

CANCELLED

August 31, 2019

**KENTUCKY PUBLIC
SERVICE COMMISSION**

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 13

Inter-County RECC

Name of Issuing Corporation

Canceling PSC No. 7

Revision #4 Sheet No. 13

RULES AND REGULATIONS

APPLICABLE TO ALL CLASSES OF SERVICE

1. Application of Service: Each prospective customer desiring electric service will be required to sign the cooperative's form of application for service or contract before service is supplied by the cooperative.

2. Membership Fee: A membership fee of \$50.00 and application is required for each service. Discontinuance of service will automatically terminate the active membership and the membership fee will be applied against any unpaid bills, or if the account is paid in full, the fee may be refunded to the customer. Membership fees are none transferable.

3. Deposit: A deposit of \$75.00 for a non-electrically heated home or \$125.00 for an electrically heated home may be required of any customer before service is supplied. For commercial classifications, the deposit will be calculated at two-twelfths of the estimated annual bill.

The deposit may be waived upon a customer's showing of satisfactory credit or payment history, and required deposits will be returned after 18 months if the customer has established a satisfactory payment record for that period. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. The cooperative may require a deposit in addition to the initial deposit if the customer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

(C)

In determining whether a deposit will be required or waived, the following criteria will be considered:

1. Previous payment history with the cooperative.
2. If the customer has no previous history with the cooperative, statements from other utilities may be presented by the customer as evidence of good credit.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customer's request, based on the customer's

DATE OF ISSUE JULY 27, 1992
Month Day Year

DATE EFFECTIVE JULY 27, 1992
Month Day Year
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

For Entire Territory Served FEB 19 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Clayton
PUBLIC SERVICE COMMISSION MANAGER

CANCELLED

August 31, 2019

KENTUCKY PUBLIC SERVICE COMMISSION

INTER-COUNTY ENERGY
(Name of Utility)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #6 SHEET NO. _____ 14 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #5 SHEET NO. _____ 14 _____

RULES AND REGULATIONS

actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10% for a non-residential customer, the cooperative may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

Interest will be paid on all sums held on deposit at the rate prescribed by law beginning on the date of the deposit. Interest accrued will be refunded to the customer or credited to the customer's bill on an annual basis. If interest is paid or credited to the customer's bill prior to twelve (12) months from the date of deposit or the last interest payment date, the payment or credit shall be on a prorated basis. (C)

- 4. Point of Delivery: The point of delivery is the point, as designated by cooperative, on customer's premises where electric service is to be connected to buildings or premises. If any other point of delivery is requested by the customer other than that designated by the cooperative, the additional cost shall be borne by the customer.
- 5. Continuity of Service: The cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy, but if such supply shall fail or be interrupted or become defective through an act of God, or the public enemy or by accident, strikes, labor troubles, or by action of the elements, or other permits needed, or any other cause beyond the reasonable control of the cooperative, the cooperative shall not be liable.
- 6. Customer's Wiring Standards: All wiring of customer must conform to cooperative's requirement and accepted modern standards and the National Electrical Code, 1991 Edition and subsequent revision thereof.
- 7. Inspection: Cooperative shall inspect, any installation before

DATE OF ISSUE _____ **May 24, 2012** _____

DATE EFFECTIVE _____ **July 12, 2012** _____

ISSUED BY _____ *James L. Jacobs* _____
(Signature of Officer)

TITLE _____ **President/CEO** _____

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
7/12/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED

August 31, 2019

KENTUCKY PUBLIC SERVICE COMMISSION

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 15

Inter-County RECC

Name of Issuing Corporation

Canceling PSC No. 7

Revision #4 Sheet No. 15

RULES AND REGULATIONS

an installation is energized or at any later time and reserves the right to reject any wiring or appliances not in accordance with cooperative's standards. Such inspection or failure to inspect or reject shall not render cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of cooperative's rules or from accidents which may occur upon customer's premises. It shall be the responsibility of the customer to present to the cooperative a certificate of inspection covering all State and local ordinances in effect at the time, before service connection are made and the point of delivery is energized.

