

ADOPTION NOTICE

The undersigned JACKSON ENERGY COOPERATIVE CORPORATION
(Name of Utility) System

of P.O. BOX 307, MCKEE, KY. 40447 hereby adopts, ratifies, and makes its own, in every respect as if the same had been originally filed and posted by it, all tariffs and supplements containing rates, rules and regulations for furnishing electricity service at certified territory
(Nature of Service)

in the Commonwealth of Kentucky, filed with the Public Service Commission of Kentucky by JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
(Name of Predecessor)

of P.O. BOX 307, MCKEE, KY. 40447, and in effect on the 17th day of June, 1997, the date on which the public service business of the said

JACKSON COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
(Name of Predecessor)
was taken over by it.

This notice is issued on the 19th day of August, 1997, in conformity with 807 KAR 5:011, Section 11, of the Regulations for the filing of Tariffs of Public Utilities with the Public Service Commission of Kentucky.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

AUG 22 1997

JACKSON ENERGY COOPERATIVE CORPORATION

By, Douglas P. Leary
Douglas P. Leary
President & General Manager

PURSUANT TO 807 KAR 5:011
Authorized Section 9(1) Order No. _____

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

SCHEDULE 10
RESIDENTIAL SERVICE

Availability

Available only to the consumers for residential uses.

Rate

Customer Charge Per Month
All kWh

\$16.44
\$0.09849 per kWh

D T
D T

Minimum Charges

The minimum monthly charge is the customer charge.

Type of Service

Single-phase, 120/240 volt, 150 KVA or below.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

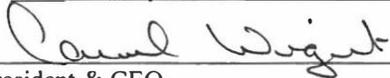
This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

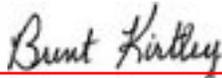
This tariff is subject to the Environmental Surcharge rider.

DATE OF ISSUE December 30, 2015

DATE EFFECTIVE February 1, 2016

ISSUED BY 
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00219 Dated February 27, 2014.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 2/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SCHEDULE 11
RESIDENTIAL SERVICE – OFF PEAK
RETAIL MARKETING RATE

Availability

Available to the consumers eligible for the Schedule 10, Residential Service tariff. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under Schedule 10, Residential Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month \$0.05909 per kWh

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April

12:00 noon to 5:00 p.m.

10:00 p.m. to 7:00 a.m.

May through September

10:00 p.m. to 10:00 p.m.

Type of Service

Single-phase, 120/240 volt.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

DATE OF ISSUE December 30, 2015

DATE EFFECTIVE February 1, 2016

ISSUED BY Carol Wight
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00504 Dated May 31, 2011.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 2/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

JACKSON ENERGY COOPERATIVE

OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT

This agreement is made and entered into between Jackson Energy Cooperative, (hereinafter called "Jackson Energy") and _____ (hereinafter called "member", whether singular or plural).

WITNESSETH:

That in consideration of the mutual promises and covenants hereinafter set forth, the parties agree as follows:

1. Member to purchase an electric thermal storage heating unit(s) (hereinafter called ETS unit(s)) from Jackson Energy, or if purchased directly from another party, a unit(s) that is approved by Jackson Energy.
2. Member agrees to pay all costs related to the installation of the ETS system.
3. All wiring modifications shall meet standards set forth by the National Electrical Code and shall be inspected by a certified electrical inspector.
4. Jackson Energy will provide no less than ten (10) hours per day off-peak recharging time for the seven (7) month heating season of October through April.
5. Jackson Energy will also provide an off-peak energy rate that is to be used with ETS. This rate shall be discounted no less than forty percent (40%) below the lowest cost rate block for residential service.
6. All ETS and related equipment is warranted by the manufacturer **for equipment only**. Manufacturer will replace the equipment and parts once it has been determined that there is a manufacturer defect. Jackson Energy warranties the labor for two (2) heating season when the heater is installed.

Items not covered under warranty:

- A. Resetting circuit breakers
- B. Resettibng ETS controls
- C. Cleaning fans and other related ETS equipment
- D. Relocating of ETS unit
- E. Other such items that are considered owner maintenance responsibility

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 27 2001

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

Off-Peak ETS Heating Contract (continued)

7. The rate discount offered herein may be transferred or assigned to another consumer of Jackson Energy who resides in, rents, leases, or purchases a residence equipped with approved ETS unit(s) providing such consumer abides by the terms of this contract and accompanying tariff. Except that the warranty is non-transferable.
8. Jackson Energy retains the right to periodically inspect ETS unit(s) installations through its employees or representatives.
9. Member has received information as to the percent of the home that ETS heater is expected to provide heat for. The ETS unit(s) may provide all or only a portion of heating requirements. (See below)
10. Discounted rates for ETS energy used is contingent upon modified wiring, equipment, and/or timing devices operating as designed by Jackson Energy employees or representatives. In the event such operation is circumvented by cause other than negligence by authorized installers or defects in material and/or equipment, a forty percent (40%) penalty above the last block of the regular residential rates shall apply to all ETS energy used.

The _____ day of _____

JACKSON ENERGY COOPERATIVE

REPRESENTATIVE

HEAT LOSS (150%) _____

MEMBER

MEMBER NO. _____

ADDRESS

ETS BTU OUTPUT _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SOCIAL SECURITY NUMBER JUN 27 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Stephan B. Bell
SECRETARY OF THE COMMISSION

SCHEDULE 20
COMMERCIAL SERVICE LESS THAN 50 KW

Availability

Available to commercial loads whose load requirements monthly average over a 12 month period is less than 50 kW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month	\$39.47	D T
All kWh Per Month	\$0.08809 per kWh	D T

Minimum Monthly Charge

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

DATE OF ISSUE December 30, 2015

DATE EFFECTIVE February 1, 2016

ISSUED BY Carol Wujcik
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2013-00219 Dated February 27, 2014.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 2/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SCHEDULE 22
COMMERCIAL SERVICE – OFF PEAK
RETAIL MARKETING RATE

Availability

Available to the consumers eligible for the Schedule 20, Commercial Service Less than 50 KW. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under Schedule 20, Commercial Service Less than 50 KW. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month \$0.05285 per kWh

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April 12:00 noon to 5:00 p.m.

10:00 p.m. to 7:00 a.m.

May through September 10:00 p.m. to 10:00 p.m.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

DATE OF ISSUE December 30, 2015

DATE EFFECTIVE February 1, 2016

ISSUED BY *Carol Wojcik*
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00504 Dated May 31, 2011.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 2/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SCHEDULE 40
LARGE POWER LOADS 50 KW AND OVER

Availability

Available to large power loads whose load requirements monthly average over a 12 month period is 50 kW and over.

Rate

Customer Charge Per Month	\$56.95	D T
Demand Charge Per Month	\$ 6.59 per kW	D T
All kWh Per Month	\$0.06579 per kWh	D T

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered and adjusted for power factor as provided below.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$$

Special Provisions

Primary Service: If service is furnished at available voltage, a discount of 5% shall apply to the demand and energy charges.

Minimum Monthly Charge

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

DATE OF ISSUE December 30, 2015

DATE EFFECTIVE February 1, 2016

ISSUED BY *Carol Wight*
 President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2013-00219 Dated February 27, 2014.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 2/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

SCHEDULE 40
LARGE POWER LOADS 50 KW AND OVER

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

DATE OF ISSUE December 30, 2015

DATE EFFECTIVE February 1, 2016

ISSUED BY *Carol Wight*
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. _____ Dated _____.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

2/1/2016

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

SCHEDULE 46
LARGE POWER RATE - 500 KW AND OVER

Availability

Available to all consumers whose load requirements monthly average over a 12 month period is 500 kW and over.

Rate

Customer Charge Per Month	\$1,700.47	D T
Demand Charge Per Month	\$ 6.84 per kW	D T
All kWh Per Month	\$ 0.05102 per kWh	D T

Determination of Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$$

DATE OF ISSUE December 30, 2015

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ISSUED BY *Carol Wright*
President & CEO

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 2/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SCHEDULE 46
LARGE POWER RATE - 500 KW AND OVER

Minimum Monthly Charge

The minimum monthly charge will be the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, plus
- (c) The customer charge

Special Provisions

Primary Service: If service is furnished at available voltage, a discount of 5% shall apply to the demand and energy charges.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

DATE OF ISSUE December 30, 2015

DATE EFFECTIVE February 1, 2016

ISSUED BY *Carol Wigit*
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2007-00333 Dated June 5, 2008.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 2/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

SCHEDULE 47
LARGE POWER RATE - 500 KW AND OVER

Availability

Available to all consumers whose load requirements monthly average over a 12 month period is 500 kW and over.

Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month	\$1,700.47	D T
Demand Charge Per kW of Contract Demand	\$ 6.84 per kW	D T
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 9.50 per kW	D T
All kWh Per Month	\$ 0.05206 per kWh	D T

Determination of Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$$

DATE OF ISSUE December 30, 2015

DATE EFFECTIVE February 1, 2016

ISSUED BY Carol Wight
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2013-00219 Dated February 27, 2014.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
2/1/2016
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

SCHEDULE 47
LARGE POWER RATE - 500 KW AND OVER

Minimum Monthly Charge

The minimum monthly charge will be the sum of (a), (b) and (c) below:

- (d) The product of the billing demand multiplied by the demand charge, plus
- (e) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, plus
- (f) The customer charge

Special Provisions

Primary Service: If service is furnished at available voltage, a discount of 5% shall apply to the demand and energy charges.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

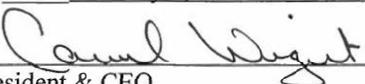
This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

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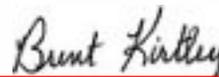
ISSUED BY 
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2007-00333 Dated June 5, 2008.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH



EFFECTIVE

2/1/2016

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

SCHEDULE 48
LARGE POWER RATE – 5,000 KW AND OVER

Availability

Available to all consumers whose load requirements monthly average over a 12 month period is 5,000 kW and over.

Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month	\$1,823.07	D T
Demand Charge Per kW of Contract Demand	\$ 6.84 per kW	D T
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 9.50 per kW	D T
All kWh Per Month	\$ 0.04542 per kWh	D T

Determination of Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$$

DATE OF ISSUE December 30, 2015

DATE EFFECTIVE February 1, 2016

ISSUED BY Carol Wiget
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2013-00219 Dated February 27, 2014.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 2/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

SCHEDULE 48
LARGE POWER RATE – 5,000 KW AND OVER

Minimum Monthly Charge

The minimum monthly charge will be the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, plus
- (c) The customer charge

Special Provisions

Primary Service: If service is furnished at available voltage, a discount of 5% shall apply to the demand and energy charges.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

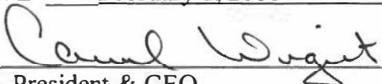
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Environmental Surcharge

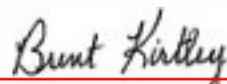
This tariff is subject to the Environmental Surcharge rider.

DATE OF ISSUE December 30, 2015

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ISSUED BY 
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2007-00333 Dated June 5, 2008.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 2/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

SCHEDULE 50
SCHOOLS, CHURCHES, COMMUNITY HALLS AND COMMUNITY PARKS

Availability

Non-commercial and non-industrial loads such as schools, churches, community buildings, parks and organizations shall be on this rate.

Rate

Customer Charge Per Month	\$22.49	D T
All kWh Per Month	\$0.09483 per kWh	D T

Minimum Charges

The minimum monthly charge under the above rate shall be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

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President & CEO

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 2/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

SCHEDULE 52
ALL ELECTRIC SCHOOLS (A.E.S.)

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to, heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Rate

Customer Charge Per Month	\$55.96	D T
All kWh Per Month	\$0.07890 per kWh	D T

Minimum Charges

The minimum monthly charge will be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

DATE OF ISSUE December 30, 2015

DATE EFFECTIVE February 1, 2016

ISSUED BY *Carol Wright*
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2013-00219 Dated February 17, 2014.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 2/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

SCHEDULE OL
OUTDOOR LIGHTING SERVICE

Availability

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting, including street lighting, in close proximity to existing overhead secondary circuits.

Conditions of Service

The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative and the Consumer shall execute an agreement for service under this tariff for a minimum of one year.

If a pole is required for outdoor lighting service, the full cost of installing such pole will be paid by the consumer or a monthly charge specified per pole will apply if the consumer is willing to enter into a five year contract. Poles must be within 200 feet of existing secondary circuits. Any additional required facilities may be provided by the Cooperative at an additional charge per month to be determined by the Cooperative.

Cancellation by the consumer prior to the end of the one year, or five year, term will require the consumer to pay the Cooperative its cost of installation and removal of facilities plus the non salvageable material, prorated on the basis of the remaining portion of the one year, or five year, period.

The Cooperative shall maintain the lighting equipment including lamp replacement, at no additional cost to the consumer within a reasonable time after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment. The Cooperative is not responsible for inspecting or maintaining the lighting equipment absent such notification from the consumer. In case of lamp or fixture damage of vandalism, replacement will be made only once at no cost to the consumer. After that the consumer will be required to pay for the cost of replacement.

With the passing of the Energy Policy Act of 2005, mercury vapor lamp ballasts will not be manufactured after January 1, 2008. Existing mercury vapor fixtures will be repaired when possible and will be replaced with a mercury vapor fixture until the Cooperative's stock of mercury vapor fixtures has been depleted. Once the Cooperative's stock is depleted mercury vapor fixtures will no longer be installed.

DATE OF ISSUE December 30, 2015

DATE EFFECTIVE February 1, 2016

ISSUED BY Carol Weigert
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2007-00333 Dated June 5, 2008.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

2/1/2016

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

SCHEDULE OL
OUTDOOR LIGHTING SERVICE

Underground Service

If the consumer requests underground service then the consumer shall pay the monthly rate plus any additional charges as determined by the Cooperative. In addition the consumer shall furnish all ditching, back filling and repaving/seeding/sodding as necessary to comply with the Cooperative's specifications. Upon termination of this service the Cooperative shall not be required to remove underground wiring or conduits.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

Rate Per Light Per Month

Street Lighting:

400 Watt Mercury Vapor	Cobra Head Light	CH1	\$16.05	DT
200 Watt HPS 22,000 Lumens	Cobra Head Light	HP3	\$17.15	DT
250 Watt HPS 27,500 Lumens	Cobra Head Light	CH2	\$13.72	DT
400 Watt HPS 50,000 Lumens	Cobra Head Light	CH3	\$13.67	DT

Residential & Commercial Standard Lighting:

175 Watt Mercury Vapor	Security Light	MVL	\$ 9.60	DT
400 Watt Mercury Vapor	Flood Light	DF1	\$18.28	DT
1,000 Watt Mercury Vapor	Flood Light	DF2	\$36.96	DT
100 Watt HPS 9,500 Lumens	Security Light	HP1	\$ 9.60	DT
250 Watt HPS 27,500 Lumens	Flood Light	DF3	\$15.25	DT
400 Watt HPS 50,000 Lumens	Flood Light	DF4	\$17.90	DT
70 Watt EvLuma LED	Security Light	ENV	\$ 9.74	DT
129 Watt Cooper Night Falcon LED	Flood Light	CNF	\$15.31	DT

DATE OF ISSUE _____ December 30, 2015 _____

DATE EFFECTIVE _____ February 1, 2016 _____

ISSUED BY _____
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. _____ Dated _____.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 2/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

SCHEDULE OF
OUTDOOR LIGHTING SERVICE

Specialty Lighting:

175 Watt Mercury Vapor	Acorn Light	ACL	\$ 17.41	DT
100 Watt HPS 9,500 Lumens	Acorn Light	ACH	\$ 12.24	DT
100 Watt HPS 9,500 Lumens	Colonial Light	CPH	\$ 8.06	DT
175 Watt Mercury Vapor	Colonial Light	CPL	\$ 9.46	DT
400 Watt HPS 50,000 Lumens	Interstate Light	INT	\$ 22.12	DT
70 Watt HPS 4,000 Lumens	Colonial Light	CL2	\$ 12.20	DT

Poles shall be furnished by the Cooperative at the following rates per pole per month:

15 ft Aluminum Pole	\$ 5.13	DT
30 ft Wood Pole	\$ 4.49	DT
30 ft Aluminum Pole for Cobra Head	\$24.42	DT
35 ft Wood Pole	\$ 8.76	
35 ft Aluminum Pole	\$29.54	DT
35 ft Aluminum Pole for Cobra Head	\$29.04	
40 ft Wood Pole	\$10.05	
40 ft Aluminum Pole	\$33.74	DT
40 ft Aluminum Pole for Cobra Head	\$58.80	DT
45 ft Wood Pole	\$12.11	
50 ft Wood Pole	\$16.90	
Power Installed Foundation	\$ 8.39	DT

DATE OF ISSUE December 30, 2015

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ISSUED BY *Carol Wright*
President & CEO

Issued by authority of an Order of the Public Service Commission
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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 2/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

LA TE PAYMENT FEE

Standard Rider

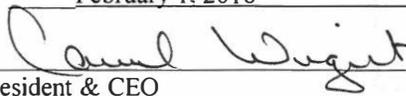
The late payment fee is a rider to any and all rate schedules used by the Cooperative.

Terms & Conditions

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in past-due condition. The penalty may be assessed only once on any bill for rendered service. Late payment fees will apply 15 days from the date on the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE December 30, 2015

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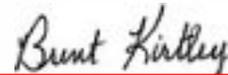
ISSUED BY 
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2007-00333 Dated June 5, 2008.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH



EFFECTIVE

2/1/2016

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

FUEL ADJUSTMENT CLAUSE

Standard Rider

The Fuel Adjustment Clause is a rider to any and all rate schedules used by the Cooperative.

Terms & Conditions

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve (12) month average of such losses. The fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

DATE OF ISSUE December 30, 2015

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ISSUED BY Paul Weigt
President & CEO

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of Kentucky in Case No. 2007-00333 Dated June 5, 2008.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 2/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

For Area Served
P.S.C. No. 5
1st Revised Sheet No. 19
Canceling P.S.C. No. 5
Original Sheet No. 19

ENERGY EMERGENCY CONTROL PROGRAM

Standard Rider

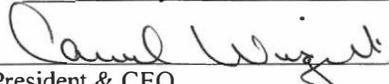
The Energy Emergency Control Program is a rider to any and all rate schedules used by the Cooperative.

Terms & Conditions

All rates are applicable to the Energy Emergency Control Program as filed with the Kentucky Public Service Commission on February 12, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

DATE OF ISSUE December 30, 2015

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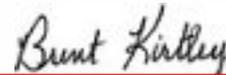
ISSUED BY 
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2007-00333 Dated June 5, 2008.

**KENTUCKY
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**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH



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2/1/2016

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

ENVIRONMENTAL SURCHARGE

Standard Rider

The Environmental Surcharge is a rider to any and all rate schedules used by the Cooperative.

Rate

$$CES(m) = ES(m)$$

Where CES(m) = Current Month Environmental Surcharge Factor
ES(m) = Current Month Environmental Surcharge Calculation

$$ES(m) = [((WESF) \times (\text{Average of 12-months ended revenues from sales to Member System, Excluding environmental surcharge})) + (\text{Over})/(\text{Under Recovery})] \text{ divided by } [\text{Average of 12-months Ending Retail Revenue (excluding environmental surcharge)}] = \text{_____}\%$$

Where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month
(Over)/Under Recovery =

6-month cumulative (over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. 6-months cumulative over or under recoveries are reviewed and approved by the Commission during a six-month and two-year reviews. Over or under recoveries shall be amortized over a six-month period.

BILLING:

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

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ISSUED BY *Carol Wigert*
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00021 Dated November 5, 2010.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 2/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

OPERATION ROUND-UP VOLUNTARY CONTRIBUTION

Standard Rider

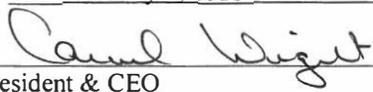
The Operation Round-Up Voluntary Contribution is a rider to any and all rate schedules used by the Cooperative.

Terms & Conditions

Operation Round-Up is a program which allows cooperative members to round up their monthly payment to the next highest dollar amount {\$26.40 to \$27.00 for example} with the funds used to help families and communities throughout the cooperative. All Jackson Energy Cooperative members are given the opportunity to make a VOLUNTARY contribution to Operation Round-Up. This contribution will be included on the monthly billing statement. This rounded up amount is not subject to disconnection of service for non-payment. Members may participate in the program by notifying Jackson Energy Cooperative.

DATE OF ISSUE December 30, 2015

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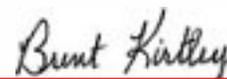
ISSUED BY 
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2007-00333 Dated June 5, 2008.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH



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2/1/2016

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

RENEWABLE ENERGY PROGRAM

Standard Rider

This "Renewable Energy Program" is a rider to any and all rate schedules used by the Cooperative. The purpose of this program is to provide retail customers with a source of renewable energy or renewable energy attributes called Renewable Energy Certificates, whereby Jackson Energy, via its participation in East Kentucky Power Cooperative's (EKPC) Renewable Energy Program (Envirowatts), will aggregate the contributions provided by the retail customers to develop renewable energy, purchase renewable energy, or purchase Renewable Energy Certificates.

Applicable

In all territory served.

Definitions

Renewable energy is that electricity which is generated from renewable sources including: solar, wind, hydroelectric, landfill gas, and other renewable resources deemed to be Green-E certified.

A Renewable Energy Certificate ("REC") is the tradable renewable energy attribute which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of renewable energy from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWh of renewable energy.

Availability of Service

This rider is available to any customer on any rate schedule. Customers may participate in the program by contributing monthly as much as they like in \$2.75 increments (e.g., \$2.75, \$5.50, \$8.25, or more per month). The customer may allocate their "Renewable Energy Program" contribution to a type or types of renewable energy offered by the Envirowatts program (solar, wind, hydroelectric, or landfill gas). Funds provided by the customer are not refundable.

DATE OF ISSUE September 12, 2014

DATE EFFECTIVE October 15, 2014

ISSUED BY Carol Wigit
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. _____ Dated _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

10/15/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

RENEWABLE ENERGY PROGRAM

Eligibility

A "Pledge to Purchase Renewable Energy" must be signed by the customer prior to service under this rider. Customers may not owe any arrearage prior to participating in the Renewable Energy Program.

Rate

Voluntary monthly contributions of any amount in \$2.75 increments.

Billing and Minimum Charge

The customer will be billed monthly for the amount the customer pledged to contribute in their "Pledge to Purchase Renewable Energy". Existing Envirowatts retail participants will be billed at their existing rate of \$2.75 per their existing agreement or pledge.

Terms of Service and Payment

This rider shall be subject to all other terms of service and payment of the applicable tariffs and adjustment clauses to which it is applied to each customer. The fuel adjustment clause and the environmental surcharge are not applicable to the Renewable Energy Program contributions.

DATE OF ISSUE September 12, 2014

DATE EFFECTIVE October 15, 2014

ISSUED BY *Caul Wozit*
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. _____ Dated _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 10/15/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

INTERRUPTIBLE SERVICE

Standard Rider

The Interruptible Service is a rider to Rate Schedules 46, 47, and 48.

Availability of Service

This schedule shall be made available to any load center, to any member who will contract for an interruptible demand of not less than 500 kW, subject to a maximum number of hours of interruption per year and a notice provided as listed below.

Rate

A monthly demand credit per kW is to be based on the following matrix:

NOTICE MINUTES	<u>ANNUAL HOURS OF INTERRUPTION</u>			T D
	<u>200</u>	<u>300</u>	<u>400</u>	
30	\$4.20	\$4.90	\$5.60	

Determination of Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EPT</u>	
November through April	6:00 a.m. to 9:00 p.m.	T
May through October	10:00 a.m. to 10:00 p.m.	T

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

DATE OF ISSUE December 28, 2015

DATE EFFECTIVE February 1, 2016

ISSUED BY *Carol Wight*
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
2/1/2016
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

INTERRUPTIBLE SERVICE

Conditions of Service for Customer Contract

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the Customer as much advance notice as possible of the interruption of service. However, the Customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from any interruption or curtailment of this service.
5. The Customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
6. The minimum original contract period shall be one year and thereafter until terminated by giving at least sixty days previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
7. The Fuel Adjustment Clause and the Environmental Surcharge as specified in the governing rate schedule are applicable.
8. The Customer shall arrange his wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
9. A Customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by the Customer. When the size to the Customer's load necessitates the delivery of energy to the Customer's plant over more than one circuit, the company may elect to connect its circuits to different points on the Customer's system.
10. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the Customer.

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DATE OF ISSUE December 28, 2015

DATE EFFECTIVE February 1, 2016

ISSUED BY Carol Weigert
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. _____ Dated _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 2/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

INTERRUPTIBLE SERVICE

Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

- A. Sum o customer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.

Number and Duration of Interruptions

- A. There shall be no more than two (2) interruptions during any 24 hour calendar day. No interruption shall last more than twelve hours.
- B. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

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Charge for Failure to Interrupt

If customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load.

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DATE OF ISSUE December 28, 2015

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ISSUED BY Carol Wigit
President & CEO

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 2/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

PREPAY ELECTRIC SERVICE

Standard Rider

This Prepay Electric Service is a rider to any and all rate schedules used by the Cooperative.

Availability

Available to all consumers receiving electric service.

Type of Service

Prepay Electric Service

Rates:

Monthly Program Fee	\$5.00
Prepay Processing	\$1.25

Minimum Monthly Charge

The minimum monthly charge for this rider is the program fee of \$5.00.

Terms & Conditions

This program is a voluntary program available to members of the Cooperative. Consumers receiving service under this tariff are required to enter into a contract for a minimum of one (1) year. Subject consumer will also receive instructions from the Cooperative orally and in written form on all aspects of this program and the in-house display that will be installed. Subject consumers will also sign a form that states that they have been properly instructed and fully understand this program prior to the installation of these in-home displays. Consumers may opt-out of receiving the in-home display and choose to receive their information and alerts via email or text messages.

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DATE OF ISSUE April 30, 2015

DATE EFFECTIVE June 5, 2015

ISSUED BY Paul Wujcik
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. _____ Dated _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/5/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

PREPAY ELECTRIC SERVICE

Contracts/Agreements

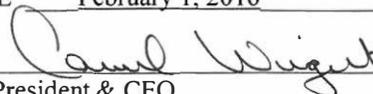
Each member choosing the prepay option will be subject to all other applicable rules and regulations which apply to members using a tariff without the prepay rider. A member will be required to pay the membership fee and be entitled to all member benefits as other members. The membership agreement will include a statement providing the prepay option and will require a checkbox and signature. The membership agreement is for a minimum of 12 months, and the prepay agreement will follow this plan. However, if after a few months the member discovers the prepay option is not convenient for their lifestyle, then the member may revert to a tariff without the rider. At this point the member will be subject to conditions of the tariff without the rider, such as making a deposit with the cooperative. The member will also be asked to return any equipment that was issued to them as a participant of prepay (i.e. the in-home display).

Charges and Assessments

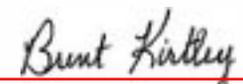
- (A) Non-energy charges such as the customer charge will be pro-rated daily. For example if the customer charge is \$15.00 then 30 days equals \$.50 per day. Each day at a time specific, \$.50 will be deducted from the total balance of the account.
- (B) The fuel adjustment and the environmental surcharge will be credited or debited to the account based upon the purchase. The dollar amount will be the allocation for the month of the purchase.
- (C) At the time the account is activated with the prepay option, the initial purchase is recommended to be a minimum of \$100.00. Purchases beyond the point of activation may be in any increment of the members choosing and could be \$20.00 or less.
- (D) When a member converts from post pay to prepay and that member has a deposit on file with the cooperative, the deposit will not be refunded by converted into a credit on the account going forward. This is of course if the deposit is not needed to meet the original purpose of the deposit.
- (E) After a member has been disconnected for non pay and chooses the prepay option for reconnect, they will be offered a plan whereas future purchases will be split 70/30 until the old debt is retired. 70% will be applied to new purchases while 30% will be applied towards retirement of the previous balance. For this plan a \$350.00 previous account balance will be the maximum.

