COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY
Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES
The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity
   a. $61.31 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
   b. $0.00700 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

a. Time Differentiated Rates:

<table>
<thead>
<tr>
<th>Year</th>
<th>Winter</th>
<th>Summer</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>On-Peak</td>
<td>Off-Peak</td>
</tr>
<tr>
<td>2015</td>
<td>$0.03940</td>
<td>$0.03171</td>
</tr>
<tr>
<td>2016</td>
<td>$0.04033</td>
<td>$0.03238</td>
</tr>
<tr>
<td>2017</td>
<td>$0.04133</td>
<td>$0.03316</td>
</tr>
<tr>
<td>2018</td>
<td>$0.04159</td>
<td>$0.03342</td>
</tr>
<tr>
<td>2019</td>
<td>$0.04195</td>
<td>$0.03374</td>
</tr>
</tbody>
</table>

b. Non-Time Differentiated Rates:

<table>
<thead>
<tr>
<th>Year</th>
<th>2015</th>
<th>2016</th>
<th>2017</th>
<th>2018</th>
<th>2019*</th>
</tr>
</thead>
<tbody>
<tr>
<td>Rate</td>
<td>$0.03415</td>
<td>$0.03477</td>
<td>$0.03556</td>
<td>$0.03619</td>
<td>$0.03669*</td>
</tr>
</tbody>
</table>

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)
- On-Peak: 7:00 a.m. - 12:00 noon
- Off-Peak: 12:00 noon - 5:00 p.m.
- On-Peak: 5:00 p.m. - 10:00 p.m.
- Off-Peak: 10:00 p.m. - 7:00 a.m.

Summer (May - September)
- On-Peak: 10:00 a.m. - 10:00 p.m.
- Off-Peak: 10:00 p.m. - 10:00 a.m.

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated August 20, 2008
TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.

2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents and power factor.

3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Inter-County Energy Cooperative Corporation.

4. Qualifying Facility (QF) shall design, construct, install, own, operate and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations and generally accepted utility practices.

5. Qualifying Facility shall reimburse EKPC and Inter-County Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration and billing.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
   a. Public Liability for Bodily Injury - $1,000,000.00
   b. Property Damage - $500,000.00

7. Initial contract term shall be for a minimum of five years.

8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.
COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY
Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES
1. Capacity
   a. $61.31 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
   b. $0.00700 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
### COGENERATION AND SMALL POWER PRODUCTION

**POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW**

#### a. Time Differentiated Rates:

<table>
<thead>
<tr>
<th>Year</th>
<th>Winter</th>
<th>Summer</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>On-Peak</td>
<td>Off-Peak</td>
</tr>
<tr>
<td>2015</td>
<td>$0.03940</td>
<td>$0.03171</td>
</tr>
<tr>
<td>2016</td>
<td>$0.04033</td>
<td>$0.03238</td>
</tr>
<tr>
<td>2017</td>
<td>$0.04133</td>
<td>$0.03316</td>
</tr>
<tr>
<td>2018</td>
<td>$0.04159</td>
<td>$0.03342</td>
</tr>
<tr>
<td>2019</td>
<td>$0.04195</td>
<td>$0.03374</td>
</tr>
</tbody>
</table>

#### b. Non-Time Differentiated Rates:

<table>
<thead>
<tr>
<th>Year</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>2015</td>
<td>$0.03415</td>
</tr>
<tr>
<td>2016</td>
<td>$0.03477</td>
</tr>
<tr>
<td>2017</td>
<td>$0.03556</td>
</tr>
<tr>
<td>2018</td>
<td>$0.03619</td>
</tr>
<tr>
<td>2019*</td>
<td>$0.03669*</td>
</tr>
</tbody>
</table>

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

- **Winter (October - April)**
  - **On-Peak**: 7:00 a.m. - 12:00 noon
  - **Off-Peak**: 12:00 noon - 5:00 p.m.
  - **On-Peak**: 5:00 p.m. - 10:00 p.m.
  - **Off-Peak**: 10:00 p.m. - 7:00 a.m.

- **Summer (May - September)**
  - **On-Peak**: 10:00 a.m. - 10:00 p.m.
  - **Off-Peak**: 10:00 p.m. - 10:00 a.m.

---

**DATE OF ISSUE**  March 27, 2015

**DATE EFFECTIVE**  June 1, 2015

**ISSUED BY**  [Signature]

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated August 20, 2008

---

**KENTUCKY PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**

EXECUTIVE DIRECTOR

TARIFF BRANCH

[Signature]

**EFFECTIVE**  6/1/2015

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)
TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Inter-County Energy Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Inter-County Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
   a. Public Liability for Bodily Injury - $1,000,000.00
   b. Property Damage - $500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE: March 30, 2012
DATE EFFECTIVE: June 1, 2012
ISSUED BY: [Signature]

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 6/1/2012
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)