8. Underground Service Extensions: A customer desiring underground service lines from cooperative's overhead system must bear the excess cost incident thereto. Specification and terms for such construction will be furnished by cooperative on request.

Purpose

The purpose of these rules is to formulate Inter County RECC requirements for underground electric service, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation or use of underground facilities and to the public in general.

Applicability

These rules shall apply to all underground electrical supply facilities used in connection with electric service distribution in new residential subdivisions after the effective date of this policy.

Definitions

The following words and terms, when used in these rules shall have the meaning indicated:

Customer: The developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system.

Building: A structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed for less than five (5) family occupancy.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE JULY 27, 1992
Month Day Year

DATE EFFECTIVE JULY 27, 1992
Month Day Year

ISSUED BY Leo Hill

TITLE GENERAL MANAGER
PURSUANT TO 607 KAR 5:011,
SECTION 9 (1)
BY: Chap. Hill
PUBLIC SERVICE COMMISSION MANAGER

CANCELLED

August 31, 2019

**KENTUCKY PUBLIC
SERVICE COMMISSION**

PSC REQUEST # 6

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 16

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 16

RULES AND REGULATIONS

Multiple-Occupancy Building: A structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

Distribution System: Electric service facilities consisting of primary and secondary conductors, transformer, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision: The tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more multiple occupancy buildings.

Trenching and Back filling: Opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below the above conductors when required; and back fill of trench to ground level.

Right-of-Way and Easements

1. The cooperative shall construct, own, operate, and maintain distribution lines only along easements, public streets, roads and highways which are by legal right accessible to the utility's equipment and which utility has the legal right to occupy, and on the public lands and private property across which right-of-way and easements satisfactory to the cooperative are provided without cost or condemnation by the cooperative.
2. Obtaining Right-of-way and easements for underground distribution facilities are the responsibility of the cooperative. The customer shall make the area in which the underground distribution facilities are to be located accessible to the cooperative's equipment, remove all obstruction from such area, stake to show property lines and final grade, and maintain clearing and grading during construction by the cooperative. Suitable land rights shall be granted to the cooperative obligation of the customer and subsequent property owners to OP KENTUCKY continuing access to the utility for operations, EFFECTIVE

DATE OF ISSUE JULY 27, 1992

DATE EFFECTIVE JULY 27, 1992

Month Day Year

Month Day Year 1993

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

PURSUANT TO 007 KAR 5:011,
SECTION 9 (1)

BY: Glenn Salter
PUBLIC SERVICE COMMISSION MANAGER

CANCELLED

August 31, 2019

**KENTUCKY PUBLIC
SERVICE COMMISSION**

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 17

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 17

RULES AND REGULATIONS

maintenance or replacement of its facilities and to prevent any encroachment in the utility's easement or substantial changes in grade or elevation thereof.

Installation of Underground Distribution System within New Subdivision

1. Where appropriate contractual arrangements have been made, the cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable material which, in its judgment, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.
2. All single-phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment and meter cabinets may be placed above ground.
3. Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the customer, in either of which case the differential cost of underground shall be borne by the customer.
4. If the customer has complied with the requirements herein and has given the cooperative not less than 120 days written notice to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of material and barring extraordinary or emergency circumstances beyond the reasonable control of the cooperative.) However, nothing in these rules shall be interpreted to require the cooperative to extend service to portions of the subdivision not under active development.
5. A non-refundable payment shall be made by the customer equal to the difference between the cost of providing underground facilities and that of providing overhead facilities.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

DATE OF ISSUE JULY 27, 1992
Month Day Year

DATE EFFECTIVE JULY 27, 1992
Month Day Year

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

PURSUANT TO 007 KAR 5:011,
SECTION 9 (1)