DATE OF ISSUE December 30, 2015

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ISSUED BY 
President & CEO

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 2/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

PREPAY ELECTRIC SERVICE

Member Benefits

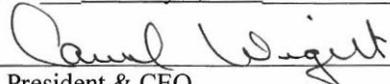
No deposit or late fees. The fact that you prepay for electric power means that there is no requirement for the member to pay a deposit with Jackson Energy. Considering that many deposits are running \$500.00 or more, this allows the member the benefit of having more spendable assets. The same holds true for the late fee. A typical member who pays the late fee will save \$78.00 annually. Also there is no disconnect/reconnect charges.

Other

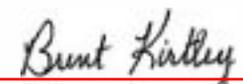
- (A) Refunds and credits: When a member decides to leave the program and they have a credit to their account they will have two options, 1) make some agreement with the new owner/tenant as to the balance, or 2) request a refund from Jackson Energy and have power disconnected.
- (B) Members will continue to receive monthly information much like the statement received by post pay members.
- (C) Should a member choose this plan and after a few months decides to discontinue, that member needs only to return the equipment issued them and meet the requirements of a non prepay member and Jackson Energy will continue to serve them under a new agreement.
- (D) Payment for damaged equipment. The member will be billed for damaged equipment such as the meter, collar or in-house display when such damage occurs as a result of neglect by the member. This will be in accordance as set forth in the rules and regulations.

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President & CEO

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 2/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

KY ENERGY RETROFIT RIDER

Availability

The KY Energy Retrofit Rider is a voluntary tariff available to customers for the purpose of improving resource efficiency and reducing energy consumption and net customer bills. The Rider is only available to qualifying customers taking service under Schedule 10 Residential Service and Schedule 20 Commercial Service Less Than 50 KW.

Retrofit Investment and Repayment Terms

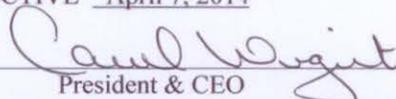
1. No up-front investment is required by participating customers. The initial cost of approved efficiency measures will be paid by the Company or its Agent.
2. The Retrofit repayment obligation shall be assigned to the premises and will survive changes in ownership and/or tenancy.
3. Retrofit program costs shall be recovered through a monthly line item Retrofit Project Charge on the utility bill.
4. The Retrofit Project Charge shall be part of the Company's charges for basic utility service. Failure to make payment may result in disconnection in accordance with the Company's approved Terms and Conditions.
5. The Retrofit Project Charge must be less than ninety (90) percent of the estimated average savings associated with the investment.
6. The Company or its agent will be responsible for estimating resource savings and developing a Conservation Plan upon which the Retrofit Project Charge will be based.
7. Although the Company and its Agent(s) expect that all participation customers will receive lower monthly utility bills, there is no guarantee of savings.
8. If a Retrofit Measure is reported to be faulty, the Company or its agent will assess (verify the failure), suspend Retrofit Project Charge to the degree that savings are compromised, initiate and verify repairs, assign cost to responsible party and reinstitute Retrofit Project Charges.
9. When an account is closed, the outstanding balance of the Retrofit obligation remains with the meter/facility until the account is reopened, combined with another account/service or its meter/facility is transferred to a new customer, at which time Retrofit repayments will resume as part of service to that meter/facility until paid in full.

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DATE OF ISSUE April 10, 2014

DATE EFFECTIVE April 7, 2014

ISSUED BY


President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00398 Dated April 7, 2014

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH



EFFECTIVE

4/10/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

KY ENERGY RETROFIT RIDER

Conservation Plan

The Conservation Plan will be developed by the Company or its Agent and specify measures recommended by the Company to the prospective Retrofit customer. The Conservation Plan includes:

1. Plan Scope – The Conservation Plan will include a detailed description of each retrofit option proposed. The estimated and maximum amounts of financing the Company/its Agent would pay/invest towards each retrofit would be identified. If energy savings are not completely justified on a cost basis the Conservation Plan will include the amount a customer would pay or invest to ‘buy down’ the remaining project balance to what can be amortized by energy savings/on-bill repayment. There will also be a financial summary of the cumulative projected on-bill repayment including: amount of cumulative program fees repaid; amount of cumulative interest repaid; amount of cumulative principle repaid; and total amount to be repaid over the life of the investment.
2. Estimated Resource Savings – The modeled change(s) in cost of resources consumed at the premises attributable to the efficiency measure(s) recommended. The Company or its Agent will be solely responsible for savings estimated and will use generally accepted modeling software and techniques.
3. Retrofit Project Charge – The charge to be included on the customer’s utility bill based on the cost of the proposed measure(s) and the resulting savings. The Company will be solely responsible for calculating the Retrofit Project Charge utilizing its standard economic model of discounted cash flows. To the extent available, Company will incorporate grants and low-interest funds into calculation of Retrofit Project Charge for the benefit of customers who meet qualifying guidelines of such funding sources. In calculating the Project Charge, the Company may add five (5) percent of the capitalized cost of proposed projects as bid by contractors or vendors to offset Retrofit program costs. The annual interest rate used to calculate the Retrofit Project Charge shall be no more than the cost of capital used by the capital provider to finance the project. (T)
4. Retrofit Project Charge – A customer or landlord may be charged a \$200 Audit fee for complete Conservation Plans. The charge will be waived for program participants or when the Conservation Plan yields less than \$1,000 in improvements that can be paid for by the Company through the program. The charge will be assessed no sooner than (90) days after the Conservation Plan has been provided to the customer. (T)

DATE OF ISSUE April 10, 2014

DATE EFFECTIVE April 7, 2014

ISSUED BY Carol Weigelt
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00398 Dated April 7, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 4/10/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

KY ENERGY RETROFIT RIDER

5. Number of payments – The number of payments for which Retrofit Project Charge will apply at the premises. In no case shall the duration of the Retrofit Project Charge exceed seventy-five (75) percent of the estimated life of the measure or fifteen (15) years, whichever is less.
6. In the event that multiple measures are being completed as part of a Conservation Plan, the Project Charge will not appear on the customer’s bill until all measures have been completed.

A customer’s and landlord’s signature on the Retrofit Agreement shall indicate acceptance of the Conservation Plan.

“BUY DOWN” ALTERNATIVE

A customer or landlord may elect to “buy down” the cost of implementing an efficiency measure so that the Retrofit Project Charge will be less than the average estimated monthly savings. In this way, measures that might not otherwise yield sufficient economic savings to pay for themselves may still be approved. Prior to Company approval of a Conservation Plan that includes one or more uneconomic measures, the customer or landlord or a third party must agree to pay the amount required to buy down said measure(s) such that the Retrofit charge is no greater than (90) percent of the estimated savings.

NEW STRUCTURES

A customer or owner may utilize this Rider to install high efficiency equipment of measures in new structures. The tariff may cover only the incremental cost between the lowest allowable or “standard” efficiency equipment or measure required in the structure and the higher efficiency equipment or measures chosen by the contractor, customer or owner. Under any circumstances, the Retrofit Project Charge to appear on the participant’s bill must be less than the average estimated cost of resources saved by the purchase of the higher efficiency equipment or measures.

RESPONSIBILITIES

Responsibilities, understandings and authorizations of the customer, Company, landlord (if applicable) and Participating Contractor shall be evidenced by this Rider and written agreements, notifications and disclosure/consents, the forms of which are incorporated into this Rider by reference.

The Company/its Agent(s) will

1. Market and administer the program,
2. Prequalify eligible locations,

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3. Perform energy audits to produce Conservation Plans,
4. Certify and maintain a list of Contractors, and arrange for a certified Contractor to install retrofit measures,
5. Act as Customer's representative in verifying suitability of proposed retrofits, estimated savings, satisfactory installation of retrofit measures, and evaluating ongoing performance or need for repair of measures,
6. File UCC disclosures with County Clerk for each location, and
7. Disclose pre-existing retrofit investment benefits and costs to new customers.

The Company will not be liable for any decisions or actions taken by its Agent, including but not limited to selection of measures, savings estimates, decisions on repairs or extending payment terms to collect missed payments and repair costs, or injury or damages to homes related to installation or use of retrofit measures.

The Company will not be liable for any failure by the previous occupant, building owner or landlord to disclose a customer's payment obligation.

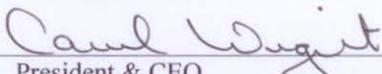
The Company will not be liable for Contractor's work. Any verification by the Company or its Agent and request that the Company initiate Retrofit charges in no way limits the installing Contractor's and product manufacturer's liability as per contractual agreement with the Company/its Agent and under State law.

The written agreements include:

1. Ky Retrofit Purchase Agreement – Establishes permission and terms for program participation, clarifies charges involved in the program, roles and responsibilities of each party, and notification requirements. Customer responsibilities include signing agreement to participate, providing access to the Company, its Agent and retrofit Contractor(s) for audit, retrofit, inspection and repairs, payment of retrofit charges included in utility bills, becoming informed about routine operation of retrofits, informing the Company if an installed retrofit measure fails or malfunctions, being responsible for all costs associated with Customer damage or neglect and accepting cost for out-of-warranty repairs. Owner responsibilities include agreeing to have retrofit installed, maintaining retrofits, written notification to prospective tenants or purchasers of the property so new occupants sign that they are informed of the energy investment

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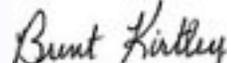
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President & CEO

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burden on the meter, and fulfillment of Customer responsibilities any time metered location is in the Owner's name. Residential locations will have repayment terms of up to 15 years, while commercial property locations will have a maximum repayment term of 10 years and require loan security on investments greater than \$20,000.

(T)
(T)

2. Master Contractor Agreement – Establishes that the contractor agrees to do the work as specified in the Conservation Plan. If the contractor needs to deviate from the Conservation Plan, the contractor will secure written authorization from the Company in advance. The Contractor is responsible for all aspects for his/her work, energy savings if provided, and all permits, insurance coverage, warranties, bonding and representation. The contractor will not charge more than the final approved estimate for work performed. The Agreement states that the Company is not responsible for the contractor's work, but the Company does act as an intermediary in attempting to resolve any disputes.

TRANSITION IN ROLES

Unless otherwise specifically set forth in a standard Retrofit purchase agreement made part of this Rider, responsibility for outstanding Retrofit obligations falls on the successor party when the roles of the customer, owner or tenant change, provided the required disclosure is made and consent to assume the obligation is obtained. For example: If a tenant purchases an apartment complex, that individual assumes the obligation of owner if disclosure is made and consent is obtained.

FAILURE TO MAKE REPAYMENT

The customer or landlord is obligated to pay for overall utility service which includes both the electric service provided and the repayment of the energy efficiency investment as presented on the monthly bill. In the event no payment is made and the total monthly bill becomes past due, then delinquency will be handled in accordance with the Company's approved Terms and Conditions.

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President & CEO

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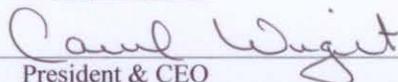
KY ENERGY RETROFIT RIDER

OTHER

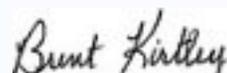
1. This Rider applies to Retrofit measures permanently installed as fixtures at the premises. Portable efficiency products such as commercial lighting may be included where preapproved and documented by the Company/its Agent. The Company will solely determine which measures or products may be included in the Retrofit Program. (T)
2. Measures will be owned by the capital provider for tax or carbon credit purposes until Retrofits have been fully paid off, however if tax credits can only be applied for by the Customer, the Customer shall retain eligibility. (T)
3. The Company or its Agent will determine the eligibility of a customer based upon the customer's bill payment history with the Company, projected energy savings and program capacity. At its sole discretion, the Company may determine a property is not eligible for the program and does not qualify for this rider if:
 - a. The structure has an expected life shorter than the payback period, or
 - b. The structure does not meet applicable public safety or health codes.(T)
4. At its sole discretion, the Company will determine the maximum Retrofit program investment in any year.
5. The initial term of the Retrofit Investment Agreement may be extended by the Company or its Agent to recover its costs for out-of-warranty repairs or missed payments.
6. If a location is dormant for more than one year, or the underlying facility has been destroyed, any outstanding retrofit balance net of insurance reimbursement may be charged as loss in accordance with the Company's approved Terms and Conditions. (T)

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For Area Served
P.S.C. No. 5
1st Revised Sheet No. 35
Canceling P.S.C. No. 5
Original Sheet No. 35

Jackson Energy Cooperative Corporation

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ISSUED BY *Carol Wright*
President & CEO

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Energy Efficiency Measure Purchase Agreement

Customer Name: _____ Agreement Date: _____, 20____

Customer Mailing Address: _____

Service Address: _____

Customer Phone - day: _____ evening: _____ mobile: _____

Account #: _____ Meter/Location ID: _____ Occupancy: _____ Owner
 _____ Renter

Property Owner's Name: _____ Co-Owner Name: _____

Owner's Phone: _____ Co-Owner Phone: _____

Owner Mailing Address: _____

Co-Owner Address: _____

1. ENERGY EFFICIENCY MEASURE(S) PURCHASED, NOT-TO-EXCEED COST & ESTIMATED SAVINGS

Energy Efficiency Measure(s)*	Projected Cost	Not to Exceed Monthly Payment**	Est # Payments	Current value of projected savings (yr)
Energy Efficiency Measure Product(s) Total				

* Detailed description of products(s) and specifications for installation included in the attached Conservation Plan.

** Total Monthly payment amount(s) include a portion of Energy Efficiency Measure program costs.

2. INFORMATION ACCURACY

Customer and owner have made every effort to provide Company/its Agent with accurate information about the structure and its use to enable the Company to assess the energy efficiency of Customer's premises and equipment. Customer and owner acknowledge that the accuracy of the savings estimates above depend on the accuracy of information provided to the Company. Customer's Initials _____ Owner's Initials _____

3. PURPOSE OF THIS AGREEMENT

This Agreement permits the Energy Efficiency Measure(s) noted above to be installed on behalf of the Customer, in the Owners' building at the above property address with the above Location ID and _____/ner to disclose any payment requirement to future tenants and to any purchaser of these premises _____ction 6.2 below. The agreement also describes the responsibilities, understandings and authorizations of Customers and Owners in _____

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implementing, maintaining, disclosing and paying for the above mentioned Energy Efficiency Measures.

4. CUSTOMER RESPONSIBILITIES AND UNDERSTANDING

- 4.1 Customer will provide access to premises to the Company/its agent, Contractor and their respective employees or subcontractors to install, inspect and/or repair Energy Efficiency Measures.
- 4.2 Customer shall make consecutive monthly payments specified above to the Company as part of the utility bill until all payments have been made or Customer no longer has an account with the Company. For portable Energy Efficiency Measures, all remaining payments will be due with the final bill.
- 4.3 Maintain the installed Energy Efficiency Measure measure(s) in place for at least as long as there are payments due under this Agreement unless otherwise agreed to by Company/its Agent. Customers will be responsible for all required maintenance and out of warrantee repairs.
- 4.4 Customer shall notify the Company if any of the above Energy Efficiency Measures stop working. The Company/its Agent will verify Energy Efficiency Measure failure, assess repair need/cause and authorize the repair. The Company/its agent may suspend Customer's Project Charges while repairs are being made, to the degree that energy savings are compromised. Contractors and warrantees will cover costs of repairs due to defects in workmanship or equipment per contract and warrantees. Customers will cover costs for customer damage, out of warrantee repairs and any remaining repair costs. The Company/its Agent may increase the number of remaining Energy Efficiency Measure payments to recover repair costs not reimbursed, including administration.

Alternatively, Customer may repair Energy Efficiency Measures at Customer's expense and, if applicable, will be entitled to any reimbursement from existing warranties.

The Company/its Agent may repair a measure that is not working and seek compensation from Customer or owner as appropriate or recover any costs that were not reimbursed after warranty payments are applied by increasing the number of Energy Efficiency Measure payments at this location. The Company/its Agent may likewise be reimbursed for maintenance costs required to keep systems operating as described above.

- 4.5 Capital Provider will own the installed Energy Efficiency Measures during the duration of payments by occupant, Customer will not apply for or claim tax or other credits which will be claimed by and belong to the Capital Provider.
- 4.6 In some cases,(where the portable equipment replaced belonged to the meter holder) Customers may relocate portable Energy Efficiency Measures to another meter/account location also served by Company upon obtaining Company prior agreement in writing and transferring all outstanding balances for the relocated Energy Efficiency Measures to their new account .
- 4.7 Customer will make a good faith effort to participate in KY Energy Retrofit Rider program follow-up surveys for the purpose of evaluating the effectiveness of the Energy Efficiency Measures and to provide information requested by the Public Service Commission and state Energy Office.

4.8 The Customer understands that an Independent Contractor-Customer relationship has been created by virtue of the Contractor Master Agreement between Company/its Agent and Contractor. Contractor is not an employee or agent of Company/its Agent. Company/its Agent will not be liable for personal injury, property damage or illegal activity caused by Contractor or Contractor's agents or employees. Company is not a guarantor of products and this Agreement does not limit Customer's rights regarding manufacturers, vendors and contractors.

4.9 Customer understands that this Agreement does not constitute a loan nor create an obligation under Kentucky law pertaining to consumer credit or mortgage financing. Early repayment of Energy Efficiency Measure obligations shall not result in any prepayment discounts nor refunds.

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5. CUSTOMER AUTHORIZES COMPANY/ITS AGENT TO:

- 5.1 Assign the KY Energy Retrofit Rider Tariff to this location which shall remain in full force until the final Project Charge has been paid in full.
- 5.2 Be its representative to coordinate and facilitate the installation of the Energy Efficiency Measures listed above and related work including arranging for repair or replacement if any of the Energy Efficiency Measures fail prior to the Customer making the final payment.
- 5.3 Enter into the Contractor Installation Agreement with the Contractor on Customer's behalf for the purpose of installing Energy Efficiency Measures and related work.
- 5.4 Enter into change orders with Contractor on behalf of the Customer so long as the change orders do not increase the Customer's monthly payment amount under the terms of this Agreement. Customer understands that any change order that increases Customer's monthly payment amount under this Agreement must be agreed to in writing by Customer, the Owner, the Company/its Agent and the Contractor.

6. OWNER RESPONSIBILITIES AND UNDERSTANDING

- 6.1 Owner agrees to assume all the above mentioned Customer Responsibilities, Understandings and Authorizations, including Energy Efficiency Measure repayment whenever utility service to the above reference service location is in the Owners' name.
- 6.2 Owner shall make all remaining KY Energy Retrofit Rider payments upon closing their utility account or upon sale of the property or disclose the monthly payment obligation to the next customer. Owners renting out the above premises shall disclose monthly payment obligation to all subsequent tenants until the obligation has been repaid. Failure to disclose will constitute permission by the Owner for the next customer to break a lease or purchase agreement for the premises within thirty (30) business days of applying for utility service. A signed copy of the New Customer Disclosure form will constitute proof of disclosure.
- 6.3 Owner will maintain installed Energy Efficiency Measures in place for at least as long as there are payments due under this Agreement and responsible for any required maintenance and for costs incurred from failure to properly maintain the Energy Efficiency Measure measure(s) .
- 6.4 Owner will be responsible for cost associated with owner damage.
- 6.5 Owner will obtain and maintain property insurance for casualty losses on the premises sufficient to ensure replacement of any measure installed under this program, or repayment of any outstanding Energy Efficiency Measure obligation if building/measures are not restored. Customer and owner agree to use any insurance claims payments to pay for replacement or repair of damaged measures with comparable products approved by Company/its Agent or to pay off any balance owed to the Company for Energy Efficiency Measure products installed in the premises.
- 6.6 Owner understands that this Agreement does not constitute a loan nor create any obligations under Kentucky law pertaining to consumer credit or mortgage financing. Early repayment of Energy Efficiency Measure obligations shall not result in any prepayment discounts nor refunds.
- 6.7 Owner warrants that (s)he is the sole owner or represents all owners of these premises and is authorized to sign below. If this is not the case, signee agrees to assume all responsibility for costs associated with the installation of Energy Efficiency Measures including but not limited to their installation, removal, and program costs.

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7. OWNER AUTHORIZES COMPANY/ITS AGENT TO:

- 7.1 Arrange for installation of the Energy Efficiency Measures listed above and detailed in the Conservation Plan.
- 7.2 Assign the KY Energy Retrofit Rider Tariff to this premise. Owner understands repayment obligations will continue until such time Company has been fully reimbursed for costs itemized above. Owner has no repayment obligations at any time utility service is in the name of his/her current tenant or future tenants with this exception: Owner will assume the payment obligation any time a Energy Efficiency Measure measure is removed by Owner.
- 7.3 Owner may indicate a preferred Contractor among those qualified by the Company/its agent to install Energy Efficiency Measures. Owner authorizes the Company/its Agent to arrange for a qualified Contractor to install Energy Efficiency Measures. Owner understands that when an independent contractor installs Energy Efficiency Measures, an independent relationship has been created by virtue of the Contractor Master Agreement between Company/its Agent and Contractor. Contractor is not an employee or agent of the Company. Company/its Agent will not be liable for personal injury or property damage caused by Owner, Contractor or Contractor's agents or employees. Company is not a guarantor of products, materials, or work performed by contractor. This Agreement does not limit or increase Owner's rights regarding manufacturers, vendors and contractors.
- 7.4 Manage change orders consistent with the Conservation Plan. Any change that deviates from the approved Conservation Plan must be agreed to in writing by Customer, Owner, Company/its Agent, and the Contractor.
- 7.5 Issue payment for Energy Efficiency Measure products, materials and/or work when an independent contractor or vendor is used. (Labor or installation charges will not be reimbursed for self-installed measures). Payment made by Company does not guarantee the work performed by the Contractor. The Contractor is solely responsible for the installation of the Energy Efficiency Measure measure(s).
- 7.6 Obtain insurance (e.g., fire) or authorize its agent to obtain insurance at its cost on the premises sufficient to ensure Company or its financing agent recovers all costs associated with measure installation. Any insurance costs to be charged back to Customer are included in the Energy Efficiency Measure costs noted above.
- 7.7 Record a UCC-1 Fixture Lien form at the County Clerk's Office to facilitate disclosure of Energy Efficiency Measure obligations to successor customers at this location.

8. AGREEMENT DURATION, TERMINATION AND MISCELLANEOUS PROVISIONS

- 8.1 This Agreement shall remain in full force and effect until the final Energy Efficiency Measure payment has been made, Customer closes the account at this location, or the Agreement is terminated by mutual consent of the parties.
- 8.2 No related payments will be due to Company until these premises are occupied but no later than three months after the completion of the work.
- 8.3 If the Customer breaches any of the terms of this Agreement, Customer shall reimburse Company for all costs incurred for Energy Efficiency Measures. Such costs include but are not limited to all costs for measures, installation, repair or replacement, administration, litigation, product subsidy, and interest. At its option, Company may recover these costs through payments to Company from customers at this location.
- 8.4 At Customer's request, at any time, Company will terminate this Agreement. Customer must pay all costs Company/its Agent incurred for these Energy Efficiency Measure measure(s).
- 8.5 No waiver, alteration or modification of any of the provisions of this Agreement shall be effective in writing and signed by a duly authorized representative of both parties to this Agreement.

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- 8.6 Notice from one party to the other under this Agreement shall be deemed to have been properly delivered if forwarded by First Class Mail to Customer or Company addresses noted on this page.
- 8.7 Company maintains a right of inspection and access for repair, upon reasonable notice and during normal business hours, of the Energy Efficiency Measure measure(s) installed pursuant to this Agreement for the duration of this Agreement. Any such inspection shall not be deemed as endorsement by Company/its Agent of work performed.
- 8.8 In the event of any dispute arising over the Energy Efficiency Measure program between Customers, Owners, and/or Contractors, Company will work with the disputing parties to obtain a mutually satisfactory resolution. In the event a satisfactory resolution cannot be reached, the dispute will be submitted to an arbiter of Company's choice. Responsibility for all costs of arbitration shall be allocated between the disputing parties as determined by the arbiter.
- 8.9 Company's Energy Efficiency Measure program is subject to Kentucky Public Service Commission (PSC) jurisdiction and approved as Kentucky Energy Efficiency Measure Rider.
- 8.10 The provisions of this Agreement shall benefit and bind the successors and assigns of Customer and Company. If any of this Agreement shall be held invalid or ineffective in whole or in part, such determination shall not be deemed to invalidate any of the remaining portions of this Agreement. This Agreement is governed by State law.

Customer	Date Signed
Owner	Date Signed
Co-Owner	Date Signed
Company	Date Signed

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KY Energy Retrofit Rider - Participating Contractor Master Agreement

Contractor Name: _____ Agreement Date: _____, 20____

Contractor Mailing Address: _____

Contractor Phones - mobile: _____ day: _____ evening: _____

1. PURPOSE OF THIS AGREEMENT

The Contractor is engaged in the business of selling and/or installing resource saving equipment, products and services. By agreeing to the provisions of the KY Energy Retrofit Rider Program, the Contractor becomes a participating Contractor in the Program to install Energy Efficiency measures to improve the resource efficiency for Customers served by Company. This agreement describes roles, responsibilities, and understandings of the Contractor and the Company/its Agent(s).

2. CONTRACTOR RESPONSIBILITIES AND UNDERSTANDINGS

- 2.1 Contractor shall submit a binding bid for Energy Efficiency measures to the Company. Energy Efficiency measures may include equipment, products and/or services that result in resource savings and lower bills. Company will be solely responsible for determining whether proposed measures meet the general or economic criteria for inclusion in the KY Energy Retrofit Rider program.
- 2.2 Approved Energy Efficiency measures, specifications and costs for each project shall be as set forth in a Conservation Plan developed by Company/its Agent and subject to this Agreement. An executed Conservation Plan will be considered an instruction to Contractor to commence work.
- 2.3 Contractor understands that only non-portable efficiency measures installed on premises permanently anchored to a foundation are eligible unless explicitly included in conservation plan. Savings must be greater than the monthly Project Charge calculated by Company/its Agent.
- 2.4 Contractor shall be solely responsible for determining the materials and products to be installed, and the means and methods of installation. Contractor shall furnish, at Contractor's own expense, all labor, materials, equipment, and other items necessary to satisfy the binding bid and meet the terms of this Agreement.
- 2.5 Contractor shall complete approved Energy Efficiency work in a timely manner. Upon completion, Contractor shall instruct Customer and Tenant(s), if applicable, on the proper use, operation and maintenance of Retrofit measures.
- 2.6 Contractor will provide for timely removal of debris resulting from installation or repairs of Retrofit projects unless otherwise stipulated in writing with the Customer.
- 2.7 Contractor is responsible for the conduct of its employees or agents. Contractor will be responsible for any costs associated with damage to property of Customer or Tenant(s) caused by its employees or agents.
- 2.8 Contractor will secure and pay for all permits, governmental fees, licenses and inspections necessary for the proper execution and completion of the work.
- 2.9 Contractor will give all notices and comply with all laws, ordinances, rules and orders of any public authority bearing on the performance of the work.
- 2.10 Contractor is obligated to make certain that its work conforms to all applicable federal, state and local laws, statutes, building codes and regulations, including but not limited to all applicable EPA/VOSH/OSHA/NEC and NEC rules and regulations.
- 2.11 Upon post-installation inspection by Company/its Agent, Contractor agrees to replace any equipment or repair any condition resulting in Energy Efficiency measure performance failing to meet the specifications set forth in the

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Conservation Plan of any project. Contractor agrees to pay Company for the cost of follow-up inspections which result in rework. Any inspection by Company or initiation of Project Charge on responsible party's utility bill in no way limits either Contractor's or product manufacturer's liability as set forth herein or under Kentucky law.

