COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW FROM DISPATCHABLE
GENERATION SOURCES

AVAILABILITY
Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

RATES
The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - $13.71 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of $0.0008 per kWh to cover EKPC's market participation costs.
## Classification of Service

### CoGeneration and Small Power Production

**Power Purchase Rate Schedule Over 100 kW from Dispatchable Generation Sources**

(T)

#### a. Time Differentiated Rates:

<table>
<thead>
<tr>
<th>Year</th>
<th>Winter</th>
<th>Summer</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>On-Peak</td>
<td>Off-Peak</td>
</tr>
<tr>
<td>2017</td>
<td>$0.03007</td>
<td>$0.02351</td>
</tr>
<tr>
<td>2018</td>
<td>$0.03424</td>
<td>$0.02682</td>
</tr>
<tr>
<td>2019</td>
<td>$0.03281</td>
<td>$0.02596</td>
</tr>
<tr>
<td>2020</td>
<td>$0.03186</td>
<td>$0.02533</td>
</tr>
<tr>
<td>2021</td>
<td>$0.03178</td>
<td>$0.02522</td>
</tr>
</tbody>
</table>

#### b. Non-Time Differentiated Rates:

<table>
<thead>
<tr>
<th>Year</th>
<th>2017</th>
<th>2018</th>
<th>2019</th>
<th>2020</th>
<th>2021*</th>
</tr>
</thead>
<tbody>
<tr>
<td>Rate</td>
<td>$0.02720</td>
<td>$0.02850</td>
<td>$0.02733</td>
<td>$0.02698</td>
<td>$0.02681*</td>
</tr>
</tbody>
</table>

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

**Winter** (October - April)

- **On-Peak**: 7:00 a.m. - 12:00 noon
- **5:00 p.m. - 10:00 p.m.**

- **Off-Peak**: 12:00 noon - 5:00 p.m.
- **10:00 p.m. - 7:00 a.m.**

**Summer** (May - September)

- **On-Peak**: 10:00 a.m. - 10:00 p.m.
- **Off-Peak**: 10:00 p.m. - 10:00 a.m.

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**DATE OF ISSUE**: April 10, 2018

**DATE EFFECTIVE**: March 27, 2018

**ISSUED BY**: [Signature of Officer]

**TITLE**: President/CEO

**BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2017-00212 DATED MARCH 27, 2018**
FOR ENTIRE TERRITORY SERVED
Community, Town or City
P.S.C. KY. NO. 7
REVISION #8 SHEET NO. 27

INTER-COUNTY ENERGY
(Name of Utility)

CANCELLING P.S.C. KY. NO. 7
REVISION #7 SHEET NO. 27

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN 100 KW
FROM DISPATCHABLE GENERATION SOURCES

AVAILABILITY
Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

RATES
1. Capacity - $13.71 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.

DATE OF ISSUE
April 10, 2018
Month / Date / Year

DATE EFFECTIVE
March 27, 2018
Month / Date / Year

ISSUED BY

Signature of Officer

TITLE
President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2017-00212 DATED MARCH 27, 2018

KENTUCKY
PUBLIC SERVICE COMMISSION

Gwen R. Pinson
Executive Director

EFFECTIVE
3/27/2018
PURSUANT TO 807 KAR 5 011 SECTION 9 (1)
c. Time Differentiated Rates:

<table>
<thead>
<tr>
<th>Year</th>
<th>Winter On-Peak</th>
<th>Winter Off-Peak</th>
<th>Summer On-Peak</th>
<th>Summer Off-Peak</th>
</tr>
</thead>
<tbody>
<tr>
<td>2017</td>
<td>$0.03007</td>
<td>$0.02351</td>
<td>$0.03555</td>
<td>$0.02150</td>
</tr>
<tr>
<td>2018</td>
<td>$0.03424</td>
<td>$0.02682</td>
<td>$0.03328</td>
<td>$0.01982</td>
</tr>
<tr>
<td>2019</td>
<td>$0.03281</td>
<td>$0.02596</td>
<td>$0.03167</td>
<td>$0.01887</td>
</tr>
<tr>
<td>2020</td>
<td>$0.03186</td>
<td>$0.02533</td>
<td>$0.03194</td>
<td>$0.01902</td>
</tr>
<tr>
<td>2021</td>
<td>$0.03178</td>
<td>$0.02522</td>
<td>$0.03176</td>
<td>$0.01870</td>
</tr>
</tbody>
</table>

d. Non-Time Differentiated Rates:

<table>
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<th>2020</th>
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</tr>
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<td>$0.02698</td>
<td>$0.02681*</td>
</tr>
</tbody>
</table>

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

- **Winter** (October - April)
  - **On-Peak**: 7:00 a.m. - 12:00 noon
  - **Off-Peak**: 5:00 p.m. - 10:00 p.m.

- **Summer** (May - September)
  - **On-Peak**: 10:00 a.m. - 10:00 p.m.
  - **Off-Peak**: 10:00 p.m. - 10:00 a.m.
COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE
RATE SCHEDULE OVER 100kW FROM NON-DISPATCHABLE GENERATION SOURCES

AVAILABILITY

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with Inter-County Energy Cooperative Corporation and EKPC for the purchase of electric power by EKPC. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

RATES

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of $0.0008 per kWh to cover EKPC's market participation costs.

TERMS AND CONDITIONS

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

2. All power from a QF will be sold only to EKPC.

3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

4. QF shall provide reasonable protection for EKPC and Inter-County Energy Cooperative Corporation.

5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE 100kW OR LESS FROM NON-DISPATCHABLE GENERATION SOURCES (N)

AVAILABILITY

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Inter-County Energy Cooperative Corporation for the purchase of electric power by EKPC.

RATES

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of $0.0008 per kWh to cover EKPC’s market participation costs.

TERMS AND CONDITIONS

1. All power from a QF will be sold only to EKPC.

2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

3. QF shall provide reasonable protection for EKPC and Inter-County Energy Cooperative Corporation.

4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.

5. QF shall reimburse EKPC and Inter-County Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE: April 10, 2018

DATE EFFECTIVE: March 27, 2018

ISSUED BY: 

Signature of Officer

TITLE: President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2017-00212 DATED MARCH 27, 2018