BY: Shirley Walker
PUBLIC SERVICE COMMISSION MANAGER

CANCELLED

August 31, 2019

**KENTUCKY PUBLIC
SERVICE COMMISSION**

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 18

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 18

RULES AND REGULATIONS

facilities. The payment to be made by customer shall be determined from the total footage of single-phase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit A, which Average Cost Differential shall be updated annually as required by order dated February 2, 1973, on the Energy Regulatory Commission of Kentucky in Administrative Case No. 146. Three (3) wire secondary and service conductor runs shall be considered as one conductor, (i.e. triplex). The average cost differential per foot, as stated in Exhibit A, is representative of construction in soil free of rock, shale, or other impairments. However, where rock, shale, or other impairments are anticipated or encountered in construction the actual increased cost of trenching and back filling shall be borne by the customer.

- 6. The customer may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extension, as provided in paragraph 5 above, shall be refunded to the customer over a ten (10) year period as provided in Public Service Commission Regulations 807 KAR 5:041, Section 21. (C)
- 7. The customer may be required to perform all necessary trenching and back filling in accordance with the cooperative's specification. The cooperative shall then credit the applicant's cost in an amount equal to the cooperative's normal cost for trenching and back filling.
- 8. The cooperative shall furnish, install, and maintain the service lateral to the customer's meter base, which normally will be at the corner of the building nearest the point to be served.
- 9. Plans for the location of all facilities to be installed shall be approved by the cooperative and the customer prior to construction. Alterations in plans by the customer which require additional cost of installation or construction shall be at the sole expense of the customer.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

DATE OF ISSUE JULY 27, 1992
Month Day Year

DATE EFFECTIVE JULY 27, 1992
Month Day Year
FEB 19 1993

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

**PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)**

BY: Leo Hill
PUBLIC SERVICE COMMISSION MANAGER

CANCELLED

August 31, 2019

**KENTUCKY PUBLIC
SERVICE COMMISSION**

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 19

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 19

RULES AND REGULATIONS

- 10. The cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the customer.
 - 11. The charges specified in these rules are based on the premise that each customer will cooperate with the utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
 - 12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electrical Safety Code, Inter-County RECC specifications, or other rules and regulations which may be applicable.
 - 13. Service pedestals and methods of installation shall be approved by Inter-County RECC prior to installation.
 - 14. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the cooperative or customer shall refer the matter to the commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.
9. Customer's Responsibility for Cooperative's Property: All meters, service connections and other equipment furnished by the cooperative, shall be and remain the property of the cooperative. The customer shall provide a space for, and exercise proper care to protect the property of cooperative on its premises and in the event of loss or damage to cooperative's property, arising from neglect of customer to care for same, the cost of necessary repair or replacement shall be paid by customer.
10. Right of Access: The cooperative's identified employees shall have access to customer's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to cooperative.
11. Billing: Bills will be rendered monthly and shall be paid ~~by~~ ^{to} the cooperative.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

DATE OF ISSUE JULY 27, 1992
Month Day Year

DATE EFFECTIVE JULY 27, 1992
Month Day Year
FEB 19 1993

ISSUED BY Leo Hill

TITLE GENERAL MANAGER

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: Shirley Sallee
PUBLIC SERVICE COMMISSION MANAGER

CANCELLED

August 31, 2019

**KENTUCKY PUBLIC
SERVICE COMMISSION**

INTER-COUNTY ENERGY
(Name of Utility)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #6 SHEET NO. _____ 20 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #5 SHEET NO. _____ 20 _____

RULES AND REGULATIONS

the office of the cooperative within ten (10) days from the date of the bill. Failure to receive a bill will not release the customer from the payment obligation. Customer may be disconnected for failure to pay or make acceptable payment arrangements upon ten (10) days written notice of the cooperative's intent to disconnect. However, in no case will the customer be disconnected in fewer than twenty-seven (27) days after the mailing date of the original bill.