- 2.12 Contractor shall purchase and maintain a minimum of \$1 million of such comprehensive general liability and other insurance which will provide protection from claims arising from the result of Contractor's performance on any Retrofit project. Contractor shall also maintain insurance coverage consistent with requirements of any regulatory or licensing body associated with the services provided. Any property damage or bodily injury claims related to the performance of this Agreement in excess of insurance limits or not covered by comprehensive liability, worker's compensation, or automobile liability insurance are the responsibility of the Contractor.
- 2.13 Contractor understands that an independent relationship has been created between Customer and Contractor. Contractor is not an employee or agent of the Company. Company will not be liable for personal injury or property damage caused by Customer, Tenant(s) (if different from Customer), Contractor or Contractor's agents or employees. Company is not a guarantor of products, materials, or work performed by Contractor.
- 2.14 Contractor understands that Company's roles under this Agreement are limited to: (1) Providing efficiency guidance to Customer and Contractor, (2) Approving measures that qualify for the program (3) Inspecting to ensure quality and investigating when Customer's raise concern about performance of measures. (4)Facilitating payment to Contractor for approved Energy Efficiency measures, (5) Collecting Project Charge revenue from the party responsible for utility bills, and (6) Facilitating dispute resolution.
- 2.15 In the event of any dispute arising over the Retrofit program between Customers, Tenant(s) and/or Contractors, Company will work with the disputing parties to obtain a mutually satisfactory resolution. In the event satisfactory resolution cannot be reached, the dispute will be submitted to an arbiter of Company's choice. Responsibility for all costs of arbitration shall be allocated between the disputing parties as determined by the arbiter.
- 2.16 Contractor shall be responsible for ensuring that all utilities are properly located, marked and identified through utilization of and compliance with the requirements of the Kentucky One-Call "Dig Safe" program. Contractor is responsible for working around existing utilities and agrees to defend, indemnify and hold harmless Company and Customer for any and all claims for damages to such utilities.
- 2.17 Contractor understands that failure to abide by the terms of this Agreement may result in disallowance of Contractor's subsequent participation in the KY Energy Retrofit Rider program in addition to any other remedies afforded to offended parties. Any such disallowance shall be at Company's sole discretion.

3. PAYMENT FOR RETROFIT PROJECTS

- 3.1 Contractor should notify Company when work on a Retrofit Project is complete. When work is considered complete and satisfactory, Company will pay to Contractor and Customer jointly the outstanding balance of the amount agreed upon in the Conservation Plan. For projects with equipment purchases costing more than one-thousand (1,000) dollars, Company will pay Contractor in advance up to fifty (50) percent of the total project cost agreed upon in the Conservation Plan provided Contractor is bonded at or above the amount of the advance.
- 3.2 In lieu of supplying a bond, Contractor has the option of performing work and receiving full payment upon satisfactory completion, with check payable to Contractor.
- 3.3 Work shall be considered complete and satisfactory when Customer and Company have signed off that the work is complete and acceptable. Acceptance is signified by endorsement of the check written by Company jointly to Customer and Contractor for the approved Energy Efficiency measures. Company/its agent may require Customer/owner acceptance of work as a requirement for payment if it deems work acceptable.

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EXECUTIVE DIRECTOR
TARIFF BRANCH
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3.4 In the event the Company/its Agent documents that work has not been completed as specified in the Conservation Plan/work order, the Company/has the Contractor's permission to withhold from final payment a penalty amount of \$500 for each failed inspection conducted by the Company/its Agent.

4. WARRANTIES

- 4.1 Contractor will warrant to Customer that all materials and equipment furnished under this Agreement will be new, and that all work will be of good quality, free from faults and defects.
- 4.2 Contractor will guarantee its workmanship, including all parts and labor, for a period of one year from date of final payment and acceptance of the work.
- 4.3 Contractor warrants that the resource efficient products designed and installed by the Contractor will meet Customer's requirements.
- 4.4 Contractor will extend to Customer all manufacturer's warranties for material and equipment installed. Contractor agrees to provide copies of all warrantee information to Customer should such information exist. Said warranties will not in any way limit Contractor's obligations as set forth above.

5. INDEMNIFICATION

- 5.1 Contractor shall assume all liability and shall defend, indemnify and hold harmless Customer, Tenant, Owner and Company, individually, against all liability or loss and against all claims or actions based upon or arising out of damage or injury (including death) to persons or property caused by or sustained in connection with the performance of the Agreement or by conditions created thereby, or based upon any violation of any statute, ordinance, building code or regulation and the defense of any such claims or actions.
- 5.2 In addition to the indemnification set forth above, Contractor agrees to indemnify, defend and hold harmless the Customer, Tenant, Owner, and Company and any and all of Company's officers, employees, contractors and agents from and against any costs or damages resulting from enforcement or nuisance actions brought by any governmental entity or third party arising from the handling, removal and/or disposal of Hazardous Materials from the project, such costs to include but not be limited to costs of remediation, fines, penalties, and legal costs incurred in the defense of such actions either in a court of law or an administrative proceeding including reasonable fees and disbursements of attorneys and consultants, property damage, personal injury and third party claims.

6. TERMINATION

- 6.1 This Agreement may be terminated either by Company or Contractor with seven (7) days written notice from one party to the other.
- 6.2 In the event of termination, Contractor will be paid for any work completed to the satisfaction of Customer, less the cost of Company's estimate of the additional cost that might be incurred in completing work in progress and started under this Agreement. Company may delay such payment until such time as another contractor has signed an agreement to complete the remaining work.

7. CHANGES IN WORK

7.1 Contractor shall not make changes to the work which either increase or decrease the Agreement price, without the written approval of Company and Customer. Said changes include but are not limited to or alterations of specified materials or equipment, relocations and replacements. Additional costs may render proposed measures uneconomic and not acceptable as Energy Efficiency measures.

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7.2 The cost or credit resulting from such change shall be determined by lump sum, mutually agreed to by Company, Customer, Owner and Contractor and supported by substantiating data. If the parties are unable to agree, Company will work with the disputing parties to obtain a mutually satisfactory resolution. In the event satisfactory resolution cannot be reached, the dispute will be submitted to an arbiter of Company's choice. Responsibility for all costs of arbitration shall be allocated between the disputing parties as determined by the arbiter.

8. MISCELLANEOUS PROVISIONS

- 8.1 No waiver, alteration, or modification of any of the provisions of this Agreement shall be binding unless in writing and signed by a duly authorized representative of both parties to this Agreement.
- 8.2 This Agreement may not be assigned nor any of the rights and duties hereunder without the prior written consent of Contractor and Company.
- 8.3 Notice from one party to the other under this Agreement shall be deemed to have been properly delivered if forwarded by United States Postal Service, First Class Mail, to the addresses shown in this Agreement.
- 8.4 If any of this Agreement shall be held invalid or ineffective in whole or in part, such determination shall not be deemed to invalidate any of the remaining portions of this Agreement. This agreement is governed by Kentucky law.

COMPANY	Date	CONTRACTOR	Date
---------	------	------------	------

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Transfer Customer Retrofit Disclosure Form

Energy Retrofit measures were installed at this location to save on utility costs. Monthly Retrofit charges will appear on your electric/gas bill. The savings are estimated to be significantly greater than the charges.

Read below to understand what this means.

This form should be signed prior to signing a lease or purchase agreement for this property.

Property Address: _____ Unit #: _____

Location ID: _____

Whoever pays the utility bills at this location will be required to make monthly payments to Company for cost-saving energy Retrofit measures installed here. Payments will continue until the required number of payments for these measures has been paid. These measures were installed to lower the utility bills for this location. If you decide to occupy the premises you will get these lower utility bills. Therefore, you will help pay for these products as long as you receive the savings and there are remaining payments to be paid. The savings are estimated to be greater than the charges.

If you want more information **before buying this property or signing a lease**, you can call Jackson Energy (1-800-262-7480) to learn about the:

- Specific Retrofit measures installed,
- Monthly payment amount,
- Number of payments remaining, and
- Your estimated savings.

When you request utility service, Company will send you a form outlining your Retrofit related Customer Responsibilities, including:

- Making monthly payments,
- If you rent, promptly reporting to your landlord if a Retrofit measure stops working, and,
- If you own the property, maintaining the measures in good working condition as long as payments are due.

My signature below indicates that I have read or have had this form read to me. I understand my obligation to make monthly payments for the Retrofit measures installed at this location should I choose to rent or buy the premises. I am signing this form before signing any purchase or lease agreement.

(Purchaser/Renter) Signature _____ Date _____

(Purchaser/Renter) Name (print) _____

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EXECUTIVE DIRECTOR**

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2/10/2011

Efficiency Plan

Customer Name JF
 Owner Name JF
 Account # 00001
 Utility Name MACED
 Assessor's Name JF
 Date of Assessment 12/20/2010
 Current Rate 0.068 per kWh

How your Home uses Electricity

Your home uses energy for heating, cooling, and base load (which is everything that is not heating or cooling).

	Estimated Use (yr)	Amount Wasted
🔥 Heating	11,805 kWh	- kWh
❄️ Cooling	15,911 kWh	7,365 kWh
⚡ Base Load	1,793 kWh	- kWh
	29,509 kWh	7,365 kWh

25% of the energy you buy is going to waste

Smart Energy Efficiency Improvements

- ✓ Improve Attic Insulation
- ✓ Improve Floor Insulation
- ✓ Reduce Duct leakage
- ✓ reduce air leakage
- ✓ 0
- ✓ 0
- ✓ 0

Estimated Value of Measures:	\$4,850
Not to exceed amount	\$5,755

Energy Efficiency is different than Energy Conservation. Energy Efficient measures deliver the same and often better performance than current equipment while also using less energy. Energy Conservation measures are actions that you can take to reduce your energy consumption such as turning off lights or taking shorter showers.

Your current electrical usage is equivalent to:

56 60W light bulbs
14 Number we can turn off

\$500 ~~Approx. annual cost of wasted energy~~
\$370 ~~Approx. annual project charges~~

The project charge will appear on your bill monthly. It has been calculated to be less than the value of the savings and to pay back the cost of the improvements over time. It will no longer appear on your bill.

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 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Next Steps

1. Sign Purchase Agreement
2. Select contractor and schedule the job
3. Energy Specialist returns to inspect completed work
4. Savings begin and project charge appears on utility bill.

If, after operation, any of the upgrades fail, the Utility will reevaluate the work.

Acceptance:

I understand that:

Values on previous page are estimates only and are not a guarantee of savings. Energy savings are a best-effort estimation calculated using a computer model. The model takes into account previous usage and characteristics of the house to determine usage and potential savings. Actual savings will vary depending on behavior, weather events, maintenance of the efficiency improvements, and future utility rates.

The Utility has explained what I can do to reduce my energy consumption including, but no limited to: thermostat and other equipment settings, the impact of lighting changes, and additional appliance or home investments not covered under the Kentucky Energy Retrofit Rider.

Value of the improvements (cost of work) is an estimate and will be verified with the selected contractor. Final monthly charge will be determined at the time of contractor selection. If final project cost is more than the "not to exceed" amount, then customer may opt out of the installation.

Non-payment of the charge will be treated like non-payment of the utility bill potentially resulting in disconnection of service.

The Kentucky Energy Retrofit Rider is a voluntary utility tariff that amortizes the cost of the efficiency improvement over the course of fifteen years or 75% of the expected life of the improvement (whichever is less) at a fixed interest rate. The expected cumulative cost to the customer over the course of the payback

		<u>Estimate</u>	<u>Not to Exceed</u>
	<i>Project Charge</i>	\$31.00	\$37.56
	Estimated Materials and Labor	\$4,850.00	\$5,755.11
<i>Payback Period (years)</i> 15	Project Management Fee (5%)	<u>\$242.50</u>	<u>\$287.76</u>
<i>Cost of Capital</i> 3.00%	Estimated Total Cost of Work	\$5,092.50	\$6,042.86
	Total Interest over life of payback	<u>\$487.23</u>	<u>\$718.21</u>
	Total Payments over life of payback	\$5,579.73	\$6,761.07

Signed:

signature

printed name

**KENTUCKY
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**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

date

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

UCC FINANCING STATEMENT

FOLLOW INSTRUCTIONS (front and back) CAREFULLY

A. NAME & PHONE OF CONTACT AT FILER [optional]

B. SEND ACKNOWLEDGMENT TO: (Name and Address)

THE ABOVE SPACE IS FOR FILING OFFICE USE ONLY

1. DEBTOR'S EXACT FULL LEGAL NAME - insert only one debtor name (1a or 1b) - do not abbreviate or combine names

1a. ORGANIZATION'S NAME				
OR				
1b. INDIVIDUAL'S LAST NAME		FIRST NAME	MIDDLE NAME	SUFFIX
1c. MAILING ADDRESS		CITY	STATE	POSTAL CODE
1d. SEE INSTRUCTIONS		1e. TYPE OF ORGANIZATION	1f. JURISDICTION OF ORGANIZATION	1g. ORGANIZATIONAL ID #, if any
ADD'L INFO RE ORGANIZATION DEBTOR				<input type="checkbox"/> NONE

2. ADDITIONAL DEBTOR'S EXACT FULL LEGAL NAME - insert only one debtor name (2a or 2b) - do not abbreviate or combine names

2a. ORGANIZATION'S NAME				
OR				
2b. INDIVIDUAL'S LAST NAME		FIRST NAME	MIDDLE NAME	SUFFIX
2c. MAILING ADDRESS		CITY	STATE	POSTAL CODE
2d. SEE INSTRUCTIONS		2e. TYPE OF ORGANIZATION	2f. JURISDICTION OF ORGANIZATION	2g. ORGANIZATIONAL ID #, if any
ADD'L INFO RE ORGANIZATION DEBTOR				<input type="checkbox"/> NONE

3. SECURED PARTY'S NAME (or NAME of TOTAL ASSIGNEE of ASSIGNOR S/P) - insert only one secured party name (3a or 3b)

3a. ORGANIZATION'S NAME				
OR				
3b. INDIVIDUAL'S LAST NAME		FIRST NAME	MIDDLE NAME	SUFFIX
3c. MAILING ADDRESS		CITY	STATE	POSTAL CODE

4. This FINANCING STATEMENT covers the following collateral:

5. ALTERNATIVE DESIGNATION [if applicable]:	<input type="checkbox"/> LESSEE/LESSOR	<input type="checkbox"/> CONSIGNEE/CONSIGNOR	<input type="checkbox"/> BAILEY/BAILOR	<input type="checkbox"/> SEL	<input type="checkbox"/> NON-UCC FILING
6. <input type="checkbox"/> This FINANCING STATEMENT is to be filed [for record] (or recorded) in the REAL ESTATE RECORDS. Attach Addendum	<input type="checkbox"/> in the REAL ESTATE RECORDS [if applicable]	7. Check to REQUEST SEARCH REPORT(S) on Debtor(S) [optional]	<input checked="" type="checkbox"/> EFFECTIVE	<input type="checkbox"/> All Debtors	<input type="checkbox"/> Debtor 1
8. OPTIONAL FILER REFERENCE DATA					

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Instructions for UCC Financing Statement (Form UCC1)

Please type or laser-print this form. Be sure it is completely legible. Read all Instructions, especially Instruction 1; correct Debtor name is crucial. Follow Instructions completely.

Fill in form very carefully; mistakes may have important legal consequences. If you have questions, consult your attorney. Filing office cannot give legal advice. Do not insert anything in the open space in the upper portion of this form; it is reserved for filing office use.

When properly completed, send Filing Office Copy, with required fee, to filing office. If you want an acknowledgment, complete item B and, if filing in a filing office that returns an acknowledgment copy furnished by filer, you may also send Acknowledgment Copy; otherwise detach. If you want to make a search request, complete item 7 (after reading Instruction 7 below) and send Search Report Copy, otherwise detach. Always detach Debtor and Secured Party Copies.

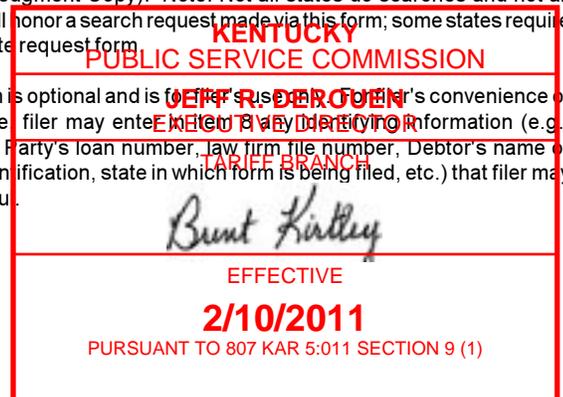
If you need to use attachments, you are encouraged to use either Addendum (Form UCC1Ad) or Additional Party (Form UCC1AP).

A. To assist filing offices that might wish to communicate with filer, filer may provide information in item A. This item is optional.

B. Complete item B if you want an acknowledgment sent to you. If filing in a filing office that returns an acknowledgment copy furnished by filer, present simultaneously with this form a carbon or other copy of this form for use as an acknowledgment copy.

- Debtor name:** Enter only one Debtor name in item 1, an organization's name (1a) or an individual's name (1b). Enter Debtor's exact full legal name. Don't abbreviate.
 - If an additional Debtor is included, complete item 2, determined and formatted per Instruction 1. To include further additional Debtors, attach either Addendum (Form UCC1Ad) or Additional Party (Form UCC1AP) and follow Instruction 1 for determining and formatting additional names.
 - Enter information for Secured Party or Total Assignee, determined and formatted per Instruction 1. To include further additional Secured Parties, attach either Addendum (Form UCC1Ad) or Additional Party (Form UCC1AP) and follow Instruction 1 for determining and formatting additional names. If there has been a total assignment of the Secured Party's interest prior to filing this form, you may either (1) enter Assignor S/P's name and address in item 3 and file an Amendment (Form UCC3) [see item 5 of that form]; or (2) enter Total Assignee's name and address in item 3 and, if you wish, also attaching Addendum (Form UCC1Ad) giving Assignor S/P's name and address in item 12.
 - Use item 4 to indicate the collateral covered by this Financing Statement. If space in item 4 is insufficient, put the entire collateral description or continuation of the collateral description on either Addendum (Form UCC1Ad) or other attached additional page(s).
 - If filer desires (at filer's option) to use titles of lessee and lessor, or consignee and consignor, or seller and buyer (in the case of accounts or chattel paper), or bailee and bailor instead of Debtor and Secured Party, check the appropriate box in item 5. If this is an agricultural lien (as defined in applicable Commercial Code) filing or is otherwise not a UCC security interest filing (e.g., a tax lien, judgment lien, etc.), check the appropriate box in item 5, complete items 1-7 as applicable and attach any other items required under other law.
 - If this Financing Statement is filed as a fixture filing or if the collateral consists of timber to be cut or as-extracted collateral, complete items 1-5, check the box in item 6, and complete the required information (items 13, 14 and/or 15) on Addendum (Form UCC1Ad).
 - This item is optional. Check appropriate box in item 7 to request Search Report(s) on all or some of the Debtors named in this Financing Statement. The Report will list all Financing Statements on file against the designated Debtor on the date of the Report, including this Financing Statement. There is an additional fee for each Report. If you have checked a box in item 7, file Search Report Copy together with Filing Officer Copy (and Acknowledgment Copy). Note: Not all states do searches and not all states will honor a search request made via this form; some states require a separate request form.
 - This item is optional and is for filer's convenience of reference. Filer may enter UCC1AP or UCC1Ad information (e.g., Secured Party's loan number, law firm file number, Debtor's name or other identification, state in which form is being filed, etc.) that filer may find useful.
- 1a. **Organization Debtor.** "Organization" means an entity having a legal identity separate from its owner. A partnership is an organization; a sole proprietorship is not an organization, even if it does business under a trade name. If Debtor is a partnership, enter exact full legal name of partnership; you need not enter names of partners as additional Debtors. If Debtor is a registered organization (e.g., corporation, limited partnership, limited liability company), it is advisable to examine Debtor's current filed charter documents to determine Debtor's correct name, organization type, and jurisdiction of organization.
- 1b. **Individual Debtor.** "Individual" means a natural person; this includes a sole proprietorship, whether or not operating under a trade name. Don't use prefixes (Mr., Mrs., Ms.). Use suffix box only for titles of lineage (Jr., Sr., III) and not for other suffixes or titles (e.g., M.D.). Use married woman's personal name (Mary Smith, not Mrs. John Smith). Enter individual Debtor's family name (surname) in Last Name box, first given name in First Name box, and all additional given names in Middle Name box.
- For both organization and individual Debtors: Don't use Debtor's trade name, DBA, AKA, FKA, Division name, etc. in place of or combined with Debtor's legal name; you may add such other names as additional Debtors if you wish (but this is neither required nor recommended).
- 1c. An address is always required for the Debtor named in 1a or 1b.
- 1d. Reserved for Financing Statements to be filed in North Dakota or South Dakota only. If this Financing Statement is to be filed in North Dakota or South Dakota, the Debtor's taxpayer identification number (tax ID#) — social security number or employer identification number must be placed in this box.
- 1e,f,g. "Additional information re organization Debtor" is always required. Type of organization and jurisdiction of organization as well as Debtor's exact legal name can be determined from Debtor's current filed charter document. Organizational ID #, if any, is assigned by the agency where the charter document was filed; this is different from tax ID #; this should be entered preceded by the 2-character U.S. Postal identification of state of organization if one of the United States (e.g., CA12345, for a California corporation whose organizational ID # is 12345); if agency does not assign organizational ID #, check box in item 1g indicating "none."

Note: If Debtor is a trust or a trustee acting with respect to property held in trust, enter Debtor's name in item 1 and attach Addendum (Form UCC1Ad) and check appropriate box in item 17. If Debtor is a decedent's estate, enter name of deceased individual in item 1b and attach Addendum (Form UCC1Ad) and check appropriate box in item 17. If Debtor is a transmitting utility or this Financing Statement is filed in connection with a Manufactured-Home Transaction or a Public-Finance Transaction as defined in applicable Commercial Code, attach Addendum (Form UCC1Ad) and check appropriate box in item 18.



JACKSON ENERGY COOPERATIVE CORPORATION

**OUTDOOR LIGHTING
CONTRACTUAL AGREEMENT AND APPLICATION**

This Application Agreement made by and between Jackson Energy Cooperative Corporation and _____ at _____ is for the sole purpose of outdoor lighting provided by Jackson Energy Cooperative Corporation.

The outdoor lighting fixture will be provided and installed on an existing Cooperative pole, and will be billed as a monthly charge to the member at the address in paragraph one (1) of this Application Agreement. When a pole is non existent the member may choose to pay an up-front installation cost or pay an additional monthly charge.

The Cooperative shall provide all maintenance for light at no additional charge except that when maintenance is required because of willful mistreatment, vandalism, or other than normal maintenance. This Application Agreement allows for authorized representatives of the Cooperative to enter upon the member's premises to provide necessary maintenance including the trimming of trees.

This Application Agreement is for _____ light(s) at the address listed above, lights that are located at address other than above shall have separate Application Agreement.

The monthly charge will continue for as long as the light is at the address listed above, and shall be binding to no less than 12 months. In the event that an additional pole installation cost becomes part of a monthly charge, the member shall be bound to 60 months. Should the member deem it necessary to void this Application Agreement before the one (1) or five (5) year expiration date, member shall pay in full for the remaining time up to the expiration date or have the charges billed to another active account in their name.

This Application Agreement will become effective on the date that light is installed, and the billing will be billed along with the member's regular monthly charges for kWh usage.

Member

Date

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

AUG 22 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Jackson Energy Cooperative Corporation

Section EDR
Economic Development Rider

Applicability

The EDR is available in all the service territory served by Jackson Energy Cooperative Corporation ("Jackson Energy").

Availability

Available as a rider to qualifying Jackson Energy non-residential customers to be served or being served under East Kentucky Power Cooperative, Inc.'s ("EKPC") Sections B, C, E, and G to encourage Economic Development as defined herein. Service under the EDR is conditional on approval of a special contract between EKPC, Jackson Energy, and the qualifying non-residential customer for such economic development rate service filed with and approved by the Kentucky Public Service Commission ("Commission").

Economic Development

Service under EDR is available to:

- 1) New customers contracting for a minimum average monthly billing load of 500 kW over a 12 month period. If the new customer is locating in a Kentucky county that is identified by the Commonwealth of Kentucky as an "Enhanced Incentive County", then the minimum average monthly billing load will be 250 kW over a 12 month period.
- 2) Existing customers contracting for a minimum average monthly billing load increase of 500 kW over a 12 month period above their Economic Development Base Load ("ED Base Load"). If the existing customer is located in a Kentucky county that is identified by the Commonwealth of Kentucky as an "Enhanced Incentive County", then the minimum average monthly billing load increase will be 250 kW over a 12 month period. The ED Base load will be determined as follows:
 - a. The existing customer's ED Base Load will be determined by averaging the customer's previous three years' monthly billing loads. EKPC, Jackson Energy, and the existing customer must agree upon the ED Base Load, and any adjustments to the ED Base Load must be mutually agreed to by the parties.
 - b. The ED Base Load shall be an explicit term of the special contract submitted to the Commission for approval before the customer can take service under the EDR. Once the ED Base Load's value is established, it will not be subject to variation or eligible for service under the EDR.
 - c. These provisions are not intended to reduce or diminish in any way EDR service already being provided to all or a portion of a customer's ED Base Load. Such EDR service would continue under the terms of the applicable special contract already existing between EKPC, Jackson Energy, and the customer concerning the affected portion of the customer's ED Base Load.

DATE OF ISSUE July 1, 2014

DATE EFFECTIVE June 20, 2014

ISSUED BY *Paul Wiget*
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2014-00047 Dated June 20, 2014.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/20/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Jackson Energy Cooperative Corporation

Section EDR (con't.)

- 3) A new or existing customer eligible for a minimum average monthly billing load between 250 kW and 500 kW may require a customer-specific meter installation. The cost of the customer-specific meter installation shall be recovered from the customer.
- 4) The new customer or existing customer must agree to maintain a minimum load factor of 60 percent during the majority of the months in the discount period, subject to the following parameters:
 - a. During the first 12 months of the discount period the 60 percent minimum load factor requirement will be waived.
 - b. During the remaining months of the discount period, the load factor will be determined each month. The new or existing customer may fail to achieve the 60 percent minimum load factor for no more than 1/6th of the remaining months of the discount period.
 - c. Failure to maintain the 60 percent minimum load factor in any month beyond the period described in part 4(b) above will result in the suspension of the discount to the Total Demand Charge for that month. The discount to the Total Demand Charge will resume in the month the 60 percent minimum load factor is achieved; however the discount will resume at the discount rate applicable to the month of the discount period.
- 5) A customer desiring service under the EDR must submit an application for service that includes:
 - a. A description of the new load to be served;
 - b. The number of new employees, if any, the customer anticipates employing associated with the new load; and
 - c. The capital investment the customer anticipates making associated with the EDR load.
- 6) Any EDR customer-specific fixed costs shall be recovered over the life of the special contract.
- 7) For purposes of this tariff, a new customer is defined as one who becomes a customer of Jackson Energy on or after January 1, 2013.

