	FOR <u>ENTIRE TERRITORY SERVED</u> Community, Town or City
	P.S.C. KY. NO. <u>8</u> <u>Revision #5</u> SHEET NO. <u>31</u>
INTER-COUNTY ENERGY (Name of Utility)	CANCELLING P.S.C. KY. NO. <u>8</u> Revision #4 SHEET NO. <u>31</u>
CLASSIFI	CATION OF SERVICE
Large Industr	ial Rate Schedule IND C2
	Applicable
Applicable to contracts with demand of 5,000 to 9, 400 hours per kW of billing demand.	999 kW with a monthly energy usage equal to or greater than
<u> </u>	<u>Aonthly Rate</u>
Customer Charge Demand Charge Energy Charge	 \$ 1,246.03 \$ 7.59 per kW of Contract Demand \$ 0.059014 per kWh
<u>Sub</u>	station Charge CANCELLED
or a substation charge.	Istomer may choose between the monthly Customer Charge April 2, 2025
7,500-14,999 kVa substation	\$3,607.80
15,000 and over kVa substation <u>Bil</u>	\$5,726.70 <u>ling Demand</u> KENTUCKY PUBLIC SERVICE COMMISSION

The kW billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand;
- (b) The consumer's highest demand during the current month or preceding eleven (11) months. Demand is the highest rate at which energy is used during any fifteen (15) minute interval and adjusted for power factor use.

Minimum Monthly Charge

The minimum monthly charges shall not be less than the sum of (a) through (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus
- (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, minus fuel base per kWh, plus
- (c) The customer charge

DATE OF ISSUE September 11, 2024 Month / Date / Year	
DATE EFFECTIVE September 1, 2024	
ISSUED BY Jerry W. Carter	
V SigHature of Officer	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2023-00014 DATED AUGUST 30, 2024	



FOR ENTIRE TERRITORY SERVED Community, Town or City				
P.S.C. K <u>Revisior</u>		8 SHEET NO	32	
CANCELLING P.S.C. KY. NO. 8 Original SHEET NO. 32				

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

Large Industrial Rate Schedule C1

(continued)

Power Factor Adjustment

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand coincident with the East Kentucky power (EKPC) system peak demand. When the power factor is determined to be less than 90% at EKP's system peak, the customer's monthly peak demand will be adjusted by multiplying the customer's coincident peak demand by 90% and dividing this product by the actual power factor at this peak. Any power factor adjustment will apply to the actual demand coincident with EKP's system peak demand and not the billing demand as defined in the "BILLING DEMAND" section above. When the power factor adjustment does not cause the billing demand to exceed the amount determined in the "BILLING DEMAND" section, there will be no adjustment for the power factor. If the power factor adjustment causes the billing demand to exceed the amount determined in the "BILLING DEMAND" section, the adjusted demand will not set a new demand level for purposes of computing the future demand level.

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.



DATE OF ISSUE June 3, 2024	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE July 3, 2024 Month / Date / Year ISSUED BY Signature of Officer	Linda C. Bridwell Executive Director Hide C. Andwell
TITLE President/CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO DATED	EFFECTIVE 7/3/2024 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)