Should the cooperative travel to the site of the service for the purpose of disconnecting the service for non-payment after proper notice, a trip charge of \$30.00 will be assessed the account, provided that the service is actually disconnected or payment of the arrearage is made by the customer in order to avoid disconnection. The utility will make a field collection charge only once in any billing period. (1)

In the event the service is disconnected and the cooperative is required to travel to the site of the service for the purpose of restoring the service, a \$30.00 trip fee will be assessed to the account, provided the reconnection trip is made during regular working hours. Should reconnection be requested at times other than regular working hours, the reconnect trip fee will be \$65.00. (1)

A service fee of \$25.00 will be charged for each returned check. (1)

12. Meter Reading: Each customer receiving service will be required to supply the cooperative with the reading of each meter in his name until such time that the cooperative no longer requires a reading from the member. The meter shall be read on the first day of each month and the reading returned to the cooperative's office prior to the 10th of each month. Upon failure by the customer to supply the cooperative with such meter readings for three (3) consecutive months, the cooperative will read the customer's meter and a service charge of \$30.00 will be made to the customer's account for the extra service rendered. (1)

13. Failure of Meter to Register: In the event a customer's meter should fail to register, the customer shall be billed from the date of such failure at the average consumption of the customer, based on like months.

14. Discontinuance of Service by Cooperative: The cooperative may refuse or discontinue service to any customer, after proper notice for failure to comply with its rules and regulations or state and municipal rules and regulations, when a customer refuses or

DATE OF ISSUE April 23, 2007

Month / Date / Year

DATE EFFECTIVE June 1, 2007

Month / Date / Year

ISSUED BY *James L. Jacobs*

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00415 DATED June 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

CANCELLED

August 31, 2019

KENTUCKY PUBLIC SERVICE COMMISSION

INTER-COUNTY ENERGY
(Name of Utility)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #6 SHEET NO. _____ 21 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #5 SHEET NO. _____ 21 _____

RULES AND REGULATIONS

neglects to provide reasonable access to the premises, for fraudulent or illegal use of service, or for nonpayment of bills. When a dangerous condition is found to exist on the customer's premises, service shall be cut off without notice or refused. If discontinuance is for nonpayment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut off shall be effective no less than 27 days after the mailing of original bill unless prior to discontinuance, a residential customer presents to the cooperative a written certificate, signed by a physician, registered nurse or public health office, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the cooperative notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance. All such disconnects will be made in accordance with 807 KAR 5:006, Section 14.

- 15. Reconnect Charge: When service has been discontinued by cooperative, for a period of twelve (12) months or less for any reason, a charge of \$30.00 dollars may be collected by cooperative before service is restored during regular working hours. Should the above mentioned service be required at times other than regular working hours, this charge will be sixty-five (\$65.00) dollars. (I)
- 16. Termination of Contract by Customer: A customer who has fulfilled his contract terms and wishes to discontinue service must give at least three (3) days notice in writing, in person or by telephone to that effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve customer from any minimum or guaranteed payment under any contract or rate.
- 17. Service Charges for Temporary Service: A customer requesting electric service for a period not exceeding ninety (90) days will be required by the cooperative to pay a temporary service charge equal to \$95.00 dollars to connect and to remove the service. Cooperative will meter the service and charge for the demand and the kWh that are used on the applicable rates. This rule applies to circuses, carnivals, fairs, temporary construction, temporary mobile homes and the like. (N)

DATE OF ISSUE April 23, 2007
Month / Date / Year

DATE EFFECTIVE June 1, 2007
Month / Date / Year

ISSUED BY *James L. Jackson*
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00415 DATED June 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

CANCELLED

August 31, 2019

**KENTUCKY PUBLIC
SERVICE COMMISSION**

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 22

Inter-County RECC

Name of Issuing Corporation

Canceling PSC No. 7

Revision #4 Sheet No. 22

RULES AND REGULATIONS

18. Charges for Convenience Type Service: A customer who requires service to convenience type installation such as silo, tobacco or feed barns, water pumps, seasonal camp/cottage, and other like services shall be required to pay for the cost of installation less transformer and meter cost.

19. Interruption of Service: The cooperative will use reasonable diligence to provide a regular and uninterrupted supply of electric power, but in case the electric power shall be interrupted for any cause, the cooperative shall not be liable for damages resulting therefrom.

