

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7
REVISION #20 SHEET NO. 30

CANCELLING P.S.C. KY. NO. 7
REVISION #19 SHEET NO. 30

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

Customer Charge	\$604.77		
Demand Charge	\$7.17	per kW of Contract Demand	(I)
Excess Demand Charge	\$9.98	per kW of Excess of Contract Demand	(I)
Energy Charge	\$0.04879	per kWh	(R)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system the peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

**HOURS APPLICABLE
FOR DEMAND BILLING – EST**

October through April

7:00 AM to 12:00 Noon

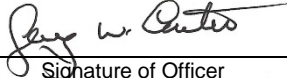
5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

DATE OF ISSUE February 11, 2019
Month / Date / Year

DATE EFFECTIVE January 25, 2019
Month / Date / Year

ISSUED BY 
Signature of Officer

TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2018-00129 DATED JANUARY 25, 2019

CANCELLED

August 31, 2019

**KENTUCKY PUBLIC
SERVICE COMMISSION**

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**Gwen R. Pinson
Executive Director**



EFFECTIVE

1/25/2019

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED

August 31, 2019

**KENTUCKY PUBLIC
SERVICE COMMISSION**

Form for filing Rate Schedules

For Entire Territory Served

Inter-County Energy

PSC No. 7

Name of Issuing Corporation

Revision #8 Sheet No. 31

Canceling PSC No. 7

Revision #7 Sheet No. 31

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1 (CONTINUED)

- (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, minus the fuel base per kWh, plus
- © The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand coincident with the East Kentucky Power (EKP) system peak demand. When the power factor is determined to be less than 90% at EKP's system peak, the customer's monthly peak demand will be adjusted by multiplying the customer's coincident peak demand by 90% and dividing this product by the actual power factor at this peak. Any power factor adjustment will apply to the actual demand coincident with EKP's system peak demand and not the billing demand as defined in the "BILLING DEMAND" section above. When the power factor adjustment does not cause the billing demand to exceed the contract demand, the contract demand will be the billing demand.

(c)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE FEBRUARY 17, 2000

DATE EFFECTIVE FEBRUARY 17, 2000

ISSUED BY *James L. Jackson*
 Issued by Authority of an Order of the Public Service
 Commission of Kentucky in Case No.

TITLE CHIEF EXECUTIVE OFFICER

FEB 17 2000

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: *Stephan D. Bell*
 SECRETARY OF THE COMMISSION