

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 7  
REVISION #19 SHEET NO. 40

CANCELLING P.S.C. KY. NO. 7  
REVISION #18 SHEET NO. 40

**CANCELLED**  
**INTER-COUNTY ENERGY**

(Name of Utility)

**August 31, 2019**

CLASSIFICATION OF SERVICE

**KENTUCKY PUBLIC SERVICE COMMISSION** **LARGE INDUSTRIAL RATE SCHEDULE IND C3**

**APPLICABLE**

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

**MONTHLY RATE**

Customer Charge	\$1,208.42	
Demand Charge	\$7.17	per kW of Contract Demand (I)
Energy Charge	\$0.04243	per kWh

**BILLING DEMAND**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

**MONTHS**

**HOURS APPLICABLE FOR DEMAND BILLING – EST**

October through April

7:00 AM to 12:00 Noon  
5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

DATE OF ISSUE February 11, 2019  
Month / Date / Year

DATE EFFECTIVE January 25, 2019  
Month / Date / Year

ISSUED BY *[Signature]*  
Signature of Officer

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2018-00129 DATED JANUARY 25, 2019

**KENTUCKY PUBLIC SERVICE COMMISSION**

**Gwen R. Pinson**  
Executive Director

*Gwen R. Pinson*

EFFECTIVE

**1/25/2019**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for filing Rate Schedules

For Entire Territory Served

Inter-County Energy

PSC No. 7

**CANCELLED**

Name of Issuing Corporation

Revision #8 Sheet No. 41

August 31, 2019

Canceling PSC No. 7

**KENTUCKY PUBLIC  
SERVICE COMMISSION**

Revision #7 Sheet No. 41

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C3 (CONTINUED)

- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, minus the fuel base per kWh, plus
- © The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand coincident with East Kentucky Power (EKP) system peak demand. When the power factor is determined to be less than 90% at EKP's system peak, the customer's monthly peak demand will be adjusted by multiplying the customer's coincident peak demand by 90% and dividing this product by the actual power factor at this peak. Any power factor adjustment will apply to the actual demand coincident with EKP's system peak demand and not the billing demand as defined in the "BILLING DEMAND" section above. When the power factor adjustment does not cause the billing demand to exceed the amount determined in the "BILLING DEMAND" section, there will be no adjustment for the power factor. If the power factor adjustment causes the billing demand to exceed the amount determined in the "BILLING DEMAND" section, the adjusted demand will not set a new demand level for purposes of computing the future demand level.

(C)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

**FEB 17 2000**

DATE OF ISSUE FEBRUARY 17, 2000 DATE EFFECTIVE FEBRUARY 17, 2000

ISSUED BY *James L. Jacobs* TITLE CHIEF EXECUTIVE OFFICER  
 Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 807 KAR 5:011