DATE OF ISSUE July 1, 2014

DATE EFFECTIVE June 20, 2014

ISSUED BY *Paul Wigit*
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2014-00047 Dated June 20, 2014.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 6/20/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Jackson Energy Cooperative Corporation

Section EDR (con't.)**Rate**

The rate available under the EDR shall be in the form of a discount to the Total Demand Charge on the EKPC rate section applicable to the customer. The Total Demand Charge is the sum of all demand charges, including any credits provided under any other demand-related rider, before the EDR discounts as described below are applied. A customer taking service under the EDR shall be served according to all of the rates, terms, and conditions of the normally applicable rate schedule subject to the following discount options:

Discount Period	3 years	4 years	5 years
Required Minimum Contract Term	6 years	8 years	10 years
Discount to Total Demand Charge:			
First 12 consecutive monthly billings	30%	40%	50%
Next 12 consecutive monthly billings	20%	30%	40%
Next 12 consecutive monthly billings	10%	20%	30%
Next 12 consecutive monthly billings	0%	10%	20%
Next 12 consecutive monthly billings	0%	0%	10%

The discount will not be smaller than the amount calculated from the EKPC rate sections.

Terms and Conditions

- 1) EKPC and Jackson Energy will only offer an EDR during either periods of excess capacity or the additional capacity needs have been secured, or are capable of being economically secured, through a market purchase agreement. If additional capacity has been secured through a market purchase, the customer will be responsible for the costs of the market purchase agreement. Upon submission of each EDR special contract, EKPC will demonstrate that the load expected to be served during each year of the contract period will not cause them to fall below a reserve margin that is considered essential for system reliability.
- 2) Service shall be furnished under the applicable standard rate schedule and this rider, filed as a special contract with the Commission, for a fixed term of at least two times the discount period and for such time thereafter under the terms stated in the applicable standard rate schedule. The discount period shall not be less than 3 years and not exceed 5 years. A greater term of contract or termination notice may be required because of conditions associated with a customer's requirements for service. Service shall be continued under the conditions provided for under the applicable standard rate schedule to which this rider is attached after the original term of the contract.

DATE OF ISSUE July 1, 2014DATE EFFECTIVE June 20, 2014ISSUED BY Paul Wiget
President & CEOIssued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2014-00047 Dated June 20, 2014.**KENTUCKY
PUBLIC SERVICE COMMISSION****JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/20/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

Section EDR (con't.)

- 3) The customer may request an EDR effective initial billing date that is no later than 12 months after the date on which EKPC and Jackson Energy initiates service to the customer.
- 4) The EDR is not available to a new customer which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the customer enters into an EDR special contract, the successor customer may be allowed to fulfill the balance of the EDR special contract.
- 5) EKPC and Jackson Energy may offer differing terms, as appropriate, under the special contract to which this rider is a part depending on the circumstances associated with providing service to a particular customer subject to approval by the Commission.

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DATE OF ISSUE July 1, 2014

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President & CEO

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/20/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE DSM - 1
DIRECT LOAD CONTROL PROGRAM - RESIDENTIAL

Availability

Available to the consumers for residential uses and will include the control of water heaters, air conditioners, heat pumps and pool pumps. Availability may be denied where, in the judgment of the Cooperative, installation of the load control equipment is impractical.

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative ("EKPC") to utilize its system more efficiently, manage market purchases and defer construction of new generation.

Eligibility

To qualify for this Program, the participant must have central air conditioning or heat pump units and/or 40 gallon (minimum) electric water heating units and/or pool pumps. The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff. The participant may either own or rent the residence where the qualifying appliances are located. The residence may be either a single-family structure or a multi-family apartment facility. The participant is responsible for obtaining the permission of the owner of the rented residence to participate in the load control program. The Cooperative may require that a rental property agreement be executed between the Cooperative and the owner of the rented residence.

Program Incentives

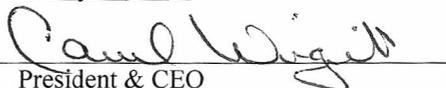
The Cooperative will provide an incentive to the participants in this program for the following appliances.

Water Heaters. The Cooperative will credit the residential power bill of the participant \$10.00 per water heater each year. The participant will receive this credit regardless of whether the water heater is actually controlled.

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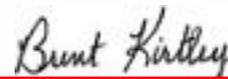

President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. _____ Dated _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH



EFFECTIVE

7/19/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

For Entire Service Area
P.S.C. No. 5
2nd Revised Sheet No. 52
Canceling P.S.C. No. 5
1st Revised Sheet No. 52

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE DSM - 1

DIRECT LOAD CONTROL PROGRAM - RESIDENTIAL

Air Conditioners and Heat Pumps. The Cooperative will credit the residential power bill of the participant \$20.00 per air conditioner or heat pump (\$5 per summer months, (T) June, July, August, and September).

Pool Pumps. The Cooperative will credit the residential power bill of the participant \$20.00 per pool pump annually (\$5.00 per summer months of (T) June, July, August, and September). The participant will receive this credit (T) regardless of whether the pool pump is actually controlled.

When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located. Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

Program Special Incentives

Jackson Energy Cooperative and participating Member Systems will provide a special incentive up to \$25.00 for new participants that install a load control switch on qualifying electric water heaters, air conditioners and heat pumps, and or pool pumps. This one time incentive will be in the form of a bill credit on the electric bill following the switch installation.

Time Period for Direct Load Control Program

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of six hours during May through (T) September and four hours during October through April. (T)

DATE OF ISSUE June 19, 2013

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President & CEO

Issued by authority of an Order of the Public Service Commission
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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 7/19/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

For Entire Service Area
P.S.C. No. 5
2nd Revised Sheet No. 53
Canceling P.S.C. No. 5
1st Revised Sheet No. 53

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE DSM - 1
DIRECT LOAD CONTROL PROGRAM - RESIDENTIAL

The Cooperative will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing – EPT</u>	(T)
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	

Air-Conditioners and Heat Pumps

A load control device will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via the cooperative's AMI system.

The Cooperative will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EPT</u>	(T)
May through September	10:00 a.m. to 10:00 p.m.	

Pool Pumps. A load control switch will be placed on the pool pump and may be controlled for a six hour curtailment during on peak days May through September. In addition, there may be a 50 percent cycling for the ensuing 2 hour recovery period to prevent creating a new peak. (T)

DATE OF ISSUE June 19, 2013

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ISSUED BY Carol W. W. W.
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. Dated

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 7/19/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE DSM - 1
DIRECT LOAD CONTROL PROGRAM - RESIDENTIAL

Terms and Conditions

1. Prior to the installation of load control devices, the Cooperative may inspect the participant's electrical equipment to insure good repair and working condition, but the Cooperative shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of the Cooperative, will install, own, and maintain the load management devices controlling the participant's air conditioner, heat pump or water heater. The participant must allow the Cooperative, or their representative, reasonable access to install, maintain, inspect, test, and remove load control devices. Inability of the Cooperative to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at the Cooperative's option, result in discontinuance of credits under this tariff until such time as the Cooperative is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with water heaters and/or pool pumps will receive the first annual incentive within 12 months after the installation of the load control device. Participants with air conditioning or heat pump units who join during the months of June
4. through September will not receive a bill credit until after the installation of the load control device with credits to continue for the time remaining for months June through September time period for that year. If a participant decides to withdraw from the program or change incentive alternatives, the Cooperative will endeavor to implement the change as soon as possible.
5. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months. Returning participants for air conditioning and heat pump units will be required to initially select the bill credit alternative, but may change alternatives later as described in this Tariff.

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ISSUED BY Carol Wight
President & CEO

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**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

7/19/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE DSM - 2
DIRECT LOAD CONTROL PROGRAM - COMMERCIAL

Availability

Available to the consumers for commercial uses and will include the control of air conditioners and water heaters. Availability may be denied where, in the judgment of the Cooperative, installation of the load control equipment is impractical.

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative ("EKPC") to utilize its system more efficiently, manage market purchases and defer construction of new generation.

Eligibility

To qualify for this Program, the participant must have a central air conditioning unit and/or 40 gallon (minimum) electric water heating unit. The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff. The participant is responsible for obtaining the permission of the commercial property owner to participate in the load control program. The Cooperative may require that a rental property agreement be executed between the Cooperative and the owner of the rented commercial property.

Program Incentives

The Cooperative will provide an incentive to the participants in this program for the following appliances.

Air Conditioners. The incentive will be based on the tonnage of the air conditioning unit. Units up to and including five tons will receive a monthly credit of \$5.00 per unit. Units over five tons will receive an additional monthly credit of \$1.00 per ton per unit. The Cooperative will credit the commercial power bill of the participant the applicable incentive credit during the months of June through September. The participant will receive the incentive regardless of

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President & CEO

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 7/19/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE DSM - 2
DIRECT LOAD CONTROL PROGRAM - COMMERCIAL

whether the air conditioner is actually controlled during any program month.

Water Heaters. The Cooperative will credit the commercial power bill of the participant \$10.00 per water heater each year. The participant will receive this credit regardless of whether the water heater is actually controlled.

Time Period for Direct Load Control Program

Air-Conditioners

A load control device will be placed on each central air conditioning unit that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via the cooperative's AMI system.

The Cooperative will control the air conditioning units only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing – EPT</u>	(T)
May through September	10:00 a.m. to 10:00 p.m.	

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of six hours during May through September and four hours during October through April. (T)
(T)

The Cooperative will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing – EPT</u>	(T)
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00p.m.	

DATE OF ISSUE June 19, 2013

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ISSUED BY


President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. Dated

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH



EFFECTIVE

7/19/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

For Entire Service Area
P.S.C. No. 5
2nd Revised Sheet No. 57
Canceling P.S.C. No. 5
1st Revised Sheet No. 57

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE DSM - 2
DIRECT LOAD CONTROL PROGRAM - COMMERCIAL

Terms and Conditions

1. Prior to the installation of load control devices, the Cooperative may inspect the participant's electrical equipment to insure good repair and working condition, but the Cooperative shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of the Cooperative, will install, own, and maintain the load management devices controlling the participant's air conditioner or water heater. The participant must allow the Cooperative, or their representative, reasonable access to install, maintain, inspect, test, and remove load control devices. Inability of the Cooperative to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at the Cooperative's option, result in discontinuance of credits under this tariff until such time as the Cooperative is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with air conditioning who join during the months of June through September will receive bill credits beginning after the installation of the load control device and continuing for the months remaining in the June to September time period for that year. Participants with water heaters will receive the first annual incentive within 12 months after the installation of the load control device.
4. If a participant decides to withdraw from the program, the Cooperative will endeavor to implement the withdrawal as soon as possible. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months.

DATE OF ISSUE June 19, 2013

DATE EFFECTIVE July 19, 2013

ISSUED BY 
President & CEO

Issued by authority of an Order of the Public Service Commission
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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 7/19/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 58

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE DSM - 3
COMMERCIAL & INDUSTRIAL ADVANCED LIGHTING PROGRAM

Availability

Available to the consumers for commercial and industrial uses.

Purpose

The Commercial & Industrial Advanced Lighting Program is an energy efficiency program that encourages commercial and industrial customers to install high efficiency lamps and ballasts in their facilities.

Eligibility

To qualify for the Commercial & Industrial Advanced Lighting Program the business must have been in operation for at least two years prior to January 1, 2011, and be current on its power bill payment to the Cooperative. No empty buildings, inactive warehouses or inactive storage areas shall qualify. The business must be open or have its normal lighting load on for at least 50 hours per week. Retrofits of parking lot lighting, provided on photocell control, are eligible.

Terms and Conditions

The Cooperative will provide an incentive to the customer of \$213 for each kW of lighting load reduction for businesses open 50 hours a week or more. The Cooperative will be reimbursed by EKPC an additional \$320 for each kW of lighting load reduction, which is to compensate for lost revenue. For commercial customers, rebates are limited to \$15,000 per upgrade (total of both customer and Cooperative rebates) for any facility. For industrial customers, rebates are limited to \$30,000 per upgrade (total for both customer and Cooperative rebates) for any facility.

The Commercial & Industrial Advanced Lighting Program is an ongoing program.

Verification Procedure

Qualifying lighting must be identified or documented by the Cooperative or EKPC staff prior to retrofitting. After the customer completes the retrofit, the Cooperative or EKPC staff must verify the installed lighting retrofit. Demand and energy savings will be calculated based on lighting information gathered during the visits. The Cooperative and EKPC will utilize the manufacturer's lighting fixture specifications and known measurements to calculate the savings; rebates under this tariff will be paid after these verifications procedures are complete.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2011-00148 DATED September 30, 2011

Date of Issue: October 3, 2011 Date Effective: Sep

Issued By: Donald R. Dehner President & CEO

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE

9/30/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE DSM - 5
INDUSTRIAL COMPRESSED AIR PROGRAM

Availability

Available to industrial customers using electric compressed air applications.

Purpose

The Industrial Compressed Air Program is a program designed to reduce electricity consumption through a comprehensive approach to efficient production and delivery of compressed air in industrial facilities. The program includes (1) training of plant staff; (2) a detailed system assessment of the plant's compressed air system including written findings and recommendations; and (3) incentives for capital-intensive improvements.

Eligibility

To qualify for the Industrial Compressed Air Program the industrial customers must be a manufacturing operation with a compressed air system that is turned on during all the operating hours of the facility. The business must have been in operation for at least two years prior to January 1, 2011, and be current on its power bill payment to the Cooperative.

Terms and Conditions

If the customer reduces at least 60% of the compressed air leaks (CFMs), EKPC will reimburse through the Cooperative to the customer the cost of the original compressed air leakage audit up to \$5,000. The combination of reimbursement by EKPC to the Cooperative for lost revenue and the reimbursement of the compressed air leakage audit costs are limited to \$15,000 for any facility.

The Industrial Compressed Air Program is an ongoing program.

Verification Procedures

Determination of the amount of leakage reduction:

1. The leakage reduction will be determined by the measured reduction in compressed air leakage.
2. An ultrasonic compressed air leakage audit shall be performed and the results of this audit provided to the customer, the Cooperative and EKPC. The report will contain an estimate of the amount of excess load in kW that the leaks are causing. The report will include a detail of leaks detected. The detail of leaks and the excess kW load will be based on the criteria for leak reporting.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2011-00148 DATED September 30, 2011

Date of Issue: October 3, 2011 Date Effective: See

Issued By: Donald R. Schafer President & CEO

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE

9/30/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE DSM - 5
INDUSTRIAL COMPRESSED AIR PROGRAM

3. Upon completion of repairs to the system, a follow-up ultrasonic compressed air leakage audit will be conducted for the documented leaks to measure the difference in the kW leakage load. The follow-up audit report will show the net kW leakage saved and results provided to the customer, the Cooperative and EKPC. A lost revenue reimbursement will be paid to the Cooperative by EKPC based on the difference in the kW leakage load and the cost of the original air-leakage audit will be reimbursed to the customer if a 60% reduction in CFMs air leakage is achieved.

Criteria for leak reporting:

1. The criteria for reporting leaks shall be at the discretion of the auditor. At a minimum the report must detail the leak location, decibels measured, CFM of air leakage, and kW leakage load for each leak and summed for the facility.
2. The basic rule is that leaks that do not exceed 30 decibels in ultrasonic noise will not be reported or counted in the leakage kW load.
3. Exceptions to the 30 decibels rule are as follows:
 - a. In a quiet environment with a minimal amount of compressed air, the minimum will drop to between 15 and 20 decibels.
 - b. In a high noise environment, especially with robotic welding, the minimum will be raised to 40 to 50 decibels.
 - c. Distance is also a factor. A 25 decibel leak in a trunk pipe in a 20-foot ceiling, in a noisy environment, will be documented and added to the leakage kW according to the distance.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2011-00148 DATED September 30, 2011

Date of Issue: October 3, 2011 Date Effective: See
Issued By: Donald R. Schaefer President & CEO

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
SERVICE COMMISSIONER

TARIFF BRANCH

EFFECTIVE

9/30/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 4
1st (Revised) Sheet No. 49
Canceling P.S.C. No. 4
Original Sheet No. 49

JACKSON ENERGY COOPERATIVE CORPORATION
CABLE TELEVISION ATTACHMENT TARIFF

APPLICABILITY

In all territory served by the company on poles owned and used by the company for their electric plant.

AVAILABILITY

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE

The monthly/yearly rental charges shall be as follows:

	<u>Monthly</u>	<u>Yearly</u>
Two-party pole attachment	\$4600	\$5.52 (I)
Three-party pole attachment	.3992	4.79 (I)
Two-party anchor attachment	\$6550	\$7.86 (I)
Three-party anchor attachment	.4325	5.19 (I)
Two-party ground attachment	\$0242	\$0.29 (D)
Three-party ground attachment	.0150	0.18 (D)
Pedestal attachment	\$1450	\$1.74

BILLING

Rental charges shall be billed yearly/monthly based on the number of pole attachments. The rental charges are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.

Note: Discount or penalty must apply to all electric customers, but shall apply to advance billing only if given at least thirty (30) days before the late penalty takes effect.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2000-373 DATED May 21, 2001.

Date of Issue: June 20, 2001 Date Effective: May 21, 2001

Issued By: Donald R. Schaefer President and CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 21 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. No. 4
Original Sheet No. 50
Cancelling P.S.C. No. 3
Original Sheet No. 29

JACKSON ENERGY COOPERATIVE CORPORATION
CABLE TELEVISION ATTACHMENT TARIFF

SPECIFICATIONS

A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

ESTABLISHING POLE USE

A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by cost estimate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. _____ DATED _____

AUG 22 1997

Date of Issue: August 19, 1997 Date Effective: August 22, 1997

Issued By: Douglas P. Long President and General Manager .

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bee
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. No. 4
Original Sheet No. 51
Cancelling P.S.C. No. 3
Original Sheet No. 30

JACKSON ENERGY COOPERATIVE CORPORATION
CABLE TELEVISION ATTACHMENT TARIFF

Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.

C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.

D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operator for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.

E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION OF KENTUCKY IN CASE NO. DATED

Date of Issue: August 19, 1997 Date Effective: August 22, 1997

Issued By: Douglas P. Lang President and General Manager

AUG 22 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. No. 4
Original Sheet No. 52
Cancelling P.S.C. No. 3
Original Sheet No. 31

JACKSON ENERGY COOPERATIVE CORPORATION
CABLE TELEVISION ATTACHMENT TARIFF

EASEMENTS AND RIGHTS-OF-WAY

A. The Cooperative does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and rights-of-way.

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION

A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.

B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give fortyeight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.

C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new

PUBLIC SERVICE COMMISSION
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COMMISSION OF KENTUCKY IN CASE NO. DATED

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Issued By: *Douglas P. Lang* President and General Manager.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Stephan O. Bell*
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. No. 4
Original Sheet No. 53
Cancelling P.S.C. No. 3
Original Sheet No. 32

JACKSON ENERGY COOPERATIVE CORPORATION
CABLE TELEVISION ATTACHMENT TARIFF

installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under the tariff.

D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgement, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.

The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment of for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.

INSPECTIONS

A. Periodic Inspections: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.

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SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. No. 4
Original Sheet No. 54
Cancelling P.S.C. No. 3
Original Sheet No. 33

JACKSON ENERGY COOPERATIVE CORPORATION
CABLE TELEVISION ATTACHMENT TARIFF

B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

INSURANCE OR BOND

A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgement therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.

B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:

1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky.
2. Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum

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Original Sheet No. 34

JACKSON ENERGY COOPERATIVE CORPORATION
CABLE TELEVISION ATTACHMENT TARIFF

amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existing of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Jackson Energy Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Jackson Energy Cooperative Corporation."

CHANGE OF USE PROVISION

When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to the CATV operations, the CATV operator shall be given (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

ABANDONMENT

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at

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PUBLIC SERVICE COMMISSION
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BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA
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Original Sheet No. 56
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JACKSON ENERGY COOPERATIVE CORPORATION
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least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

RIGHTS OF OTHERS

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be

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Original Sheet No. 57
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JACKSON ENERGY COOPERATIVE CORPORATION
CABLE TELEVISION ATTACHMENT TARIFF

paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

BOND OR DEPOSITOR PERFORMANCE

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2,500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon

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SECRETARY OF THE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. No. 4
Original Sheet No. 58
Cancelling P.S.C. No. 3
Original Sheet No. 37

JACKSON ENERGY COOPERATIVE CORPORATION
CABLE TELEVISION ATTACHMENT TARIFF

termination of service by any of its provisions.

B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.

USE OF ANCHORS

The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

DISCONTINUANCE OF SERVICE

The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.

PUBLIC SERVICE COMMISSION
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SECRETARY OF THE COMMISSION

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Date of Issue: August 19, 1997 Date Effective: August 22, 1997
Issued By: Douglas P. Leary President and General Manager

Jackson Energy Cooperative Corporation

SCHEDULE CARES
Community Assistance Resources for Energy Savings Program

Purpose

Jackson Energy Cooperative Corporation's ("Jackson Energy") Community Assistance Resources for Energy Savings ("CARES") program provides an incentive to enhance the weatherization and energy efficiency services provided to its retail members ("end-use member") by the Kentucky Community Action Agency ("CAA") network of not-for-profit community action agencies. On behalf of the end-user member, Jackson Energy will pass along an East Kentucky Power Cooperative, Inc. ("EKPC")-provided incentive to the CAA. Jackson Energy's program has two primary objectives. First, the EKPC-provided incentive, passed along by Jackson Energy to the CAA, will enable the CAA to accomplish additional energy efficiency improvements in each home. Second, this incentive will assist the CAA in weatherizing more homes.

Availability

This U.S. Department of Energy's Weatherization Assistance Program is available to end-use members who qualify for weatherization and energy efficiency services through their local CAA in all service territories served by Jackson Energy.

Eligibility

HOMEOWNER QUALIFICATIONS

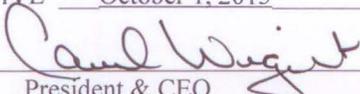
- A participant must be an end-use member of Jackson Energy.
- A participant must qualify for weatherization and energy efficiency services according to the guidelines of the U.S. Department of Energy's ("DOE") Weatherization Assistance Program administered by the local CAA. Household income cannot exceed the designated poverty guidelines administered by CAA.
- A participant must dwell in either a Heat Pump-Eligible Home or a Heat Pump-Ineligible Home. For purposes of this tariff:

A Heat Pump-Eligible Home is a single family or multi-family individually metered residential dwelling that utilizes electricity as the primary source of heat or that switches from wood as its primary source of heat to an electric furnace, and

A Heat Pump-Ineligible Home is a single family or multi-family individually metered residential dwelling that does not utilize electricity as the primary source of heat but cools the home with central or window unit air conditioners. Each Heat Pump-Ineligible Home must also have an electric water heater and use an average of 500 kWh monthly from November to March.

DATE OF ISSUE September 1, 2015

DATE EFFECTIVE October 1, 2015

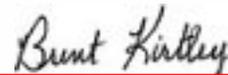
ISSUED BY 
President & CEO

Issued by authority of an Order of the Public Service Commission
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**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH



EFFECTIVE

10/1/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

SCHEDULE CARES
Community Assistance Resources for Energy Savings Program

Payments

HEAT PUMP ELIGIBLE HOMES

Jackson Energy will pass along an EKPC-provided incentive to the CAA at the rates detailed below. The maximum incentive possible per household is \$2,000, which can be reached by using any combination of the following improvements not to exceed their individual maximums:

- **HEAT PUMP:**
Upgrading from a low-efficiency heat source to a heat pump will be reimbursed at a rate of 100% of the total incremental cost (material + labor) up to a maximum of \$2,000 per household. Incremental cost is the additional cost of upgrading from a low-efficiency electric heat source to a heat pump above and beyond any costs associated with the electric furnace. The existing heat source must be electric (or switching from wood to electric) to qualify.
- **WEATHERIZATION IMPROVEMENTS:**
Any of the following weatherization improvements made to the home will be reimbursed at a rate of 50% of a CAA's cost (material + labor), up to a maximum of \$1,000:
 - Insulation
 - Air Sealing
 - Duct sealing, insulating, and repair
 - Water heater blanket

Health and safety measures completed at the home do not qualify for the incentive and documentation required from a CAA must adhere to the program guidelines. Quality assurance sampling will be conducted by Jackson Energy at a rate of 10%.

HEAT PUMP INELIGIBLE HOMES

Jackson Energy will pass along an EKPC-provided incentive to the CAA at the rates detailed below. The maximum incentive possible per household is \$750, which can be reached by using any combination of the following improvements not to exceed the maximum:

- **WEATHERIZATION IMPROVEMENTS:**
Any of the following weatherization improvements made to the home will be reimbursed at a rate of 25% of a CAA's cost (material + labor), up to a maximum of \$750:
 - Insulation
 - Air Sealing
 - Duct sealing, insulating, and repair
 - Water heater blanket

DATE OF ISSUE August 18, 2015

DATE EFFECTIVE October 1, 2015

ISSUED BY Carol Wight
President & CEO

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 10/1/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

SCHEDULE CARES
Community Assistance Resources for Energy Savings Program

Health and safety measures completed at the home do not qualify for the incentive and documentation required from a CAA must adhere to the program guidelines. Quality assurance sampling will be conducted by Jackson Energy at a rate of 10%.

Term

The program is an ongoing program.

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DATE EFFECTIVE October 1, 2015

ISSUED BY *Paul Weigt*
President & CEO

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 10/1/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. KY. NO. 4
CANCELS P.S.C. KY. NO. 1

JACKSON ENERGY COOPERATIVE CORPORATION
OF
MCKEE, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING
ELECTRIC POWER SERVICE
AT
VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA
FROM

QUALIFIED COGENERATION
SMALL POWER PRODUCTION FACILITIES
OVER 100 KW

FILED WITH PUBLIC SERVICE COMMISSION OF
KENTUCKY

ISSUED August 19, 1997

EFFECTIVE August 22, 1997

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY Jackson Energy Cooperative Corporation
(Name of Utility)

AUG 22 1997

BY Douglas P. Leary

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1).