20. Voltage Fluctuation Caused by Customer: The electric service must not be used in such a manner as to cause unusual fluctuation or disturbances to cooperative's system. Cooperative may require customer, at his own expense, to install suitable apparatus which will reasonably limit such fluctuation.

21. Additional Load: The service connection, transformer, meter and equipment supplied by cooperative for each customer have definite capacity, and no addition to the equipment or load connected thereto will be allowed except by consent of cooperative. Failure to give notice of additions or changes in load and to obtain cooperative's consent for same shall render the customer liable for any damage to any of cooperative's lines or equipment caused by the additional or changed installation.

22. Standby and Resale Service: All purchased electric service (other than emergency and standby service) used on the premises of customer shall be supplied exclusively by cooperative, and the customer shall not directly or indirectly, sell, sublet, assign, or otherwise dispose of the electric service or any part thereof, without permission of cooperative.

23. Notice of Trouble: The customer shall notify the cooperative immediately should the service be unsatisfactory for any reason, or should there be any defects, trouble or accidents affecting the supply of electricity. Such notice, if verbal, should be confirmed in writing.

24. Non Standard Services: The customer shall pay the cost of any special installation necessary to meet his requirements for service at other than standard voltages, or for the supply of electric service in violation of any regulation than required by standard practice.

DATE OF ISSUE JANUARY 30, 1996
Month Day Year

DATE EFFECTIVE 2/1/96
Month Day Year

ISSUED BY Leo Hill

TITLE CHIEF EXECUTIVE OFFICER
PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CANCELLED

August 31, 2019

**KENTUCKY PUBLIC
SERVICE COMMISSION**

INTER-COUNTY ENERGY
(Name of Utility)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7

REVISION #6 SHEET NO. 23

CANCELLING P.S.C. KY. NO. 7

REVISION #5 SHEET NO. 23

RULES AND REGULATIONS

25. Meter Test: The cooperative will, at its own expense, make periodic tests and inspections of its meters in order to maintain a high standard of accuracy. The cooperative will make additional tests or inspections of its meters at the request of the customer. If the tests show that the meter was not more than two (2) percent fast, the testing charge of forty (40) dollars per meter test will be paid by the customer. If the test determines the meter to be in excess of two (2) percent slow or fast, an adjustment will be made in the customer's account in accordance with 807 KAR 5:006, Section 10, 18. (T) (1)

26. Normal Distribution Line Extensions: An extension of 1,000 feet or less of single phase line shall be made by the cooperative to its existing distribution line without charge for a prospective customer who shall apply for and contract to use the service for one (1) year or more and provides guarantee for such service. The "service drop" to the customer from the distribution line at the last pole shall not be included in the foregoing measurements. Extension of service to a customer who may require polyphase service may require the customer to pay in advance additional cost of construction which exceeds that for a single phase line.

When an extension of the cooperative's line to serve an applicant or group of applicants amounts to more than 1,000 feet per customer, the cooperative may, if not inconsistent with its filed tariff, require the total cost of the excessive footage over 1,000 feet per customer to be deposited with the cooperative by the applicants, based on the average estimated cost per foot of the total extension.

Each customer receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, which for the purpose of this rule shall be the refund period, the cooperative shall refund to the customer or customers who paid for the excessive footage the cost of 1,000 feet of the extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals there from, but in no case shall the total amount refunded

DATE OF ISSUE April 23, 2007
Month / Date / Year
DATE EFFECTIVE June 1, 2007
Month / Date / Year
ISSUED BY *James L. Gresham*
(Signature of Officer)
TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2006-00415 DATED June 1, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By *[Signature]*
Executive Director

CANCELLED

August 31, 2019

**KENTUCKY PUBLIC
SERVICE COMMISSION**

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 24

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 24

RULES AND REGULATIONS

exceed the amount paid the cooperative. After the end of the refund period, no refund will be required.

