customer which of its lines will be utilized to deliver service hereunder and shall specify the voltage thereof.

The customer shall own, operate, and maintain equipment, including all transformers, switches and other apparatus necessary for receiving and purchasing electric energy at the voltage of the transmission or distribution line from which service is delivered.

RATE.

	DELIVERY VOLTAGE	
	34.5 KV- 69 KV	ABOVE 69 KV
Service Charge per Month	\$ 662.00	\$1,353.00
Demand Charge per KW	\$7.25	\$6.72
Energy Charge per KWH	1.824¢	1.803¢
Reactive Demand Charge		
For each KVAR of reactive demand in excess of 50% of the KW of monthly billing demand	\$.54 per KVAR	

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this tariff schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

NOV 1 1988

MONTHLY BILLING DEMAND.

The billing demand in KW shall be taken each month as the highest 15-minute integrated peak in KW as registered during the month by a demand meter or indicator, or, at the Company's option, as the highest registration of a thermal type demand meter or indicator. The billing demand shall not be less than 60% of the contract capacity of the customer, nor less than 5,000 KW.

The reactive demand in KVARs shall be taken each month as the highest single 15-minute integrated peak in KVARs as registered during the month by a demand meter or indicator or at the Company's option, as the highest registration of a thermal type demand meter or indicator.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the sum of the service charge and the demand charge multiplied by the monthly billing demand.

DATE OF ISSUE October 28, 1988 DATE EFFECTIVE Service Rendered On and After November 1, 1988

ISSUED BY *C. R. Boyle III* Vice President Ashland, Kentucky
NAME TITLE ADDRESS

Issued by authority of the Order of the Public Service Commission in Case No. 9061 dated October 28, 1988

C5-89

KENTUCKY POWER COMPANY
UNDERGROUND SERVICE PLAN FOR
RESIDENTIAL SUBDIVISIONS
DIFFERENTIAL COST SCHEDULE

PRIMARY AND SECONDARY DISTRIBUTION SYSTEM

Charge - \$4.15 per foot of lot width

Credit for trenching and backfilling by applicant
\$2.15 per foot of lot width

SERVICE LATERALS

Charge - \$4.65 per foot of trench length

Credit for trenching and backfilling by applicant
\$2.15 per foot of trench length

REPLACEMENT OF USEFUL OVERHEAD SERVICE DROP

Charge - \$100.00 for each replacement in addition
to any underground differential costs

Effective 6/1/88
Reviewed 5/9/88

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 1 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Sharon L. Lyle
PUBLIC SERVICE COMMISSION MANAGER

C 8-89

OVERHEAD VS. UNDERGROUND COST DATA
5/9/88

I. SERVICE LATERALS	<u>Cost/Foot</u>
Estimated Cost of Underground Service	\$6.59
Estimated Cost of Equivalent Overhead Service	<u>\$1.93</u>
COST DIFFERENTIAL	\$4.66
II. CREDIT FOR TRENCHING AND BACKFILL BY CUSTOMER	
Estimated Cost of U.G. Service - KYPCO Trenched	\$6.59
Estimated Cost of U.G. Service - Customer Trenched	<u>\$4.44</u>
COST DIFFERENTIAL	\$2.15
III. PRIMARY AND SECONDARY DISTRIBUTION SYSTEM	
Estimated Cost of Underground System Customer Trenched	\$8.78
Estimated Cost of Equivalent Overhead System	<u>\$6.80</u>
COST DIFFERENTIAL	\$1.98
CUSTOMER TRENCHED COST DIFFERENTIAL CREDIT FOR TRENCHING	\$1.98 <u>\$2.15</u>
DIFFERENTIAL COST FOR <u>KENTUCKY POWER</u> TO PROVIDE TRENCHING	\$4.13

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 1 1988

PURSUANT TO 207 KAR 5:011,
SECTION 9 (1)

BY: Sharon A. Hill
PUBLIC SERVICE COMMISSION MANAGER

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