President and General Manager

BY: Stephan D. Bee
SECRETARY OF THE COMMISSION

Jackson Energy Cooperative Corporation

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Jackson Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (R)
- b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

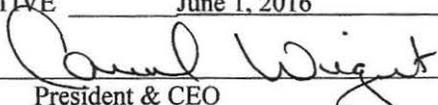
Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2016	\$0.04028*	\$0.03241	\$0.03904	\$0.02793*	(R)*(I)
2017	\$0.04126*	\$0.03320	\$0.03984	\$0.02851*	(R)*(I)
2018	\$0.04158*	\$0.03343	\$0.04111*	\$0.02951	(R)*(I)
2019	\$0.04198	\$0.03372*	\$0.04201*	\$0.03006	(I)(R)*
2020	\$0.04271	\$0.03439	\$0.04265	\$0.03050	(N)

b. Non-Time Differentiated Rates:

Year	2016	2017	2018	2019	2020^	
Rate	\$0.03477	\$0.03556	\$0.03619	\$0.03669	\$0.03732^	(N)^

DATE OF ISSUE March 31, 2016

DATE EFFECTIVE June 1, 2016

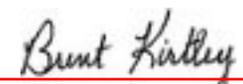
ISSUED BY 
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Aaron D. Greenwell
ACTING EXECUTIVE DIRECTOR

TARIFF BRANCH



EFFECTIVE
6/1/2016
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Jackson Energy Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Jackson Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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DATE OF ISSUE March 27, 2009 DATE EFFECTIVE
ISSUED BY Donald Schaefer TITLE President & CEO
Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128 Dated August 20, 2008


Executive Director

Jackson Energy Cooperative Corporation

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

PUBLIC SERVICE COMMISSION
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Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128 Dated August 20, 2008


Executive Director

P.S.C. KY. NO. 4
CANCELS P.S.C. KY. NO. 1

JACKSON ENERGY COOPERATIVE CORPORATION
OF
MCKEE, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING
ELECTRIC POWER SERVICE
AT
VARIOUS LOCATIONS
WITHIN ITS SERVICE AREA
FROM

QUALIFIED COGENERATION
SMALL POWER PRODUCTION FACILITIES
OF 100 KW OR LESS

FILED WITH PUBLIC SERVICE COMMISSION OF
KENTUCKY

ISSUED August 19, 1997

EFFECTIVE August 22, 1997

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 22 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

ISSUED BY Jackson Energy Cooperative Corporation
(Name of Utility)

BY Douglas P. Leamy

President and General Manager

Jackson Energy Cooperative Corporation

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Jackson Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

- a. \$1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (R)
 - b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (R)
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

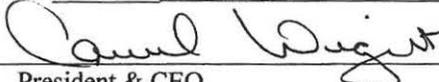
Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
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2019	\$0.04198	\$0.03372*	\$0.04201*	\$0.03006	(I)(R)*
2020	\$0.04271	\$0.03439	\$0.04265	\$0.03050	(N)

b. Non-Time Differentiated Rates:

Year	2016	2017	2018	2019	2020^	
Rate	\$0.03477	\$0.03556	\$0.03619	\$0.03669	\$0.03732^	(N)^

DATE OF ISSUE March 31, 2016

DATE EFFECTIVE June 1, 2016

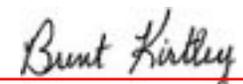
ISSUED BY 
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY
PUBLIC SERVICE COMMISSION

Aaron D. Greenwell
ACTING EXECUTIVE DIRECTOR

TARIFF BRANCH



EFFECTIVE
6/1/2016
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

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On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Jackson Energy Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Jackson Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE March 27, 2009 DATE EFFECTIVE
ISSUED BY Donald C. DeLoach TITLE President & CEO
Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128 Dated August 20, 2008


Executive Director

Jackson Energy Cooperative Corporation

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
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SECTION 9 (1)

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ISSUED BY Donald R. Schaefer TITLE President & CEO
Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128 Dated August 20, 2008


Executive Director

Jackson Energy Cooperative Corporation

Schedule ARP-1

ENERGY STAR® Appliances Program

PURPOSE

The Jackson Energy Cooperative Corporation (Jackson Energy) ENERGY STAR® Appliances Program offers an incentive for reducing the energy consumed by household appliances. The end-use cooperative member ("end-use member") may qualify for this incentive (rebate) by purchasing an ENERGY STAR® qualifying appliance type listed in this tariff.

AVAILABILITY

This program is available in all territories served by Jackson Energy.

ELIGIBILITY

This program is targeted to new single or multi-family homes, existing single or multi-family homes or manufactured homes purchasing ENERGY STAR® appliances. Eligibility requirements are detailed below and are available at Jackson Energy and on the Jackson Energy's website.

- Product must be certified by EPA as an ENERGY STAR® Appliance. Eligible models can be found on ENERGESTAR.GOV.
- Product must be purchased after February 3, 2015.
- Product must be fully installed and operational.
- Rebate application must be completed and original receipt or copy must be provided for verification.
- Receipt must include the following information:

DATE OF ISSUE January 2, 2015

DATE EFFECTIVE February 3, 2015

ISSUED BY Carol Wiggins
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 2/3/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

Schedule ARP-1 Continued

- Retailer's Name
- Itemized listing of product(s), including description(s), manufacturer(s), model number(s) or other identifying information. The receipt information must match the product information from the rebate application.
- Purchase price and proof that full payment was made
- Purchase date and date of delivery or installment (if installed by a contractor)
- For new construction, a Jackson Energy energy advisor ("energy advisor") may enter the rebate application on behalf of the end-use member. For an application entered by the energy advisor, the application must be accompanied by a picture of the appliance model number and serial number. Rebate applications for new constructions, without a receipt, will only be accepted through an energy advisor.

Refrigerators & Freezers

- Refrigerators must be greater than 7.75 cubic feet in capacity.
- End-use members may apply for one ENERGY STAR® certified refrigerator and one ENERGY STAR® certified freezer rebate per calendar year per member metered account. A maximum of two rebates within this appliance category (Refrigerators and Freezers) will be allowed per metered account.

Dishwashers

- End-use members may apply for one ENERGY STAR® certified dishwasher rebate per premise/location per calendar year. A maximum of two rebates within this appliance category (Dishwashers) will be allowed per premise/location.

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DATE EFFECTIVE February 3, 2015

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President & CEO

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 2/3/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

Schedule ARP-1 Continued

Clothes Washers

- End-use members may apply for one ENERGY STAR® certified clothes washer rebate per calendar year per metered account. A maximum of two rebates within this appliance category (Clothes Washers) will be allowed per metered account.

Heat Pump Water Heaters

- End-use members may apply for two ENERGY STAR® certified heat pump water heater rebates per calendar year per premise/location. A maximum of four rebates within this appliance category (Heat Pump Water Heaters) will be allowed per premise/location.

Air Conditioners and Heat Pumps

- Rebate application must be completed, signed and returned with an original or copy of the receipt and the AHRI certificate obtained from the HVAC installer.
 - AHRI certificate must list model numbers for the condenser unit (outside unit) and evaporator coil (indoor unit).
- End-use members may apply for up to three ENERGY STAR® certified heat pump or air conditioner rebates per calendar year per premise/location. A maximum of six (6) rebates within this appliance category (Air Conditioners and Heat Pumps) will be allowed per premise/location.

LANDLORD/TENANT RELATIONSHIPS:

Notwithstanding the forgoing, a landlord who rents to a tenant who is an end-use member of Jackson Energy shall also be eligible to participate in the ESAP program regardless of whether said landlord is also an end-use member of Jackson Energy. A landlord may be eligible for the same number of incentives per calendar year as a metered tenant end-use member.

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DATE EFFECTIVE February 3, 2015

ISSUED BY *Carol Weigert*
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. _____ Dated _____.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

2/3/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

Schedule ARP-1 Continued

PAYMENTS

Jackson Energy will provide an incentive (rebate) payment to the end-use member as noted in the following table:

Appliances	End-Use Member Rebate
Refrigerator	\$100
Freezer	\$50
Dishwasher	\$50
Clothes Washer	\$75
Heat Pump Water Heater	\$300
Air Source Heat Pump	\$300
Air Conditioner (Central)	\$300

TERM

The program is an ongoing program.

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DATE EFFECTIVE February 3, 2015

ISSUED BY *Carol Wright*
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. _____ Dated _____.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 2/3/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

Schedule ARP- 2
Appliance Recycling Program

PURPOSE

The Appliance Recycling Program ("ARP") offers an incentive for the removal and recycling of old energy-inefficient refrigerators and freezers resulting in lower energy consumption at the participating residences of members of Jackson Energy Cooperative (Jackson Energy).

AVAILABILITY

This program is available in all territories served by Jackson Energy.

ELIGIBILITY

This program is targeted to existing single-family, multi-family, and manufactured homes that currently have old energy-inefficient refrigerators or freezers. The residential end-use cooperative member ("end-use member") may be eligible for this incentive by offering an existing refrigerator or freezer, subject to detailed eligibility requirements, to be picked-up and recycled. Detailed eligibility requirements are available at Jackson Energy and on Jackson Energy's website. General eligibility requirements are:

- Must be a residential end-use member of Jackson Energy.
- End-use member must own the appliance(s) being turned in for recycling.
- End-use member must be eligible for the incentive – maximum 2 per metered account per calendar year
- Appliance must be between 7.75 and 30 cubic feet
- Appliance must be plugged in, operational, working and cooling when collection team arrives
- Appliance must be empty and have a clear path for removal
- Appliance must be picked up from the service address on the end-use member's billing account

DATE OF ISSUE January 2, 2015

DATE EFFECTIVE February 3, 2015

ISSUED BY Paul Weigt
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. _____ Dated _____.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

2/3/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

Schedule ARP - 2 (continued)

LANDLORD/TENANT RELATIONSHIPS

Notwithstanding the forgoing, a landlord who owns a qualifying appliance that is used by a tenant who is an end-use member of Jackson Energy shall also be eligible to participate in the ARP program regardless of whether said landlord is also an end-use member of Jackson Energy. A landlord may be eligible for a maximum of 2 incentives per metered tenant end-user's account per calendar year.

PAYMENT

The end-use member will receive a \$50 incentive (rebate) per qualifying appliance from either Jackson Energy or its designated ARP contractor.

TERM

The program is an ongoing program.

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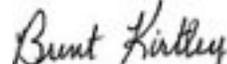
ISSUED BY 
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. _____ Dated _____.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH



EFFECTIVE

2/3/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

JACKSON ENERGY COOPERATIVE CORPORATION
OF
MCKEE, KENTUCKY 40447

RATES, RULES AND REGULATIONS FOR FURNISHING
ELECTRICITY

AT

JACKSON, ROCKCASTLE, LAUREL, CLAY, OWSLEY, LEE, ESTILL
BREATHITT, GARRARD, LESLIE, LINCOLN, MADISON, POWELL
PULASKI AND WOLFE COUNTIES IN KENTUCKY

FILED WITH PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED: 9-19-08

EFFECTIVE: 10-26-08

ISSUED BY: JACKSON ENERGY COOPERATIVE CORPORATION

BY: Donald R. Schaefer
PRESIDENT AND CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/26/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By Stephanie Dumb
Executive Director

RULES AND REGULATIONS

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T

Date of Issue: 11-19-2014
Effective Date: 1-1-2015
Issued By: Carol Wujcik President and CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 1/1/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RULES AND REGULATIONS

A. GENERAL

1. SCOPE

This schedule of rules and regulations is a part of all contracts for electric service received from Jackson Energy Cooperative, hereinafter referred to as the Cooperative and applies to all service received whether the service received is based upon a contract, agreement, signed application or otherwise. No employee or director of the Cooperative is permitted to make an exception to rates and regulations on file at the Cooperative's office. All rules and regulations shall be in effect after approved by the Public Service Commission. (T)

2. REVISIONS

These Rules and Regulations may be revised, amended, supplemented or otherwise changed from time to time by the Board of Directors. Such changes, upon approval by the Public Service Commission, shall have the same force as the present rules and regulations. The members shall be informed of any changes as soon as possible, through the Cooperative's monthly newsletter.

3. CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connections, and other equipment furnished by the Cooperative shall be, and shall remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from neglect of member to care for same, the cost of necessary repairs or replacement shall be paid by the member.

4. MAINTENANCE OR CONTINUITY OF SERVICE

The Cooperative shall make all reasonable efforts to prevent interruptions of service and when such interruptions occur shall endeavor to re-establish service with the shortest possible delay, but if such supply shall fall or be interrupted or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, or by action of the elements, or inability to secure right-of-way or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable there of.

5. RELOCATION OF LINES BY REQUEST OF MEMBERS

The Cooperative's established lines will not be relocated unless the member pays the expense for moving and relocating prior to construction, except in instances where it would be to the advantage of the Cooperative to make such relocation.

Date of Issue: 03-28-11

Effective Date: 5-1-11

Issued By: Donald R. Schaefer President and CEO

Brent Kirtley

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

EFFECTIVE

5/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RULES AND REGULATIONS

6. SERVICES PERFORMED FOR MEMBERS

The Cooperative's personnel are prohibited from making repairs or performing services to the member's equipment or property except in cases of emergency or to protect the public or members' person or property.

B. SERVICE PROCEDURES

7. APPLICATION FOR SERVICE

Each prospective member desiring electric service will be required to sign the Cooperative's form, "Application for Membership and Electric Service"; before service is supplied by the Cooperative and the Cooperative shall obtain the necessary easements for right-of-way permits.

8. MEMBERSHIP FEE

The membership fee in the Corporation shall be \$25.00 (Twenty-five dollars) per member. Commercial and residential service may be obtained upon one membership if the commercial activity is carried on in the name of the owner. The membership fee will be refunded if all bills are paid or applied against any unpaid bills of the member at the time service is discontinued, which will automatically terminate the membership. Service covered by each membership shall be metered and billed separately.

9. CONTRACT FOR PURCHASE OF POWER

Customers on Rate Schedules 46, 47 and 48 shall sign an "Industrial Power Agreement (IPA)" with Jackson Energy Cooperative to reserve sufficient capacity from East Kentucky Power Corporation. (T)

10. RIGHT OF ACCESS

The Cooperative's identified employees shall have access to member's premises at all reasonable times for the purpose of reading meter, testing, repairing, removing or exchanging any and all equipment belonging to the Cooperative and maintaining or clearing right-of-ways. (T)

11. MEMBER'S DISCONTINUANCE OF SERVICE

Any member desiring service discontinued or changed from one location to another shall give the Cooperative three (3) days' notice in person by telephone or in writing providing such notice does not violate contractual obligations or tariff provisions. The member shall not be responsible for charges for service beyond the (3) day notice if they have provided reasonable access to the meter for a final meter reading. If the disconnect request is made by telephone, the burden of proof is on the member to prove the termination request if a dispute arises.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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10/26/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: 09-19-08

Effective Date: By

Issued By: Donald Schauf

President and CEO

Stephanie Dumb
Executive Director

RULES AND REGULATIONS

12. CONNECT AND RECONNECT CHARGES

The Cooperative will make no charge for connecting service to the member's premises for the initial installation of service provided the connection is made during regular working hours. The Cooperative will make a service charge of Twenty-Five Dollars (\$25.00) for re-connecting the service of any member whose service has been connected one or more times within the preceding twelve months. The service charge shall be Eighty-Five Dollars (\$85.00) if made after regular working hours. Reconnect service charges shall not apply to Prepay Electric Service (See Rider) member accounts when such reconnect activities are a function of routine depletion/replenishment of credits to such Prepay account balances. Any service charge will be due and payable at the time of connection or upon notice of said charge. (T)

13. RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof.

14. SPECIAL CHARGES

The Cooperative will make a charge of Twenty-Five Dollars (\$25.00) for each trip made or disconnect/reconnect (for non-payment of bills) via automated systems during regular working hours. In the event a trip is necessary for the following reasons after regular working hours the special charge will be Eighty-Five Dollars (\$85.00):

1. When a customer requests that a meter be re-read, and the second reading shows the original reading was correct.
2. To reconnect a service that has been terminated for non-payment of bills or for violation of the Utility's Rules or Commission Regulations. A consumer qualifying for service reconnection under Section 15, Winter Hardship Reconnection of this regulation shall be exempt from reconnect charges. Prepay Electric Service member accounts shall be exempt from such charges. (T)
3. To terminate service or to collect a delinquent bill or to collect a returned check. The charge may also be made if the Cooperative Representative agrees to delay termination based on the consumer's agreement to pay by a specific date. The collection charge will only be assessed once per billing period.
4. For any service trip requested by a member to restore electric service when it is determined that the service interruption was caused by a defect in the members wiring or equipment and is not the fault of the Cooperative.
5. For resetting a meter that has been removed at the customer's request.
6. When a customer requests that their existing security light be upgraded to a different type. (T)
7. When a customer requests the cooperative to disconnect their existing service and re-connect to their new entrance due to a customer entrance change. (T)

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
5/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: 3-28-11

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Issued By: *Donald H. Schaefer*

President and CEO

RULES AND REGULATIONS

15. SERVICE CHARGE FOR TEMPORARY SERVICE

Consumers requiring temporary service may be required to pay all cost of connecting and disconnecting incidental to the supplying and removing of service. This rule applies to carnivals, fairs, buildings or structure under construction that will not be permanently served or any other service of a strictly temporary nature. All temporary services will be metered and actual usage billed.

C. METERS

16. METER TESTS

All new meters shall be checked for accuracy before installation. The Cooperative will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy and to conform to the regulations of the Public Service Commission. The Cooperative will make additional tests of meters at the request of the member, provided the member does not request such test more frequently than once in twelve (12) months and upon payment of a test fee of Thirty-Five Dollars (\$35.00) paid in advance. When the test made at the member's request shows that the meter is accurate within 2% slow or fast, no adjustment will be made to the member's bill and the fee paid will be forfeited to cover the cost of the requested test. When the test shows the meter to be in excess of 2% fast an adjustment shall be made to the member's bill in accordance with the Public Service Commission's Rules and Regulations. The cost of testing the meter found to be more than 2% fast will be borne by the Cooperative and the Thirty-Five Dollars (\$35.00) test fee paid by the member will be refunded.

17. FAILURE OF METER TO REGISTER

In the event a customers meter fails to register, adjustments will be made in accordance with 807 KAR 5:006, Section 10 (2).

18. DISCONTINUANCE OF SERVICE BY COOPERATIVE

A. The Cooperative may/shall refuse or discontinue to serve a member, after proper notice under the following conditions:

1. For non-compliance with its rules and regulations or state, county, and municipal rules and regulations.
2. When a dangerous condition is found to exist on the member's premises.
3. When a member refuses or neglects to provide reasonable access to the premises for the purpose of installation, operation, meter reading, maintenance or removal of Cooperative property.
4. For non-payment of any indebtedness due the Cooperative, (See Section 22).
5. For failure to comply with the provisions of the wiring codes (See section 21).

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Issued By: Donald H. Schaefer

President and CEO

By Stephanie Dumb
Executive Director

RULES AND REGULATIONS

18. DISCONTINUANCE OF SERVICE BY COOPERATIVE (CONT)

- 6. For fraudulent or illegal use of service. When the Cooperative has discovered evidence that by fraudulent or illegal means a member has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer shall be discontinued without notice. The Cooperative will not restore service until the customer has complied with all rules of the Cooperative and regulations of the Public Service Commission and the Cooperative has been reimbursed for the estimated amount of the service rendered including the initial disconnection and the cost to the Cooperative incurred by reason of the fraudulent use.

D. CONSUMER EQUIPMENT

19. POINT OF DELIVERY

The point of delivery is the point as designated by the Cooperative on a member's premises where current is to be delivered to the building or premises, usually the meter. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the member. The member will, however, notify the Cooperative of any proposed changes in their equipment or wiring which will materially increase or decrease their load so the Cooperative may check its equipment to make certain it will accommodate the consumer's load requirements.

20. MEMBER'S WIRING

All electrical wiring on the member's premises shall conform to all applicable codes and rules and regulations namely:

- 1. The National Electrical Code.
- 2. Any state, county or municipal code where and when applicable. (T)

21. INSPECTION

All wiring in a building must have an inspection for compliance with all applicable electric codes by a certified (T) inspector before service will be connected. A certified inspector will inspect all meter installations before service will be connected.

When a dangerous condition is found to exist on the customer's or applicant's premises, service shall be discontinued without notice or refused and the customer or applicant will be notified immediately of reasons for the discontinuance or refusal and the corrective action to be taken by the applicant or customer before service can be restored.

The Rules and Regulations of the National Electrical Code of the National Board of Fire Underwriters will be followed in correcting dangerous conditions.

PUBLIC SERVICE COMMISSION
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10/26/2008
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Issued By: Donald K. Schaefer

President and CEO

By Stephanie Dumb
Executive Director

RULES AND REGULATIONS

E. ELECTRIC BILLS

22. BILLING

Members will receive a statement for electric service once per billing period. The normal billing period is for approximately thirty (30) days. The statement will be for services rendered during the immediate past billing period. The member may receive an electronic billing statement upon request in lieu of a paper statement.

All statements are due and payable upon receipt and shall be paid at the office of the Cooperative within (10) ten days from date of bill. Failure to receive billing statement will not release the member from payment obligation. Should the statement not be paid as above, the Cooperative may at any time thereafter, on a ten (10) days' notice to the member, discontinue service provided such service shall not be discontinued before twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

23. TAXES

The Cooperative shall add to the bills of all applicable consumers, the Kentucky Sales and Use Tax, any utility gross receipts license tax for schools or any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts.

24. METER READING

The Automated Meter Infrastructure (AMI) system reads meters on a daily basis and updates in-home displays associated with Prepay metered accounts.

25. RETURNED PAYMENTS FROM CONSUMERS

When any funds received in payment of a consumer's account, whether by check, credit card, etc., are returned unpaid, the Cooperative will notify such consumer by letter stating the amount of the returned payment and the reason for its return and a charge of Eighteen Dollars (\$18.00) will be added to the member's account. Returned payments will be considered same as delinquent account, and if payment in full is not received for the returned payment within ten (10) days after notice, service to such consumer will be discontinued provided such service shall not be discontinued before twenty-seven (27) days after the mailing date of the original bill which such returned payment was intended to pay, as prescribed under that section of Rule 22 dealing with unpaid accounts.

Returned payments on Prepay accounts will be immediately debited back to the Customer's account along with the \$18.00 return payment fee with corrected account balance adjusted and communicated to customer via the in-home display.

26. BILLING ADJUSTED TO STANDARD PERIODS

In case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge and/or the energy used will be prorated for the fractional part of the billing period when computing such bills.

Date of Issue: 12-22-2014
Effective Date: 1-1-2015
Issued By: Carol Wright President and CEO

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF DUBOVEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 1/1/2015
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RULES AND REGULATIONS

27. DEPOSITS

In accordance with the Public Service Commission 807 KAR 5:006, Section 7 - Deposits, Jackson Energy Cooperative has adopted the following policy:

1. A deposit or suitable guarantee, shall not exceed 2/12ths the average annual bills, may be required of any member before service is supplied if the Cooperative deems it necessary to insure payment for the service it will render. The same uniform method will be used for all classes of service in determining the amount of the deposit. Upon termination of service, deposits may be applied against unpaid bills for the member/consumer, and, if any balance remains, the said balance is to be refunded to the member. Deposits will not be required from consumers qualifying for service reconnection under 807 KAR 5:006, Section 15, Winter Hardship Reconnection.
2. If a deposit is retained for eighteen (18) months the consumer will be notified in writing by mailer, application for service, or on the consumer's bill of their right to recalculation of deposit. If the recalculation differs by more than Ten (\$10.00) for residential, or by more than ten percent (10%) for non-residential consumers calculated on actual usage, a refund of over calculation shall be made or a collection made of underpayment.
3. Deposits may be waived upon consumer's showing of satisfactory credit and payment history. If the consumer has not maintained a satisfactory payment record or a substantial change in usage has occurred additional deposit may be required in accordance with 807 KAR 5:006, Section 7 (2).
4. A receipt of deposit shall be issued showing the name of the consumer, location of service, date, and amount of deposit. The receipt of deposit shall contain the Notice of Recalculation.
5. Except as provided in 807 KAR 5:006, Section 15, customer service may be refused or discontinued pursuant to section 14 of 807 KAR 5:006 if payment of requested deposit is not made.
6. Interest will accrue on all deposits at a rate prescribed by law beginning on the date of the deposit. The interest will be applied as a credit to the consumer's bill on an annual basis, except that interest shall not be required to be refunded or credited if the members bill is delinquent on the anniversary of the deposit date, in accordance with 807 KAR 5:006 Section 7 (6). If the deposit is refunded or credited to the consumer's bill prior to the deposit anniversary date, interest will be paid or credited to the consumer on a pro-rated basis. (T)
(T)
7. No deposits will be required on Prepay Electric Service accounts.

Date of Issue: 7-12-12

Effective Date: 7-12-12

Issued By: _____

Gerald R. Schaefer

President and CEO

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

7/12/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RULES AND REGULATIONS

28. LEVELIZED BUDGET BILLING

The Cooperative will offer to the members a Levelized Budget Billing Plan under the following conditions. (T)

A. Terms of Levelized Budget Billing:

1. A member who qualifies may be placed on or removed from levelized budget billing in any month of the year.
2. This is a continuous plan with no catch up month. As stated by 807 KAR 5:006 Section 13, the member's account will be adjusted through a series of levelized adjustments on a monthly basis to bring the member's account current once each twelve (12) month period. Upon disconnection or removal from levelized budget billing, all accumulated debits shall become due and payable at that time. Upon disconnection of service, any credits shall be refunded to the member. Upon removal from the plan, any credits shall be applied to the member's active account.
3. Electric bills shall be paid within ten (10) days from the date of the bill.
4. The Cooperative may cancel the levelized budget billing plan for delinquent accounts and non-payments.

B. Calculations for Monthly Billing:

1. Each billing will be based on the past eleven (11) months kilowatt hour usage, and the current month kilowatt hours usage shall be added to provide a moving average based on twelve months kilowatt hour usage. In addition, a series of monthly levelized adjustments will be calculated and added to the average amount. The monthly adjustment will be one-twelfth (1/12) of the unpaid balance. No adjustment will be calculated for a credit balance.
2. Each succeeding month the oldest months usage shall be dropped and current month's usage added.
3. Since the averages shall be based on kilowatt hour usages, any taxes, security lights, fuel adjustment costs, environmental surcharges, and any other monthly charges shall be added.
4. Therefore, each month's electric bill will not be exactly the same, and the electric bill will vary from month to month.

Date of Issue: 09-19-08

Effective Date: 10-26-08

Issued By: Donald R. Schaefer

President and CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/26/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By Stephanie Dumb
Executive Director

RULES AND REGULATIONS

29. DISPUTED ACCOUNTS

1. If the Cooperative's procedure for monitoring usage indicates that an investigation of a customer's usage is necessary, the Cooperative shall notify the consumer in writing either during or immediately after the investigation of the reasons for the investigation and of the findings of the investigation. If knowledge of a serious situation requires more expeditious notice, the Cooperative shall notify the consumer by the most expedient means available.
2. If a meter is tested and it is found necessary to make a refund or back bill a consumer, the consumer shall be notified. The notification shall give the date, meter number, whether it was periodic requested or complaint, and the amount charged or credited to the consumer's account. The notice shall state that the consumer is entitled to a cash refund of any amount over billed if the Cooperative is notified within seven (7) days of the date of this notice.
3. Consumer accounts shall be considered to be current while a dispute is pending as long as a consumer continues to make payments for the disputed period in accordance with historic usage and stays current on subsequent bills.

Date of Issue: 09-19-08

Effective Date: 10-26-08

Issued By: _____

Donald R. Schaefer

President and CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/26/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By _____

Stephanie Dumb
Executive Director

RULES AND REGULATIONS

F. CLASSIFICATION OF MEMBERS

30. PURPOSE OF CLASSIFICATION

All members have similar characteristics in their use of service. Special classification will be avoided unless surrounding conditions are so unusual that to apply one of the existing rates or rules would result in serious injustice to either the particular member or to all other members.