An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of not less than ten (10) years the cooperative shall refund to the applicant who paid for the extension a sum equivalent to the cost of 1,000 feet of the extension installed for each additional customer connected during the year, but in no case shall the total amount refunded exceed the amount paid to the cooperative. After the end of the refund period from the completion of the extensions no refund will be required.

Nothing contained herein shall be construed as to prohibit the cooperative from making extensions under different arrangements provided such arrangements have been approved by the commission.

Nothing contained herein shall be construed as to prohibit a cooperative from making at its expense greater extensions than herein prescribed, should its judgment so dictate, provided like free extensions are made to other customers under similar conditions.

27. Distribution Line Extension to Mobile Homes: Mobile homes used for permanent full time residences shall be considered for service under the same rules as apply to site built homes. A mobile home shall be considered a permanent full time residence provided it is rendered immobile by virtue of removal of its' transportation appurtenance and placed upon a suitable foundation. For mobile homes not qualifying as permanent full time residences the following provisions for line extensions shall apply: 1) All extensions of up to 150 feet from the nearest facility shall be made without charge. (2) Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided that customer shall pay the cooperative a "customer advance for construction" of fifty (\$50) dollars in addition to any other charges required by the cooperative for all customers. The advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time. (3) For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the cooperative will charge an advance equal to the reasonable costs incurred by it dollars. Beyond 1,000 feet the extension policy set forth in

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE JANUARY 30, 1996

Month Day Year

DATE EFFECTIVE 2/1/96

Month Day Year

ISSUED BY

Lee Hill

TITLE CHIEF EXECUTIVE OFFICER

FEB 29 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

CANCELLED

August 31, 2019

**KENTUCKY PUBLIC
SERVICE COMMISSION**

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 25

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 25

RULES AND REGULATIONS

in 807 KAR 5:041, Section 12 apply. (a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued. (B) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited. (c) No refunds shall be made to any customer who did not make the advance originally.

28. Relocations: The cooperative will cooperate with all political subdivision in the construction, improvement, or rehabilitation of public street and highways. It is expected that these political subdivisions will give reasonable notice to permit the cooperative to relocate its lines to permit the necessary road construction. If the cooperative's poles, anchors, or other appurtenances are located within the confines of the public right(s) of way, the cooperative shall make the necessary relocation at its own expense. If the cooperative's poles, anchors, or other facilities are located on private property, the political subdivision then agrees to reimburse the cooperative.

When the cooperative is requested to relocate its facilities for any reason(s) provided adequate right-of-way can be obtained for the relocation requested, any expense involved will be paid by the firm, person or persons requesting the relocation, unless one or more of the following conditions are met:

1. The relocation is made for the convenience of the cooperative.
2. The relocation will result in a substantial improvement in the cooperative's facilities or their location.
3. That the relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.

29. Budget Billing Payment Plan: The cooperative has a levelized budget billing plan that is available to residential customers who have been receiving service at their present location for a minimum of twelve (12) months. Qualified customers may be placed on or removed from this plan in any month of the year. This is a continuous plan and there is not account settlement (catch-up) month. Monthly payments are based on average kilowatt hour usage

PUBLIC SERVICE COMMISSION
OF KENTUCKY

DATE OF ISSUE JANUARY 30, 1996
Month Day Year

DATE EFFECTIVE 2/1/96
Month Day Year

ISSUED BY Leo Hill

TITLE CHIEF EXECUTIVE OFFICER

FEB 29 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Hill
FOR THE PUBLIC SERVICE COMMISSION

CANCELLED

August 31, 2019

**KENTUCKY PUBLIC
SERVICE COMMISSION**

For Entire Territory Served

PSC No. 7

Revision #5 Sheet No. 26

Inter-County RECC

Name of Issuing Corporation

Canceling PSC No. 7

Revision #4 Sheet No. 26

RULES AND REGULATIONS

for the past twelve months. Bills may fluctuate each month, according to how the current monthly bill affects the average. Failure to pay the exact amount by the due date each month will result in removal of this account from levelized billing program.

