

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #19 Sheet No. 1

Canceling PSC No. 7

Revision #18 Sheet No. 1

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to customers for all uses in the home and on the farm. Also available for other customers requiring 25 kVA or less of transformer capacity for ordinary merchandising establishment, repair shops, garage and service stations, schools, churches, and community buildings. All electric service is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

MONTHLY RATE

Customer Charge	\$5.55 per meter per month
First 500 kWh per month	\$0.06104 per kWh
All over 500 kWh per month	\$0.05570 per kWh

PUBLIC SERVICE COMMISSION
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MAR 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

MINIMUM CHARGES

The minimum monthly charge under the above rates shall be \$5.55.

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE MARCH 1, 1996

ISSUED BY Leo Neal

TITLE CHIEF EXECUTIVE OFFICER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated February 28, 1996.

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For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #3 Sheet No. 1A

Canceling PSC No. 7

Revision #2 Sheet No. 1A

CLASSIFICATION OF SERVICE

SCHEDULE 1-A FARM AND HOME MARKETING RATE (ETS)

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Inter-County RECC's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E, the second (lower) energy rate.

<u>Months</u>	<u>Off Peak Hours - Prevailing Time</u>
May through September	10:00 pm. to 10:00 am.
October through April	12:00 noon to 5:00 pm. 10:00 pm. to 7:00 am.

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Rates

The energy rate for this program is as listed below:

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All kWh \$0.03342 Per kWh

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SECTION 9 (1)

Terms of Payment

The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

BY John C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE MARCH 1, 1996

ISSUED BY Loe Hill

TITLE CHIEF EXECUTIVE OFFICER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 February 28, 1996.

CS/97

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For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #19 Sheet No. 3

Canceling PSC No. 7

Revision #18 Sheet No. 3

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to customers for single phase and three phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. All electric services is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, 60 Hz at available secondary voltage.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

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MONTHLY RATE

Demand Charges in Excess of 10 kW per month	\$4.02 per kW.
Customer Charge	\$5.55 per meter per month
First 1,000 kWh per month	\$0.07029 per kWh
All over 1,000 kWh per month	\$0.05780 per kWh

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The Customer charge is without kWh usage. All kWh usage shall be billed at rates set forth above.

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$5.55.

BY: Jordan C. Noel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE MARCH 1, 1996

ISSUED BY Leo Hill

TITLE CHIEF EXECUTIVE OFFICER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated February 28, 1996.

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Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #19 Sheet No. 6

Canceling PSC No. 7

Revision #18 Sheet No. 6

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all commercial and industrial customers whose kilowatt demand shall exceed 50 kW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

Demand Charge	\$4.02 per month per kW of billing demand
Customer Charge	\$11.10 per meter per month
All kWh per month	\$0.04859 per kWh

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PURSUANT TO 807 KAR 5.011,

The Customer Charge does not allow for kWh usage. All kWh usage is billed at the above rate.

SECTION 9(1)
BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE MARCH 1, 1996

ISSUED BY Loe Hill

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Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated February 28, 1996.

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PSC No. 7

Name of Issuing Corporation

Revision #19 Sheet No. 8

Canceling PSC No. 7

Revision #18 Sheet No. 8

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All kilowatt hours per month \$0.05088 per kWh

MINIMUM CHARGE

The minimum annual charge will be not less than \$16.00 per kVA of required transformer capacity as determined by the cooperative

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE MARCH 1, 1996

ISSUED BY Leo Hill

TITLE CHIEF EXECUTIVE OFFICER PUBLIC SERVICE COMMISSION OF KENTUCKY

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated February 28, 1996.

MAR 01 1996

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

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Name of KENTUCKY Corporation
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Revision #7 Sheet No. 30

Canceling PSC No. 7

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Revision #6 Sheet No. 30

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

CLASSIFICATION OF SERVICE

BY: Jordan C. Neel LARGE INDUSTRIAL RATE SCHEDULE IND B1
FOR THE PUBLIC SERVICE COMMISSION APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

CUSTOMER CHARGE	\$535.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	\$0.02736 per kWh

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system the peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

HOURS APPLICABLE FOR DEMAND BILLING - EST

October through April	7:00 AM to 12:00 Noon
	5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and © below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus (C)

DATE OF ISSUE FEBRUARY 5, 1996
ISSUED BY Leo Hill

DATE EFFECTIVE MARCH 1, 1996
TITLE CHIEF EXECUTIVE OFFICER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated February 28, 1996.

08/97

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #7 Sheet No. 32

Canceling PSC No. 7

Revision #6 Sheet No. 32

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2

APPLICABLE

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of contract demand.

MONTHLY RATE

CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of Contract Demand
ENERGY CHARGE	\$0.02236 Per kWh

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

HOURS APPLICABLE FOR
DEMAND BILLING - EST

<u>MONTHS</u>	
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and © below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus (C)

DATE OF ISSUE FEBRUARY 5, 1996 DATE EFFECTIVE MARCH 1, 1996 PUBLIC SERVICE COMMISSION

ISSUED BY Leo Hill TITLE CHIEF EXECUTIVE OFFICER OF KENTUCKY

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated February 28, 1996. **MAR 01 1996**

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

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Inter-County RECC

PSC No. 7

Name of Issuing Corporation

Revision #7 Sheet No. 36

Canceling PSC No. 7

Revision #6 Sheet No. 36

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

CUSTOMER CHARGE

\$535.00

DEMAND CHARGE

\$5.39 per kW of Billing Demand

ENERGY CHARGE

\$0.02769 per kWh

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate customer's highest demand during the current month or preceding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

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MONTHS

HOURS APPLICABLE FOR
DEMAND BILLING - EST

October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

MAR 01 1996

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and © below:

PURSUANT TO 807 KAR 50.1
SECTION 9(1)
BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISS

(a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE FEBRUARY 5, 1996

DATE EFFECTIVE MARCH 1, 1996

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Revision #7 Sheet No. 38

Canceling PSC No. 7

Revision #6 Sheet No. 38

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C2

APPLICABLE

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

CUSTOMER CHARGE

\$1,069.00

DEMAND CHARGE

\$5.39 per kW of Billing Demand

ENERGY CHARGE

\$0.02269 per kWh

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or preceding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

HOURS APPLICABLE FOR DEMAND BILLING - EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the amount specified in PAR 807 KAR 5011, SECTION 9(1)

(a), (b), and © below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE FEBRUARY 5, 1996 DATE EFFECTIVE MARCH 1, 1996

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Revision #7 Sheet No. 40

Canceling PSC No. 7

Revision #6 Sheet No. 40

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C3

APPLICABLE

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE - RATE SUBSTATION OR METERING POINT

CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Billing Demand
ENERGY CHARGE	\$0.02169 per kWh

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or preceding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

HOURS APPLICABLE FOR DEMAND BILLING - EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 01 1996

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the PURSUANT TO 807 KAR 5.011, SECTION 9(1)

(a), (b), and © below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

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CS/97