31. CLASSES OF SERVICE

Members of the Cooperative are served under the following classification and applicable rate schedules:

- a. Schedule 10 Residential Service (T)
- b. Schedule 11 Residential Service-Off Peak Retail Marketing Rate (T)
- c. Schedule 20 Commercial Service Less than 50 kW (T)
- d. Schedule 22 Commercial Service-Off Peak Retail Marketing Rate (T)
- e. Schedule 40 Large Power Loads 50 kW and Over (T)
- f. Schedule 46 Large Power Rate 500 kW and Over
- g. Schedule 47 Large Power Rate 500 kW and Over (T)
- h. Schedule 48 Large Power Rate 5,000 kW and Over
- i. Schedule 50 Schools, Churches, Community Halls, and Community Parks (T)
- j. Schedule 52 All electric schools (A.E.S.)
- k. Schedule OL Outdoor Lighting Service

For information as to the availability rates, charges, types of service, terms, etc., of the above-mentioned services, see applicable rate schedule, a copy of which is attached hereto and made a part hereof.

Date of Issue: 09-19-08

Effective Date: 10-26-08

Issued By: Donald R. Schaefer

President and CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/26/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By Stephanie Dumb
Executive Director

RULES AND REGULATIONS

G. EXTENSIONS

32. DEFINITIONS:

Permanent Dwelling: A structure enclosed within exterior walls or fire walls, built, and framed of component structural parts and designed for year round occupancy. A doublewide trailer can be considered a permanent dwelling if it is placed on a concrete foundation and the wheel assemblies and hitches are removed. All permanent dwellings shall have sewer or septic services. The consumer will sign a one-year service agreement.

Temporary Service: A service that is temporary or will only have a useful life of less than one year.

Subdivision: A tract of property that has been divided into ten or more lots of less than one acre each or there are two or more multiple occupancy buildings. Utility easements must be incorporated into the plans and recorded in the county court recorder's office.

Single Phase Commercial Service: A consumer with a non-residential rate that is permanent and utilizes single-phase service. The consumer will sign a one-year service agreement.

Three Phase Commercial Service: A consumer with a non-residential rate that is permanent and utilizes three-phase service. The consumer will sign a one-year service agreement.

Underground Cost Differential: The difference between the cost of overhead and underground facilities. The underground cost differential will be updated periodically and filed with the Public Service Commission (See Rule and Regulations).

(T)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/26/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: 09-19-08

Effective Date By

Issued By:

Donald R. Schaefer

President and CEO

Stephanie Dumb
Executive Director

RULES AND REGULATIONS

33. OVERHEAD EXTENSIONS:

A. SINGLE PHASE LOADS:

The cooperative will furnish, at no expense to the consumer, an initial service drop from an existing pole to the consumer's structure providing the customer's meter base is accessible.

All facilities installed by the cooperative shall remain cooperative property and may be removed at any reasonable time after service is disconnected.

A distribution line extension of 1,000 feet or less of single-phase primary will be installed for a permanent dwelling or single-phase commercial service without charge to the consumer with an application for membership. The service drop will not be included in the above measurement. Consumer will pay actual charges for the construction of the distribution line over 1,000 feet. (T)

If the extension exceeds 1,000 feet for a single-phase consumer a construction advance is required. The charge will be based on the additional footage over the 1,000 feet. The construction advance is required prior to construction.

Each consumer who paid the construction advance and receiving service under the above plan will be reimbursed for a ten-year period for each consumer added under the following conditions:

1. 1,000 feet of the original construction advance if a service drop for a new permanent consumer is connected to the extension (not to a lateral from the extension),
2. The difference of 1,000 feet and the length of a primary lateral attached to the extension, for a permanent consumer.
3. The total amount refunded shall not exceed the original construction advance.

Subdivisions will be allowed 1,000 feet extension for each lot developed with roads, iron property pins, and within six (6) inches of final grade. Service will only be extended to active phases of the subdivision. The cooperative reserves the right to charge a construction advance for any service requested without permanent dwellings under construction or for sections that are not being developed at the time of the request.

Service to temporary installations such as tents, carnivals, sales booths, etc. will require a non-refundable contribution of the estimated installed cost plus the cost of removal minus salvage materials. The consumer will be required to install a meter base and apply for membership.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/26/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: 09-19-08

Effective Date By

Issued By: Donald H. Schaefer

President and CEO

Stephanie Dumb
Executive Director

RULES AND REGULATIONS

B. THREE PHASE LOADS:

Three-phase service will be extended to consumers if they meet the following criteria:

- i. The three phase load will be in excess of 30 kW load,
- ii. The load will be a permanent installation and provide steady monthly revenue for the cooperative.

Consideration will be given for any portion of the facilities that are installed that will benefit the cooperative system. An example of this type of benefit is a three-phase line to a load center that would require three-phase service in the near future.

If the three-phase extension is to serve a new three-phase commercial/industrial load, the charges of extending the three-phase service may be waived if the expected revenues are sufficient to receive a return on the investment. (T)

The first 300 feet of the extension will be installed overhead, free of charge. If the extension exceeds 300 feet, a charge for the extension may be required prior to construction. The contribution required will consider the amount of revenue expected and the cost of facilities.

Temporary three-phase service will be provided if the consumer pays the following charges:

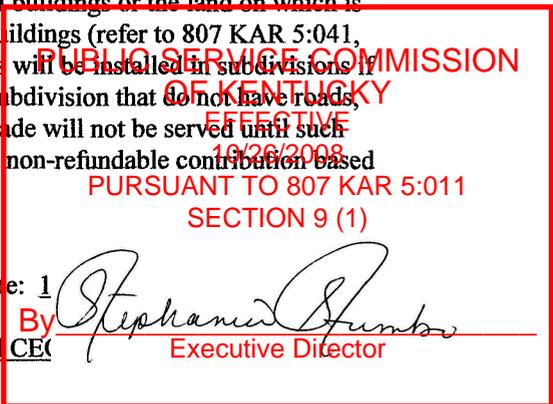
- a. The cost of installation
- b. The cost of removal
- c. Minus the salvage of materials
- d. The contribution must be paid before the temporary service is installed.

For additional consumers connected to an extension or lateral from the distribution line, the utility shall refund to any customer who paid for excessive footage the cost of 300 feet of line less the length of the lateral extension. The total amount refunded shall not exceed the original contribution in aid of construction. (T)
(T)

34. UNDERGROUND EXTENSIONS:

The Company will install single phase underground distribution lines to a residential subdivision under the following conditions:

- 1. The subdivision being developed must consist of a tract of land that is divided into ten (10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple occupancy buildings (refer to 807 KAR 5:041, Section 21 for definitions of terms). Underground lines will be installed in subdivisions if the area is under active development. Portions of the subdivision that do not have roads, improvements such as sewers, etc. or are not to final grade will not be served until such improvements are underway. The developer will pay a non-refundable contribution based on the standard underground cost differential.



Date of Issue: 09-19-08

Effective Date: 1

Issued By: Donald R. Schaefer

President and CEO

By Stephanie Dumb
Executive Director

RULES AND REGULATIONS

34. UNDERGROUND EXTENSIONS (CONT):

2. Developer or owner of subdivision shall trench, backfill and install conduit as specified by the Cooperative engineering staff. If the applicant is required to deposit the entire estimated cost of the extension, the amount in excess of the normal charge for underground extensions shall be refunded to the applicant over a ten (10) year period as provided in Public Service Commission 807 KAR 5:041, Section 21.
3. The Company will construct underground distribution facilities in the subdivision adequate to render single-phase 120/240-volt service.
4. Developer or successor in title shall grant an Easement satisfactory to the company for the installation, operation and maintenance of its underground facilities in reasonable time to meet service requirements. Developer is required to grant easements on the plat that is recorded in the county court records. The customer will make the area accessible, remove all obstructions and stake property corners, grade to within six inches of final grade and maintain the rights of way during construction. Easements are to be binding to subsequent property owners.
5. The requirements as to wiring specifications of the utility and those of any regulatory body having jurisdiction must be followed. The Utility's Rates, Rules and Regulations for furnishing electric service apply in the case of underground service and overhead service alike.
6. Underground differential charges may be waived for the developer or applicant of a minimum 10-lot subdivision, if the subdivision meets the all-electric requirements. The subdivision shall have the restriction that all construction within the development meet all-electric requirements and shall be shown on the recorded plat.
7. A copy of the current cost differential will be kept on file in the Cooperative's Office at all times.

For all other developments, an underground cost differential will be calculated and required before construction. The consumer will be required to pay a non-refundable contribution in aide of construction for the underground cost differential prior to construction. The calculated underground cost differential will include transformers and any other expected costs such as rock removal, etc. and will be expressed as cost per foot. The underground cost differential charges will be in addition to any charge for the extension of primary lines.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/26/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: 09-19-08

Effective Date By

Issued By: Donald H. Schaefer

President and CEO

Stephanie Dumbrowski
Executive Director

RULES AND REGULATIONS

35. SERVICE TO MOBILE HOMES

The Cooperative will furnish service to house trailers or mobile homes under the following conditions:

- A. The applicant will pay to the Corporation a membership fee, a customer advance for construction if required, and a deposit in consideration of which the Cooperative will build an electric line to service the mobile home. Following is the policy regarding customer advance for construction.
1. All extensions of up to 150 feet from the nearest facility shall be made without charge.
 2. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a customer advance for construction of fifty dollars (\$50.00) in addition to any other charges required by the utility for all customers. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time.
 3. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the utility will charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty dollars (\$50.00). Beyond 1,000 feet the extension policies set forth in 807 KAR 5:041 Section 12 applies.
 - (a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued.
 - (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
 - (c) No refunds shall be made to any customer who did not make the advance originally.
- B. The fees and advances paid will not give the Applicant any right, title or interest in any of the equipment.
- C. The membership fee and deposit will be handled in accordance with other membership fees and deposits and the application for it are separate from this application.
- D. The member shall have installed a pole per the NEC with a meter base and a waterproof service switch of sufficient size to serve the load for the trailer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/26/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: 09-19-08

Effective Date: 1

Issued By: Donald H. Schafer

President and CE

By

Stephanie Dumbrowski
Executive Director

RULES AND REGULATIONS

36. POLICY ON UNDERGROUND SERVICE AND DIFFERENTIAL COST

1. The Applicant shall pay the Cooperative a non-refundable fee equal to the Estimated Average Cost Differential between underground and overhead lines.
2. Underground services up to 400 amps will be installed at cost shown on Sheet No. 117. For underground services over 400 amps the actual Differential Cost will be computed.
3. The Estimated Average Cost Differential for Underground Primary is shown on Sheet No. 118.
4. The Applicant shall furnish and install conduit specified by the Cooperative to meet its standards for wiring.
5. The Applicant shall perform the necessary trenching and backfilling in accordance with the Cooperative's specifications.
6. The Cooperative will furnish, install, maintain and own the service lateral to the meter. The Cooperative will determine the size and type of the service lateral conductors and equipment to be used in any installation.
7. In a case where the Applicant prefers to install their own underground service from the meter to the point of use, special arrangements may be made on an individual basis.
8. Wiring specifications of the Cooperative and any regulatory body having jurisdiction must be followed.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/26/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: 09-19-08

Issued By: Donald K. Schaefer

Effective Date: 1

By Stephanie Dumb
President and CE

Executive Director

AREA For Entire Service Area

PSC KY. NO. 5

4th Revised SHEET NO. 117

CANCELLING PSC KY. NO. 5

3rd Revised SHEET NO. 117

Jackson Energy Cooperative Corporation

RULES AND REGULATIONS

SECONDARY UNDERGROUND DIFFERENTIAL COST
2014 Actual Work Completed

OVERHEAD

<u>MONTH</u>	<u>COST</u>	<u>DISTANCE</u>		
Sep-14	\$ 1,872.86	60		
Oct-14	\$ 983.55	30		
Oct-14	\$ 1,549.74	189		
Nov-14	\$ 1,935.09	116		
Nov-14	\$ 1,180.88	40		
Dec-14	\$ 2,904.98	147		
Dec-14	\$ 2,062.71	29		
Dec-14	\$ 2,019.21	190		
Dec-14	\$ 1,880.52	194		
TOTAL:			\$ 16,389.54	995
				Cost/ft \$ 16.47

<u>MONTH</u>	<u>URD COST</u>	<u>DISTANCE</u>		
Oct-14	\$ 1,053.07	127		
Oct-14	\$ 812.00	102		
Oct-14	\$ 1,170.82	95		
Nov-14	\$ 671.06	45		
Nov-14	\$ 569.67	120		
Nov-14	\$ 459.41	90		
Nov-14	\$ 677.75	52		
Dec-14	\$ 374.87	67		
Dec-14	\$ 751.91	67		
Dec-14	\$ 139.76	5		
TOTAL:			\$ 6,680.32	770
				Cost/ft \$ 8.68

Underground Secondary Cost Per Foot is \$7.79 Less Than
Overhead Secondary Cost Per Foot.
Therefore, there will be no charge for installation of underground secondary.

DATE OF ISSUE January 16, 2015
Month / Date / Year

DATE EFFECTIVE February 17, 2015
Month / Date / Year

ISSUED BY Paul Wojcik
(Signature of Officer)

TITLE President & CEO

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

2/17/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

AREA For Entire Service Area

PSC KY. NO. 5

4th Revised SHEET NO. 118

Jackson Energy Cooperative Corporation

CANCELLING PSC KY. NO. 5

3rd Revised SHEET NO. 118

RULES AND REGULATIONS

PRIMARY UNDERGROUND DIFFERENTIAL COST
2014 Actual Work Completed

OVERHEAD

<u>MONTH</u>	<u>COST</u>	<u>DISTANCE</u>	
Oct-14	\$ 3,771.87	428	
Oct-14	\$ 19,882.22	1,778	
Nov-14	\$ 3,829.59	260	
Nov-14	\$ 9,062.13	619	
Nov-14	\$ 3,825.69	313	
Nov-14	\$ 20,478.51	1,307	
Dec-14	\$ 2,412.99	211	
Dec-14	\$ 1,798.81	168	
Dec-14	\$ 1,582.19	150	
TOTAL:	\$ 66,644.00	5,234	Cost/ft \$ 12.73

<u>MONTH</u>	<u>URD COST</u>	<u>DISTANCE</u>	
Oct-14	\$ 7,566.94	621	
Nov-14	\$ 8,921.62	731	
Dec-14	\$ 9,228.38	594	
Dec-14	\$ 3,550.16	410	
TOTAL:	\$ 29,267.10	2,356	Cost/ft \$ 12.42

Underground Primary Cost Per Foot is \$0.31 Less Than
Overhead Primary Cost Per Foot.
Therefore, there will be no charge for primary underground cost.

DATE OF ISSUE January 16, 2015
Month / Date / Year

DATE EFFECTIVE February 17, 2015
Month / Date / Year

ISSUED BY *Carol Wright*
(Signature of Officer)

TITLE President & CEO

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

2/17/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RULES AND REGULATIONS

37. POLICY ON RIGHT-OF-WAY CLEARING BY MEMBERS

1. The Cooperative currently uses contractors to clear right-of-way. The Cooperative will allow any member to clear right-of-way on the member's property. If member chooses to clear his or her own right-of-way, then the cost to clear right-of-way will be excluded from the cost of the line extension.

Date of Issue: 09-19-08

Effective Date: 10-26-08

Issued By: Donald R. Schaefer

President and CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/26/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By

Stephanie Dumb
Executive Director

RULES AND REGULATIONS

34. MONITORING USAGE

1. The Cooperative shall monitor customers' usage at least annually by means of a High or Low usage check.
2. The procedure shall be designed to bring to attention unusual deviations in a customer's usage by at least fifty percent (50%) High or Low.
3. If a customer's usage is unduly high and the deviation is not otherwise explained, the Utility shall test the customer's meter to determine whether the meter shows an average error greater than two percent (2%) fast or slow.
4. If the Cooperative's procedure for monitoring usage indicates that an investigation of a customer's usage is necessary, the Cooperative shall notify the consumer in writing either during or immediately after the investigation of the reasons for the investigation and of the findings of the investigation. If knowledge of a serious situation requires more expeditious notice, the Cooperative shall notify the consumer by the most expedient means available.
5. If a meter is tested and it is found necessary to make a refund or back bill a consumer, the consumer shall be notified. The notification shall give the date, meter number, whether it was periodic requested or complaint, and the amount charged or credited to the consumer's account. The notice shall state that the consumer is entitled to a cash refund of any amount overbilled if the Cooperative is notified within seven (7) days of the date of this notice.
6. Consumer accounts shall be considered to be current while a dispute is pending as long as a consumer continues to make payments for the disputed period in accordance with historic usage and stays current on subsequent bills.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 22 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

Date of Issue: August 19, 1997

Effective Date: August 22, 1997

Issued By: Donna L. Henry President and General Manager

AGREEMENT FOR PURCHASE OF POWER
JACKSON ENERGY COOPERATIVE CORPORATION
MCKEE, KENTUCKY

RECEIVED
JUN 30 2005
PUBLIC SERVICE
COMMISSION

This agreement (applicable to all rates that have, as part of their tariff, a KW demand billing; including rates 30, 40, 43,46, 47, and 48) is made and entered into by and between Jackson Energy Cooperative Corporation, hereinafter called "Seller", and _____, hereinafter called "Buyer", whose address is _____, account number is _____, and map number is _____.

A. TERMS

The Seller agrees to sell and to deliver to the Buyer who agrees to purchase and receive from the Seller all of the electric power and energy which the Buyer may need at _____ up to _____ KW upon the following terms: service shall be alternating _____ phase; sixty cycles _____ volts; demand _____ KVA.

B. PAYMENT

1. The Buyer shall pay the Seller for service hereunder at the rates and upon the terms and conditions set forth in Rate Schedule _____ attached hereto and incorporated as part of this agreement.

2. The initial billing period of this agreement shall begin when the Buyer begins using electric power and energy, or thirty (30) days after the Seller notifies the Buyer in writing that service is available, whichever shall occur first.

3. Bills due and owing by the Buyer for power supplied under this agreement by the Seller shall be paid at the office of the Seller located at _____. Said bills shall be paid monthly within ten (10) days after the date upon which the bill is mailed to the Buyer. If the Buyer fails to pay any such amount owing within the aforesaid ten (10) day period, the Seller has the right to discontinue service under this agreement by giving ten (10) days notice to the Buyer in writing. This shall comply with the Seller's rules on termination and the Kentucky Public Service Commission's regulations prescribed in 807KAR5:006, Section 14, (1)(f). Upon service cessation, the Buyer shall be in violation of the terms and conditions of this contract and may be required to reimburse to the Seller damages as stated in Section (Q) of this agreement.

4. The Seller has the right to increase the rate under which the Buyer purchases electrical power and service under this agreement if either (i) the rate under which the Seller purchases its electric energy is increased; or (ii) the Seller is allowed to increase the rate it charges for electric energy as approved by the Kentucky Public Service Commission.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/24/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By _____
Executive Director

C. MINIMUM MONTHLY CHARGE (T)

Notwithstanding any provisions in the attached rate schedule, and irrespective of the actual requirements of the Buyer for electric energy, the Buyer shall pay a minimum monthly charge to the Seller for the availability of service, not less than \$ _____ per month. (T)

D. CONTINUITY OF SERVICE (T)

The Seller hereby promises to use reasonable diligence to provide a constant and uninterrupted supply of electric energy and power, but if such supply fails, is interrupted, or becomes defective through an act of God, the public enemy, by accident, strikes, labor troubles, action of the elements, or inability of the Seller to secure a right-of-way or other permits needed, or for any other cause beyond the reasonable control of the Seller, the Seller is discharged and excused from its duties under this contract. (T)

E. MEMBERSHIP (T)

The Buyer shall become a member of the Seller (that is a member of Jackson Energy Cooperative Corporation), and shall pay all membership fees and be bound by the provisions of the Articles of Incorporation and By-Laws of the Seller, and by such rules and regulations as may from time to time be adopted by the Seller. (T)

F. TERMS (T)

This agreement shall become effective on the date it is executed as indicated below, and shall remain in effect for _____ year(s) from that time. Thereafter, this agreement may be terminated by either the Seller or the Buyer by giving notice within thirty (30) days in writing of the intent to do so, or upon termination of electric service for any period in excess of ninety (90) days. (T)

G. SUCCESSION (T)

This agreement shall be binding upon and inure to the benefit of the successors, Assignees, and legal representatives of the parties. (T)

H. PREPAYMENT (T)

The Buyer shall make a prepayment with the Seller in the sum of \$ _____, which represents contributions toward line extensions and other capital expenditures required to make services available to the Buyer on or before commencement of construction of such facilities. Such prepayment shall be returnable to the Buyer subject to the conditions outlined by the Kentucky Public Service Commission in 807 K.A.R. 5:041. No refund shall be made to the Buyer of any portion of the prepayment remaining upon termination of this agreement. This prepayment is different from and in addition to the damages referred to in Section _____ of this agreement for capital expenditures. (T)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/24/2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By  Executive Director

I. PROTECTIVE EQUIPMENT

(T)

The Seller shall not be obligated to provide or be responsible for providing protective equipment for the Buyer's lines, facilities, and equipment to protect against single phasing, low voltage, short circuits, or other abnormal system conditions, but the Seller, may provide such protective equipment as it deems necessary for the protection of its own property and operations. The electrical equipment installed by the Buyer shall be capable of satisfactory coordination with any protective equipment installed by the Seller.

(T)
(T)
(T)
(T)
(T)

J. ELECTRIC DISTURBANCES

(T)

The Buyer shall not use the energy delivered under this agreement in such a manner so as to cause electric disturbances which may be reasonably expected to (i) cause damage to or interfere with the Seller's systems, facilities, or other property in proximity to the Seller's systems; or (ii) prevent the Seller from serving other Buyers satisfactorily.

(T)
(T)
(T)
(T)

The Seller may, at any time during the term of this agreement, notify the Buyer of any such electric disturbance and, before attempting to take any other action, the Seller shall afford the Buyer a reasonable time and opportunity under the circumstances involved to correct or suppress the disturbances. If the Buyer does not so correct or suppress the disturbances, then the Seller may suspend or discontinue the electric service.

(T)
(T)
(T)
(T)
(T)

Any interruption of service, which may become necessary by reason of this Section, shall not relieve the Buyer from its obligation to pay the Seller the minimum monthly charge as specified in this agreement and/or the attached rate schedule.

(T)
(T)

K. RIGHT OF ACCESS

(T)

Duly authorized representatives of the Seller shall be permitted to enter the Buyer's premises at all reasonable times in order to carry out the provisions of this agreement.

(T)
(T)

L. RIGHT OF REMOVAL

(T)

Any and all equipment apparatus, devices, or facilities placed, installed, or caused to be placed or installed by either of the parties to this agreement on or in the premises of the other party shall be and shall remain the property of the party installing such equipment, apparatus, devices, or facilities, regardless of the mode or manner of annexation or attachment to the real property of the other. Upon the termination of this Agreement, or upon any extensions of this agreement, the owner of such equipment referred to in this Section shall have the right to enter upon the property of the other party within a reasonable time and remove all or any portion of such equipment.

(T)
(T)
(T)
(T)
(T)
(T)
(T)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/24/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

M. CHOICE OF LAW (T)

This agreement shall be construed in light of and in accordance with the laws of the Commonwealth of Kentucky. (T)

N. VENUE (T)

All legal actions brought by either party based upon this agreement shall be brought in the Laurel Circuit Court, Laurel County, Kentucky, unless the action is within the original jurisdiction of the Kentucky Public Service Commission. (T)

O. SEVERABILITY (T)

If for any reason, any part of this agreement should fail, or be found nonbinding, the remainder of this agreement shall not be affected. (T)

P. RIGHT TO EXECUTE (T)

The representatives of the Seller and the Buyer, as indicated below, covenant that they have the right and the authority to bind the Seller and the Buyer to the terms of this agreement. (T)

Q. DAMAGES (T)

In the event this agreement is breached by the Buyer, the Seller is entitled to recover liquidated damages and other damages from the Buyer as follows: (T)

1. The Seller may recover from the Buyer an amount equal to the average usage of the Buyer of electricity for the previous three (3) months multiplied by the number of months remaining in the agreement term. If the Buyer breaches the agreement prior to this three (3) month period, the Seller may recover from the Buyer an amount equal to the minimum charge previously referred to, multiplied by the number of months remaining in the agreement term. Any termination during a month shall be prorated based upon the number of days in that month. (T)

2. In addition to the damages referred to in the previous paragraph, if the Buyer breaches this agreement, the Seller may recover liquidated damages from the buyer in the initial amount of \$_____, which represents initial capital expenditures to establish service to the Buyer, which were not included in the prepayment charged to the Buyer referred to in Section (H) of this agreement. The aforementioned amount shall be reduced, proratably, by the number of months in the term of this agreement during which the Buyer has not breached the agreement. If the contract is breached during a given month, the damages shall be prorated based upon the number of days in that month. (T)

3. Nothing in this agreement limits the rights of the Seller at law or equity to seek any type of damages for breach of contract. (T)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/24/2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By  Executive Director

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed by their duly authorized representatives on this the _____ day of _____, 20____. (T)

Company Name

Jackson Energy Cooperative Corp.

Name and Title of Company Representative

Donald R. Schaefer, President / CEO (T)
(T)

Signature of Company Representative

Signature (T)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/24/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

**JACKSON ENERGY
COOPERATIVE CORPORATION**

**P.O. BOX 307
MCKEE, KENTUCKY 40447**

**EMERGENCY ENERGY
CURTAILMENT
PLAN AND PROCEDURES**

**Revised
September 2001**

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

MAR 01 2002

**PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)**

**BY Stephen D. Bue
SECRETARY OF THE COMMISSION**

JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

EMERGENCY ENERGY CURTAILMENT PLAN

Purpose: To provide a plan and procedure for curtailing electric energy consumption on the Jackson Energy Cooperative Corporation Electrical System in the event of a severe energy shortage.

The intention of this program is to achieve maximum energy curtailment with minimum hindrance. Therefore, the following priority levels have been established.

1. Essential Life, Health and Safety Uses: Appendix A
2. Residential Use
3. Commercial and Industrial Use
4. Nonessential Uses: Appendix B
5. Interruptible Loads
6. Direct Load Control

Procedures - In the event the cooperative receives notice of a severe energy shortage from the power supplier(s), the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by the order of the regulatory authorities having jurisdiction.

Jackson Energy Cooperative Corporation will initiate the following actions as listed by priority.

1. Coordinate and monitor all Direct Load Control actions initiated by the power supplier(s).
2. Coordinate and monitor all interruptions of Interruptible Loads initiated by the power supplier(s).
3. Initiate the cooperative's Emergency Voltage Reduction Procedure upon notification from the power supplier(s). [Appendix C]
4. Initiate media appeal for Voluntary Load Reduction Procedure upon notification from the power supplier(s). [Appendix D]
5. Initiate the Mandatory Load Reduction Plan upon notification from the power supplier(s). [Appendix E]
6. Initiate the Under Frequency Load Shedding Plan. [Appendix F] (T)

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Issued By: Donald R. Schaefer President and CEO

PUBLIC SERVICE COMMISSION
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EFFECTIVE
10/26/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By Stephanie Dumb
Executive Director

JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

APPENDIX A

Essential Life, Health and Safety Use's

Essential Life, Health and Safety Uses encumber such loads that require special consideration to ensure the Health and Safety of the public. The following identifies those types of uses as outlined in the Jackson Energy Cooperative Corporation "Priority List for Outages," such that the Commission may subsequently identify.

- A. Institutions such as Hospitals, Medical Clinics and Nursing Homes that provide medical care to patients.
- B. Life Support/Monitoring Equipment that is limited to equipment required by an individual to sustain life or health.
- C. Police Stations and Detention Institutions which shall be limited to essential uses required for police activities and detention of prisoner's.
- D. Fire Stations and EMS Facilities which will be limited to facilities housing life saving equipment and machinery.
- E. Communication Services which shall be limited to essential uses required for telephone, radio, early warning signal facilities and emergency service communication facilities.
- F. Transportation and Defense-related services which shall be limited to essential uses required for the operation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency service.