During months when the usage is the lowest, monthly payments will be larger than the actual usage and a credit will accumulate. During months of higher usage, payments will be smaller than actual usage and debits will accumulate. At the time of disconnect or removal of the account from this plan, all accumulated debits shall become due and payable or any credits accumulated shall be refunded or credited to the account.

The cooperative may cancel a customer's levelized account for any of the following reasons:

1. Failure to make scheduled monthly payment.
2. Account becoming delinquent.
3. Disconnection of electric service.
4. Chronic failure to render meter readings on time.

30. Plans for Emergency Procedures During An Energy Shortage: As per instruction in Public Service Commission Order dated March 31, 1981, reference Case No. 240, Inter-County RECC hereby submits a new tariff sheet to be incorporated into their Rules and Regulations hereby stating that all Rate Schedules of Inter-County RECC are applicable to Case No. 240 as of January 28, 1991.

31. Monitoring Usage: The following procedure has been established for monitoring customer usage so as to detect any unusual deviations in individual customer usage and the reasons for such deviations:

1. The computerized billing system is programmed to automatically alert Inter-County RECC to any customer provided meter readings which would cause kWh usage to be significantly higher or lower than usual.
2. The criteria employed in the computer program to determine "high" usage is the current month's kWh usage is 200% higher than the prior month's kWh usage.
3. The criteria employed in the computer program to determine "low" usage is the current month's kWh usage is 50% less than the prior month's kWh usage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE JANUARY 30, 1996

Month Day Year

ISSUED BY Leo Hill

DATE EFFECTIVE 2/1/96

TITLE CHIEF EXECUTIVE OFFICER

FEB 29 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

CANCELLED

August 31, 2019

**KENTUCKY PUBLIC
SERVICE COMMISSION**

For Entire Territory Served _____

PSC No. 7

Revision #5 Sheet No. 27

Inter-County RECC

Name of Issuing Corporation Canceling PSC No. 7

Revision #4 Sheet No. 27

RULES AND REGULATIONS

32. Filing and Posting: A copy of these Rules and Regulations together with a copy of cooperative's Schedule of Rates and Charges shall be kept open to inspection at the office of cooperative.

33. Power Quality: The cooperative will provide power free of voltage fluctuations, voltage dips, voltage sags, voltage spikes, harmonics and other disturbances to the extent practicable. The cooperative cannot warrant its service to be free of voltage or current abnormalities to a degree greater than that specified in 807 KAR 5:041, Section 6. The cooperative cannot guarantee uninterrupted service. The cooperative does not warrant multi-phase service to be immune from single phasing.

34. Scope: This schedule of rules and regulations is a part of all contracts for receiving electric service from cooperative, and applies at all service received from cooperative whether the service is based upon contract, agreement, signed application, or otherwise.

35. Revisions: The rules and regulations may be revised, amended, supplemented, and otherwise changed from time to time, upon approval of the Public Service Commission. Such changes, when effective, shall have the same force as the present RULES AND REGULATIONS.

36. Conflict: In case of conflict between any provisions of any rate schedule and the schedule of rules and regulations, the rate schedule shall apply.

37. Date of Board of Director Approval: These RULES AND REGULATIONS were approved by the Board of Directors of Inter-County Rural Electric Cooperative Corporation at their regular monthly board meeting on Friday April 28, 1978. Commission Approvals are as follows: Deposit October 31, 1989, Billing April 19, 1991, Reconnect Charge September 4, 1990, Budget Billing April 28, 1980, Emergency Procedure During an Energy Shortage March 31, 1981, Monitoring Usage September 5, 1985, Deposits July 10, 1992 and Budget Billing Payment Plan July 10, 1992.

DATE OF ISSUE JANUARY 30, 1996

Month Day Year

ISSUED BY

Les Hill

DATE EFFECTIVE 2/1/96 OF KENTUCKY

Month Day Year

TITLE CHIEF EXECUTIVE OFFICER

PUBLIC SERVICE COMMISSION

FEB 29 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION