

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
Revision #5 SHEET NO. 33

CANCELLING P.S.C. KY. NO. 8
Revision #4 SHEET NO. 33

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

Large Industrial Rate Schedule IND C3

Applicable

Applicable to contracts with demand of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

Monthly Rate

Customer Charge	\$ 2,361.77	
Demand Charge	\$ 7.59 per kW of Contract Demand	
Energy Charge	\$ 0.055264 per kWh	(I)

Substation Charge

If a substation is necessary to serve the load, the customer may choose between the monthly Customer Charge or a substation charge.

7,500-14,999 kVa substation	\$3,607.80
15,000 and over kVa substation	\$5,726.70

Billing Demand

The kW billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand;
- (b) The consumer's highest demand during the current month or preceding eleven (11) months. Demand is the highest rate at which energy is used during any fifteen (15) minute interval and adjusted for power factor use.

Minimum Monthly Charge

The minimum monthly charges shall not be less than the sum of (a) through (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus
- (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, minus fuel base per kWh, plus
- (c) The customer charge



DATE OF ISSUE September 11, 2024
Month / Date / Year

DATE EFFECTIVE September 1, 2024
Month / Date / Year

ISSUED BY Jerry W. Carter
Signature of Officer

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00014 DATED AUGUST 30, 2024



FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY.NO. 8
Original SHEET NO. 34

CANCELLING P.S.C. KY. NO. 8
Revision #1 SHEET NO. 34

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

Large Industrial Rate Schedule C1
(continued)

Power Factor Adjustment

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand coincident with the East Kentucky power (EKPC) system peak demand. When the power factor is determined to be less than 90% at EKP’s system peak, the customer’s monthly peak demand will be adjusted by multiplying the customer’s coincident peak demand by 90% and dividing this product by the actual power factor at this peak. Any power factor adjustment will apply to the actual demand coincident with EKP’s system peak demand and not the billing demand as defined in the “BILLING DEMAND” section above. When the power factor adjustment does not cause the billing demand to exceed the amount determined in the “BILLING DEMAND” section, there will be no adjustment for the power factor. If the power factor adjustment causes the billing demand to exceed the amount determined in the “BILLING DEMAND” section, the adjusted demand will not set a new demand level for purposes of computing the future demand level.

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

CANCELLED

April 2, 2025

**KENTUCKY PUBLIC
SERVICE COMMISSION**

DATE OF ISSUE June 3, 2024
Month / Date / Year

DATE EFFECTIVE July 3, 2024
Month / Date / Year

ISSUED BY Jerry W. Carter
Signature of Officer

TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. DATED

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director

Linda C. Bridwell

**EFFECTIVE
7/3/2024**
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)