The above uses are organized and specifically identified by substation, feeder, and consumer on the "Priority List for Outages" and will be updated on an annual basis. Although these types of uses cover most common, Essential Life, Health and Safety Uses, the cooperative's management will ensure that special consideration is given to any establishment whose use deems essential to the preservation of Life, Health or Safety, when implementing the manual load-curtaiment procedure. In addition, all such consumers who in our opinion, have critical equipment, but fail to qualify under the above provisions, will be strongly encouraged to install emergency generation equipment.

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SECTION 9 (1)

President and CEO

By Stephanie Dumb
Executive Director

PUBLIC SERVICE COMMISSION
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EFFECTIVE

JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

APPENDIX B

Nonessential Uses

The following and similar types of electrical energy uses that the Commission may subsequently identify shall be considered nonessential for all consumers:

- A. Outdoor flood and advertising lighting, with the exception of lighting required to protect against Loss of Life and property.
- B. General lighting levels greater than required for minimum functional levels.
- C. General residential non-essential water heating and appliance use.
- D. Energy use above that required to maintain a temperature of not less than 76 degrees during operation of cooling equipment and a temperature of not more than 68 degrees during operation of heating equipment.
- E. Energy use not required for essential operation or safety within a facility.
- F. Energy use greater than that which the minimum is required for lighting, heating, or cooling of commercial or industrial facilities during non-business hours.

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President and CEO SECTION 9 (1)

By Stephanie Dumb
Executive Director

JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

APPENDIX C

Emergency Voltage Reduction Procedure

Objective:

To reduce selected voltage regulator set points so that system demand may be reduced during an electrical energy shortage without disrupting the continuity of service to consumers.

Criteria:

This procedure is implemented when requested by the power supplier(s) System Operator.

Procedure:

Upon notification from the power supplier(s) System Operator, Jackson Energy Cooperative Corporation dispatch personnel will immediately dispatch personnel to reduce regulator set points as outlined on the following sheet. All new set points will remain as set until the power supplier(s) System Operator warrants the condition final. After which, all voltage regulator settings are to be returned to initial set points.

Voltage Regulator set points shall be reviewed annually and updated as required. All set points are to be derived from system peak projections and arranged such that maximum load curtailment is achieved without violating minimum voltage requirements as prescribed by the Kentucky Public Service Commission.

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Executive Director

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PLAN AND PROCEDURES

EMERGENCY VOLTAGE REDUCTION
GUIDELINES

<u>Substation</u>	<u>Min Voltage Setting</u>	<u>% Voltage Reduction</u>	<u>kW Reduction</u>
Annville	122	1.61%	82
Beattyville	122	3.17%	283
Big Creek	122	3.17%	82
Booneville	122	3.17%	166
Brodhead	122	3.17%	251
Bush	122	3.17%	202
Campground	122	3.17%	354
Conway	122	3.17%	143
East Bernstadt	122	1.61%	141
Eberle	122	3.17%	151
Fall Rock	122	3.17%	203
Goose Rock	122	3.17%	198
Greenbriar	122	1.61%	134
Greenhall	122	3.17%	81
Hargett	122	3.17%	132
Keavy #1	122	3.17%	124
Keavy #2	122	3.17%	224
Laurel Industrial #1	122	3.17%	263
Laurel Industrial #2	122	3.17%	236
Maplesville	122	3.17%	176
Maretburg	122	3.17%	140
McKee	122	1.61%	89
Millers Creek	122	3.17%	121
Oneida	122	3.17%	101
Pine Grove #1	122	3.17%	163
Pine Grove #2	122	3.17%	148
Rice Station	122	3.17%	278
Sand Gap	122	3.17%	95
South Fork	122	3.17%	82
Three Links	122	3.17%	115
Tyner	122	3.17%	152
West London #1	122	3.17%	219
West London #2	122	3.17%	

Total System Load
Reduction

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

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2/27/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

APPENDIX D

Voluntary Load Reduction Procedure

Objective:

To reduce demand on the cooperative system during an electrical energy shortage by appealing to consumers through media to curtail all non-essential energy use.

Criteria:

This procedure is to be implemented when requested by the power supplier(s) Marketing and Communications Division personnel.

Procedure:

Local radio stations are to be informed of the electrical energy shortage and asked to make the public service announcement recommended by the power supplier(s) personnel as follows:

"Attention all Electric Users:

Because of the extremely hot weather throughout the area, usage of electricity is nearing an all-time high in Kentucky. And because power is in short supply in many regions of the country, including Kentucky, the cost for electricity could be 50 times higher than normal if your electric cooperative has to buy power on the open market.

Jackson Energy Cooperative is requesting its members to raise air-conditioner thermostats and turn off all non-essential electrical appliances and lighting.

We need your help NOW until _____.

Thank you for your cooperation."

Notify the following industrial or large commercial consumers to request them to curtail their energy use as well:

<u>Company</u>	<u>Phone Number</u>
Renfro Valley	(606) 256-2664 or (606) 256-2638
Plasticware LLC	1-866-416-0676
Wal-Mart Distribution	(606) 877-4000 or (606) 877-4095
Manchester Federal Correctional Institute	(606) 598-1900 or (606) 599-4142
Laurel Grocery Co.	(606) 878-6601
ABC Automotive	(606) 878-2022

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President and CEO SECTION 9 (1)

By Stephanie Dumb
Executive Director

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PURSUANT TO 807 KAR 5:011

JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

APPENDIX E

Mandatory Load Curtailment Procedure

Objective:

To reduce demand on the cooperative system during an electrical energy shortage by, as a last alternative, interrupting firm consumer load in 5% intervals up to a total of 20% of the system load.

Criteria:

Only upon declaring a statewide State of Emergency Order from the Governor of Kentucky, power supplier(s) system operator can request the cooperative to enact this procedure.

Procedure:

Immediately upon notification from the Power Supplier's System Operator to enact Mandatory Load Reduction, the cooperative will dispatch personnel to the locations as outlined on the following sheets. Based upon the amount of load shed requested the necessary reduction or interruption of service will be achieved. The following list will enable operations personnel to reduce system load by 5% intervals. Each interval has three, two hour cycles enabling 20% curtailment in 6-hour cycles.

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SECTION 9 (1)**

President and CEO

By Stephanie Dumb
Executive Director

JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

Mandatory Load Reduction Priority
Cycle 1:

5%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	Pine Grove 1	4 – Maple Grove	11.71
	Brodhead	2 – Orlando	2.08
Total MW reduction			13.79

10%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	Pine Grove 1	1 – To London	9.15
	Goose Rock	1 – Garrard	4.51
Total MW reduction			13.66

15%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	West London 2	4 – Cold Hill	10.82
	Laurel Industrial 1	3 – Liberty Circle	2.72
Total MW reduction			13.54

20%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	Pine Grove 2	2- Riverbend	8.16
	Fall Rock	3 - Fogertown	4.88
	Oneida	4 - Spurlock	0.82
Total MW reduction			13.86

Total Cycle 1 Load Reduction

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Donald R. Shafer

President and CEO

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EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

JACKSON ENERGY COOPERATIVE CORPORATION
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Cycle 2:

5%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	West London 2	3 - Sublimity	7.57
	Maretburg	1 - Maretburg	4.03
	Maretburg	3 - Sand Springs	2.85
Total MW reduction			14.45

10%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	Pine Grove 2	3 - Locust Grove	5.93
	Greenbriar	2 - Island Creek	3.15
	Greenbriar	4 - Fox Hollow	2.49
	Fall Rock	2 - Greenbriar	1.93
Total MW reduction			13.5

15%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	Laurel Industrial 1	5 - London	4.76
	Laurel Industrial 2	6 - Sinking Creek	3.85
	Laurel Industrial 2	4 - Hawk Creek	4.43
	Oneida	1 - Road Run	0.83
Total MW reduction			13.87

20%	<u>Substation</u>	<u>Feeder Number and Description</u>	<u>MW Load Reduction</u>
	Brodhead	1 - Brindle Ridge	4.28
	Bush	1 - Marydale	4.02
	Three Links	3 - Disputanta	3.85
	Fall Rock	1 - Oneida	1.68
Total MW reduction			13.83

Total Cycle 2 Load Reduction **55.65**

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. No. 5
1ST Revised Sheet No. 139.1
Canceling P.S.C. No. 5
Original Sheet No. 139.1

JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

This sheet intentionally left blank for future use.

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

APPENDIX F

(N)

Under Frequency Load Shed Plan

Objective:

To reduce demand on the cooperative system, during an electrical shortage, by automatically shedding firm consumer load to ensure the stability of the regional transmission system.

Criteria:

This automated plan will be implemented when the system frequency drops from 60 Hertz to 59.5 Hertz. Reference NERC Reliability Standard PRC-006 and PRC-007.

Procedure:

Upon the system frequency dropping from 60 Hertz to 59.5 Hertz, automated relays in the designated substation will begin de-energizing designated distribution feeders in order to reduce load. There are six intervals of load reduction with each interval representing 5% of the total system load of the cooperative. The total load reduction represents 30% of the total system load of the cooperative. The following is a list of the designated distribution substations and feeders.

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SECTION 9 (1)

By Stephanie Dumb
Executive Director

JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

Under Frequency Load Shedding**Step 1 Reductions:**

<u>Station</u>	<u>Fdr</u>	<u>Feeder Name</u>	<u>Load</u>
Campground	2	Campground School	6.24
East Bernstadt	1	Hazel Green	5.82
Keavy 1	1	Rooks Branch	1.63
Total Load			13.7 MW

Step 2 Reductions:

<u>Station</u>	<u>Fdr</u>	<u>Feeder Name</u>	<u>Load</u>
Campground	4	Tom Cat Trail	4.78
Keavy 2	4	Bald Rock	4.59
Tyner	3	Egypt	4.05
Oneida	5	Wildcat	0.45
Total Load			13.9 MW

Step 3 Reductions:

<u>Station</u>	<u>Fdr</u>	<u>Feeder Name</u>	<u>Load</u>
Keavy 1	2	Highway 312 East	3.81
Conway	1	Copper Creek	3.80
Maplesville	1	McWhorter	3.79
Millers Creek	2	Youth Haven	2.37
Total Load			13.8 MW

Step 4 Reductions:

<u>Station</u>	<u>Fdr</u>	<u>Feeder Name</u>	<u>Load</u>
Three Links	1	Clover Bottom	3.70
Booneville	2	Scoville	3.46
Campground	1	Bush	3.42
Beattyville	2	St Helens	3.07
Total Load			13.7 MW

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President and CEO

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**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

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JACKSON ENERGY COOPERATIVE CORPORATION
PLAN AND PROCEDURES

Step 5 Reductions:

<u>Station</u>	<u>Fdr</u>	<u>Feeder Name</u>	<u>Load</u>
Keavy 2	3	Level Green	3.41
Eberle	3	Highway 490	3.35
Beattyville	3	Heidelberg	3.33
Tyner	1	Gray Hawk	3.22
Tyner	4	Annville	0.54

Total Load 13.9 MW

Step 6 Reductions:

<u>Station</u>	<u>Fdr</u>	<u>Feeder Name</u>	<u>Load</u>
Tyner	1	Gray Hawk	3.22
Laurel Industrial 1	2	Industrial Park	3.18
Millers Creek	1	Cobb Hill	2.61
Eberle	2	Peoples	2.51
Maplesville	3	Slate Lick	2.20

Total Load 13.7 MW

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<p>KENTUCKY PUBLIC SERVICE COMMISSION</p>
<p>JEFF R. DEROUEN EXECUTIVE DIRECTOR</p>
<p>TARIFF BRANCH</p> <p><i>Brent Kirtley</i></p>
<p>EFFECTIVE</p> <p>2/27/2012</p> <p>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>

Jackson Energy Cooperative Corporation

Touchstone Energy Home Program

Purpose

In an effort to improve new residential home energy performance, Jackson Energy Cooperative Corporation has designed the Touchstone Energy Home Program. This program provides guidance during the building process to guarantee a home that is $\geq 15-20\%$ more efficient than the Kentucky standard built home. The standard built new home in rural Kentucky typically receives a 100 on the Home Energy Rating System ("HERS") Index. A HERS Index Score of 100 means the home is built to only moderate levels of efficiency—generally the 2004 International Energy Conservation Code ("IECC").

(T)

Availability

This program is available in all service territory served by Jackson Energy Cooperative Corporation.

Eligibility

To qualify as a Touchstone Energy Home under the Jackson Energy Cooperative Corporation program, the participating single-family home must be located in the service territory of Jackson Energy Cooperative Corporation and must meet the program guidelines following one of the three available paths of approval. Multi-family dwellings pre-approved by East Kentucky Power Cooperative, Inc. may be eligible.

(N)

Prescriptive Path:

- Home must meet each efficiency value as prescribed by Jackson Energy Cooperative Corporation.
- Home must receive pre-drywall inspection and complete Jackson Energy Cooperative Corporation's pre-drywall checklist (contact the Energy Advisor at Jackson Energy Cooperative Corporation for a copy of the checklist)
- Home must receive a final inspection, pass a whole house air leakage test (<7 air changes per hour @50 pascals), and duct leakage test (<10% of the fan's rated capacity).
- Primary source of heat must be an Air Source Heat Pump ≥ 14 Seasonal Energy Efficiency Ratio ("SEER")/8.2 Heating Seasonal Performance Factor ("HSPF") or Geothermal
- Water Heater must be an electric storage tank water heater that is $\geq .90$ Energy Factor (EF)

Performance Path Level #1:

- Home must receive a HERS Index score between 80-85 (15-20% more efficient than the KY standard built home)
- Home must receive pre-drywall inspection and complete Jackson Energy Cooperative Corporation's pre-drywall checklist (contact the Energy Advisor at Jackson Energy Cooperative Corporation for a copy of the checklist)
- Home must receive a final inspection, pass a whole house air leakage test (<7 air changes per hour @50 pascals), and duct leakage test (<10% of the fan's rated capacity).
- Primary source of heat must be an Air Source Heat Pump ≥ 13 SEER/7.5 HSPF or Geothermal
- Home must pass 2009 IECC performance path.
- Water Heater must be an electric storage tank water heater that is $\geq .90$ (EF)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE EFFECTIVE: <u>Service rendered</u> <i>Bunt Kirtley</i> <u>ry 10, 2013.</u>
TITLE <u>President & CEO</u>
EFFECTIVE
1/10/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE: December 5, 2012

DATE EFFECTIVE: Service rendered *Bunt Kirtley* ry 10, 2013.

ISSUED BY *Donald K. Schaefer*

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____ Dated _____

1/10/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Touchstone Energy Home Program

Performance Path Level #2:

- Home must receive a HERS Index score of ≤ 79 (At least 21% more efficient than the KY standard built home)
- Home must receive pre-drywall inspection and complete Jackson Energy Cooperative Corporation's pre-drywall checklist. (contact the Energy Advisor at Jackson Energy Cooperative Corporation for a copy of the checklist)
- Home must receive a final inspection, pass a whole house air leakage test (< 7 air changes per hour @50 pascals), and duct leakage test ($< 10\%$ of the fan's rated capacity).
- Primary source of heat must be an Air Source Heat Pump ≥ 13 SEER/7.5HSPF or Geothermal
- Home must pass 2009 IECC performance path.
- Water Heater must be an electric storage tank water heater that is $\geq .90$ (EF)

(N)

Prescriptive Path Incentive

Jackson Energy Cooperative Corporation will provide an incentive of \$750 to residential members that build their new home to meet the requirements of the Prescriptive Path as listed above.

Performance Path Level #1 Incentive

Jackson Energy Cooperative Corporation will provide an incentive of \$250 to residential members that build their new home to meet the requirements of the Performance Path Level #1 as listed above.

Performance Path Level #2 Incentive

Jackson Energy Cooperative Corporation will provide an incentive of \$750 to residential members that build their new home to meet the requirements of the Performance Path Level #2 as listed above.

Term

The program is an ongoing program.

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ISSUED BY *Donald Schaefer*

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____ Dated _____

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN <small>Executive Director</small>	
	TARIFF BRANCH
<i>Brent Kirtley</i>	
EFFECTIVE 1/10/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Touchstone Energy Manufactured Home Program

Purpose

The Touchstone Energy Manufactured Home Program is a conservation program that encourages the sale of more energy-efficient manufactured homes. It is based on the *Energy Star* standards for manufactured homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

Availability

This program is available in all service territory served by Jackson Energy Cooperative Corporation (Jackson Energy).

Eligibility

To qualify as a Touchstone Energy Manufactured Home under this program, the participating manufactured home must be located in the service territory of Jackson Energy and meet the *Energy Star* standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

Rebate

Jackson Energy will provide an incentive to members who participate in this program by offering a one-time rebate. Jackson Energy will rebate \$250 per certified manufactured home to the participating member. Rebates will be paid to the participant upon written certification that the participant has met the *Energy Star* standards for newly constructed manufactured homes.

For members who purchase a manufactured home which only includes a heat pump meeting Energy Star standards, Jackson Energy will rebate \$150. For members with inefficient electric heating systems, Jackson Energy will rebate \$150 for replacing their existing furnace with a heat pump that meets minimum Energy Star Standards.

Annual Reports

Jackson Energy, in coordination with East Kentucky Power Cooperative, Inc. ("EKPC"), will submit annual reports on the Program that contain the number of participants from each Member System, the annual costs, including the costs of the rebates, and the status of the rebate provision. EKPC will file the first report by March 31, 2009, and annually thereafter.

Term

The program is an ongoing program.

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ISSUED BY *Donald R. Schaefer* TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky

Case No. _____ Dated: _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN (T) EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 1/10/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Electric Heat Pump Tune Up Program

Purpose

The electric heat pump tune up program ("Program") is a program to encourage the members of Jackson Energy Cooperative Corporation ("Jackson Energy"), who have electric heat pumps or electric furnaces as their primary source for home heating requirements, to have these systems tuned up for increased efficiency. A tune up will consist of a HVAC technician cleaning coils, checking filters, measuring temperature differences, checking thermostat for proper operation and sealing ductwork.

Availability

This program is available in all service territory served by Jackson Energy Cooperative Corporation.

Eligibility

This program is targeted to single family stick built homes that have duct systems which are accessible for sealing. In special circumstances a manufactured home may be eligible. The equipment and duct system are required to be a minimum of two years old.

Charges and Payments

Jackson Energy will charge the member a \$50 fee to participate in this program. Upon completion of the audit Jackson Energy will make a \$300 payment to the HVAC technician who performed the services.

Term

This program is contingent upon Jackson Energy's wholesale power supplier East Kentucky Power Cooperative being an active participant by supplying most if not all the funds used to pay the HVAC technician services.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
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ISSUED BY: *Donald H. Schaefer* TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2011-00372 Dated: February 24, 2012

[SHEET CANCELLED]
[RESERVED FOR FUTURE USE]

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DATE EFFECTIVE August 25, 2014

ISSUED BY *Paul Wogit*
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. _____ Dated _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 8/25/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

D

Jackson Energy Cooperative Corporation

Button-Up Weatherization Program

Purpose

The Button-Up Weatherization Program offers an incentive for reducing the heat loss of a home. (T)
The retail member or landlord may qualify for this incentive by improving insulation, installing higher efficiency windows and doors, or by reducing the air leakage of their home.

Availability

This program is available to residential members served by Jackson Energy Cooperative Corporation.

Eligibility

This program is targeted at older single-family, multi-family or manufactured dwellings. Eligibility requirements are:

- Home must be 2 years old or older to qualify for the incentive.
- Primary source of heat must be electricity.
- Eligible dwellings may qualify for one of four levels:

Button Up Level I

The insulation portion of the Button Up incentive will promote the reduction of energy usage on the part of the retail member by providing an incentive of \$40 per one thousand British thermal unit per hour (Btuh) reduced, up to \$520 resulting from improved insulation or installing higher efficiency windows or doors. Heat loss calculation of Btuh reduced will be made by Jackson Energy Cooperative Corporation using either Manual J 8th Edition or through other methods approved by East Kentucky Power Cooperative (EKPC). Heat loss calculations in Btuh are based on the winter design temperature. (T) (T) (T) (T) (T)

Button Up Level I w/ Air Sealing

The air sealing portion of the Button Up incentive will promote the reduction of energy usage through air sealing on the part of retail members. Typical air sealing could include caulking, improved weather stripping, sealing attic accesses, etc. To receive this incentive either an EKPC approved contractor or Jackson Energy Cooperative Corporation representative must perform a "pre" and "post" blower door test to measure actual Btuh reduced. This portion of the Button Up incentive will also pay \$40 per thousand Btuh's reduced and increases the Button Up Level I maximum incentive to \$750. (T) (T) (T)

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Button Up Weatherization Program (continued)

Button Up Level II

The Button Up Level II portion of this incentive will promote energy conservation through a whole house approach. This level of incentive is targeted at retail members experiencing high energy bills as a result of excessive heat loss from multiple causes. The incentive promotes the member to address all of the problems in their home at one time. Retail members who reduce their home's energy needs by 26,500 Btuh are eligible for the full Button up Level I Air Seal incentive plus an additional \$310 for a total of \$1,060. To receive this incentive either an EKPC approved contractor or Jackson Energy Cooperative Corporation representative must perform a "pre" and "post" inspection/blower door and duct leakage test of the home to measure actual Btuh reduced. Each home must meet minimum requirements as determined by Jackson Energy Cooperative Corporation.

Button Up Level III

The Button Up Level III portion of this incentive will promote energy conservation through a whole house approach. This level of incentive is targeted at retail members experiencing extremely high energy bills as a result of excessive heat loss from multiple causes. The incentive promotes the member to address all of the problems in their home at one time. Retail members who reduce their home's energy needs by 34,250 Btuh are eligible for the full Button up Level I Air Seal incentive plus an additional \$620 for a total of \$1,370. To receive this incentive either an EKPC approved contractor or Jackson Energy Cooperative Corporation representative must perform a "pre" and "post" inspection/blower door and duct leakage test of the home to measure actual Btuh reduced. Each home must meet minimum requirements as determined by Jackson Energy Cooperative Corporation.

Button Up Level I Incentive

Jackson Energy Cooperative Corporation will provide an incentive to residential members of \$40 per one thousand Btuh reduced, up to \$520. A blower door test is not required to receive this incentive up to the maximum incentive of \$520.

Button Up Level I with Air Sealing Incentive

Jackson Energy Cooperative Corporation will provide an incentive to residential members of \$40 per one thousand Btuh reduced, up to \$750. To qualify for the increased maximum incentive of \$750 as noted herein, a blower door test is required.

(N)

(T)



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Case No. _____ Dated _____ PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Button Up Weatherization Program (continued)

Button Up Level II Incentive

(N)

Jackson Energy Cooperative Corporation will provide an incentive of \$1060 to residential members who reduce their home's energy needs by 26,500 Btuh. To qualify for the increased maximum incentive as noted herein, the home must pass a blower door test, duct leakage test, and meet the minimum program requirements.

Button Up Level III Incentive

Jackson Energy Cooperative Corporation will provide an incentive of \$1370 to residential members who reduce their home's energy needs by 34,250 Btuh. To qualify for the increased maximum incentive as noted herein, the home must pass a blower door test, duct leakage test, and meet the minimum program requirements.

Term

The program is an ongoing program.

(T)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
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Case No. _____ Dated _____ PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

Heat Pump Retrofit Program

(T)

Purpose

The Heat Pump Retrofit Program provides incentives for residential customers and or residential member owners of properties (homes) to replace their existing resistance heat source with a high efficiency heat pump.

(T)

Availability

This program is available to residential members and or landlords served by Jackson Energy Cooperative Corporation.

Eligibility

This program is targeted to retail members who currently heat their home with a resistance heat source; this program is targeted to site built homes, manufactured homes, and multi-family dwellings. Eligibility requirements are:

- Incentive only applies when homeowner's primary source of heat is an electric resistance heat furnace, ceiling cable heat, or baseboard heat.
- Existing heat source must be at least 2 years old.
- New manufactured homes are eligible for the incentive.
- Air-Conditioning, Heating, and Refrigeration Institute ("AHRI") ratings may range as follows: Seasonal Energy Efficiency Ratio ("SEER") minimum 13; Heating Seasonal Performance Factor ("HSPF") minimum 7.5.

Incentives

Homeowners replacing their existing resistance heat source with a heat pump will qualify for the following incentive based on the AHRI Rating:

(N)

<u>AHRI RATING</u>	<u>INCENTIVE TO MEMBER</u>
13 SEER 7.5 HSPF	\$500
14 SEER 8.0 HSPF	\$750
≥15 SEER ≥8.5 HSPF	\$1,000

Term

The program is an ongoing program.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

SCHEDULE NM—NET METERING

AVAILABILITY OF NET METERING SERVICE

Net Metering is available to eligible member-generators in Jackson Energy Cooperative's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of one percent (1%) of the Jackson Energy Cooperative's single hour peak load during the previous year. If the cumulative generating capacity of net metering systems reaches 1% of a supplier's single hour peak load during the previous year, upon Commission approval, Jackson Energy Cooperative's obligation to offer net metering to a new member-generator may be limited. An eligible member-generator shall mean a retail electric member of Jackson Energy Cooperative with a generating facility that:

- 1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- 2) Has a rated capacity of not greater than thirty (30) kilowatts;
- 3) Is located on the member's premises;
- 4) Is owned and operated by the member;
- 5) Is connected in parallel with Jackson Energy Cooperative's electric distribution system; and
- 6) Has the primary purpose of supplying all or part of the member's own electricity requirements.

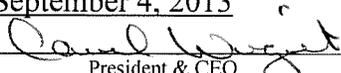
At its sole discretion, Jackson Energy Cooperative may provide Net Metering to other member-generators not meeting all the conditions listed above on a case-by-case basis.

METERING

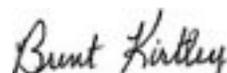
Jackson Energy Cooperative shall provide net metering services, without any cost to the Member for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Member of his or her responsibility to pay metering costs embedded in the Jackson Energy Cooperative's Commission-approved base rates. Net metered electricity shall be measured in accordance with standard metering practices established by Jackson Energy Cooperative using metering equipment capable of measuring and recording energy flows, on a kWh basis, from Jackson

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ISSUED BY 
President & CEO

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JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 9/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

Energy Cooperative to the member-generator and from the member-generator to Jackson Energy Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the member-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day and time-of-use billing agreement currently in place.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Member's expense.

BILLING AND PAYMENT

For charges collected on the basis of metered registration, Jackson Energy Cooperative shall, for each monthly billing period, determine the net meter registration of the member-generator by comparing the directional energy flow in each direction. If the net meter registration shows that the deliveries of energy in kWh from the member-generator to Jackson Energy Cooperative exceed the deliveries of energy in kWh from Jackson Energy Cooperative to the member-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the member-generators carried over a Net Metering Credit from one of more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

If the net metering registration shows that deliveries of energy in kWh from Jackson Energy Cooperative to the member-generator exceed the deliveries of energy in kWh from the member-generator to Jackson Energy Cooperative, the member-generator shall pay Jackson Energy Cooperative for the net amount of energy delivered by Jackson Energy Cooperative after application of any Net Metering Credit carried forward from previous months at the current rate applicable to its type or class of electric service.

The member shall be responsible for payment of any applicable member charge or other applicable charges.

At no time shall Jackson Energy Cooperative be required to convert the Net Billing Credit to cash. If a member-generator closes his account, no cash refund for residual Net Metering Credits shall be paid.

Net Metering Credits are not transferable between members or locations.

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ISSUED BY *David Wujcik*
President & CEO

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of Kentucky in Case No. 2013-00004 Dated September 4, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
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FOR ENTIRE SERVICE AREA
P.S.C. No. 5
1st Revised Sheet No.172
Original Sheet No. 172
Cancelling P.S.C. No. 5

Jackson Energy Cooperative Corporation

APPLICATION AND APPROVAL PROCESS

The Member shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from Jackson Energy Cooperative prior to connecting the generator facility to Jackson Energy Cooperative's system.

Applications will be submitted by the Member and reviewed and processed by Jackson Energy Cooperative according to either Level 1 or Level 2 processes defined in this tariff.

Jackson Energy Cooperative may reject an Application for violations of any code, standard, or regulation related to reliability or safety; however, Jackson Energy Cooperative will work with the Member to resolve those issues to the extent practicable.

Members may contact Jackson Energy Cooperative to check on status of an Application or with questions prior to submitting an Application. Contact information is provided on the Application form and is listed on Jackson Energy Cooperative's website.

LEVEL 1 AND LEVEL 2 DEFINITIONS

LEVEL 1

A Level 1 Application shall be used if the generating facility is inverter-based and is certified by a nationally recognized testing laboratory to meet the requirements of Underwriters Laboratories Standard 1741 "Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources" (UL 1741).

Jackson Energy Cooperative will approve the Level 1 Application if the generating facility also meets all of the following conditions:

- 1) For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed generating facility, will not exceed 15% of the Line Section's most recent annual one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.

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President & CEO

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- 2) If the proposed generating facility is to be interconnected on a single-phase shared secondary, the aggregate generation capacity, including the proposed generating facility, will not exceed the smaller of 20 kVA or the nameplate rating of the transformer.
- 3) If the proposed generating facility is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
- 4) If the generating facility is to be connected to three-phase, three wire primary Jackson Energy Cooperative distribution lines, the generator shall appear as a phase-to-phase connection at the primary Jackson Energy Cooperative distribution line.
- 5) If the generating facility is to be connected to three-phase, four wire primary Jackson Energy Cooperative distribution lines, the generator shall appear to the primary Jackson Energy Cooperative distribution line as an effectively grounded source.
- 6) The interconnection will not be on an area or spot network.
- 7) Jackson Energy Cooperative does not identify any violations of any applicable provisions of IEEE 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems."
- 8) No construction of facilities by Jackson Energy Cooperative on its own system will be required to accommodate the generating facility.

If the generating facility does not meet all of the above listed criteria, Jackson Energy Cooperative, in its sole discretion, may either: 1) approve the generating facility under the Level 1 Application if Jackson Energy Cooperative determines that the generating facility can be safely and reliably connected to Jackson Energy Cooperative's system; or 2) deny the Application as submitted under the Level 1 Application.

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President & CEO

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JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
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Jackson Energy Cooperative Corporation

Jackson Energy Cooperative shall notify the member within 20 business days whether the Application is approved or denied, based on the criteria provided in this section.

If the Application lacks complete information, Jackson Energy Cooperative shall notify the Member that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the time to process the Application.

When approved, Jackson Energy Cooperative will indicate by signing the approval line on the Level 1 Application Form and returning it to the Member. The approval will be subject to successful completion of an initial installation examination and/or witness test if required by Jackson Energy Cooperative. Jackson Energy Cooperative's approval section of the Application will indicate if an examination and/or witness test are required. If so, the Member shall notify Jackson Energy Cooperative within 3 business days of completion of the generating facility installation and schedule an examination and/or witness test with Jackson Energy Cooperative to occur within 10 business days of completion of the generator facility installation or as otherwise agreed to by Jackson Energy Cooperative and the Member. The Member may not operate the generating facility until successful completion of such examination and/or witness test, unless Jackson Energy Cooperative expressly permits operational testing not to exceed two hours. If the installation fails the examination or witness test due to non-compliance with any provision in the Application and Jackson Energy Cooperative approval, the Member shall not operate the generating facility until any and all non-compliance issues are corrected and re-examined by Jackson Energy Cooperative.

If the Application is denied, Jackson Energy Cooperative will supply the Member with reasons for denial. The Member may resubmit under Level 2 if appropriate.

LEVEL 2

A Level 2 Application is required under any of the following:

- 1) The generating facility is not inverter based;
- 2) The generating facility uses equipment that is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741; or

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ISSUED BY *Paul W. Weger*
President & CEO

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 9/4/2013
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FOR ENTIRE SERVICE AREA
P.S.C. No. 5
1st Revised Sheet No. 175
Original Sheet No. 175
Cancelling P.S.C. No. 5

Jackson Energy Cooperative Corporation

- 3) The generating facility does not meet one or more of the additional conditions under Level 1.

Jackson Energy Cooperative will approve the Level 2 Application if the generating facility meets Jackson Energy Cooperative's technical interconnection requirements, which are based on IEEE 1547.

Jackson Energy Cooperative will process the Level 2 Application within 30 business days of receipt of a complete Application. Within that time Jackson Energy Cooperative will respond in one of the following ways:

- 1) The Application is approved and Jackson Energy Cooperative will provide the Member with an Interconnection Agreement to sign.
- 2) If construction or other changes to Jackson Energy Cooperative's distribution system are required, the cost will be the responsibility of the Member. Jackson Energy Cooperative will give notice to the Member and offer to meet to discuss estimated costs and construction timeframe. Should the Member agree to pay for costs and proceed, Jackson Energy Cooperative will provide the Member with an Interconnection Agreement to sign within a reasonable time.
- 3) The Application is denied. Jackson Energy Cooperative will supply the Member with reasons for denial and offer to meet to discuss possible changes that would result in Jackson Energy Cooperative approval. Member may resubmit Application with changes.

If the Application lacks complete information, Jackson Energy Cooperative shall notify the Member that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the 30-business-day target to process the Application.

The Interconnection Agreement will contain all the terms and conditions for interconnection consistent with those specified in this tariff, examination and/or witness test requirements, (T) description of and cost of construction or other changes to Jackson Energy Cooperative's

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President & CEO

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
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Jackson Energy Cooperative Corporation

distribution system required to accommodate the generating facility, and detailed documentation of the generating facilities which may include single line diagrams, relay settings, and a description of operation.

The Member may not operate the generating facility until an Interconnection Agreement is signed by the Member and Jackson Energy Cooperative and all necessary conditions stipulated in the agreement are met.

APPLICATION, EXAMINATION AND PROCESSING FEES (T)

No application fees or other review, study, or examination or witness test fees may be charged by Jackson Energy Cooperative for Level 1 Applications. (T)

Jackson Energy Cooperative requires each Member to submit with each Level 2 Application a non-refundable application, examination and/or processing fee of up to \$100 for Level 2 Applications. In the event Jackson Energy Cooperative determines an impact study is necessary with respect to a Level 2 Application, the Member shall be responsible for any reasonable costs up to \$1,000 for the initial impact study. Jackson Energy Cooperative shall provide documentation of the actual cost of the impact study. Any other studies requested by the Member shall be at the Member's sole expense. (T)

TERMS AND CONDITIONS FOR INTERCONNECTION

To interconnect to Jackson Energy Cooperative's distribution system, the Member's generating facility shall comply with the following terms and conditions: (T)

- 1) Jackson Energy Cooperative shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.
- 2) The Member shall install, operate, and maintain, at Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Jackson Energy Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel.

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President & CEO

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Jackson Energy Cooperative Corporation

with Jackson Energy Cooperative's electric system. Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Jackson Energy Cooperative, the Member shall demonstrate generating facility compliance.

- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Jackson Energy Cooperative's rules, regulations, and Service Regulations as contained in Jackson Energy Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4) Any changes or additions to Jackson Energy Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Member shall agree to pay Jackson Energy Cooperative for actual costs incurred for all such excess facilities prior to construction.
- 5) Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Jackson Energy Cooperative's electric system. At all times when the generating facility is being operated in parallel with Jackson Energy Cooperative's electric system, Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Jackson Energy Cooperative to any of its other members or to any electric system interconnected with Jackson Energy Cooperative's electric system. Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Jackson Energy Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.
- 6) The Member shall be responsible for protecting, at Member's sole cost and expense, the generating facility from any condition or disturbance on Jackson Energy Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Jackson Energy Cooperative shall be responsible for repair of damage caused to the generating facility

Date of Issue: October 25, 2013

Date Effective: September 4, 2013

ISSUED BY David W. Wight
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00004 Dated September 4, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 9/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

resulting solely from the negligence or willful misconduct on the part of Jackson Energy Cooperative.

- 7) After initial installation, Jackson Energy Cooperative shall have the right to examine and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and/or examination of the generating facility and upon reasonable advance notice to the Member, Jackson Energy Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site examinations to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff. (T)
- 8) For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Jackson Energy Cooperative's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Jackson Energy Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Jackson Energy Cooperative personnel at all times. Jackson Energy Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Jackson Energy Cooperative's safety and operating protocols. (T)
- 9) Jackson Energy Cooperative shall have the right and authority at Jackson Energy Cooperative's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Jackson Energy Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Jackson Energy Cooperative's electric system may create or contribute to a system emergency on either Jackson Energy Cooperative's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Jackson Energy Cooperative's electric system; or (c) the generating facility interferes with the operation of Jackson Energy Cooperative's electric system. In non-emergency (T)

Date of Issue: October 25, 2013

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ISSUED BY *Carol Wujek*
President & CEO

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of Kentucky in Case No. 2013-00004 Dated September 4, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 9/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

situations, Jackson Energy Cooperative shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Jackson Energy Cooperative is unable to immediately isolate or cause the Member to isolate only the generating facility, the Jackson Energy Cooperative may isolate the Member's entire facility.

- 10) The Member shall agree that, without the prior written permission from Jackson Energy Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
- 11) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless the Jackson Energy Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorney's fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by Jackson Energy Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Jackson Energy Cooperative or its employees, agents, representatives, or contractors.

The liability of the Jackson Energy Cooperative to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.

- 12) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. The Member shall, upon request, provide Jackson Energy cooperative with proof of such insurance at the time that application is made for net metering.

Date of Issue: October 25, 2013

Date Effective: September 4, 2013

ISSUED BY *Paul Wegit*
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00004 Dated September 4, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 9/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

- 13) By entering into an Interconnection Agreement, or by examination, if any, or by non-rejection, or by approval, or in any other way, Jackson Energy Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment. (T)
- 14) A Member's generating facility is transferable to other persons or service locations only after notification to the Jackson Energy Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Jackson Energy Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Jackson Energy Cooperative will notify the Member in writing and list what must be done to place the facility in compliance.
- 15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

EFFECTIVE TERM AND TERMINATION RIGHTS

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Member may terminate this Agreement at any time by giving Jackson Energy Cooperative at least sixty (60) days' written notice; (b) Jackson Energy Cooperative may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days' prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Jackson Energy Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Jackson Energy Cooperative may terminate by giving the Member at least thirty (30) days' notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

Date of Issue: October 25, 2013

Date Effective: September 4, 2013

ISSUED BY Carol Wriget
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00004 Dated September 4, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 9/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

LEVEL 1

Application for Interconnection and Net Metering

Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL1741.

Submit this Application to:

Jackson Energy Cooperative, 115 Jackson Energy Lane, McKee, KY 40447

If you have questions regarding this Application or its status, contact the Cooperative at:

Phone: 1-606-364-1000, Fax: 1-606-364-1013

Member Name: _____ Account Number: _____

Member Address: _____

Member Phone No.: _____ Member E-Mail Address: _____

Project Contact Person: _____

Phone No.: _____ E-Mail Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities: _____

Energy Source: Solar Wind Hydro Biogas Biomass

Inverter Manufacturer and Model #: _____

Inverter Power Rating: _____ Inverter Voltage Rating: _____

Power Rating of Energy Source (i.e., solar panels, wind turbine): _____

Is Battery Storage Used: No Yes If Yes, Battery Power Rating: KENTUCKY

Date of Issue: October 25, 2013

Date Effective: September 4, 2013

ISSUED BY Carol Wiegert
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00004 Dated September 4, 2013

PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 9/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. No. 5
1st Revised Sheet No. 182
Original Sheet No. 182
Cancelling P.S.C. No. 5

Jackson Energy Cooperative Corporation

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Cooperative's meter, energy source, Cooperative accessible disconnect switch and inverter.

Attach single line drawing showing all electrical equipment from the Cooperative's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date: _____

Date of Issue: October 25, 2013

Date Effective: September 4, 2013

ISSUED BY Paul Wegert
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00004 Dated September 4, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 9/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

TERMS AND CONDITIONS:

- 1) Jackson Energy Cooperative shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.
- 2) The Member shall install, operate, and maintain, at Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Jackson Energy Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Jackson Energy Cooperative's electric system. The Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Jackson Energy Cooperative, the Member shall demonstrate generating facility compliance.
- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Jackson Energy Cooperative's rules, regulations, and Service Regulations as contained in Jackson Energy Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4) Any changes or additions to Jackson Energy Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Member shall agree to pay Jackson Energy Cooperative for actual costs incurred for all such excess facilities prior to construction.
- 5) The Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Jackson Energy Cooperative's electric system. At all times when the generating facility is

Date of Issue: October 25, 2013

Date Effective: September 4, 2013

ISSUED BY *Paul Wiget*
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00004 Dated September 4, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 9/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

being operated in parallel with Jackson Energy Cooperative's electric system, the Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Jackson Energy Cooperative to any of its other members or to any electric system interconnected with Jackson Energy Cooperative's electric system. The Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Jackson Energy Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.

- 6) The Member shall be responsible for protecting, at Member's sole cost and expense, the generating facility from any condition or disturbance on Jackson Energy Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Jackson Energy Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Jackson Energy Cooperative.
- 7) After initial installation, Jackson Energy Cooperative shall have the right to examine and/or witness commissioning tests, as specified in the Level 1 Application and approval process. Following the initial testing and/or examination of the generating facility and upon reasonable advance notice to the Member, Jackson Energy Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site examinations to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.
- 8) For Level 1 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Jackson Energy Cooperative's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Jackson Energy Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Jackson Energy Cooperative personnel at all times. Jackson Energy Cooperative may waive the requirement for an EDS for a generating facility at its

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President & CEO

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of Kentucky in Case No. 2013-00004 Dated September 4, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 9/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

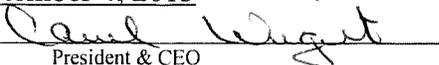
Jackson Energy Cooperative Corporation

sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Jackson Energy Cooperative's safety and operating protocols.

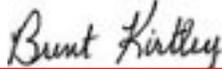
- 9) Jackson Energy Cooperative shall have the right and authority at Jackson Energy Cooperative's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Jackson Energy Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Jackson Energy Cooperative's electric system may create or contribute to a system emergency on either Jackson Energy Cooperative's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Jackson Energy Cooperative's electric system; or (c) the generating facility interferes with the operation of Jackson Energy Cooperative's electric system. In non-emergency situations, Jackson Energy Cooperative shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when Jackson Energy Cooperative is unable to immediately isolate or cause the Member to isolate only the generating facility, the Jackson Energy Cooperative may isolate the Member's entire facility.
- 10) The Member shall agree that, without the prior written permission from Jackson Energy Cooperative no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
- 11) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless Jackson Energy Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorney's fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by Jackson Energy Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Jackson Energy Cooperative or its employees, agents, representatives, or contractors.

Date of Issue: October 25, 2013

Date Effective: September 4, 2013

ISSUED BY 
President & CEO

Issued by authority of an Order of the Public Service Commission
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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 9/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

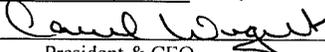
Jackson Energy Cooperative Corporation

The liability of Jackson Energy Cooperative to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.

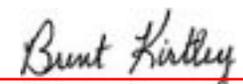
- 12) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for Level 1 generating facilities. The Member shall, upon request, provide Jackson Energy Cooperative with proof of such insurance at the time that application is made for net metering.
- 13) By entering into an Interconnection Agreement, or by examination, if any, or by non-rejection, or by approval, or in any other way, Jackson Energy Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment. (T)
- 14) A Member's generating facility is transferable to other persons or service locations only after notification to the Jackson Energy Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Jackson Energy Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Jackson Energy Cooperative will notify the Member in writing and list what must be done to place the facility in compliance.
- 15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

Date of Issue: October 25, 2013

Date Effective: September 4, 2013

ISSUED BY 
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00004 Dated September 4, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 9/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. No. 5
1st Revised Sheet No. 187
Original Sheet No. 187
Cancelling P.S.C. No. 5

Jackson Energy Cooperative Corporation

EFFECTIVE TERM AND TERMINATION RIGHTS

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) The Member may terminate this Agreement at any time by giving Jackson Energy Cooperative at least sixty (60) days' written notice; (b) Jackson Energy Cooperative may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Jackson Energy Cooperative so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Jackson Energy Cooperative may terminate by giving the Member at least thirty (30) days' notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

Date of Issue: October 25, 2013

Date Effective: September 4, 2013

ISSUED BY *Carol Wight*
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00004 Dated September 4, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 9/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

I hereby certify that, to the best of my knowledge, all of the information provided in this Application is true, and I agree to abide by all the Terms and Conditions included in this Application for Interconnection and Net Metering and Jackson Energy Cooperative's Net Metering Tariff.

Member Signature: _____ Date: _____

Title: _____

COOPERATIVE APPROVAL SECTION

When signed below by a Cooperative representative, Application for Interconnection and Net Metering is approved subject to the provisions contained in this Application and as indicated below.

Cooperative on-site examination and/or witness test: Required Waived (T)

If an on-site examination and/or witness test is required, the Member shall notify the Cooperative (T)
within 3 business days of completion of the generating facility installation and schedule an on-site (T)
examination and/or witness test with the Cooperative to occur within 10 business days of completion (T)
of the generating facility installation or as otherwise agreed to by the Cooperative and the Member.
Unless indicated below, the Member may not operate the generating facility until such an on-site
examination and/or witness test is successfully completed. Additionally, the Member may not operate (T)
the generating facility until all other terms and conditions in the Application have been met.
Call Jackson Energy Cooperative at 606-364-1000 to schedule an examination and/or witness test.

Pre-Examination operational testing not to exceed two hours: Allowed Not Allowed (T)

If an examination and/or witness test is waived, operation of the generating facility may begin (T)
when installation is complete, and all other terms and conditions in the Application have been met.

Additions, Changes, or Clarifications to Application Information:

None As specified here: _____

Approved by: _____ Date: _____

Printed Name: _____ Title: _____

Date of Issue: October 25, 2013

Date Effective: September 4, 2013

ISSUED BY Paul Wiget
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00004 Dated September 4, 2013



Jackson Energy Cooperative Corporation

LEVEL 2

Application For Interconnection And Net Metering

Use this Application form when generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional conditions under Level 1.

Submit this Application along with an application fee of \$100 to:

Jackson Energy Cooperative, 115 Jackson Energy Lane, McKee, KY 40447

If you have questions regarding this Application or its status, contact the Cooperative at:

Phone: 606-364-1000, Fax: 606-364-1013

Member Name: _____ Account Number: _____

Member Address: _____

Project Contact Person: _____

Phone No.: _____ Email Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Total Generating Capacity of Generating Facility: _____

Type of Generator: Inverter-Based Synchronous Induction

Power Source: Solar Wind Hydro Biogas Biomass

Adequate documentation and information must be submitted with this application to be considered complete. Typically this should include the following

Date of Issue: October 25, 2013

Date Effective: September 4, 2013

ISSUED BY Paul Wugert
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00004 Dated September 4, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 9/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

1. Single-line diagram of the member's system showing all electrical equipment from the generator to the point of interconnection with the Cooperative's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections.
2. Control drawings for relays and breakers.
3. Site Plans showing the physical location of major equipment.
4. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
6. A description of how the generator system will be operated including all modes of operation.
7. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL1741.
8. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (X_d , X'_d , & X''_d).
9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

Member Signature: _____ Date: _____

Date of Issue: October 25, 2013

Date Effective: September 4, 2013

ISSUED BY *Paul Wight*
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00004 Dated September 4, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 9/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

LEVEL 2
INTERCONNECTION AGREEMENT

THIS INTERCONNECTION AGREEMENT (Agreement) is made and entered into this _____ day of _____, 20__, by and between Jackson Energy Cooperative Corporation (Cooperative), (T) and _____ (Member). Cooperative and Member are hereinafter sometimes referred to individually as "Party" or collectively as "Parties".

WITNESSETH:

WHEREAS, Member is installing, or has installed, generating equipment, controls, and protective relays and equipment (Generating Facility) used to interconnect and operate in parallel with Cooperative's electric system, which Generating Facility is more fully described in Exhibit A, attached hereto and incorporated herein by this Agreement, and as follows:

Location: _____

Generator Size and Type: _____

NOW, THEREFORE, in consideration thereof, Member and Cooperative agree as follows:

Cooperative agrees to allow the Member to interconnect and operate the Generating Facility in parallel with the Cooperative's electric system and the Member agrees to abide by Cooperative's Net Metering Tariff and all the Terms and Conditions listed in this Agreement including any additional conditions listed in Exhibit A.

TERMS AND CONDITIONS:

- 1) Jackson Energy Cooperative shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.

Date of Issue: October 25, 2013

Date Effective: September 4, 2013

ISSUED BY Carol Weget
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2013-00004 Dated September 4, 2013



Jackson Energy Cooperative Corporation

- 2) The Member shall install, operate, and maintain, at the Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Jackson Energy Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Jackson Energy Cooperative's electric system. The Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Jackson Energy Cooperative, the Member shall demonstrate generating facility compliance.
- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Jackson Energy Cooperative's rules, regulations, and Service Regulations as contained in Jackson Energy Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, the Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4) Any changes or additions to Jackson Energy Cooperative's system required to accommodate the generating facility shall be considered excess facilities. The Member shall agree to pay Jackson Energy Cooperative for actual costs incurred for all such excess facilities prior to construction.
- 5) The Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Jackson Energy Cooperative's electric system. At all times when the generating facility is being operated in parallel with Jackson Energy Cooperative's electric system, the Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Jackson Energy Cooperative to any of its other members or to any electric system interconnected with Jackson Energy Cooperative's electric system. The Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Jackson Energy Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.

Date of Issue: October 25, 2013

Date Effective: September 4, 2013

ISSUED BY Paul Wugit
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00004 Dated September 4, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 9/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

- 6) The Member shall be responsible for protecting, at the Member's sole cost and expense, the generating facility from any condition or disturbance on Jackson Energy Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Jackson Energy Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Jackson Energy Cooperative.
- 7) After initial installation, Jackson Energy Cooperative shall have the right to examine and/or witness commissioning tests, as specified in the Level 2 Application and approval process. Following the initial testing and/or examination of the generating facility and upon reasonable advance notice to the Member Jackson Energy Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site examinations to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff. (T)
- 8) For Level 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Jackson Energy Cooperative's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Jackson Energy Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Jackson Energy Cooperative personnel at all times. Jackson Energy Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Jackson Energy Cooperative's safety and operating protocols. (T)

Date of Issue: October 25, 2013

Date Effective: September 4, 2013

ISSUED BY *Paul Wright*
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00004 Dated September 4, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 9/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

P.S.C. No. 5

1st Revised Sheet No. 194

Original Sheet No. 194

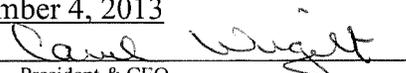
Cancelling P.S.C. No. 5

Jackson Energy Cooperative Corporation

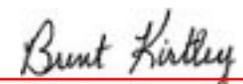
- 9) Jackson Energy Cooperative shall have the right and authority at Jackson Energy Cooperative's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Jackson Energy Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Jackson Energy Cooperative's electric system may create or contribute to a system emergency on either Jackson Energy Cooperative's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Jackson Energy Cooperative's electric system; or (c) the generating facility interferes with the operation of Jackson Energy Cooperative's electric system. In non-emergency situations, Jackson Energy Cooperative shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Jackson Energy Cooperative is unable to immediately isolate or cause the Member to isolate only the generating facility, the Jackson Energy Cooperative may isolate the Member's entire facility.
- 10) The Member shall agree that, without the prior written permission from Jackson Energy Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
- 11) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless the Jackson Energy Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorney's fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by the Jackson Energy Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Jackson Energy Cooperative or its employees, agents, representatives, or contractors.

Date of Issue: October 25, 2013

Date Effective: September 4, 2013

ISSUED BY 
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00004 Dated September 4, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 9/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

The liability of the Jackson Energy Cooperative to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.

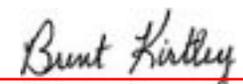
- 12) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for Level 2 generating facilities. The Member shall, upon request, provide Jackson Energy Cooperative with proof of such insurance at the time that application is made for net metering.
- 13) By entering into an Interconnection Agreement, or by an on-site examination, if any, or by non-rejection, or by approval, or in any other way, Jackson Energy Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
- 14) A Member's generating facility is transferable to other persons or service locations only after notification to Jackson Energy Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, the Jackson Energy Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Jackson Energy Cooperative will notify the Member in writing and list what must be done to place the facility in compliance.
- 15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

Date of Issue: October 25, 2013

Date Effective: September 4, 2013

ISSUED BY 
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00004 Dated September 4, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 9/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Jackson Energy Cooperative Corporation

EFFECTIVE TERM AND TERMINATION RIGHTS

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) The Member may terminate this Agreement at any time by giving Jackson Energy Cooperative at least sixty (60) days' written notice; (b) Jackson Energy Cooperative may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Jackson Energy Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Jackson Energy Cooperative may terminate by giving the Member at least thirty (30) days' notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

IN WITNESS WHEREOF, the Parties have executed this Agreement, effective as of the date first above written.

JACKSON ENERGY COOPERATIVE

By: _____

Printed Name

Title: _____

MEMBER

By: _____

Printed Name

Title: _____

Date of Issue: October 25, 2013

Date Effective: September 4, 2013

ISSUED BY _____
Carol Waight
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00004 Dated September 4, 2013



FOR ENTIRE SERVICE AREA
P.S.C. No. 5
1st Revised Sheet No. 197
Original Sheet No. 197
Cancelling P.S.C. No. 5

Jackson Energy Cooperative Corporation

Exhibit A

Exhibit A will contain additional detailed information about the Generating Facility such as a single line diagram, relay settings, and a description of operation.

When construction of Utility facilities is required, Exhibit A will also contain a description and associated cost.

Exhibit A will also specify requirements for a Utility on-site examination and/or witness test and when limited operation for testing or full operation may begin. (T)

Date of Issue: October 25, 2013

Date Effective: September 4, 2013

ISSUED BY Carol Wiggitt
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 2013-00004 Dated September 4, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 9/4/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No 198
Cancelling P.S.C. No. 4

JACKSON ENERGY COOPERATIVE CORPORATION

Exhibit A
(To be developed by each member system)

Exhibit A will contain additional detailed information about the Generating Facility such as a single line diagram, relay settings, and a description of operation.

When construction of Utility facilities is required, Exhibit A will also contain a description and associated cost.

Exhibit A will also specify requirements for a Utility inspection and witness test and when limited operation for testing or full operation may begin.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION
OF KENTUCKY IN CASE NO. 2008-00169 DATED January 8, 2009.
Date of Issue: April 3, 2009 Date Effective: April 8, 2009
Issued By: Donald H. Schaefer President & CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY

COMMISSION

4/8/2009

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director